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TABLE OF CONTENTS

	Page
ACRONYMS AND ABBREVIATIONS	iii
1.0 INTRODUCTION.....	1
2.0 BACKGROUND.....	1
3.0 PROJECT ACTIVITIES	2
4.0 FIELD ACTIVITIES.....	3
4.1 Drinking Water Sampling	3
4.2 Groundwater Sampling.....	3
4.3 Groundwater Flow Direction.....	4
4.4 Investigation-Derived Waste Treatment and Disposal.....	4
5.0 LABORATORY ANALYSIS	4
6.0 DISCUSSION OF RESULTS	4
6.1 Drinking Water Sample Analytical Results	5
6.2 Groundwater Analytical Results	5
6.3 Quality Assurance Summary.....	5
7.0 SUMMARY AND CONCLUSIONS.....	6
8.0 CLOSURE/LIMITATIONS	6

TABLES

- 1 Well Sampling Log
- 2 Summary of May 2018 Groundwater Analytical Results
- 3 Summary of May 2018 Drinking Water Analytical Results
- 4 Summary of Historical Groundwater Sample Analytical Results
- 5 Summary of Historical Drinking Water Sample Analytical Results

FIGURES

- 1 Vicinity Map
- 2 Site Plan

APPENDICES

- A Field Notes
- B Results of Analytical Testing by SGS North America Inc. and ADEC Laboratory
Data Review Checklist
- C Important Information About Your Geotechnical/Environmental Report

ACRONYMS AND ABBREVIATIONS

ADEC	Alaska Department of Environmental Conservation
AFFF	Aqueous Film Forming Foams
DQO	Data Quality Objective
DRO	Diesel Range Organics
EPA	Environmental Protection Agency
GAC	Granular Activated Carbon
HPLC-MS-MS	High Performance Liquid Chromatography-Tandem Mass Spectrometry
IDW	Investigation Derived Waste
KPC	Kenai Peninsula College
LCS	Laboratory Control Sample
LDRC	Laboratory Data Review Checklist
MAPTS	Mining and Petroleum Training Site
µg/L	Micrograms per liter
MS/MSD	Matrix Spike/Matrix Spike Duplicate
mV	Millivolts
NTU	Nephelometric Turbidity Unit
ORP	Oxidation-Reduction Potential
PFAS	Per- Polyfluoroalkyl Substances
PFOA	Perfluorooctanoic acid
PFOS	Perfluorooctane sulfonate
SGS	SGS North America Inc. of Anchorage, Alaska
UAA	University of Alaska, Anchorage
US EPA	U.S. Environmental Protection Agency

**2018 GROUNDWATER AND DRINKING WATER MONITORING
UAA KENAI PENINSULA COLLEGE MAPTS
MILE 3.2 KALIFORNSKY BEACH ROAD
SOLDOTNA, ALASKA**

1.0 INTRODUCTION

This report presents the results of Shannon & Wilson's 2018 groundwater and drinking water monitoring at the University of Alaska Anchorage's (UAA) Kenai Peninsula College (KPC) former Mining and Petroleum Training Site (MAPTS). The former MAPTS is located on the KPC campus between College Loop Road and Kalifornsky Beach Road in Soldotna, Alaska, as shown on Figure 1.

Written authorization to proceed with this work was received from UAA Facilities Planning and Construction with Purchase Order No. P0515902 Amendment A, issued May 12, 2018.

2.0 BACKGROUND

The MAPTS was used for fire training from approximately 1980 to 1988. The fire suppressants used during training at the MAPTS included primarily water, but also sodium bicarbonate, ABC multipurpose dry chemical (a mix of monoammonium phosphate and ammonium sulfate), and aqueous film forming foams (AFFF). AFFF contain fluorosurfactants including two substances, perfluorooctanoic acid (PFOA) and perfluorooctane sulphonic acid (PFOS), which are emerging Per- and Polyfluoroalkyl Substances (PFAS) that the Alaska Department of Environmental Conservation (ADEC) became aware of in 2012 during site remediation work conducted at the MAPTS.

Groundwater monitoring to evaluate PFOS and PFOA concentrations has been conducted at the former MAPTS since 2013. Analytical groundwater sampling was initiated in site wells surrounding the former Cell 2 remediation area. The approximate location of former Cell 2 remediation area and the site's groundwater monitoring wells are shown on Figure 2. PFOS concentrations were measured in Wells B4MW and B5MW (located along the western boundary of UAA property) at levels that exceed the ADEC Table C cleanup level. However, neither PFOS nor PFOA has been detected in off-site Wells B7MW and B8MW, suggesting that the PFOS groundwater plume has been delineated to the northwest, which is the downgradient direction of inferred groundwater flow.

In November 2016, one monitoring well (Well B9MW) was installed downgradient of Wells B4MW and B5MW to determine the leading edge of the plume. Groundwater samples collected from Well B9MW in November 2016 and June 2017 contained detectable PFOS and/or PFOA at concentrations less than the ADEC Table C cleanup level. These data indicate the leading edge of the PFOS/PFOA plume in groundwater, with respect to apparent west/northwest flow direction, appears to be between Monitoring Wells B4MW and B5MW, located at the western boundary of the UAA property, and Well B9MW, located approximately 325 feet northwest of Well B4MW.

During our November 2016 field work, nine drinking water wells were sampled on properties to the west/northwest of the former MAPTS. Four of the nine drinking water wells sampled (Swan, Camp, Henry, and KB Properties) contained concentrations or estimated concentrations of PFOS and/or PFOA below the ADEC Table C cleanup levels. The detected concentrations of PFOS and PFOA are also less than the U.S. Environmental Protection Agency (US EPA) health advisory level of 0.07 micrograms per liter ($\mu\text{g/L}$). The four wells that contained concentrations of PFOS and/or PFOA in 2016 were sampled in June and September 2017. Three of the wells (Camp, Henry, and KB Properties) contained concentrations of PFOS and/or PFOA in June 2017 and all four of the wells (Swan, Camp, Henry, and KB Properties) contained concentrations of PFOS and/or PFOA in September 2017. The sample results are generally consistent with historical results.

3.0 PROJECT ACTIVITIES

The overall project purpose is to obtain a Cleanup Complete designation from the ADEC, with or without Institutional Controls. The objective of this effort is to comply with the ADEC's 2018 requests which included:

- Collecting groundwater samples from Monitoring Wells B4MW, B5MW, and B9MW in spring 2018. If the analytical results from Well B4MW decreased to less than the ADEC cleanup level, and remain below cleanup level in Well B5MW, a second sampling event was to be conducted; and
- Collecting analytical drinking water samples from the four off-site drinking water wells that have had PFOS/PFOA detections and analyze them for PFAS in lieu of PFOS/PFOA.

Under subcontract to Shannon & Wilson, SGS North America Inc. (SGS) of Anchorage, Alaska analyzed the groundwater and drinking water samples through their reference laboratory.

4.0 FIELD ACTIVITIES

The field activities were conducted in material accordance with our ADEC-approved March 30, 2018 work plan with the condition that the drinking water samples and the sample from Well B4MW be analyzed for PFAS in lieu of PFOS/PFOA. Field notes are provided in Appendix A.

4.1 Drinking Water Sampling

On May 16, 2018, drinking water samples were collected from drinking water systems at four properties identified as Swan, Camp, Henry, and KB Properties. Prior to sampling the wells, the property owners were notified and provided written or verbal permission to sample the drinking water. The locations of the drinking water wells are shown on Figure 2.

To prevent possible cross contamination, the well heads for the drinking water wells were not opened during sampling. Instead, the spigot or faucet closest to the well was used to collect the drinking water sample. Each well system was purged for at least 15 minutes prior to sampling to remove water from the system piping and to obtain a representative sample of formation groundwater. The KB Properties (KBP) well was sampled upgradient of potential water treatment units. Samples from the Swan (SWAN), Camp (CAMP), and Henry (HEN) wells were sampled from sinks downgradient of potential water treatment units. One duplicate sample (Sample CAMP2) was collected from the well on the property identified as Camp. The drinking water samples were placed in a chilled cooler and delivered to SGS using chain-of-custody procedures.

4.2 Groundwater Sampling

On May 16, 2018, a low-flow method was used to purge and sample Monitoring Wells B4MW, B5MW, and B9MW. The pump inlet was set to within approximately 2 feet of the top of the water column. The pump was operated at approximately 0.2 liter per minute with a goal of limiting sustained water drawdown to a maximum of 0.3 foot. Water quality parameters were monitored at approximately 5-minute intervals. Groundwater samples were collected when the water quality parameters stabilized in each well and water levels recharged to at least 80 percent of the pre-purge water volumes in each well. Water quality parameters were considered stabilized when three consecutive measurements indicate that: pH was within 0.1 unit, temperature was within 3 percent, specific conductance was within 3 percent, oxidation-reduction potential (ORP) was within 10 millivolts (mV), and turbidity was within 10 percent or less than 10 Nephelometric Turbidity Units (NTUs). Water for the samples was transferred directly into laboratory-supplied containers and placed in a chilled cooler for delivery to the

project laboratory. The purging and sampling data are summarized in Table 1. A water sampling log is provided in Appendix A.

4.3 Groundwater Flow Direction

On May 16, 2018, prior to well sampling, the static water levels were measured in Monitoring Wells B4MW, B5MW, and B9MW using an electronic water level probe. The water level probe was decontaminated prior to insertion in each well. The water level measurements and calculated elevations are provided in Table 1. The approximate groundwater flow direction using May 16, 2018 measurements was towards the northwest, as shown on Figure 2, which is consistent with previous groundwater flow directions. The water level calculated elevations are provided on Figure 2.

4.4 Investigation-Derived Waste Treatment and Disposal

Investigation-derived waste (IDW) for this project consisted of purge water and disposable sampling materials such as gloves and tubing. The disposable sampling materials were disposed as unregulated solid waste at the local landfill. The purge water was treated by passing the water through granulated activated carbon (GAC) and discharging the treated water to the ground surface. The used GAC was retained and will be reused for future groundwater monitoring events.

5.0 LABORATORY ANALYSIS

The four groundwater samples, including one duplicate sample, were analyzed for PFOS and PFOA by High-Performance Liquid Chromatography Tandem Mass Spectrometry (HPLC-MS-MS) on a one month turnaround time. Sample B4MW was also analyzed for the remaining PFAS. Five drinking water samples, including one duplicate, were tested for PFAS by HPLC-MS-MS in lieu of PFOS/PFOA. The SGS laboratory analysis report is provided in Appendix B.

6.0 DISCUSSION OF RESULTS

The analytical groundwater and drinking water results were compared to ADEC's August 20, 2018 Technical Memorandum for PFAS. The groundwater analytical results are summarized in Table 2 and the drinking water analytical results are summarized in Table 3. Historical groundwater and drinking water analytical results are summarized in Tables 4 and 5, respectively. Copies of the analytical laboratory reports are provided in Appendix B.

6.1 Drinking Water Sample Analytical Results

Samples from three of the four wells tested in May 2018 contained concentrations or estimated concentrations of PFOS and/or PFOA (wells at the Camp, Henry, and KB Properties parcels). The highest concentrations were 0.0123 µg/L PFOA in the Camp sample and 0.00417 µg/L PFOS in the KB Properties sample. The Camp and Henry samples also contained concentrations of perfluorohexanesulfonic acid (0.0137 µg/L) and perfluorononanoic acid (0.00329 µg/L), respectively. The remaining PFAS were not detected in any of the wells. All concentrations, as well as the sum of all concentrations in each sample, are less than the ADEC action level of 0.07 µg/L.

The 2018 drinking water results are generally consistent with previous data. Estimated PFOS concentrations from the sample collected from the Henry well have been decreasing since 2016. No other clearly increasing or decreasing trends are apparent.

6.2 Groundwater Analytical Results

Samples from each of the three monitoring wells tested contained detectable PFOA, and samples from two (Wells B4MW and B5MW) contained detectable concentrations of PFOS. The highest levels were measured in Sample B5MW, which contained maximum concentrations of 0.224 µg/L PFOA and 0.805 µg/L PFOS. Samples from Wells B4MW and B5MW contain concentrations of PFAS greater than the ADEC action level of 0.07 µg/L. Concentrations of PFAS in Sample B9MW are less than the ADEC action level.

The May 2018 groundwater sample results are consistent with historical data. After being less than the ADEC cleanup level of 0.40 µg/L in 2017, PFOS in Well B5MW is above the cleanup level in 2018. PFOS in Well B4MW has been decreasing since 2014 but remains above the ADEC cleanup level of 0.40 µg/L. PFOA and PFOS in Well B9MW remain below cleanup levels or are non-detect.

6.3 Quality Assurance Summary

The project laboratory implements on-going quality assurance/quality control procedures to evaluate conformance to applicable ADEC data quality objectives (DQOs). Internal laboratory controls to assess data quality for this project includes surrogates, method blanks, laboratory control samples (LCS), and matrix spike/matrix spike duplicates (MS/MSD) to assess precision, accuracy, and matrix bias. If a DQO was not met, the project laboratory provides a report

specific note identifying the problem in the case narrative section of their Laboratory Analysis Report (See Appendix B).

Shannon & Wilson reviewed the SGS data deliverables and completed the ADEC's Laboratory Data Review Checklist (LDRC), which is included in Appendix B. Quality control discrepancies and the impact to data quality/usability are described in further detail in the LDRC. In our opinion, no non-conformances that would adversely impact data usability were noted, and we find the project data to be complete and useable to support the project purpose and objectives.

7.0 SUMMARY AND CONCLUSIONS

PFAS continues to be measured in Monitoring Wells B4MW and B5MW at concentrations greater than the ADEC Table C cleanup level and ADEC action level, although there may be qualitative indications of overall long term decreasing trends in both wells. Because the sample results were not below the ADEC cleanup level, a second fall 2018 sampling event was not conducted.

The PFOS/PFOA plume appears to be delineated to the west/northwest of former Cell 2 excavation. The leading edge of the PFOS/PFOA plume in groundwater, with respect to apparent west/northwest flow direction, appears to be between Monitoring Wells B4MW and B5MW, located at the western boundary of the UAA property, and Well B9MW, located approximately 325 feet northwest of Well B4MW.

Drinking water samples collected in May 2018 from Camp (CAMP), Henry (HEN), and KB Properties (KBP) contained concentrations of PFOS and/or PFOA less than the ADEC cleanup level and less than the ADEC summed action level. PFAS were not detected in the sample collected from Swan (SWAN). All results are consistent with historical data.

