120.26.008

OIL SPILL TECHNOLOGY, INC.

John H. Janssen, President

SITE ASSESSMENT

of

JACK'S SERVICE
DELTA JUNCTION, ALASKA

prepared for

JACK ADAMS, OWNER
DELTA JUNCTION, ALASKA

prepared by

JOHN H. JANSSEN

SEPTEMBER 1994

1100 Esro Road Fairbanks, Alaska 99712 (907)488-2834

Serving Alaskan industry and the public since 1972

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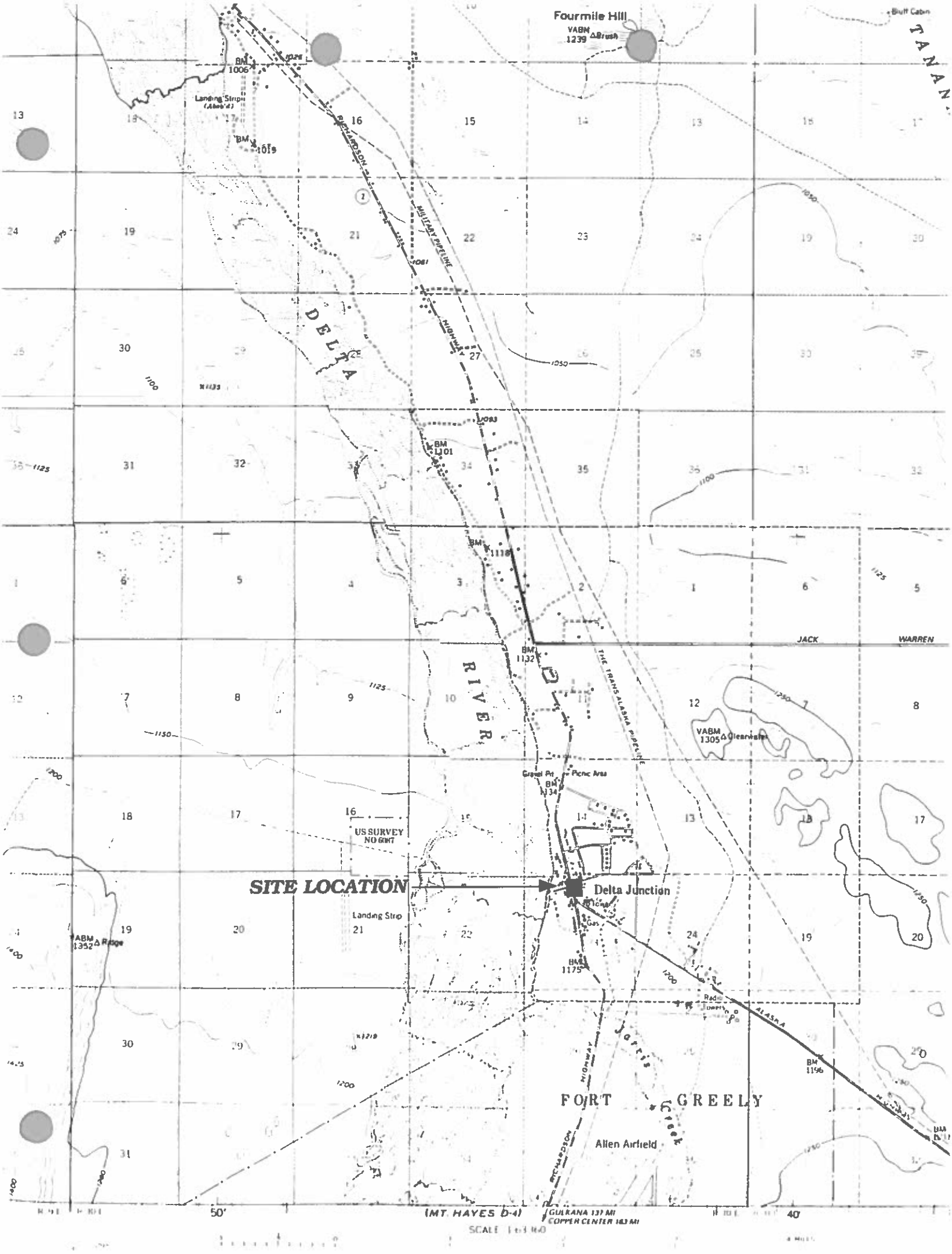
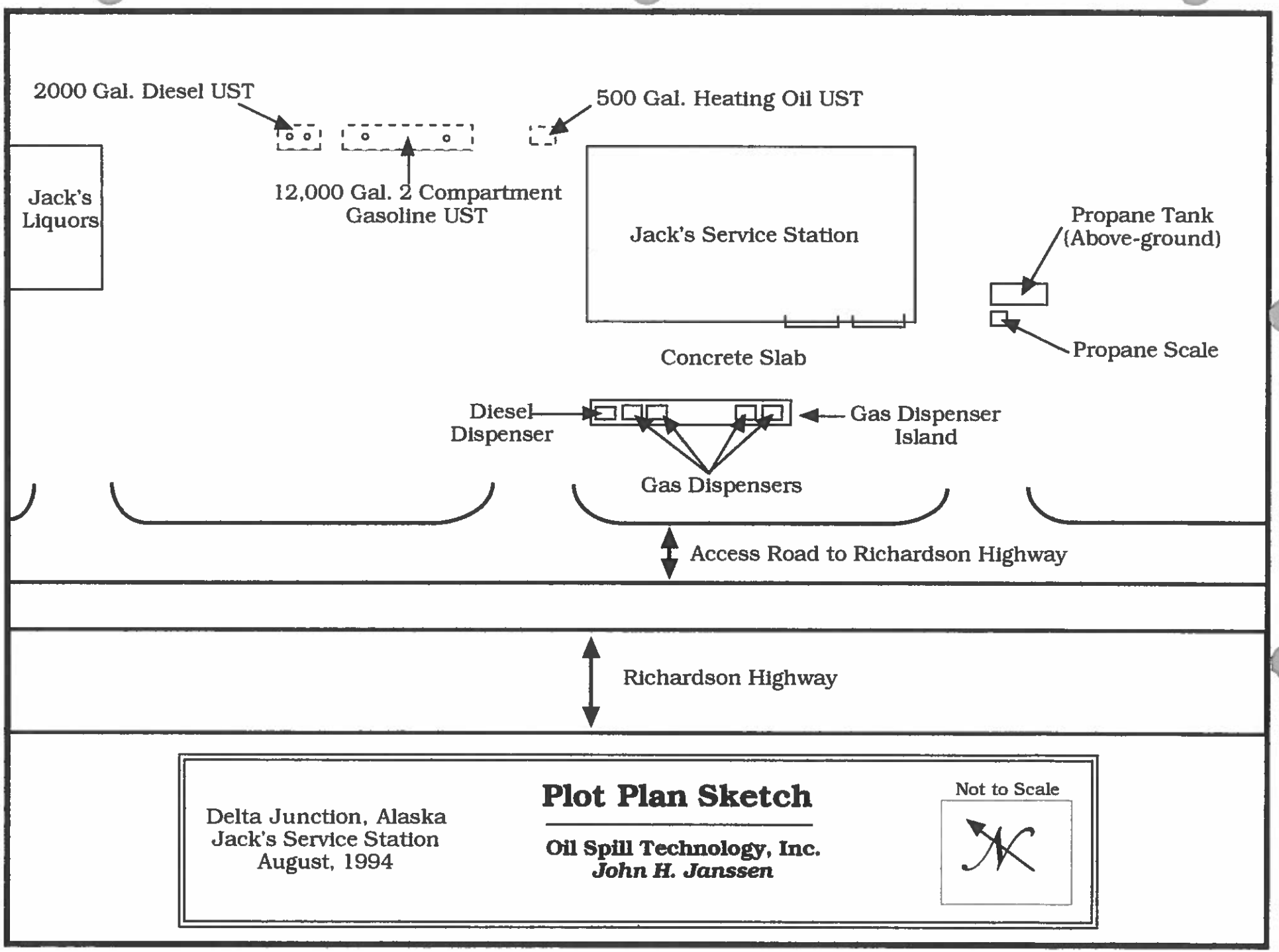