8.0 CLOSURE/LIMITATIONS

This report was prepared for the exclusive use of our client and their representatives. The findings we have presented within this report are based on the limited sampling and analyses that we conducted. They should not be construed as definite conclusions regarding the project site's groundwater conditions. It is possible that our subsurface tests missed higher levels, although our intention was to sample in accordance with the ADEC-approved work plan. As a result, the sampling and analyses performed can only provide you with our professional judgment as to the environmental characteristics of this site, and in no way guarantees that an agency or its staff

be considered representative of the time of our site assessment. Changes in site conditions can occur over time, due to natural forces or human activity. In addition, changes in government codes, regulations, or laws may occur. Because of such changes beyond our control, our observations and interpretations may need to be revised. Shannon & Wilson has prepared the document in Appendix C, Important Information About Your Geotechnical/Environmental Report, to assist you and others in understanding the use and limitations of our reports.

You are advised that various state and federal agencies (ADEC, EPA, etc.) may require the reporting of this information. Shannon & Wilson does not assume the responsibility for reporting these findings and therefore has not, and will not, disclose the results of this study unless specifically requested and authorized by you, or as required by law.

We appreciate the opportunity to be of service. Please contact the undersigned at (907) 561-2120 with any questions or comments concerning the contents of this report.

SHANNON & WILSON, INC.

Prepared by:



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Engineering Staff

Approved by:



Matthew Henry
Vice President

**TABLE 1
WELL SAMPLING LOG**

	Monitoring Wells		
	B4MW	B5MW	B9MW
Water Level Measurement Data			
Date Water Level Measured	5/16/2018	5/16/2018	5/16/2018
Time Water Level Measured	9:48	9:56	9:20
Depth to Water Below Measuring Point (feet)	22.59	20.07	25.82
Well Stickup (feet)	2.7	2.8	2.5
Depth to Water Below Ground Surface (feet)	19.89	17.27	23.32
Measuring Point Elevation* (feet)	92.32	92.09	95.01
Groundwater Elevation* (feet)	69.73	72.02	69.19
Purging/Sampling Data			
Date Sampled	5/16/2018	5/16/2018	5/16/2018
Time Sampled	12:30	13:45	10:40
Depth to Water Below MP (feet)	22.59	20.07	25.82
Total Depth of Well Below MP (feet)	27.05	25.54	30.62
Water Column in Well (feet)	4.46	5.47	4.80
Gallons per Foot	0.16	0.16	0.16
Gallons in Well	0.71	0.88	0.77
Gallons Purged	2.0	1.7	4.0
Purging/Sampling Method	Submersible pump	Submersible pump	Submersible pump
Diameter of Well Casing	2-inch	2-inch	2-inch
Water Quality Data at Time of Sampling			
Temperature (°C)	4.7	5.9	6.2
Specific Conductance (mS/cm)	175	128	184
pH (standard units)	5.93	5.91	5.42
Turbidity (NTU)	0.33	4.78	4.68
Remarks	Duplicate "B14MW"		

Notes:

Water quality parameters were measured with YSI-556 and MicroTPW water quality instruments.

* = Well survey conducted by McLane Consulting on January 24, 2016. Elevation based on North American Vertical Datum of 1988.

°C = degrees Celsius

mS/cm = millisiemens per centimeter

NTU = Nephelometric Turbidity Unit

MP = Measuring point

TABLE 2
SUMMARY OF MAY 2018 GROUNDWATER ANALYTICAL RESULTS

Parameter Tested	Method*	ADEC Action Level (µg/L)**	Sample ID Number^ and Depth of Groundwater Below Ground Surface in Feet (See Table 1 and Figure 2)			
			Monitoring Wells			
			B4MW 20.47	B14MW~ 20.47	B5MW 17.88	B9MW 23.82
Perfluorooctanesulfonic acid (PFOS) - µg/L	HPLC-MS-MS	-	0.767	0.801	0.805	<0.017
Perfluorooctanoic acid (PFOA) - µg/L	HPLC-MS-MS	-	0.178	0.175	0.224	0.00671 J
Perfluorononanoic acid (PFNA) - µg/L	HPLC-MS-MS	-	0.276	-	-	-
Perfluorohexanesulfonic acid (PFHxS) - µg/L	HPLC-MS-MS	-	0.460	-	-	-
Perfluoroheptanoic acid (PFHpA) - µg/L	HPLC-MS-MS	-	0.262	-	-	-
Total Per- and Polyfluoroalkyl substances (PFAS) - µg/L	HPLC-MS-MS	0.07	1.94	0.976	1.03	0.00671 J

Notes:

- * = See the SGS laboratory report for compounds tested, methods, and laboratory reporting limits
- ** = ADEC action level is listed in ADEC's August 20, 2018 Technical Memorandum
- ^ = Sample ID number preceded by "20106-" on the chain-of-custody form
- µg/L = Micrograms per liter
- HPLC-MS-MS = High-performance liquid chromatography-tandem mass spectrometry
- <0.017 = Analyte not detected; laboratory reporting limit of 0.0080 µg/L
- 0.178** = Analyte detected
- 1.94** = Reported total concentration exceeds the ADEC action level
- J** = Estimated concentration less than the limit of quantitation. See the SGS laboratory report for details.
- ~ = Duplicate of Sample B4MW
- = Not applicable or sample not tested for this analyte.

TABLE 3
SUMMARY OF MAY 2018 DRINKING WATER ANALYTICAL RESULTS

Parameter Tested	Method	ADEC Action Level (µg/L)**	Sample ID Number^, Parcel Owners Name, and Parcel ID Number				
			Drinking Water Wells				
			SWAN Swan 5543012	CAMP Camp 5543011	CAMP2~ Camp 5543011	HEN Henry 5543008	KBP KB Prop. 5543013
Perfluorooctanesulfonic acid (PFOS) - µg/L	HPLC-MS-MS	-	<0.0080	0.00356 J	0.00337 J	0.00350 J-	0.00417 J
Perfluorooctanoic acid (PFOA) - µg/L	HPLC-MS-MS	-	<0.0080	0.0123	0.0121	<0.0080	<0.0083
Perfluorononanoic acid (PFNA) - µg/L	HPLC-MS-MS	-	<0.0080	<0.0080	<0.0080	0.00329 J-	<0.0083
Perfluorohexanesulfonic acid (PFHxS) - µg/L	HPLC-MS-MS	-	<0.0080	0.0137	0.0132	<0.0080	<0.0083
Perfluoroheptanoic acid (PFHpA) - µg/L	HPLC-MS-MS	-	<0.0080	<0.0080	<0.0080	<0.0080	<0.0083
Total Per- and Polyfluoroalkyl substances (PFAS) - µg/L	HPLC-MS-MS	0.07	<0.0080	0.0296	0.0287	0.00679 J-	0.00417 J

Notes:

- * = See the SGS laboratory report for compounds tested, methods, and laboratory reporting limits
- ** = ADEC action level is listed in ADEC's August 20, 2018 Technical Memorandum
- ^ = Sample ID number preceded by "20106-" on the chain-of-custody form
- ~ = Sample CAMP2 is the duplicate of Sample CAMP
- µg/L = Micrograms per liter
- HPLC-MS-MS = High-performance liquid chromatography-tandem mass spectrometry
- <0.0080 = Analyte not detected; laboratory reporting limit of 0.0040 µg/L
- 0.0123** = Analyte detected
- J** = Estimated concentration less than the limit of quantitation. See the SGS laboratory report for details.
- J-** = Concentration potentially biased low due to failed surrogate recovery
- = Cleanup level not established

TABLE 4
SUMMARY OF HISTORICAL GROUNDWATER SAMPLE ANALYTICAL RESULTS

Monitoring Well No.	Date Sampled	Depth to Static Water Level (bgs)	Parameter Tested	
			Perfluorooctanoic acid (PFOA) µg/L	Perfluorooctane sulfonic (PFOS) µg/L
RM4	3/5/2014*	15.58	0.150	3.5
	6/17/2014	16.11	-	-
	11/13/2014	15.74	-	-
B1MW	3/5/2014	16.21	0.054	0.66
	6/17/2014	16.91	0.014	0.055
	11/13/2014	16.38	0.054	0.400
	3/21/2016	16.62	0.0135	0.0274
B2MW	3/5/2014	18.36	0.590	11.0
	6/17/2014	18.91	-	-
	11/13/2014	18.44	-	-
B3MW	12/5/2013	11.94	0.0120	0.0054
	3/4/2014	13.67	0.0093	<0.0050
	6/17/2014	14.30	-	-
	11/13/2014	14.00	-	-
B4MW	3/4/2014	18.71	0.330	1.4
	6/18/2014*	19.43	0.210	1.6
	11/13/2014*	18.76	0.190	1.8
	3/21/2016*	19.43	0.295	1.63
	6/28/2017*	20.47	0.127	1.07
	5/16/2018*	19.89	0.178	0.801
B5MW	3/4/2014	16.29	0.089	1.9
	6/18/2014	16.94	0.150	2.1
	11/13/2014	16.36	0.250	1.5
	3/21/2016	16.81	0.292	1.52
	6/28/2017	17.88	0.0929	0.313
	5/16/2018	17.27	0.224	0.805
B6MW	3/5/2014	19.24	0.0810	0.42
	6/17/2014	19.59	0.0360	0.21
	11/14/2014	19.39	0.0130	0.10
	3/20/2016	19.50	<0.0093	0.0116
B7MW	7/22/2015	22.21	<0.0050	<0.0050
	3/20/2016	22.05	<0.0096	<0.0096
B8MW	7/22/2015	22.04	<0.0050	<0.0050
	3/20/2016	21.11	<0.0096	<0.0096
B9MW	11/30/2016*	25.10	0.0133	0.00851
	6/28/2017	23.82	0.00908 J	<0.016 B
	5/16/2018	23.32	0.00671 J	<0.017
	Action Level**		0.07	0.07

Notes:

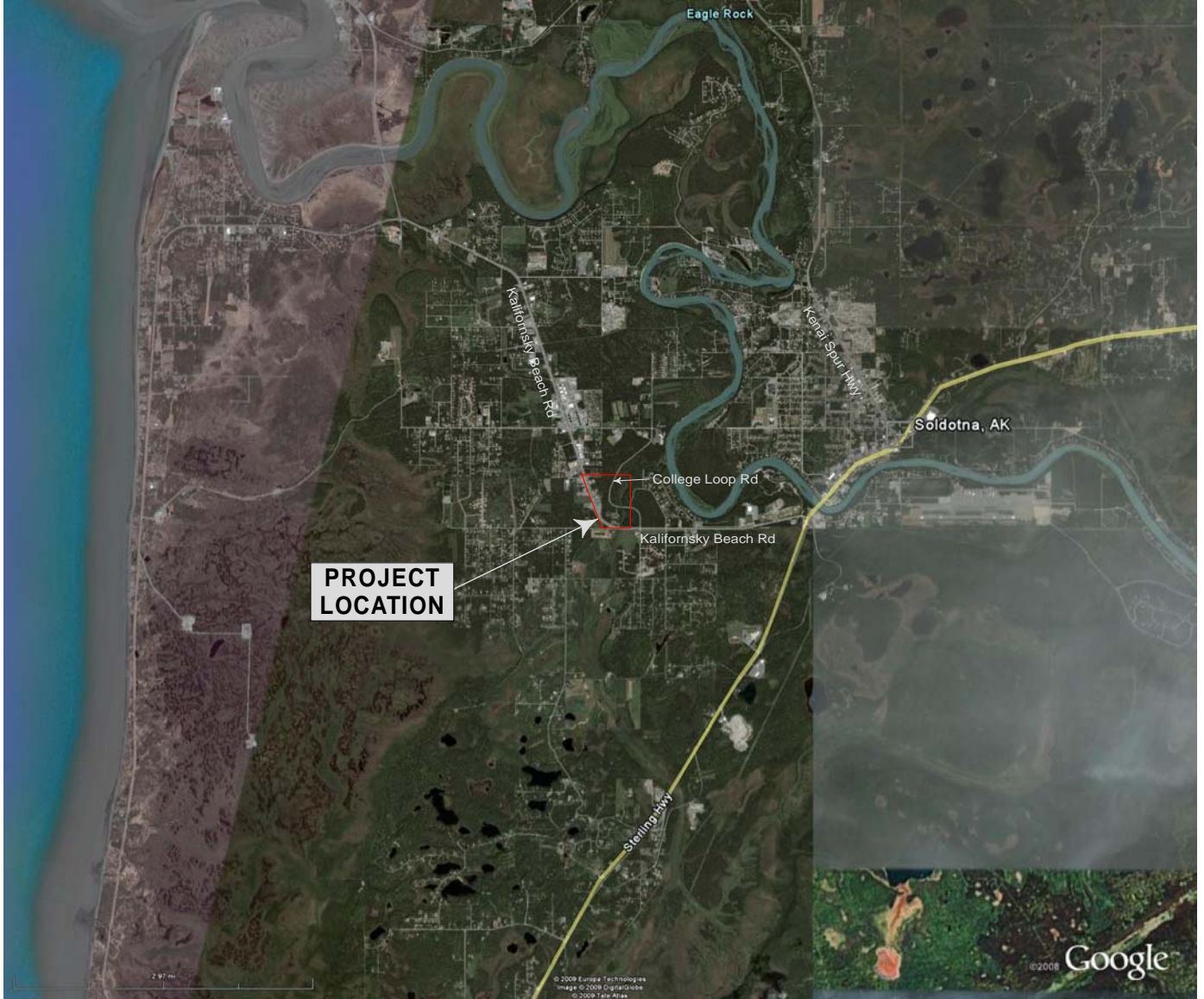
- * = Higher of primary/duplicate pair selected
- ** = ADEC action level is listed in ADEC's August 20, 2018 Technical Memorandum
- bgs = Below ground surface
- µg/L = Micrograms per liter
- <0.0050 = Analyte not detected; laboratory reporting limit of 0.0050 µg/L
- 0.094** = Analyte detected
- 0.590** = Reported concentration exceeds ADEC cleanup level
- J** = Estimated concentration less than the reporting limit.
- B** = Sample potentially affected by method blank detection.
- = Not applicable or sample not tested for this analyte.

TABLE 5
SUMMARY OF HISTORICAL DRINKING WATER SAMPLE ANALYTICAL RESULTS

Drinking Water Well Owner and Parcel Number	Date Sampled	Parameter Tested	
		Perfluorooctanoic acid (PFOA) µg/L	Perfluorooctane sulfonate (PFOS) µg/L
Leadens 5543021	2/24/2014	<0.0050	<0.0050
	11/29/2016	<0.0080	<0.0080
Giesler 5543022	2/24/2014	<0.0050	<0.0050
	11/29/2016	<0.0080	<0.0080
Avigo 5543024	2/24/2014	-	-
	11/29/2016	<0.0080	<0.0080
Straume 5543025	2/24/2014	<0.0050	<0.0050
	11/29/2016	<0.0080	<0.0080
Thomson 5543013	2/24/2014	<0.0050	<0.0050
	11/29/2016	<0.0080	<0.0080
Swan 5543012	2/24/2014	-	-
	11/29/2016	0.00281 J	<0.0080
	6/28/2017	<0.0016	<0.0016
	9/7/2017*	0.0026	<0.0047
	5/16/2018	<0.0080	<0.0080
Camp 5543011	2/24/2014	-	-
	11/29/2016	0.0132	0.00316 J
	6/28/2017*	0.00943 J	0.00506 J
	9/7/2017*	0.016	0.0040 J
	5/16/2018*	0.0123	0.00356 J
Henry 5543008	2/24/2014	<0.0050	<0.0050
	11/29/2016	<0.0080	0.00760 J
	6/28/2017	<0.017	0.00551 J
	9/7/2017*	0.0010 J	0.0041 J
	5/16/2018	<0.0080	0.00350 J
KB Properties 5543007	2/24/2014	-	-
	11/29/2016	<0.0080	0.00541 J
	6/28/2017	<0.017 J-	0.00701 J-
	9/7/2017*	0.0010 J	0.0067
	5/16/2018	<0.0083	0.00417 J
	Action Level**	0.07	0.07

Notes:

- * = Higher of primary/duplicate pair selected
- ** = ADEC action level is listed in ADEC's August 20, 2018 Technical Memorandum
- µg/L = Micrograms per liter
- <0.0050 = Analyte not detected; laboratory reporting limit of 0.0050 µg/L
- 0.0132** = Analyte detected
- = Not applicable or sample not tested for this analyte.
- J** = Estimated concentration less than the limit of quantitation.
- J-** = Concentration potentially biased low due to failed surrogate recovery



Map adapted from aerial imagery provided by Google Earth Pro, reproduced by permission granted by Google Earth Mapping Service



Mile 3.2 Kalifornsky Beach Road
Soldotna, Alaska

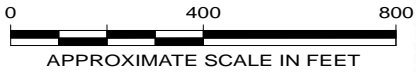
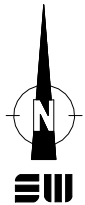
VICINITY MAP

December 2018




32-1-20106-001

SW SHANNON & WILSON, INC.
Geotechnical & Environmental Consultants

Fig. 1



LEGEND

-  Approximate location of Monitoring Well B9MW.
-  Approximate location of Swan's drinking water well to be sampled in April 2018.
-  Approximate location of Giesler's drinking water well.

Map adapted from aerial imagery provided by Google Earth Pro, reproduced by permission granted by Google Earth Mapping Service. Imagery date: 4/17/2011

Mile 3.2 Kalifornsky Beach Road Soldotna, Alaska	
SITE PLAN	
December 2018	32-1-20106-001
 SHANNON & WILSON, INC. Geotechnical & Environmental Consultants	Fig. 2

APPENDIX A
FIELD NOTES

LOW-FLOW WATER SAMPLING LOG

Shannon & Wilson, Inc.

Job No: 20106-001 Location: VAD KPC Weather: RAIN ~45°F
 Well No.: B4MW
 Date: 5/16/18 Time Started: 1115 Time Completed: 1255
 Develop Date: — Develop End Time: — (24 hour break)

INITIAL GROUNDWATER LEVEL DATA

Time of Depth Measurement: 948 Date of Depth Measurement: 5/16/18
 Measuring Point (MP): Top of PVC Casing / Top of Steel Protective Casing / Other:
 Diameter of Casing: 2" Well Screen Interval: —
 Total Depth of Well Below MP: 27.05 Product Thickness, if noted: —
 Depth-to-Water (DTW) Below MP: 22.59
 Water Column in Well: 4.46 (Total Depth of Well Below MP - DTW Below MP)
 Gallons per foot: 0.16
 Gallons in Well: 0.72 (Water Column in Well x Gallons per foot)

PURGING DATA

Date Purged: 5/16/18 Time Started: 1150 Time Completed: ~24.2
 Three Well Volumes: 2.16 (Gallons in Well x 3)
 Gallons Purged: 2 Depth of Pump (generally 2 ft from bottom): ~24.2
 Max. Drawdown (generally 0.3 ft): 0.05 Pump Rate: 0.2 - 0.25
 Well Purged Dry: Yes No (If yes, use Well Purged Dry Log)

Time:	Gallons:	Pump Rate (L/min):	DTW (ft BMP):	Drawdown (ft):	Temp: (°C)	Sp. Cond.: (uS/cm)	DO: (mg/L)	pH: (S.U.)	ORP: (mV)	Turb: (NTU)
<u>1202</u>	<u>0.6</u>	<u>~0.2</u>	<u>-</u>	<u>-</u>	<u>5.2</u>	<u>153</u>	<u>-</u>	<u>5.85</u>	<u>-</u>	<u>4.61</u>
<u>1207</u>	<u>0.9</u>	<u>↓</u>	<u>-</u>	<u>-</u>	<u>5.3</u>	<u>161</u>	<u>-</u>	<u>5.82</u>	<u>-</u>	<u>3.39</u>
<u>11:12</u>	<u>1.2</u>	<u>↓</u>	<u>22.64</u>	<u>0.05</u>	<u>4.9</u>	<u>167</u>	<u>-</u>	<u>5.82</u>	<u>-</u>	<u>2.27</u>
<u>12:17</u>	<u>1.5</u>	<u>↓</u>	<u>-</u>	<u>-</u>	<u>4.9</u>	<u>172</u>	<u>-</u>	<u>5.93</u>	<u>-</u>	<u>1.55</u>
<u>12:22</u>	<u>1.75</u>	<u>↓</u>	<u>-</u>	<u>-</u>	<u>4.8</u>	<u>175</u>	<u>-</u>	<u>5.92</u>	<u>-</u>	<u>0.73</u>
<u>12:27</u>	<u>2.0</u>	<u>↓</u>	<u>22.63</u>	<u>0.04</u>	<u>4.7</u>	<u>175</u>	<u>-</u>	<u>5.93</u>	<u>-</u>	<u>0.33</u>

SAMPLING DATA

Odor: None Color: clear
 Sample Designation: 20106 - B4mw Time / Date: 1230 5/16/18
 QC Sample Designation: 20106 - B14mw Time / Date: 1245 5/16/18
 QA Sample Designation: — Time / Date: —

Evacuation Method: Submersible Pump / Other: Whale
 Sampling Method: Submersible Pump / Other: Whale

Water Quality Instruments Used/Manufacturer/Model Number Micro TPW #201106168 TTI, Hanna 98129 (S4W)
 Calibration Info (Time, Ranges, etc) 0.2, 10, 1000 NTU 5/14; pH 4.0, 7.0 #1413US 5/15
 Remarks: 2X 120ml poly for PFOA/PFOS

Sampling Personnel: SET / RTU

WELL CASING VOLUMES (GAL/FT): 1" = 0.04 2" = 0.16 4" = 0.65
 ANNULAR SPACE VOLUME (GAL/FT): 4" casing and 2" well = 0.23

LOW-FLOW WATER SAMPLING LOG

Shannon & Wilson, Inc.

Job No: 20106-001 Location: VAA KPC Weather: Rain 47°F
 Well No.: B5mw
 Date: 5/16/18 Time Started: 1300 Time Completed: 1400
 Develop Date: — Develop End Time: — (24 hour break)

INITIAL GROUNDWATER LEVEL DATA

Time of Depth Measurement: 956 Date of Depth Measurement: 5/16/18
 Measuring Point (MP): Top of PVC Casing / Top of Steel Protective Casing / Other: —
 Diameter of Casing: 2" Well Screen Interval: —
 Total Depth of Well Below MP: 29.54 Product Thickness, if noted: —
 Depth-to-Water (DTW) Below MP: 20.07
 Water Column in Well: 5.47 (Total Depth of Well Below MP - DTW Below MP)
 Gallons per foot: 0.16
 Gallons in Well: 0.88 (Water Column in Well x Gallons per foot)

PURGING DATA

Date Purged: 5/16/18 Time Started: 1310 Time Completed: 1340
 Three Well Volumes: 2.64 (Gallons in Well x 3)
 Gallons Purged: — Depth of Pump (generally 2 ft from bottom): ~22
 Max. Drawdown (generally 0.3 ft): — Pump Rate: 0.2 - 0.3
 Well Purged Dry: Yes No (If yes, use Well Purged Dry Log)

Time:	Gallons:	Pump Rate (L/min):	DTW (ft BMP):	Drawdown (ft):	Temp: (°C)	Sp. Cond.: (uS/cm)	DO: (mg/L)	pH: (S.U.)	ORP: (mV)	Turb: (NTU)
1320	0.5	0.2	—	—	6.2	127	—	6.47	—	15.42
1325	0.8	—	20.10	—	5.6	124	—	6.00	—	16.27
1330	1.1	—	20.1009	0.03	5.8	127	—	5.90	—	8.43
1335	1.4	—	20.08	0.01	6.0	128	—	5.90	—	4.32
1340	1.7	—	20.08	0.01	5.9	128	—	5.91	—	4.78
1345	2.0	—	—	—	—	—	—	—	—	—

SAMPLING DATA

Odor: None Color: Clear
 Sample Designation: 20106 - B5mw Time / Date: 1345 5/16/18
 QC Sample Designation: — Time / Date: —
 QA Sample Designation: — Time / Date: —

Evacuation Method: Submersible Pump / Other: whale
 Sampling Method: Submersible Pump / Other: whale

Water Quality Instruments Used/Manufacturer/Model Number Micro TPW # 201106168, Hanna ComboSticks 98129

Calibration Info (Time, Ranges, etc) 0.2, 10, 1000 NTU; pH 4.0, 7.0, 14.13 μS 5/15

Remarks: 2 x 120 ml poly for PFOA, PFOS

Sampling Personnel: JLT / RTH

WELL CASING VOLUMES (GAL/FT): 1" = 0.04 2" = 0.16 4" = 0.65
 ANNULAR SPACE VOLUME (GAL/FT): 4" casing and 2" well = 0.23

LOW-FLOW WATER SAMPLING LOG

Shannon & Wilson, Inc.

Job No: 20106-001 Location: VAA KPC Weather: Overcast 45°F
 Well No.: B9mw
 Date: 5/16/18 Time Started: 9:15 Time Completed: 11:06
 Develop Date: — Develop End Time: — (24 hour break)

INITIAL GROUNDWATER LEVEL DATA

Time of Depth Measurement: 920 Date of Depth Measurement: 5/16/18
 Measuring Point (MP): Top of PVC Casing / Top of Steel Protective Casing / Other: —
 Diameter of Casing: 2" Well Screen Interval: —
 Total Depth of Well Below MP: 30.62 Product Thickness, if noted: —
 Depth-to-Water (DTW) Below MP: 25.82
 Water Column in Well: 4.80 (Total Depth of Well Below MP - DTW Below MP)
 Gallons per foot: 0.16
 Gallons in Well: 0.77 (Water Column in Well x Gallons per foot)

PURGING DATA

Date Purged: 5/16/18 Time Started: 9:35 Time Completed: 10:35
 Three Well Volumes: N/A (Gallons in Well x 3)
 Gallons Purged: 4.0 Depth of Pump (generally 2-ft from bottom): ~27
 Max. Drawdown (generally 0.3 ft): <0.1' Pump Rate: ~203 L/min.
 Well Purged Dry: Yes No (If yes, use Well Purged Dry Log)

Time:	Gallons:	Pump Rate (L/min):	DTW (ft BMP):	Drawdown (ft):	Temp: (°C)	Sp. Cond.: (uS/cm)	DO: (mg/L)	pH: (S.U.)	ORP: (mV)	Turb: (NTU)
950	0.5	0.2-0.3	-	-	5.8	233	-	5.84.89	-	104.8
955	0.9	↓	-	-	5.6	189	-	4.85	-	62.28
1000	1.2		-	-	5.6	188	-	4.93	-	29.13
1005	1.5		-	-	5.3	189	-	4.98	-	13.06
1010	1.8		-	-	5.4	187	-	5.18	-	7.71
1015	2.1		-	-	5.4	188	-	5.26	-	12.08

SAMPLING DATA

Odor: None Color: Clear
 Sample Designation: 20106-B9mw Time / Date: 10:40 5/16/18 ATW
 QC Sample Designation: — Time / Date: —
 QA Sample Designation: — Time / Date: —

Evacuation Method: Submersible Pump / Other: Whale
 Sampling Method: Submersible Pump / Other: Whale

Water Quality Instruments Used/Manufacturer/Model Number Micro TPW 201106166(TTT), Hanna 98129 Combo SDRK (SLW)

Calibration Info (Time, Ranges, etc) Turbi 5/14 0.2, 10.0, 1000 NTU. pH: 4.0-7.0, Cond 1413RS 5/16

Remarks: 2 x 120 ml poly for PFOA/PFOS

Sampling Personnel: JCF / ATW

WELL CASING VOLUMES (GAL/FT): 1" = 0.04 2" = 0.16 4" = 0.65
 ANNULAR SPACE VOLUME (GAL/FT): 4" casing and 2" well = 0.23

WATER SAMPLING LOG

Shannon & Wilson, Inc.

Job No: 20106-001 Location: UAA KPC Weather: Overcast 45F
 Well No.: CAMP
 Date: 5/16/18 Time Started: 1115 Time Completed: 1132
 Develop Date: - Develop End Time: - (24 hour break)

INITIAL GROUNDWATER LEVEL DATA

Time of Depth Measurement: _____ Date of Depth Measurement: _____
 Measuring Point (MP): Top of PVC Casing / Top of Steel Protective Casing / Other: _____
 Diameter of Casing: _____ Well Screen Interval: _____
 Total Depth of Well Below MP: _____ Product Thickness, if noted: _____
 Depth-to-Water (DTW) Below MP: _____
 Water Column in Well: _____ (Total Depth of Well Below MP - DTW Below MP)
 Gallons per foot: _____
 Gallons in Well: _____ (Water Column in Well x Gallons per foot)

PURGING DATA

Date Purged: 5/16/18 Time Started: 1115 Time Completed: 1130
 Three Well Volumes: _____ (Gallons in Well x 3)
 Gallons Purged: 30 gal Depth of Pump Placement: _____
 Maximum Drawdown: _____ Pump Rate: 2 gal/min
 Well Purged Dry: Yes No (If yes, use Well Purged Dry Log)

Time:	Gallons:	Temp: (°C)	Sp. Cond.: (mS/cm)	DO: (mg/L)	pH: (S.U.)	ORP: (mV)	Turb: (ntu)	DTW (Feet)

SAMPLING DATA

Odor: Noal Color: clear
 Sample Designation: 20106 - CAMP Time / Date: 1130 5/16/18
 QC Sample Designation: 20106 - CAMP2 Time / Date: 1145 5/16/18
 QA Sample Designation: _____ Time / Date: _____

Evacuation Method: Dedicated Bladder Pump / Other: Bathroom Sink
 Sampling Method: Dedicated Bladder Pump / Other: _____

Remarks: _____

 Sampling Personnel: _____

WELL CASING VOLUMES (GAL/FT): 1" = 0.04 2" = 0.16 4" = 0.65
 ANNULAR SPACE VOLUME (GAL/FT): 4" casing and 2" well = 0.23

WATER SAMPLING LOG

Shannon & Wilson, Inc.