Fourmile Hill
VABM 1239 Brush
Bluff Cabin
TANANA
BM 1006
Landing Strip (Abnd'd)
BM 1019
RICHARDSON
MILITARY PIPELINE
HIGHWAY
DELTA
BM 1101
BM 1118
BM 1132
JACK
WARREN
TRANS-ALASKA PIPELINE
DELTA RIVER
VABM 1305 Clearwater
Gravel Pit
Picnic Area
BM 1134
US SURVEY NO 6067
SITE LOCATION
Delta Junction
Landing Strip
VABM 1352 Ridge
BM 1179
Radio Towers
ALASKA
HIGHWAY
JOHNS
Creek
FORT GREELY
Allen Airfield
BM 1196
RICHARDSON
(MT. HAYES D-4)
GULKANA 137 MI
COPPER CENTER 183 MI
50'
40'
SCALE



Delta Junction, Alaska
Jack's Service Station
August, 1994

Plot Plan Sketch

Oil Spill Technology, Inc.
John H. Janssen

Not to Scale

SITE DESCRIPTION

Location of tank(s):

Delta Junction, Alaska roughly 550 feet north of the junction of the Richardson Highway and the Alaska Highway.

Owner of tank(s): Jack Adams

Operator of tank(s): Jack Adams

Type of facility: Public fueling station and retail store

History of tank(s) site:

(1) 2,000-gal diesel
(1) 12,000-gal dual compartment gasoline

The tank site and fueling station, situated on a six (6) acre parcel, was purchased by Jack Adams in 1968. The three (3) UST's and their respective fill and vent pipes were installed approximately 30+ years ago. Three (3) separate underground lines including one (1) diesel, and two (2) gasoline lines, each about 75' feet long, link the one (1) 2,000 gallon capacity diesel UST and one (1) 12,000 gallon capacity, dual compartment gasoline UST with the fuel dispensers that are used for public sale. The one (1) 500 gallon heating oil UST however, provides fuel for the building. The UST's are located approximately 50 feet from the dispenser island. There have been no reported spills at this site. oh?!

Surface conditions:

During the preliminary site investigation on 8/15/94, a visual inspection of the site revealed some evidence of contamination appearing around the fill and vent pipes. Additional evidence of contamination was difficult to detect due to the presence of a concrete slab that capped underlying soils and surrounded the dispensers, extending all the way to the service station.

Subsurface conditions:

The site is located on an old floodplain immediately east of the Delta River. Dominant soils of the area are characterized by sorted fluvial deposits consisting mostly of sands and gravels. The groundwater level fluctuates with the seasonal height of the Delta River. However, a 220' deep water well is known to be located behind the service station approximately 100-150' from the UST's and 200' from the river. Groundwater flows to the north/northwest.

SITE INVESTIGATION AND SAMPLING

On 8/15/94, John H. Janssen arrived in Delta Junction to investigate the site at Jack's Chevron Service. The potential contamination sources were identified to be: 1) the underground fuel storage tanks located adjacent to the left upper corner of the service station building; 2) the fuel transfer area surrounding the fuel dispenser island in front of the service station; 3) the connecting lines that link the underground storage tanks to the dispenser island.

In order to pinpoint the plume of contamination, test holes were dug at various depths to determine at what point contamination was or was not present. Previously mentioned in the Site Description of this report, these readings are presented in the table below.