Job No: 20106-001 Location: UAA KPL Weather: Overcast 45 F
 Well No.: KB Properties
 Date: 5/16/18 Time Started: 1047 Time Completed: 1105
 Develop Date: - Develop End Time: - (24 hour break)

INITIAL GROUNDWATER LEVEL DATA

Time of Depth Measurement: _____ Date of Depth Measurement: _____
 Measuring Point (MP): Top of PVC Casing / Top of Steel Protective Casing / Other: _____
 Diameter of Casing: _____ Well Screen Interval: _____
 Total Depth of Well Below MP: _____ Product Thickness, if noted: _____
 Depth-to-Water (DTW) Below MP: _____
 Water Column in Well: _____ (Total Depth of Well Below MP - DTW Below MP)
 Gallons per foot: _____
 Gallons in Well: _____ (Water Column in Well x Gallons per foot)

PURGING DATA

Date Purged: 5/16/18 Time Started: 1047 Time Completed: 1102
 Three Well Volumes: _____ (Gallons in Well x 3)
 Gallons Purged: ~ 75 gal Depth of Pump Placement: _____
 Maximum Drawdown: _____ Pump Rate: ~ 5 gal/min
 Well Purged Dry: Yes No (If yes, use Well Purged Dry Log)

Time:	Gallons:	Temp: (°C)	Sp. Cond.: (mS/cm)	DO: (mg/L)	pH: (S.U.)	ORP: (mV)	Turb: (ntu)	DTW (Feet)

SAMPLING DATA

Odor: None Color: Clear
 Sample Designation: 20106 - KBP Time / Date: 1102 5/16/18
 QC Sample Designation: _____ Time / Date: _____
 QA Sample Designation: _____ Time / Date: _____
 Evacuation Method: Dedicated Bladder Pump / Other: Spigot prior to treatment
 Sampling Method: Dedicated Bladder Pump / Other: _____
 Remarks: Sample from water treatment room prior to treatment
 Sampling Personnel: JCT

WELL CASING VOLUMES (GAL/FT): 1" = 0.04 2" = 0.16 4" = 0.65
 ANNULAR SPACE VOLUME (GAL/FT): 4" casing and 2" well = 0.23

APPENDIX B
RESULTS OF ANALYTICAL TESTING BY
SGS NORTH AMERICA INC. AND
ADEC LABORATORY DATA REVIEW CHECKLIST

Laboratory Report of Analysis

To: Shannon & Wilson, Inc.
5430 Fairbanks St. Suite 3
Anchorage, AK 99518
(907)561-2120

Report Number: **1182277**

Client Project: **20106-001 UAA KPC**

Dear Jacob Tracy,

Enclosed are the results of the analytical services performed under the referenced project for the received samples and associated QC as applicable. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of ten years in the event they are required for future reference. All results are intended to be used in their entirety and SGS is not responsible for use of less than the complete report. Any samples submitted to our laboratory will be retained for a maximum of fourteen (14) days from the date of this report unless other archiving requirements were included in the quote.

If there are any questions about the report or services performed during this project, please call Jillian at (907) 562-2343. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS North America Inc. for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely,
SGS North America Inc.

Jillian Vlahovich
Project Manager
Jillian.Vlahovich@sgs.com

Date

Case Narrative

SGS Client: **Shannon & Wilson, Inc.**
SGS Project: **1182277**
Project Name/Site: **20106-001 UAA KPC**
Project Contact: **Jacob Tracy**

Refer to sample receipt form for information on sample condition.

F9J-698 F9DCFH

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D: 7g`Vmi9D5`)+`k`YfY`Ub`UmYX`VmiG; G`cZCf`UbXcž: @

*QC comments may be associated with the field samples found in this report. When applicable, comments will be applied to associated field samples.

Print Date: 12/06/2018 3:28:09PM

Sample Summary

<u>Client Sample ID</u>	<u>Lab Sample ID</u>	<u>Collected</u>	<u>Received</u>	<u>Matrix</u>
20106-B4MW	1182277001	05/16/2018	05/18/2018	Water (Surface, Eff., Ground)
20106-B14MW	1182277002	05/16/2018	05/18/2018	Water (Surface, Eff., Ground)
20106-B5MW	1182277003	05/16/2018	05/18/2018	Water (Surface, Eff., Ground)
20106-B9MW	1182277004	05/16/2018	05/18/2018	Water (Surface, Eff., Ground)
20106-SWAN	1182277005	05/16/2018	05/18/2018	Drinking Water
20106-CAMP	1182277006	05/16/2018	05/18/2018	Drinking Water
20106-CAMP2	1182277007	05/16/2018	05/18/2018	Drinking Water
20106-HEN	1182277008	05/16/2018	05/18/2018	Drinking Water
20106-KBP	1182277009	05/16/2018	05/18/2018	Drinking Water

Method

Method Description

Vlahovich, Jillian (Anchorage)

From: Jacob Tracy <JCT@shanwil.com>
Sent: Monday, December 03, 2018 12:29 PM
To: Vlahovich, Jillian (Anchorage)
Subject: RE: WO 1182277

Yes please proceed.

Thanks,

Jake Tracy
Shannon & Wilson, Inc.
907.433.3221

From: Vlahovich, Jillian (Anchorage) <Jillian.Vlahovich@sgs.com>
Sent: Monday, December 03, 2018 12:07 PM
To: Jacob Tracy <JCT@shanwil.com>
Subject: RE: WO 1182277

Hi Jake,

I can submit a request to our subcontract laboratory, however the cost to re-report with additional compounds is \$50.00/sample. Would you like me to proceed?

Thanks,

Jillian Vlahovich
Environment, Health, and Safety
Project Manager

Office: +00 1 907 562-2343
Direct: +00 1 907 550-3208

From: Jacob Tracy [<mailto:JCT@shanwil.com>]
Sent: Monday, December 03, 2018 10:16 AM
To: Vlahovich, Jillian (Anchorage) <Jillian.Vlahovich@sgs.com>
Subject: WO 1182277

Hi Jillian,

For work order 1182277 would you be able to include the full list of PFCs for Sample B4MW. Please let me know if you need any additional information.

Thanks,

Jake Tracy
Shannon & Wilson, Inc.
907.433.3221

Revised Report

Information in this email and any attachments is confidential and intended solely for the use of the individual(s) to whom it is addressed or otherwise directed. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the Company. Finally, the recipient should check this email and any attachments for the presence of viruses. The Company accepts no liability for any damage caused by any virus transmitted by this email. All SGS services are rendered in accordance with the applicable SGS conditions of service available on request and accessible at <http://www.sgs.com/en/Terms-and-Conditions.aspx>

1182277



SHANNON & WILSON, INC.
Geotechnical and Environmental Consultants

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Lake Oswego, OR 97035
(503) 223-6147

1321 Bannock Street, Suite 200
Denver, CO 80204
(303) 825-3800

CHAIN-OF-CUSTODY RECORD

Laboratory SGS Page 1 of 1
Attn: JILLIAN

Analysis Parameters/Sample Container Description
(include preservative if used)

Sample Identity	Lab No.	Time	Date Sampled	Comp.	Grab	PFOS / PFOA	PFCs	Total Number of Containers	Remarks/Matrix
20106 - B4MW	① A-B	1230	5/16/18	X	X			2	GROUND WATER
B14MW	② A-B	1245		X	X				
B5MW	③ A-B	1345		X	X				
B9MW	④ A-B	1040		X	X				
SWAN	⑤ A-B	1135		X		X			DRINKING WATER
CAMP	⑥ A-B	1130		X		X			
CAMP2	⑦ A-B	1145		X		X			
HEN	⑧ A-B	1112		X		X			
KBP	⑨ A-B	1102		X		X			

Project Information	Sample Receipt
Project Number: <u>20106-001</u>	Total Number of Containers
Project Name: <u>UAK KPC</u>	COC Seals/Intact? Y/N/NA
Contact: <u>JCT</u>	Received Good Cond./Cold
Ongoing Project? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Delivery Method:
Sampler: <u>JCT /ATH</u>	(attach shipping bill, if any)

Instructions
Requested Turnaround Time: <u>STANDARD</u>
Special Instructions:

Distribution: White - w/shipment - returned to Shannon & Wilson w/ laboratory report
Yellow - w/shipment - for consignee files
Pink - Shannon & Wilson - Job File

Relinquished By: 1.	Relinquished By: 2.	Relinquished By: 3.
Signature: <u>Jake Tracy</u> Time: <u>1149</u>	Signature: _____ Time: _____	Signature: _____ Time: _____
Printed Name: <u>JAKE TRACY</u> Date: <u>5/18/18</u>	Printed Name: _____ Date: _____	Printed Name: _____ Date: _____
Company: <u>SHANNON & WILSON</u>	Company: _____	Company: _____
Received By: 1.	Received By: 2.	Received By: 3.
Signature: _____ Time: _____	Signature: _____ Time: _____	Signature: <u>NW</u> Time: <u>1149</u>
Printed Name: _____ Date: _____	Printed Name: _____ Date: _____	Printed Name: <u>Nicole Warner</u> Date: <u>5/18/18</u>
Company: _____	Company: _____	Company: <u>SGS</u>



e-Sample Receipt Form

SGS Workorder #:

1182277



1 1 8 2 2 7 7

Review Criteria	Condition (Yes, No, N/A)	Exceptions Noted below
Chain of Custody / Temperature Requirements	<input checked="" type="checkbox"/>	Exemption permitted if sampler hand carries/delivers.
Were Custody Seals intact? Note # & location	<input type="checkbox"/> n/a	handdelivered
COC accompanied samples?	<input checked="" type="checkbox"/> yes	
<input type="checkbox"/> n/a	**Exemption permitted if chilled & collected <8 hours ago, or for samples where chilling is not required	
Temperature blank compliant* (i.e., 0-6 °C after CF)?	<input checked="" type="checkbox"/> yes	Cooler ID: 1 @ 4.9 °C Therm. ID: D24
	<input type="checkbox"/> n/a	Cooler ID: @ °C Therm. ID:
	<input type="checkbox"/> n/a	Cooler ID: @ °C Therm. ID:
	<input type="checkbox"/> n/a	Cooler ID: @ °C Therm. ID:
	<input type="checkbox"/> n/a	Cooler ID: @ °C Therm. ID:
*If >6°C, were samples collected <8 hours ago?	<input type="checkbox"/> n/a	
If <0°C, were sample containers ice free?	<input type="checkbox"/> n/a	
If samples received <u>without</u> a temperature blank, the "cooler temperature" will be documented in lieu of the temperature blank & "COOLER TEMP" will be noted to the right. In cases where neither a temp blank nor cooler temp can be obtained, note "ambient" or "chilled".		
Note: Identify containers received at non-compliant temperature . Use form FS-0029 if more space is needed.		
Holding Time / Documentation / Sample Condition Requirements	Note: Refer to form F-083 "Sample Guide" for specific holding times.	
Were samples received within holding time?	<input checked="" type="checkbox"/> yes	
Do samples match COC ** (i.e., sample IDs, dates/times collected)?	<input checked="" type="checkbox"/> yes	
**Note: If times differ <1hr, record details & login per COC.		
Were analyses requested unambiguous? (i.e., method is specified for analyses with >1 option for analysis)	<input checked="" type="checkbox"/> yes	
Were proper containers (type/mass/volume/preservative***) used?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> n/a ***Exemption permitted for metals (e.g.200.8/6020A).
Volatile / LL-Hg Requirements		
Were Trip Blanks (i.e., VOAs, LL-Hg) in cooler with samples?	<input type="checkbox"/> n/a	
Were all water VOA vials free of headspace (i.e., bubbles ≤ 6mm)?	<input type="checkbox"/> n/a	
Were all soil VOAs field extracted with MeOH+BFB?	<input type="checkbox"/> n/a	
Note to Client: Any "No", answer above indicates non-compliance with standard procedures and may impact data quality.		
Additional notes (if applicable):		



Sample Containers and Preservatives

<u>Container Id</u>	<u>Preservative</u>	<u>Container Condition</u>	<u>Container Id</u>	<u>Preservative</u>	<u>Container Condition</u>
1182277001-A	No Preservative Required	OK			
1182277001-B	No Preservative Required	OK			
1182277002-A	No Preservative Required	OK			
1182277002-B	No Preservative Required	OK			
1182277003-A	No Preservative Required	OK			
1182277003-B	No Preservative Required	OK			
1182277004-A	No Preservative Required	OK			
1182277004-B	No Preservative Required	OK			
1182277005-A	No Preservative Required	OK			
1182277005-B	No Preservative Required	OK			
1182277006-A	No Preservative Required	OK			
1182277006-B	No Preservative Required	OK			
1182277007-A	No Preservative Required	OK			
1182277007-B	No Preservative Required	OK			
1182277008-A	No Preservative Required	OK			
1182277008-B	No Preservative Required	OK			
1182277009-A	No Preservative Required	OK			
1182277009-B	No Preservative Required	OK			

Container Condition Glossary

Containers for bacteriological, low level mercury and VOA vials are not opened prior to analysis and will be assigned condition code OK unless evidence indicates than an inappropriate container was submitted.

OK - The container was received at an acceptable pH for the analysis requested.

BU - The container was received with headspace greater than 6mm.

DM - The container was received damaged.

FR - The container was received frozen and not usable for Bacteria or BOD analyses.

IC - The container provided for microbiology analysis was not a laboratory-supplied, pre-sterilized container and therefore was not suitable for analysis.

PA - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt and the container is now at the correct pH. See the Sample Receipt Form for details on the amount and lot # of the preservative added.

PH - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt, but was insufficient to bring the container to the correct pH for the analysis requested. See the Sample Receipt Form for details on the amount and lot # of the preservative added.



Orlando, FL

Reissue #1
12/06/18

The results set forth herein are provided by SGS North America Inc.

e-Hardcopy 2.0
Automated Report

Technical Report for

SGS North America, Inc

1182277

SGS Job Number: FA54384

Sampling Date: 05/16/18



Report to:

SGS North America, Inc

julie.shumway@sgs.com

ATTN: Julie Shumway

Total number of pages in report: 31



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Program and/or state specific certification programs as applicable.

Caitlin Brice, M.S.
General Manager

Client Service contact: Andrea Colby 407-425-6700

Certifications: FL(E83510), LA(03051), KS(E-10327), IL(200063), NC(573), NJ(FL002), NY(12022), SC(96038001)
DoD ELAP(ANAB L2229), AZ(AZ0806), CA(2937), TX(T104704404), PA(68-03573), VA(460177),
AK, AR, IA, KY, MA, MS, ND, NH, NV, OK, OR, UT, WA, WV

This report shall not be reproduced, except in its entirety, without the written approval of SGS.

Test results relate only to samples analyzed.



December 5, 2018

Ms. Julie Shumway
SGS
200 W Potter Dr.
Anchorage, AK 99518

RE: SGS North America Inc. - Orlando job FA54384 Reissue

Dear Ms. Shumway,

The final report for job number FA54384 has been edited to reflect requested corrections. These edits have been incorporated into the revised report.

The additional compounds have been reported per your request.

Please feel free to contact us if we can be of further assistance.

Sincerely,

SGS North America, Inc. - Orlando

Table of Contents

-1-

Section 1: Sample Summary	4
Section 2: Case Narrative/Conformance Summary	5
Section 3: Summary of Hits	6
Section 4: Sample Results	8
4.1: FA54384-1: 20106-B4MW	9
4.2: FA54384-2: 20106-B14MW	11
4.3: FA54384-3: 20106-B5MW	12
4.4: FA54384-4: 20106-B9MW	13
4.5: FA54384-5: 20106-SWAN	14
4.6: FA54384-6: 20106-CAMP	15
4.7: FA54384-7: 20106-CAMP2	16
4.8: FA54384-8: 20106-HEN	17
4.9: FA54384-9: 20106-KBP	18
Section 5: Misc. Forms	19
5.1: Chain of Custody	20
Section 6: MS Semi-volatiles - QC Data Summaries	24
6.1: Method Blank Summary	25
6.2: Blank Spike Summary	27
6.3: Matrix Spike Summary	29
6.4: Matrix Spike/Matrix Spike Duplicate Summary	30
6.5: Duplicate Summary	31



SGS North America Inc.

Sample Summary

SGS North America, Inc

Job No: FA54384

1182277

Sample Number	Collected		Received	Matrix		Client Sample ID
	Date	Time By		Code	Type	
FA54384-1	05/16/18	12:30 JS	05/22/18	AQ	Ground Water	20106-B4MW
FA54384-2	05/16/18	12:45 JS	05/22/18	AQ	Ground Water	20106-B14MW
FA54384-3	05/16/18	13:45 JS	05/22/18	AQ	Ground Water	20106-B5MW
FA54384-4	05/16/18	10:40 JS	05/22/18	AQ	Ground Water	20106-B9MW
FA54384-5	05/16/18	11:35 JS	05/22/18	DW	Drinking Water	20106-SWAN
FA54384-6	05/16/18	11:30 JS	05/22/18	DW	Drinking Water	20106-CAMP
FA54384-7	05/16/18	11:45 JS	05/22/18	DW	Drinking Water	20106-CAMP2
FA54384-8	05/16/18	11:12 JS	05/22/18	DW	Drinking Water	20106-HEN
FA54384-9	05/16/18	11:02 JS	05/22/18	DW	Drinking Water	20106-KBP

Summary of Hits

Job Number: FA54384
Account: SGS North America, Inc
Project: 1182277
Collected: 05/16/18

Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method	
FA54384-1	20106-B4MW						
		Perfluoropentanoic acid	0.293	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorohexanoic acid	0.264	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluoroheptanoic acid	0.262	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorooctanoic acid	0.178	0.017	0.0042	ug/l	EPA 537 MOD
		Perfluorononanoic acid	0.276	0.017	0.0042	ug/l	EPA 537 MOD
		Perfluorodecanoic acid	0.0146 J	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluoroundecanoic acid	0.275	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorotridecanoic acid ^a	0.00883 J	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorobutanesulfonic acid	0.0193	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluoropentanesulfonic acid	0.0371	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorohexanesulfonic acid	0.460	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluoroheptanesulfonic acid	0.0232	0.017	0.0083	ug/l	EPA 537 MOD
		Perfluorooctanesulfonic acid	0.767	0.33	0.083	ug/l	EPA 537 MOD
		6:2 Fluorotelomer sulfonate	0.202	0.042	0.017	ug/l	EPA 537 MOD
		8:2 Fluorotelomer sulfonate	0.153	0.042	0.017	ug/l	EPA 537 MOD
FA54384-2	20106-B14MW						
		Perfluorooctanoic acid	0.175	0.017	0.0042	ug/l	EPA 537 MOD
		Perfluorooctanesulfonic acid	0.801	0.33	0.083	ug/l	EPA 537 MOD
FA54384-3	20106-B5MW						
		Perfluorooctanoic acid	0.224	0.017	0.0042	ug/l	EPA 537 MOD
		Perfluorooctanesulfonic acid	0.805	0.017	0.0042	ug/l	EPA 537 MOD
FA54384-4	20106-B9MW						
		Perfluorooctanoic acid	0.00671 J	0.017	0.0042	ug/l	EPA 537 MOD
FA54384-5	20106-SWAN						
		No hits reported in this sample.					
FA54384-6	20106-CAMP						
		Perfluorooctanoic acid	0.0123	0.0080	0.0020	ug/l	EPA 537
		Perfluorohexanesulfonic acid	0.0137	0.0080	0.0040	ug/l	EPA 537
		Perfluorooctanesulfonic acid	0.00356 J	0.0080	0.0020	ug/l	EPA 537
FA54384-7	20106-CAMP2						
		Perfluorooctanoic acid	0.0121	0.0080	0.0020	ug/l	EPA 537

Summary of Hits

Job Number: FA54384
Account: SGS North America, Inc
Project: 1182277
Collected: 05/16/18

Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
		0.0132	0.0080	0.0040	ug/l	EPA 537
		0.00337 J	0.0080	0.0020	ug/l	EPA 537
FA54384-8		20106-HEN				
		0.00329 J	0.0080	0.0020	ug/l	EPA 537
		0.00350 J	0.0080	0.0020	ug/l	EPA 537
FA54384-9		20106-KBP				
		0.00417 J	0.0083	0.0021	ug/l	EPA 537

(a) Associated ICV outside control limits high.



Orlando, FL

Section 4

4

Sample Results

Report of Analysis



Report of Analysis

Client Sample ID: 20106-B4MW	
Lab Sample ID: FA54384-1	Date Sampled: 05/16/18
Matrix: AQ - Ground Water	Date Received: 05/22/18
Method: EPA 537 MOD IN HOUSE	Percent Solids: n/a
Project: 1182277	

PFAS List

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	103%	0% ^c	61-134%
	13C2-PFDA	91%	0% ^c	62-128%
	d5-EtFOSAA	89%	0% ^c	57-135%

- (a) Associated ICV outside control limits high.
- (b) Result is from Run# 2
- (c) Outside control limits due to dilution.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID: 20106-B14MW		Date Sampled: 05/16/18
Lab Sample ID: FA54384-2		Date Received: 05/22/18
Matrix: AQ - Ground Water		Percent Solids: n/a
Method: EPA 537 MOD IN HOUSE		
Project: 1182277		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46842.D	1	05/28/18 14:38	NAF	05/22/18 16:00	OP70169	SQ1144
Run #2	Q46780.D	20	05/25/18 20:35	NAF	05/22/18 16:00	OP70169	SQ1143

Run #	Initial Volume	Final Volume
Run #1	120 ml	1.0 ml
Run #2	120 ml	1.0 ml

PFAS List

CAS No.	Compound	Result	RL	MDL	Units	Q
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PERFLUOROALKYLCARBOXYLIC ACIDS

335-67-1	Perfluorooctanoic acid	0.175	0.017	0.0042	ug/l	
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PERFLUOROALKYLSULFONATES

1763-23-1	Perfluorooctanesulfonic acid	0.801 ^a	0.33	0.083	ug/l	
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CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	104%	0% ^b	61-134%
	13C2-PFDA	93%	0% ^b	62-128%

(a) Result is from Run# 2

(b) Outside control limits due to dilution.

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

4.2
4

Report of Analysis

Client Sample ID: 20106-B5MW	
Lab Sample ID: FA54384-3	Date Sampled: 05/16/18
Matrix: AQ - Ground Water	Date Received: 05/22/18
Method: EPA 537 MOD IN HOUSE	Percent Solids: n/a
Project: 1182277	

Run #1	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46843.D	1	05/28/18 14:59	NAF	05/22/18 16:00	OP70169	SQ1144
Run #2							

Run #1	Initial Volume	Final Volume
Run #1	120 ml	1.0 ml
Run #2		

PFAS List

CAS No.	Compound	Result	RL	MDL	Units	Q
PERFLUOROALKYL CARBOXYLIC ACIDS						
335-67-1	Perfluorooctanoic acid	0.224	0.017	0.0042	ug/l	
PERFLUOROALKYL SULFONATES						
1763-23-1	Perfluorooctanesulfonic acid	0.805	0.017	0.0042	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
	13C2-PFHxA	103%		61-134%		
	13C2-PFDA	91%		62-128%		

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.3
4

Report of Analysis

Client Sample ID: 20106-B9MW	
Lab Sample ID: FA54384-4	Date Sampled: 05/16/18
Matrix: AQ - Ground Water	Date Received: 05/22/18
Method: EPA 537 MOD IN HOUSE	Percent Solids: n/a
Project: 1182277	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46844.D	1	05/28/18 15:20	NAF	05/22/18 16:00	OP70169	SQ1144
Run #2							

Run #	Initial Volume	Final Volume
Run #1	120 ml	1.0 ml
Run #2		

PFAS List

CAS No.	Compound	Result	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS						
335-67-1	Perfluorooctanoic acid	0.00671	0.017	0.0042	ug/l	J
PERFLUOROALKYLSULFONATES						
1763-23-1	Perfluorooctanesulfonic acid	ND	0.017	0.0042	ug/l	
CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits		
	13C2-PFHxA	110%		61-134%		
	13C2-PFDA	97%		62-128%		

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
 RL = Reporting Limit B = Indicates analyte found in associated method blank
 E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.4
4

Report of Analysis

Client Sample ID: 20106-SWAN		
Lab Sample ID: FA54384-5		Date Sampled: 05/16/18
Matrix: DW - Drinking Water		Date Received: 05/22/18
Method: EPA 537 EPA 537		Percent Solids: n/a
Project: 1182277		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46894.D	1	05/29/18 13:22	NAF	05/22/18 16:00	OP70170	SQ1145
Run #2							

Run #	Initial Volume	Final Volume
Run #1	250 ml	1.0 ml
Run #2		

Perfluorinated Alkyl Acids

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS							
307-24-4	Perfluorohexanoic acid	ND		0.0080	0.0040	ug/l	
375-85-9	Perfluoroheptanoic acid	ND		0.0080	0.0040	ug/l	
335-67-1	Perfluorooctanoic acid	ND		0.0080	0.0020	ug/l	
375-95-1	Perfluorononanoic acid	ND		0.0080	0.0020	ug/l	
335-76-2	Perfluorodecanoic acid	ND		0.0080	0.0040	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND		0.0080	0.0040	ug/l	
307-55-1	Perfluorododecanoic acid	ND		0.0080	0.0040	ug/l	
72629-94-8	Perfluorotridecanoic acid ^a	ND		0.0080	0.0040	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND		0.0080	0.0040	ug/l	

PERFLUOROALKYLSULFONATES

375-73-5	Perfluorobutanesulfonic acid	ND		0.0080	0.0040	ug/l	
355-46-4	Perfluorohexanesulfonic acid	ND		0.0080	0.0040	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	ND		0.0080	0.0020	ug/l	

PERFLUOROCTANESULFONAMIDOACETIC ACIDS

2355-31-9	MeFOSAA	ND		0.020	0.0080	ug/l	
2991-50-6	EtFOSAA	ND		0.020	0.0080	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	102%		70-130%
	13C2-PFDA	100%		70-130%
	d5-EtFOSAA	83%		70-130%

(a) Associated ICV outside control limits high, however sample ND.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
MCL = Maximum Contamination Level (40 CFR 141) B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.5
4

Report of Analysis

Client Sample ID: 20106-CAMP		
Lab Sample ID: FA54384-6		Date Sampled: 05/16/18
Matrix: DW - Drinking Water		Date Received: 05/22/18
Method: EPA 537 EPA 537		Percent Solids: n/a
Project: 1182277		

Run #1	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46895.D	1	05/29/18 13:43	NAF	05/22/18 16:00	OP70170	SQ1145
Run #2							

Run #1	Initial Volume	Final Volume
Run #1	250 ml	1.0 ml
Run #2		

Perfluorinated Alkyl Acids

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS							
307-24-4	Perfluorohexanoic acid	ND		0.0080	0.0040	ug/l	
375-85-9	Perfluoroheptanoic acid	ND		0.0080	0.0040	ug/l	
335-67-1	Perfluorooctanoic acid	0.0123		0.0080	0.0020	ug/l	
375-95-1	Perfluorononanoic acid	ND		0.0080	0.0020	ug/l	
335-76-2	Perfluorodecanoic acid	ND		0.0080	0.0040	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND		0.0080	0.0040	ug/l	
307-55-1	Perfluorododecanoic acid	ND		0.0080	0.0040	ug/l	
72629-94-8	Perfluorotridecanoic acid ^a	ND		0.0080	0.0040	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND		0.0080	0.0040	ug/l	

PERFLUOROALKYLSULFONATES							
375-73-5	Perfluorobutanesulfonic acid	ND		0.0080	0.0040	ug/l	
355-46-4	Perfluorohexanesulfonic acid	0.0137		0.0080	0.0040	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	0.00356		0.0080	0.0020	ug/l	J

PERFLUOROCTANESULFONAMIDOACETIC ACIDS							
2355-31-9	MeFOSAA	ND		0.020	0.0080	ug/l	
2991-50-6	EtFOSAA	ND		0.020	0.0080	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	101%		70-130%
	13C2-PFDA	105%		70-130%
	d5-EtFOSAA	83%		70-130%

(a) Associated ICV outside control limits high, however sample ND.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
MCL = Maximum Contamination Level (40 CFR 141) B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.6
4