ROUGH HIGH PID READINGS

Test Hole #	PID Readings, PPM	Depth
1	2300	7.5'
2	2220	8'
3	2.5	8'
4	2500	9'3"
5	2500	9'
6	2.2	10'
7	1.8	10'
8	2.5	9'
9	2.2	9'
10	2.0	9.5'

Later that same day, John H. Janssen collected ten (10) soil samples from ten (10) test hole locations within the excavation to run a rough baggie soil vapor test to determine the general extent, or perimeter of soil contamination at the site. The collected soil samples were placed individually within a ziploc-type baggie and warmed for approximately 45 minutes. Hydrocarbon PPM levels were then measured using a Photovac brand Micro-tip

HL-2000 Photoionization Detector (PID) as per QAPP requirements. These readings represent volatile petroleum hydrocarbons in the atmosphere adjacent to a soil sample. Thus, they give a rough indication of the concentration of petroleum in the soil which is determined by laboratory analysis. For results, see table of readings and sketch on the following pages.

Once the perimeter of contamination was roughly established, John H. Janssen collected three (3) confirmation samples for laboratory analysis. The final lab samples were collected from the same area where the secondary field screening (baggie) samples were taken, including one from stockpiled soils near the fuel dispensers, one from soils above the UST's, and the last from a control area isolated from the UST's, fuel dispensers, and associated lines (see sketch on following page).

The collected samples were transported to an approved laboratory in Fairbanks where they were tested for four (4) parameters: Method 8015 for gasoline range organics; method 8100 for diesel range organics; method 8020 for BTEX, and method 7420 for Lead as required by State of Alaska regulations. The sample records and copies of the laboratory analysis reports can be found in Appendix #2.

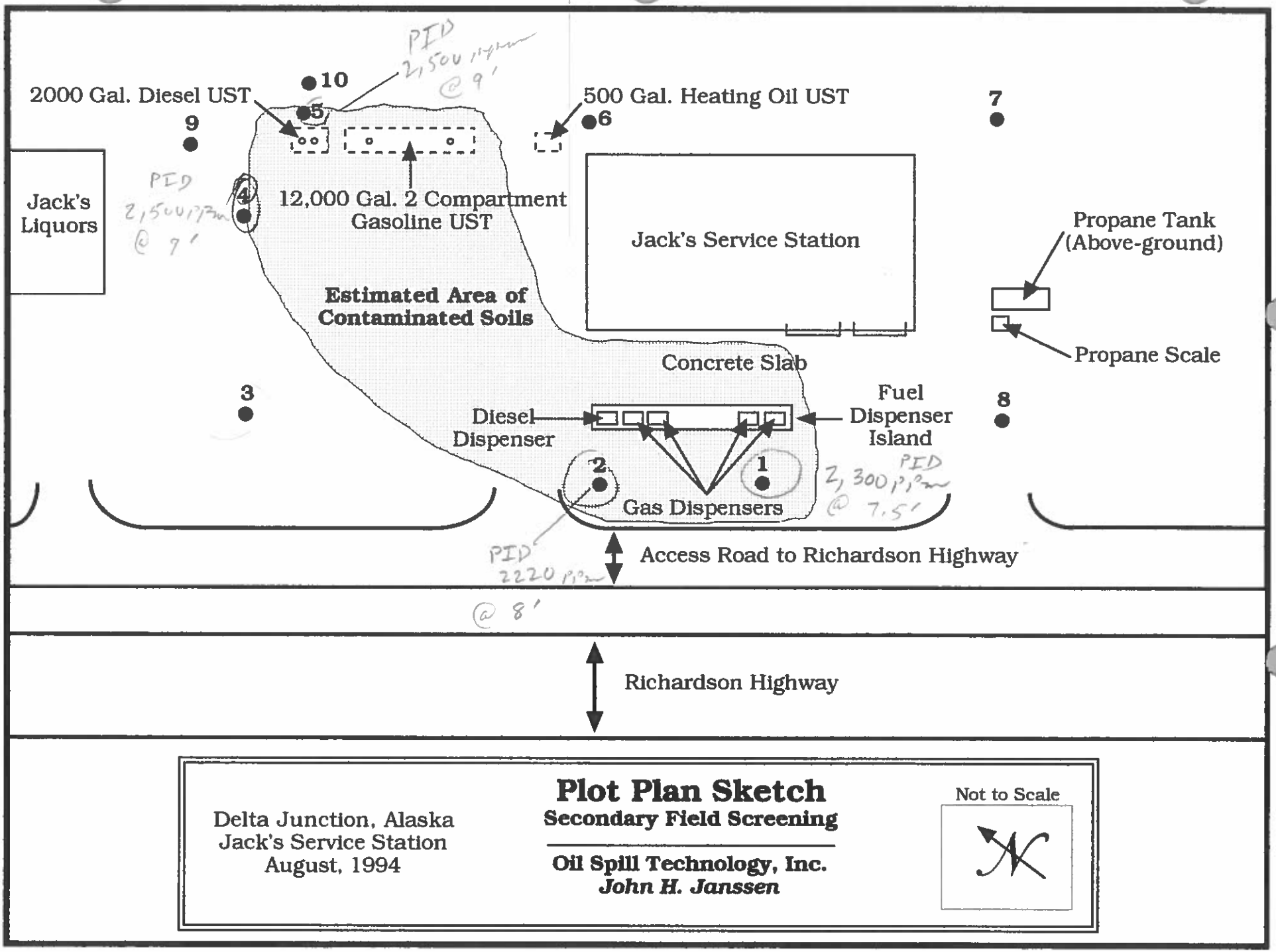
OIL SPILL TECHNOLOGY, INC.
FIELD SCREENING LOG