Report of Analysis

Client Sample ID: 20106-CAMP2	
Lab Sample ID: FA54384-7	Date Sampled: 05/16/18
Matrix: DW - Drinking Water	Date Received: 05/22/18
Method: EPA 537 EPA 537	Percent Solids: n/a
Project: 1182277	

Run #1	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46896.D	1	05/29/18 14:05	NAF	05/22/18 16:00	OP70170	SQ1145
Run #2							

Run #1	Initial Volume	Final Volume
Run #1	250 ml	1.0 ml
Run #2		

Perfluorinated Alkyl Acids

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS							
307-24-4	Perfluorohexanoic acid	ND		0.0080	0.0040	ug/l	
375-85-9	Perfluoroheptanoic acid	ND		0.0080	0.0040	ug/l	
335-67-1	Perfluorooctanoic acid	0.0121		0.0080	0.0020	ug/l	
375-95-1	Perfluorononanoic acid	ND		0.0080	0.0020	ug/l	
335-76-2	Perfluorodecanoic acid	ND		0.0080	0.0040	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND		0.0080	0.0040	ug/l	
307-55-1	Perfluorododecanoic acid	ND		0.0080	0.0040	ug/l	
72629-94-8	Perfluorotridecanoic acid ^a	ND		0.0080	0.0040	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND		0.0080	0.0040	ug/l	

PERFLUOROALKYLSULFONATES							
375-73-5	Perfluorobutanesulfonic acid	ND		0.0080	0.0040	ug/l	
355-46-4	Perfluorohexanesulfonic acid	0.0132		0.0080	0.0040	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	0.00337		0.0080	0.0020	ug/l	J

PERFLUOROCTANESULFONAMIDOACETIC ACIDS							
2355-31-9	MeFOSAA	ND		0.020	0.0080	ug/l	
2991-50-6	EtFOSAA	ND		0.020	0.0080	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	91%		70-130%
	13C2-PFDA	87%		70-130%
	d5-EtFOSAA	74%		70-130%

(a) Associated ICV outside control limits high, however sample ND.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
MCL = Maximum Contamination Level (40 CFR 141) B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.7
4

Report of Analysis

Client Sample ID: 20106-HEN		Date Sampled: 05/16/18
Lab Sample ID: FA54384-8		Date Received: 05/22/18
Matrix: DW - Drinking Water		Percent Solids: n/a
Method: EPA 537 EPA 537		
Project: 1182277		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46897.D	1	05/29/18 14:26	NAF	05/22/18 16:00	OP70170	SQ1145
Run #2 ^a	Q46816.D	1	05/26/18 09:06	NAF	05/22/18 16:00	OP70170	SQ1143

Run #	Initial Volume	Final Volume
Run #1	250 ml	1.0 ml
Run #2	250 ml	1.0 ml

Perfluorinated Alkyl Acids

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS							
307-24-4	Perfluorohexanoic acid	ND		0.0080	0.0040	ug/l	
375-85-9	Perfluoroheptanoic acid	ND		0.0080	0.0040	ug/l	
335-67-1	Perfluorooctanoic acid	ND		0.0080	0.0020	ug/l	
375-95-1	Perfluorononanoic acid	0.00329		0.0080	0.0020	ug/l	J
335-76-2	Perfluorodecanoic acid	ND		0.0080	0.0040	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND		0.0080	0.0040	ug/l	
307-55-1	Perfluorododecanoic acid	ND		0.0080	0.0040	ug/l	
72629-94-8	Perfluorotridecanoic acid ^b	ND		0.0080	0.0040	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND		0.0080	0.0040	ug/l	

PERFLUOROALKYLSULFONATES

375-73-5	Perfluorobutanesulfonic acid	ND		0.0080	0.0040	ug/l	
355-46-4	Perfluorohexanesulfonic acid	ND		0.0080	0.0040	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	0.00350		0.0080	0.0020	ug/l	J

PERFLUOROOCETANESULFONAMIDOACETIC ACIDS

2355-31-9	MeFOSAA	ND		0.020	0.0080	ug/l	
2991-50-6	EtFOSAA	ND		0.020	0.0080	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	86%	93%	70-130%
	13C2-PFDA	63% ^c	55% ^d	70-130%
	d5-EtFOSAA	40% ^c	38% ^d	70-130%

- (a) Confirmation run for surrogate recoveries.
- (b) Associated ICV outside control limits high, however sample ND.
- (c) Outside control limits due to matrix interference. Confirmed by reanalysis. Insufficient sample for re-extraction.
- (d) Outside control limits.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
MCL = Maximum Contamination Level (40 CFR 141) B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.8
4

Report of Analysis

Client Sample ID: 20106-KBP		Date Sampled: 05/16/18
Lab Sample ID: FA54384-9		Date Received: 05/22/18
Matrix: DW - Drinking Water		Percent Solids: n/a
Method: EPA 537 EPA 537		
Project: 1182277		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Q46900.D	1	05/29/18 15:30	NAF	05/22/18 16:00	OP70170	SQ1145
Run #2							

Run #	Initial Volume	Final Volume
Run #1	240 ml	1.0 ml
Run #2		

Perfluorinated Alkyl Acids

CAS No.	Compound	Result	MCL	RL	MDL	Units	Q
PERFLUOROALKYLCARBOXYLIC ACIDS							
307-24-4	Perfluorohexanoic acid	ND		0.0083	0.0042	ug/l	
375-85-9	Perfluoroheptanoic acid	ND		0.0083	0.0042	ug/l	
335-67-1	Perfluorooctanoic acid	ND		0.0083	0.0021	ug/l	
375-95-1	Perfluorononanoic acid	ND		0.0083	0.0021	ug/l	
335-76-2	Perfluorodecanoic acid	ND		0.0083	0.0042	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND		0.0083	0.0042	ug/l	
307-55-1	Perfluorododecanoic acid	ND		0.0083	0.0042	ug/l	
72629-94-8	Perfluorotridecanoic acid ^a	ND		0.0083	0.0042	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND		0.0083	0.0042	ug/l	

PERFLUOROALKYLSULFONATES							
375-73-5	Perfluorobutanesulfonic acid	ND		0.0083	0.0042	ug/l	
355-46-4	Perfluorohexanesulfonic acid	ND		0.0083	0.0042	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	0.00417		0.0083	0.0021	ug/l	J

PERFLUOROCTANESULFONAMIDOACETIC ACIDS							
2355-31-9	MeFOSAA	ND		0.021	0.0083	ug/l	
2991-50-6	EtFOSAA	ND		0.021	0.0083	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
	13C2-PFHxA	98%		70-130%
	13C2-PFDA	110%		70-130%
	d5-EtFOSAA	89%		70-130%

(a) Associated ICV outside control limits high, however sample ND.

ND = Not detected MDL = Method Detection Limit J = Indicates an estimated value
MCL = Maximum Contamination Level (40 CFR 141) B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

4.9
4

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

Revised Report



SGS North America Inc.
CHAIN OF CUSTODY RECORD



1 1 8 2 2 7 7
FA54384

Locations Nationwide

- Alaska Florida
 - New Jersey Colorado
 - Texas North Carolina
 - Virginia Louisiana
- www.us.sgs.com

CLIENT: SGS North America Inc. - Alaska Division				SGS Reference: SGS Orlando, FL				Page 1 of 1									
CONTACT: Julie Shumway PHONE NO: (907) 562-2343				Additional Comments: All soils report out in dry weight unless otherwise requested.													
PROJECT NAME: 1182277		PWSID#:		#	Preservative Used:	NO/NE	NO/NE	TYPE	C = COMP G = GRAB H = Incremental Soils	PFOS + PFOA	PFCs by EPA 357	MS	MSD	SGS lab #	Loc ID	REMARKS	
REPORTS TO:		E-MAIL: Julie.Shumway@sgs.com															
INVOICE TO:		QUOTE #:															
SGS - Alaska		P.O. #: 1182277															
RESERVED for lab use	SAMPLE IDENTIFICATION	DATE mm/dd/yy	TIME HHMM	MATRIX/MATRIX													
1	20106-B4MW	5/16/2018	12:30	GW	2	GRAB	X							1182277001			
2	20106-B14MW	5/16/2018	12:45	GW	2	GRAB	X							1182277002			
3	20106-B5MW	5/16/2018	13:45	GW	2	GRAB	X							1182277003			
4	20106-B9MW	5/16/2018	10:40	GW	2	GRAB	X							1182277004			
5	20106-SWAN	5/16/2018	11:35	DW	2	GRAB		X						1182277005			
6	20106-CAMP	5/16/2018	11:30	DW	2	GRAB		X						1182277006			
7	20106-CAMP2	5/16/2018	11:45	DW	2	GRAB		X						1182277007			
8	20106-HEN	5/16/2018	11:12	DW	2	GRAB		X						1182277008			
9	20106-KBP	5/16/2018	11:02	DW	2	GRAB		X						1182277009			
Relinquished By: (1)		Date	Time	Received By:		DOD Project? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Report to DL (J Flags) <input checked="" type="checkbox"/>		Data Deliverable Requirements:							
Relinquished By: (2)		Date	Time	Received By:		Cooler ID:		Requested Turnaround Time and-or Special Instructions:		Level 2 + DV EDD							
Relinquished By: (3)		Date	Time	Received By:		Standard.		Report all analyses for Soils/Waters in mg/L or mg/Kg, where possible		Chain of Custody Seal: (Circle)							
Relinquished By: (4)		Date	Time	Received For Laboratory By: 1000		Temp Blank °C: 4.4		or Ambient []		INTACT BROKEN ABSENT							

[X] 200 W. Potter Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561-5301
[] 5500 Business Drive Wilmington, NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557

http://www.sgs.com/terms_and_conditions.htm

1182277_PFCs_5.21.18.xls

FA54384: Chain of Custody

Page 1 of 4

5.1
5

SGS Sample Receipt Summary

Job Number: FA54384

Client: SGS

Project: 1182277

Date / Time Received: 5/22/2018 10:00:00 AM

Delivery Method: UPS

Airbill #s: 1za8619w0163268574

Therm ID: IR 1;

Therm CF: 0.4;

of Coolers: 1

Cooler Temps (Raw Measured) °C: Cooler 1: (4.0);

Cooler Temps (Corrected) °C: Cooler 1: (4.4);

Cooler Information

Y or N

- 1. Custody Seals Present
- 2. Custody Seals Intact
- 3. Temp criteria achieved
- 4. Cooler temp verification IR Gun
- 5. Cooler media Ice (Bag)

Trip Blank Information

Y or N N/A

- 1. Trip Blank present / cooler
 - 2. Trip Blank listed on COC
- W or S N/A
- 3. Type Of TB Received

Sample Information

Y or N N/A

- 1. Sample labels present on bottles
- 2. Samples preserved properly
- 3. Sufficient volume/containers recvd for analysis:
- 4. Condition of sample Intact
- 5. Sample recvd within HT
- 6. Dates/Times/IDs on COC match Sample Label
- 7. VOCs have headspace
- 8. Bottles received for unspecified tests
- 9. Compositing instructions clear
- 10. Voa Soil Kits/Jars received past 48hrs?
- 11. % Solids Jar received?
- 12. Residual Chlorine Present?

Misc. Information

Number of Encores: 25-Gram _____ 5-Gram _____ Number of 5035 Field Kits: _____ Number of Lab Filtered Metals: _____
 Test Strip Lot #: pH 0-3 230315 pH 10-12 219813A Other: (Specify) _____
 Residual Chlorine Test Strip Lot #: _____

Comments

SM001
Rev. Date 05/24/17

Technician: SHAYLAP

Date: 5/22/2018 10:00:00 A

Reviewer: P,H

Date: 5/22/2018

FA54384: Chain of Custody

Page 2 of 4

5.1
5

Job Change Order: FA54684

Requested Date:	7/3/2018	Received Date:	6/2/2018
Account Name:	Pratt & Whitney	Due Date:	6/18/2018
Project	1880: NPDES	Deliverable:	COMMA
CSR:	kenneth.overstreet	TAT (Days):	1

Sample #: FA54684-all
Change: Remove 1631 HG, client resampled.

5.1
5

Above Changes Per: Ken Overstreet

Date: 7/3/2018

FA54384: Chain of Custody
Page 3 of 4

To Client: This Change Order is confirmation of the revisions, previously discussed with the Client Service Representative.

Page 1 of 1

Job Change Order: FA54384

Requested Date:	12/5/2018	Received Date:	5/22/2018
Account Name:	SGS North America, Inc	Due Date:	6/5/2018
Project Description:	1182277	Deliverable:	COMMBN
CSR:	AC	TAT (Days):	2

=====

Sample #:	FA54384-all	Change:	
Dept:			Please report the list of 24 PFAS compounds
TAT:	2		

=====

FA54384: Chain of Custody

Page 4 of 4

Above Changes Per: Julie Shumway

Date/Time: 12/5/2018 8:49:44 AM

To Client: This Change Order is confirmation of the revisions, previously discussed with the Client Service Representative.