Sample #	Primary PID Reading (PPM)	Secondary PID Reading (PPM)	Time	
1	2342	2500	2:30 PM	
2	2380	2420	2:35 PM	
3	2.5	15.5	2:40 PM	
4	2500	2200	2:45 PM	
5	2500	2500	2:50 PM	
6	3.2	15.6	2:55 PM	
7	2.5	13.0	3:00 PM	
8	2.1	8.0	3:05 PM	
9	2.5	6.5	3:08 PM	
10	2.3	7.4	3:13 PM	

Job: Jack's Chevron Service

Location: Delta Junction, Alaska

Taken by: John H. Janssen **Date:** August 15, 1994



Delta Junction, Alaska
Jack's Service Station
August, 1994

Plot Plan Sketch

Secondary Field Screening

Oil Spill Technology, Inc.
John H. Janssen

Not to Scale

SAMPLE RESULTS AND CONCLUSIONS

Upon returning to Fairbanks, the final soil samples were delivered to Boreochem Laboratory for analysis on 8/16/94. The results arrived almost four (4) weeks later. Two (2) of the three (3) samples are above State of Alaska and Federal limits. Those results are:

1) Sample #FS-1 registered 1,416.0 PPM's of diesel range organics (DRO), 19,511.2 PPM's of gasoline range organics (GRO), and 30.2 PPM's of lead.

2) Sample #FS-5 registered 1,199.9 PPM's of DRO, 11,537.3 PPM's PPM's of GRO, and 25.6 PPM's of lead.

3) Sample #FS-7 registered less than 4 PPM's of DRO, 51.7 PPM's of GRO, and 19.9 PPM's of lead.

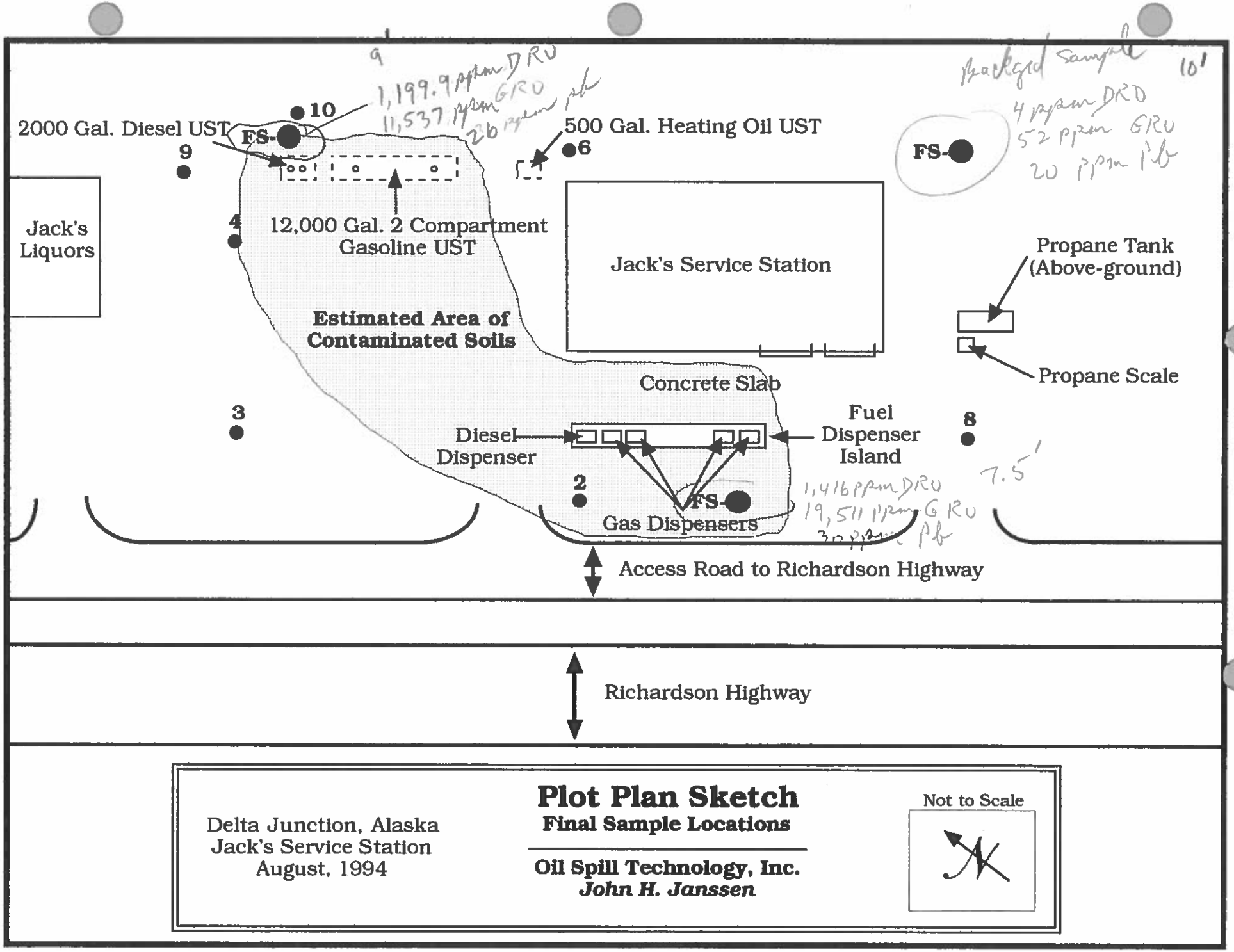
A more detailed account of the lab report can be found in Appendix #2.

It is apparent that extensive contamination has occurred at this site during the 30+ years it has functioned as a service station. The test results confirm that cleanup action is needed in the areas outlined below (see sketches in Site Investigation and Samples section):

1) Leakage from the fuel storage tanks has occurred in the immediate area within the vicinity of the UST's in all directions.

2) It is likely that a swath of contamination generally parallels the fuel lines specifically where weakened joints interrupt the uniform nature of solid piping.

3) The last area of concentrated contamination surrounds the fuel dispenser island, where the prolonged practice of transferring fuel has led to subsurface contamination.