Page 1 of 1

5.1
5

MS Semi-volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: FA54384
Account: SGS/SAK/SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70169-MB	Q46771.D	1	05/25/18	NAF	05/22/18	OP70169	SQ1143

The QC reported here applies to the following samples:

Method: EPA 537 MOD

FA54384-1, FA54384-2, FA54384-3, FA54384-4

CAS No.	Compound	Result	RL	MDL	Units	Q
2706-90-3	Perfluoropentanoic acid	ND	0.017	0.0083	ug/l	
307-24-4	Perfluorohexanoic acid	ND	0.017	0.0083	ug/l	
375-85-9	Perfluoroheptanoic acid	ND	0.017	0.0083	ug/l	
335-67-1	Perfluorooctanoic acid	ND	0.017	0.0042	ug/l	
375-95-1	Perfluorononanoic acid	ND	0.017	0.0042	ug/l	
335-76-2	Perfluorodecanoic acid	ND	0.017	0.0083	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND	0.017	0.0083	ug/l	
307-55-1	Perfluorododecanoic acid	ND	0.017	0.0083	ug/l	
72629-94-8	Perfluorotridecanoic acid	ND	0.017	0.0083	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND	0.017	0.0083	ug/l	
375-73-5	Perfluorobutanesulfonic acid	ND	0.017	0.0083	ug/l	
2706-91-4	Perfluoropentanesulfonic acid	ND	0.017	0.0083	ug/l	
355-46-4	Perfluorohexanesulfonic acid	ND	0.017	0.0083	ug/l	
375-92-8	Perfluoroheptanesulfonic acid	ND	0.017	0.0083	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	ND	0.017	0.0042	ug/l	
68259-12-1	Perfluorononanesulfonic acid	ND	0.017	0.0083	ug/l	
335-77-3	Perfluorodecanesulfonic acid	ND	0.017	0.0083	ug/l	
754-91-6	PFOSA	ND	0.017	0.0083	ug/l	
2355-31-9	MeFOSAA	ND	0.042	0.017	ug/l	
2991-50-6	EtFOSAA	ND	0.042	0.017	ug/l	
757124-72-44:2	Fluorotelomer sulfonate	ND	0.042	0.017	ug/l	
27619-97-2	6:2 Fluorotelomer sulfonate	ND	0.042	0.017	ug/l	
39108-34-4	8:2 Fluorotelomer sulfonate	ND	0.042	0.017	ug/l	

CAS No.	Surrogate Recoveries	Limits	
	13C2-PFHxA	102%	61-134%
	13C2-PFDA	87%	62-128%
	d5-EtFOSAA	90%	57-135%

Method Blank Summary

Job Number: FA54384
Account: SGS/KA SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70170-MB	Q46893.D	1	05/29/18	NAF	05/22/18	OP70170	SQ1145

The QC reported here applies to the following samples:

Method: EPA 537

FA54384-5, FA54384-6, FA54384-7, FA54384-8, FA54384-9

CAS No.	Compound	Result	RL	MDL	Units	Q
307-24-4	Perfluorohexanoic acid	ND	0.0080	0.0040	ug/l	
375-85-9	Perfluoroheptanoic acid	ND	0.0080	0.0040	ug/l	
335-67-1	Perfluorooctanoic acid	ND	0.0080	0.0020	ug/l	
375-95-1	Perfluorononanoic acid	ND	0.0080	0.0020	ug/l	
335-76-2	Perfluorodecanoic acid	ND	0.0080	0.0040	ug/l	
2058-94-8	Perfluoroundecanoic acid	ND	0.0080	0.0040	ug/l	
307-55-1	Perfluorododecanoic acid	ND	0.0080	0.0040	ug/l	
72629-94-8	Perfluorotridecanoic acid	ND	0.0080	0.0040	ug/l	
376-06-7	Perfluorotetradecanoic acid	ND	0.0080	0.0040	ug/l	
375-73-5	Perfluorobutanesulfonic acid	ND	0.0080	0.0040	ug/l	
355-46-4	Perfluorohexanesulfonic acid	ND	0.0080	0.0040	ug/l	
1763-23-1	Perfluorooctanesulfonic acid	ND	0.0080	0.0020	ug/l	
2355-31-9	MeFOSAA	ND	0.020	0.0080	ug/l	
2991-50-6	EtFOSAA	ND	0.020	0.0080	ug/l	

CAS No.	Surrogate Recoveries	Limits	
	13C2-PFHxA	97%	70-130%
	13C2-PFDA	90%	70-130%
	d5-EtFOSAA	82%	70-130%

Blank Spike Summary

Job Number: FA54384
Account: SGS/SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70169-BS	Q46770.D	1	05/25/18	NAF	05/22/18	OP70169	SQ1143

The QC reported here applies to the following samples:

Method: EPA 537 MOD

FA54384-1, FA54384-2, FA54384-3, FA54384-4

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
2706-90-3	Perfluoropentanoic acid	0.167	0.159	95	40-131
307-24-4	Perfluorohexanoic acid	0.167	0.188	113	63-146
375-85-9	Perfluoroheptanoic acid	0.167	0.199	119	71-138
335-67-1	Perfluorooctanoic acid	0.167	0.183	110	74-137
375-95-1	Perfluorononanoic acid	0.167	0.146	88	76-140
335-76-2	Perfluorodecanoic acid	0.167	0.148	89	65-148
2058-94-8	Perfluoroundecanoic acid	0.167	0.153	92	57-138
307-55-1	Perfluorododecanoic acid	0.167	0.156	94	58-118
72629-94-8	Perfluorotridecanoic acid	0.167	0.171	103	52-120
376-06-7	Perfluorotetradecanoic acid	0.167	0.153	92	49-122
375-73-5	Perfluorobutanesulfonic acid	0.147	0.184	125	73-148
2706-91-4	Perfluoropentanesulfonic acid	0.157	0.192	123	70-130
355-46-4	Perfluorohexanesulfonic acid	0.152	0.163	107	74-142
375-92-8	Perfluoroheptanesulfonic acid	0.158	0.154	97	74-123
1763-23-1	Perfluorooctanesulfonic acid	0.154	0.164	106	70-134
68259-12-1	Perfluorononanesulfonic acid	0.16	0.162	101	70-130
335-77-3	Perfluorodecanesulfonic acid	0.161	0.151	94	56-127
754-91-6	PFOSA	0.167	0.0965	58	40-142
2355-31-9	MeFOSAA	0.167	0.143	86	57-128
2991-50-6	EtFOSAA	0.167	0.150	90	55-135
757124-72-44:2	Fluorotelomer sulfonate	0.156	0.193	124	70-130
27619-97-2	6:2 Fluorotelomer sulfonate	0.158	0.170	107	70-153
39108-34-4	8:2 Fluorotelomer sulfonate	0.16	0.129	81	61-154

CAS No.	Surrogate Recoveries	BSP	Limits
	13C2-PFHxA	118%	61-134%
	13C2-PFDA	92%	62-128%
	d5-EtFOSAA	94%	57-135%

* = Outside of Control Limits.

Blank Spike Summary

Job Number: FA54384
Account: SGS/SAK/SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70170-BS	Q46892.D	1	05/29/18	NAF	05/22/18	OP70170	SQ1145

The QC reported here applies to the following samples:

Method: EPA 537

FA54384-5, FA54384-6, FA54384-7, FA54384-8, FA54384-9

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
307-24-4	Perfluorohexanoic acid	0.08	0.0767	96	70-130
375-85-9	Perfluoroheptanoic acid	0.08	0.0860	108	70-130
335-67-1	Perfluorooctanoic acid	0.08	0.0835	104	70-130
375-95-1	Perfluorononanoic acid	0.08	0.0749	94	70-130
335-76-2	Perfluorodecanoic acid	0.08	0.0692	87	70-130
2058-94-8	Perfluoroundecanoic acid	0.08	0.0678	85	70-130
307-55-1	Perfluorododecanoic acid	0.08	0.0708	89	70-130
72629-94-8	Perfluorotridecanoic acid	0.08	0.0756	95	70-130
376-06-7	Perfluorotetradecanoic acid	0.08	0.0736	92	70-130
375-73-5	Perfluorobutanesulfonic acid	0.0708	0.0691	98	70-130
355-46-4	Perfluorohexanesulfonic acid	0.0728	0.0641	88	70-130
1763-23-1	Perfluorooctanesulfonic acid	0.074	0.0700	95	70-130
2355-31-9	MeFOSAA	0.08	0.0674	84	70-130
2991-50-6	EtFOSAA	0.08	0.0679	85	70-130

CAS No.	Surrogate Recoveries	BSP	Limits
	13C2-PFHxA	101%	70-130%
	13C2-PFDA	99%	70-130%
	d5-EtFOSAA	87%	70-130%

* = Outside of Control Limits.

Matrix Spike Summary

Job Number: FA54384
Account: SGS/KA SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70169-MS	Q46779.D	20	05/25/18	NAF	05/22/18	OP70169	SQ1143
FA54384-1	Q46840.D	1	05/28/18	NAF	05/22/18	OP70169	SQ1144
FA54384-1	Q46778.D	20	05/25/18	NAF	05/22/18	OP70169	SQ1143

The QC reported here applies to the following samples:

Method: EPA 537 MOD

FA54384-1, FA54384-2, FA54384-3, FA54384-4

CAS No.	Compound	FA54384-1 ug/l	Spike Q	MS ug/l	MS %	Limits	
2706-90-3	Perfluoropentanoic acid	0.293		0.167	49	40-131	
307-24-4	Perfluorohexanoic acid	0.264		0.167	106	63-146	
375-85-9	Perfluoroheptanoic acid	0.262		0.167	119	71-138	
335-67-1	Perfluorooctanoic acid	0.178		0.167	104	74-137	
375-95-1	Perfluorononanoic acid	0.276		0.167	73*	76-140	
335-76-2	Perfluorodecanoic acid	0.0146	J	0.167	ND	-9*	65-148
2058-94-8	Perfluoroundecanoic acid	0.275		0.167	0.384	65	57-138
307-55-1	Perfluorododecanoic acid	ND		0.167	ND	0*	58-118
72629-94-8	Perfluorotridecanoic acid	0.00883	J	0.167	ND	-5*	52-120
376-06-7	Perfluorotetradecanoic acid	ND		0.167	ND	0*	49-122
375-73-5	Perfluorobutanesulfonic acid	0.0193		0.148	0.186	113	73-148
2706-91-4	Perfluoropentanesulfonic acid	0.0371		0.157	0.229	122	70-130
355-46-4	Perfluorohexanesulfonic acid	0.460		0.152	0.654	128	74-142
375-92-8	Perfluoroheptanesulfonic acid	0.0232		0.158	ND	-15*	74-123
1763-23-1	Perfluorooctanesulfonic acid	0.767 ^b		0.154	1.04	177* ^a	70-134
68259-12-1	Perfluorononanesulfonic acid	ND		0.16	ND	0*	70-130
335-77-3	Perfluorodecanesulfonic acid	ND		0.161	ND	0*	56-127
754-91-6	PFOSA	ND		0.167	ND	0*	40-142
2355-31-9	MeFOSAA	ND		0.167	ND	0*	57-128
2991-50-6	EtFOSAA	ND		0.167	ND	0*	55-135
757124-72-44:2	Fluorotelomer sulfonate	ND		0.156	ND	0*	70-130
27619-97-2	6:2 Fluorotelomer sulfonate	0.202		0.158	0.357	98	70-153
39108-34-4	8:2 Fluorotelomer sulfonate	0.153		0.16	ND	-96*	61-154

CAS No.	Surrogate Recoveries	MS	FA54384-1	FA54384-1	Limits
	13C2-PFHxA	0% * ^c	103%	0% * ^c	61-134%
	13C2-PFDA	0% * ^c	91%	0% * ^c	62-128%
	d5-EtFOSAA	0% * ^c	89%	0% * ^c	57-135%

(a) Outside control limits due to high level in sample relative to spike amount.

(b) Result is from Run #2.

(c) Outside control limits due to dilution.

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: FA54384
Account: SGS/SAK A SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70170-MS	Q46898.D	1	05/29/18	NAF	05/22/18	OP70170	SQ1145
OP70170-MSD	Q46899.D	1	05/29/18	NAF	05/22/18	OP70170	SQ1145
FA54384-8 ^a	Q46816.D	1	05/26/18	NAF	05/22/18	OP70170	SQ1143
FA54384-8	Q46897.D	1	05/29/18	NAF	05/22/18	OP70170	SQ1145

The QC reported here applies to the following samples:

Method: EPA 537

FA54384-5, FA54384-6, FA54384-7, FA54384-8, FA54384-9

CAS No.	Compound	FA54384-8 ug/l	Spike Q ug/l	MS ug/l	MS %	Spike ug/l	MSD ug/l	MSD %	RPD	Limits Rec/RPD
307-24-4	Perfluorohexanoic acid	ND ^b	0.167	0.152	91	0.167	0.155	93	2	70-130/30
375-85-9	Perfluoroheptanoic acid	ND ^b	0.167	0.161	97	0.167	0.167	100	4	70-130/30
335-67-1	Perfluorooctanoic acid	ND ^b	0.167	0.155	93	0.167	0.161	97	4	70-130/30
375-95-1	Perfluorononanoic acid	0.00329 ^{bj}	0.167	0.142	83	0.167	0.143	84	1	70-130/30
335-76-2	Perfluorodecanoic acid	ND ^b	0.167	0.135	81	0.167	0.120	72	12	70-130/30
2058-94-8	Perfluoroundecanoic acid	ND ^b	0.167	0.133	80	0.167	0.123	74	8	70-130/30
307-55-1	Perfluorododecanoic acid	ND ^b	0.167	0.119	71	0.167	0.127	76	7	70-130/30
72629-94-8	Perfluorotridecanoic acid	ND ^b	0.167	0.0896	54*	0.167	0.110	66*	20	70-130/30
376-06-7	Perfluorotetradecanoic acid	ND ^b	0.167	0.0585	35*	0.167	0.0688	41*	16	70-130/30
375-73-5	Perfluorobutanesulfonic acid	ND ^b	0.147	0.128	87	0.147	0.137	93	7	70-130/30
355-46-4	Perfluorohexanesulfonic acid	ND ^b	0.152	0.111	73	0.152	0.119	78	7	70-130/30
1763-23-1	Perfluorooctanesulfonic acid	0.00350 ^{bj}	0.154	0.126	79	0.154	0.127	80	1	70-130/30
2355-31-9	MeFOSAA	ND ^b	0.167	0.130	78	0.167	0.120	72	8	70-130/30
2991-50-6	EtFOSAA	ND ^b	0.167	0.127	76	0.167	0.115	69*	10	70-130/30

CAS No.	Surrogate Recoveries	MS	MSD	FA54384-8	FA54384-8	Limits
	13C2-PFHxA	88%	106%	93%	86%	70-130%
	13C2-PFDA	85%	88%	55% * ^d	63% * ^c	70-130%
	d5-EtFOSAA	73%	80%	38% * ^d	40% * ^c	70-130%

- (a) Confirmation run for surrogate recoveries.
- (b) Result is from Run #2.
- (c) Outside control limits due to matrix interference. Confirmed by reanalysis. Insufficient sample for re-extraction.
- (d) Outside control limits.

* = Outside of Control Limits.