2000 Gal. Diesel UST
FS-
10
9
1,199.9 ppm DRO
11,537 ppm GRO
26 ppm Pb
500 Gal. Heating Oil UST
6
Background sample
4 ppm DRO
52 ppm GRO
20 ppm Pb
10'
Jack's Liquors
4
12,000 Gal. 2 Compartment Gasoline UST
Jack's Service Station
Propane Tank (Above-ground)
Propane Scale
Estimated Area of Contaminated Soils
Concrete Slab
3
Diesel Dispenser
Fuel Dispenser Island
8
7.5'
2
1,416 ppm DRO
19,511 ppm GRO
Pb
Gas Dispensers
Access Road to Richardson Highway
Richardson Highway
Delta Junction, Alaska
Jack's Service Station
August, 1994
Plot Plan Sketch
Final Sample Locations
Oil Spill Technology, Inc.
John H. Janssen
Not to Scale
N

RECOMMENDATIONS

Based on the results of this site assessment, it is estimated that a total volume of approximately 500+ cubic yards of soils will need to be treated. The two (2) present UST's (this does not include the heating oil UST), associated lines, and dispenser island will need to be removed in order to extract the contaminated soils for treatment.

Possible methods of remediation include either bioremediation or thermal treatment. Bioremediation seems to be preferable to thermal treatment because of the latter's high costs of incinerating as well as the transportation of the contaminated soils between the treatment center and original site. To illustrate the substantial difference between the price of treatments, I have estimated the cost of treating 1000 yards of contaminated soils with the following cleanup options:

1) **Bioremediation–Landspreading on-site:** $10-15 per yard = $15,000
   This method relies on aeration and unenhanced, passive biological activity and could be accomplished over an area of about 1/2 acre. *Method:* Excavate a shallow depression and line with an approved liner. Deposit buffer zone of about 6" with clean materials and spread contaminated soils over buffer. In the meantime, replace the contaminated soils from the UST excavation site with the new, clean soils. Disc and till three (3) times per year.

2) **Bioremediation–Landfarming on-site:** $20-25 per yard = $25,000
   Similar to landspreading, the difference between the two is primarily the enhancement of biological activity with the addition of chemical fertilizers. *Method:* See above method for landspreading. Add nutrients, water, etc. to speed up the process.

3) **Thermal remediation on- or off-site:** $70-100 per yard = $100,000
   This method exposes the contaminated soils to intense heat which removes the unwanted petroleum compounds. *Method:* Remove, incinerate, and replace materials.

Obviously, thermal treatment is quick and costly, but bioremediation– either landspreading or landfarming– is likely to be equally effective and less

costly in the long run. However, total time required to successfully treat this quantity of material via bioremediation may be three years or more. If time is of the essence, thermal treatment is preferable. However, this method means transferring contaminated material which involves the additional possibility of liability.

LIMITATIONS

This report presents data based on the limited number of soil samples taken from the ten (10) excavated test holes, as well as on information gathered during this investigation. Findings presented are based on the sampling and analysis that was performed. This should not be misconstrued as a comprehensive study of soil and/or groundwater at this site. The sampling performed was intended to confirm the presence or absence of hydrocarbon contamination associated with fuel storage at this site. It is possible that subsurface tests may have missed some areas of higher levels of contamination. It was not the intent of this investigation to detect contamination by other compounds for which laboratory analyses were not performed. No conclusions should be drawn concerning the presence or absence of other contaminants. In addition, no assurances are made that regulatory agencies or their staff will reach the same conclusions that are presented here.

The data presented in this report should be considered to be representative of the situation only at the time the samples were collected.