Duplicate Summary

Job Number: FA54384
Account: SGS/SGS North America, Inc
Project: 1182277

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
OP70169-DUP	Q46845.D	1	05/28/18	NAF	05/22/18	OP70169	SQ1144
FA54384-4	Q46844.D	1	05/28/18	NAF	05/22/18	OP70169	SQ1144

The QC reported here applies to the following samples:

Method: EPA 537 MOD

FA54384-1, FA54384-2, FA54384-3, FA54384-4

CAS No.	Compound	FA54384-4 ug/l	DUP Q	ug/l	Q	RPD	Limits
2706-90-3	Perfluoropentanoic acid	ND		ND		nc	30
307-24-4	Perfluorohexanoic acid	ND		ND		nc	30
375-85-9	Perfluoroheptanoic acid	ND		ND		nc	30
335-67-1	Perfluorooctanoic acid	0.00671 J		0.00646 J		4	30
375-95-1	Perfluorononanoic acid	ND		ND		nc	30
335-76-2	Perfluorodecanoic acid	ND		ND		nc	30
2058-94-8	Perfluoroundecanoic acid	ND		ND		nc	30
307-55-1	Perfluorododecanoic acid	ND		ND		nc	30
72629-94-8	Perfluorotridecanoic acid	ND		ND		nc	30
376-06-7	Perfluorotetradecanoic acid	ND		ND		nc	30
375-73-5	Perfluorobutanesulfonic acid	ND		ND		nc	30
2706-91-4	Perfluoropentanesulfonic acid	ND		ND		nc	30
355-46-4	Perfluorohexanesulfonic acid	0.0125 J		0.0131 J		5	30
375-92-8	Perfluoroheptanesulfonic acid	ND		ND		nc	30
1763-23-1	Perfluorooctanesulfonic acid	ND		ND		nc	30
68259-12-1	Perfluorononanesulfonic acid	ND		ND		nc	30
335-77-3	Perfluorodecanesulfonic acid	ND		ND		nc	30
754-91-6	PFOSA	ND		ND		nc	30
2355-31-9	MeFOSAA	ND		ND		nc	30
2991-50-6	EtFOSAA	ND		ND		nc	30
757124-72-44:2	Fluorotelomer sulfonate	ND		ND		nc	30
27619-97-2	6:2 Fluorotelomer sulfonate	ND		ND		nc	30
39108-34-4	8:2 Fluorotelomer sulfonate	ND		ND		nc	30

CAS No.	Surrogate Recoveries	DUP	FA54384-4	Limits
	13C2-PFHxA	98%	110%	61-134%
	13C2-PFDA	88%	97%	62-128%
	d5-EtFOSAA	87%		57-135%

* = Outside of Control Limits.

LABORATORY DATA REVIEW CHECKLIST

Completed by: Jake Tracy

Title: Environmental Engineering Staff

Date: September 2018

CS Report Name: 2018 Groundwater and Drinking Water Monitoring, UAA KPC MAPTS, Mile 3.2 Kalifornsky Beach Road, Soldotna, Alaska

Laboratory Report Date: May 31, 2018

Consultant Firm: Shannon & Wilson, Inc.

Laboratory Name: SGS North America Inc.

Laboratory Report Number: 1182277

ADEC File Number: 2333.38.034

ADEC Hazard ID Number: 454

(NOTE: *NA* = not applicable; Text in *italics* added by Shannon & Wilson, Inc.)

1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses? **Yes** / **No** / **NA** (please explain)

Comments: *The ADEC has not approved any analytical laboratory for perfluorinated compound (PFC).*

- b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS-approved?

Yes / **No** / **NA** (please explain)

Comments: *Analyses were performed by SGS of Orlando, Florida.*

2. Chain of Custody (COC)

- a. COC information completed, signed, and dated (including released/received by)?

Yes / **No** / **NA** (please explain)

Comments:

- b. Correct analyses requested? **Yes** / **No** / **NA** (please explain)

Comments:

3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt ($0^{\circ} \pm 6^{\circ} \text{C}$)? **Yes / No** NA (please explain)
Comments: *The cooler temperature was 4.9°C upon receipt at SGS in Anchorage, Alaska and 4.4°C at SGS in Orlando, Florida.*
- b. Sample preservation acceptable - acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)? **Yes / No / NA** (please explain)
Comments: *The method does not require a preservative.*
- c. Sample condition documented - broken, leaking (Methanol), zero headspace (VOC vials)? **Yes** / No / NA (please explain)
Comments:
- d. If there were any discrepancies, were they documented? – For example, incorrect sample containers/preservation, sample temperature outside acceptance range, insufficient or missing samples, etc.? **Yes / No / NA** (please explain)
Comments: *No discrepancies noted.*
- e. Data quality or usability affected? Please explain.
Comments:

4. Case Narrative

- a. Present and understandable? **Yes** / No / NA (please explain)
Comments:
- b. Discrepancies, errors, or QC failures identified by the lab? **Yes** / No / NA (please explain)
Comments: *The laboratory noted the following:*
- *The MS recovery for perfluorotetradecanoic acid, perfluorotridecanoic acid are outside control limits. Probable cause is due to matrix interference.*
 - *The MSD recovery(s) for EtFOSAA, perfluorotetradecanoic acid, and perfluorotridecanoic acid are outside control limits. Probable cause is due to matrix interference.*
 - *MS recovery for perfluorooctanesulfonic acid are outside control limits. Outside control limits due to high level in sample relative to spike amount.*
 - *Sample HEN has surrogates outside control limits. Confirmation run for surrogate recoveries.*
- c. Were corrective actions documented? **Yes** / No / NA (please explain)
Comments: *Sample HEN was re-confirmed by reanalysis.*

- d. What is the effect on data quality/usability, according to the case narrative? **NA**
Comments: *Due to the surrogate failure associated with Sample HEN, the results are biased low and flagged "J-" on Table 3 of this report.*

5. Sample Results

- a. Correct analyses performed/reported as requested on COC? **Yes** / No / NA (please explain)
Comments:
- b. All applicable holding times met? **Yes** / No / NA (please explain)
Comments:
- c. All soils reported on a dry weight basis? Yes / No / **NA** (please explain)
Comments:
- d. Are the reported LOQs less than the Cleanup Level or the minimum required detection level for the project? **Yes** / No / NA (please explain)
Comments:
- e. Data quality or usability affected? Please explain. **NA**
Comments:

6. QC Samples

a. Method Blank

- i. One method blank reported per matrix, analysis, and 20 samples?
Yes / No / NA (please explain)
Comments:
- ii. All method blank results less than LOQ? **Yes** / No / NA (please explain)
Comments:
- iii. If above LOQ, what samples are affected?
Comments:
- iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes / No / **NA** (please explain)
Comments:
- v. Data quality or usability affected? Please explain. **NA**
Comments: *See above.*

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

- i.** Organics - One LCS/LCSD reported per matrix, analysis, and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846) **Yes** / No / NA (please explain)

Comments: *One LCS and MS/MSD were reported per matrix, analysis, and 20 samples.*

- ii.** Metals/Inorganics - One LCS and one sample duplicate reported per matrix, analysis and 20 samples? **Yes** / No / **NA** (please explain)

Comments:

- iii.** Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages) **Yes** / No / NA (please explain)

Comments:

- iv.** Precision – All relative percent differences (RPDs) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages) **Yes** / No / NA (please explain)

Comments:

- v.** If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

- vi.** Do the affected samples(s) have data flags? If so, are the data flags clearly defined? **Yes** / No / **NA** (please explain)

Comments:

- vii.** Data quality or usability affected? Please explain. **NA**

Comments:

c. Surrogates - Organics Only

- i.** Are surrogate recoveries reported for organic analyses, field, QC, and laboratory samples? **Yes** / No / NA (please explain)

Comments:

- ii.** Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages) **Yes** / **No** / NA (please explain)

Comments: *Sample HEN has surrogates outside control limits.*

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined? **Yes** / No / NA (please explain)

Comments: *Sample HEN is considered biased low due to the surrogate failure.*

iv. Data quality or usability affected? Please explain. **NA**

Comments: See above.

d. Trip Blank - Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.)

i. One trip blank reported per matrix, analysis and cooler? (If not, enter explanation below.) **Yes** / No / **NA** (please explain)

Comments: *Volatile analyses were not requested with this work order.*

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC? (If not, a comment stating why must be entered below.) **Yes** / No / **NA** (please explain)

Comments:

iii. All results less than LOQ? **Yes** / No / **NA** (please explain)

Comments:

iv. If above LOQ, what samples are affected? **NA**

Comments:

v. Data quality or usability affected? Please explain. **NA**

Comments:

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples? **Yes** / No / NA (please explain)

Comments: *Sample CAMP2 is the field duplicate of Sample CAMP.*

ii. Submitted blind to the lab? **Yes** / No / NA (please explain)

Comments:

iii. Precision – All relative percent differences (RPDs) less than specified DQOs? (Recommended: 30% for water, 50% for soil) **Yes** / No / NA (please explain)

Comments:

iv. Data quality or usability affected? Please explain. **NA**

Comments:

f. Decontamination or Equipment Blank

Yes / No / **NA** (please explain)

Comments: *No decontamination or equipment blank submitted as per our work plan.*

Work Order Number: 1182277

All results less than LOQ? **Yes / No / NA** (please explain)
Comments:

i. If above LOQ, what samples are affected? **NA**
Comments:

ii. Data quality or usability affected? Please explain. **NA**

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab-specific, etc.)

a. Defined and appropriate? **Yes** / No / NA (please explain)
Comments:

APPENDIX C
IMPORTANT INFORMATION ABOUT YOUR
GEOTECHNICAL/ENVIRONMENTAL REPORT



Date: December 2018
To: University of Alaska Anchorage
Re: 2018 PFOS/PFOA Groundwater Monitoring
UAA Kenai Peninsula College MAPTS
Soldotna, Alaska

Important Information About Your Geotechnical/Environmental Report

CONSULTING SERVICES ARE PERFORMED FOR SPECIFIC PURPOSES AND FOR SPECIFIC CLIENTS.

Consultants prepare reports to meet the specific needs of specific individuals. A report prepared for a civil engineer may not be adequate for a construction contractor or even another civil engineer. Unless indicated otherwise, your consultant prepared your report expressly for you and expressly for the purposes you indicated. No one other than you should apply this report for its intended purpose without first conferring with the consultant. No party should apply this report for any purpose other than that originally contemplated without first conferring with the consultant.

THE CONSULTANT'S REPORT IS BASED ON PROJECT-SPECIFIC FACTORS.

A geotechnical/environmental report is based on a subsurface exploration plan designed to consider a unique set of project-specific factors. Depending on the project, these may include: the general nature of the structure and property involved; its size and configuration; its historical use and practice; the location of the structure on the site and its orientation; other improvements such as access roads, parking lots, and underground utilities; and the additional risk created by scope-of-service limitations imposed by the client. To help avoid costly problems, ask the consultant to evaluate how any factors that change subsequent to the date of the report may affect the recommendations. Unless your consultant indicates otherwise, your report should not be used: (1) when the nature of the proposed project is changed (for example, if an office building will be erected instead of a parking garage, or if a refrigerated warehouse will be built instead of an unrefrigerated one, or chemicals are discovered on or near the site); (2) when the size, elevation, or configuration of the proposed project is altered; (3) when the location or orientation of the proposed project is modified; (4) when there is a change of ownership; or (5) for application to an adjacent site. Consultants cannot accept responsibility for problems that may occur if they are not consulted after factors, which were considered in the development of the report, have changed.

SUBSURFACE CONDITIONS CAN CHANGE.

Subsurface conditions may be affected as a result of natural processes or human activity. Because a geotechnical/environmental report is based on conditions that existed at the time of subsurface exploration, construction decisions should not be based on a report whose adequacy may have been affected by time. Ask the consultant to advise if additional tests are desirable before construction starts; for example, groundwater conditions commonly vary seasonally.

Construction operations at or adjacent to the site and natural events such as floods, earthquakes, or groundwater fluctuations may also affect subsurface conditions and, thus, the continuing adequacy of a geotechnical/environmental report. The consultant should be kept apprised of any such events, and should be consulted to determine if additional tests are necessary.

MOST RECOMMENDATIONS ARE PROFESSIONAL JUDGMENTS.

Site exploration and testing identifies actual surface and subsurface conditions only at those points where samples are taken. The data were extrapolated by your consultant, who then applied judgment to render an opinion about overall subsurface conditions. The actual interface between materials may be far more gradual or abrupt than your report indicates. Actual conditions in areas not sampled may differ from those predicted in your report. While nothing can be done to prevent such situations, you and your consultant can work together to help reduce their impacts. Retaining your consultant to observe subsurface construction operations can be particularly beneficial in this respect.

A REPORT'S CONCLUSIONS ARE PRELIMINARY.

The conclusions contained in your consultant's report are preliminary because they must be based on the assumption that conditions revealed through selective exploratory sampling are indicative of actual conditions throughout a site. Actual subsurface conditions can be discerned only during earthwork; therefore, you should retain your consultant to observe actual conditions and to provide conclusions. Only the consultant who prepared the report is fully familiar with the background information needed to determine whether or not the report's recommendations based on those conclusions are valid and whether or not the contractor is abiding by applicable recommendations. The consultant who developed your report cannot assume responsibility or liability for the adequacy of the report's recommendations if another party is retained to observe construction.

THE CONSULTANT'S REPORT IS SUBJECT TO MISINTERPRETATION.

Costly problems can occur when other design professionals develop their plans based on misinterpretation of a geotechnical/environmental report. To help avoid these problems, the consultant should be retained to work with other project design professionals to explain relevant geotechnical, geological, hydrogeological, and environmental findings, and to review the adequacy of their plans and specifications relative to these issues.

BORING LOGS AND/OR MONITORING WELL DATA SHOULD NOT BE SEPARATED FROM THE REPORT.

Final boring logs developed by the consultant are based upon interpretation of field logs (assembled by site personnel), field test results, and laboratory and/or office evaluation of field samples and data. Only final boring logs and data are customarily included in geotechnical/environmental reports. These final logs should not, under any circumstances, be redrawn for inclusion in architectural or other design drawings, because drafters may commit errors or omissions in the transfer process.

To reduce the likelihood of boring log or monitoring well misinterpretation, contractors should be given ready access to the complete geotechnical engineering/environmental report prepared or authorized for their use. If access is provided only to the report prepared for you, you should advise contractors of the report's limitations, assuming that a contractor was not one of the specific persons for whom the report was prepared, and that developing construction cost estimates was not one of the specific purposes for which it was prepared. While a contractor may gain important knowledge from a report prepared for another party, the contractor should discuss the report with your consultant and perform the additional or alternative work believed necessary to obtain the data specifically appropriate for construction cost estimating purposes. Some clients hold the mistaken impression that simply disclaiming responsibility for the accuracy of subsurface information always insulates them from attendant liability. Providing the best available information to contractors helps prevent costly construction problems and the adversarial attitudes that aggravate them to a disproportionate scale.

READ RESPONSIBILITY CLAUSES CLOSELY.

Because geotechnical/environmental engineering is based extensively on judgment and opinion, it is far less exact than other design disciplines. This situation has resulted in wholly unwarranted claims being lodged against consultants. To help prevent this problem, consultants have developed a number of clauses for use in their contracts, reports and other documents. These responsibility clauses are not exculpatory clauses designed to transfer the consultant's liabilities to other parties; rather, they are definitive clauses that identify where the consultant's responsibilities begin and end. Their use helps all parties involved recognize their individual responsibilities and take appropriate action. Some of these definitive clauses are likely to appear in your report, and you are encouraged to read them closely. Your consultant will be pleased to give full and frank answers to your questions.

The preceding paragraphs are based on information provided by the
ASFE/Association of Engineering Firms Practicing in the Geosciences, Silver Spring, Maryland