MATRIX SCORE

MATRIX SCORE SHEET

1. Depth to Subsurface Water		
< 5 feet	(10)	
5 - 15 feet	(8)	
15 - 25	(6)	
25 - 50	(4)	
> 50 feet	(1)	1
2. Mean Annual Precipitation		
> 40 inches	(10)	
25 - 40	(5)	
15 - 25	(3)	
< 15 inches	(1)	1
3. Soil Type (Unified Soil Classification)		
Clean, coarse-grained soils	(10)	
Coarse-grained soils with fines	(8)	8
Fine-grained soils (low OC)	(3)	
Fine-grained soils (high OC)	(1)	
4. Potential Receptors		
Public Well within 1000 feet, or		
Private Well(s) within 500 feet	(15)	15
Municipal/private well within 1/2 mile	(12)	
Municipal/private well within 1 mile	(8)	
No known well within 1/2 mile	(6)	
No known well within 1 mile	(4)	
Non-potable groundwater	(1)	
5. Volume of Contaminated Soil		
> 500 cubic yards	(10)	
100 - 500 cubic yards	(8)	8
25 - 100 cubic yards	(5)	
> De Minimis - 25 cubic yards	(2)	
De Minimis	(0)	

Total	**33**

Matrix Score		Cleanup Level in mg/kg			
		Diesel	Gasoline/Unknown		
		diesel range pet. hydro.	gasoline range pet. hydro.	Benzene	BTEX
Level A	> 40	100	50	0.1	10
Level B	27-40	200	100	0.5	15
Level C	21-26	1000	500	0.5	50
Level D	< 20	2000	1000	0.5	100

SAMPLE RECORDS

?OREOCHEM MOBILE LABS AND CONSULTING REQUEST FOR LABORATORY SERVICES

PROJECT NAME: Jacks Chev. Gas Station Delta Junction AK
ENFORCEMENT OR SPILL NUMBER: None
SAMPLER/ADDRESS: John H. Janssen Oil Spill Tech. 1100 Esro Rd. Fairbanks, Alaska
CHAIN OF CUSTODY (X) YES ( ) NO COC# 81694-1
CONFIDENTIAL CLIENT/ATTORNEY RELATIONSHIP (X) YES ( ) NO
SAMPLING ( ) WITHIN ( ) NEAR: Around Site

LAB NUMBER YR	MO	DY	SE	FIELD NUMBER	YR	MO	DY	TIME	MATRIX	TOTAL # OF CONTAINERS	VOC	METAL (LEAD)	OIL ID	8100 (DRO)	8015 (GRO)	BTEX	EPA METHOD	SPECIFIC LOCATION INFORMATION	COMMENTS
	NA			FS-1	94	8	15	4:30	Soil	4		✓		✓	✓	✓		West Side By Rich. Hwy	
				FS-5	94	8	15	4:42	Soil	4		✓		✓	✓	✓		North Side Behind Diesel UST	
				FS-7	94	8	15	4:53	Soil	4		✓		✓	✓	✓		South Side	

no duplicates nor trip blank

CHAIN OF CUSTODY RECORD

RELINQUISHED BY: (signature)	DATE	TIME	RECEIVED BY: (signature)	DATE	TIME	RELINQUISHED BY: (signature)	DATE	TIME	RECEIVED BY: (signature)	DATE	TIME
[signature]	8/16/94	PM 1:45	[signature]	8/16/94	1345						
RELINQUISHED BY: (signature)	DATE	TIME	RECEIVED BY: (signature	DATE	TIME	RELINQUISHED BY: (signature)	DATE	TIME	RECEIVED BY: (signature)	DATE	TIME

CONDITION OF SAMPLES UPON RECEIPT AT FIELD: CUSTODY SEALS SIGNED AND INTACT: YES ( ) NO ( )
COMMENTS: (ex:sampling witness)

CONDITION OF SAMPLES UPON RECEIPT AT LAB: CUSTODY SEALS SIGNED AND INTACT: YES ( ) NO ( )
COMMENTS:

METHOD OF SHIPMENT FROM LAB TO FIELD: By Truck

METHOD OF SHIPMENT FROM FIELD TO LAB: By Truck

PAGE 1 OF 1

18-1401 (3/89)

SAMPLE RECORD

COLLECTION

Project Jack's Service	Date 8-17-94	Time 4:30 PM
Location Delta Junction AK	Client Jeff Adams	Custody Record (yes) no
Material Sample Soils	Intended Analysis DRO 8100 GRO 8015, BTEX, and Lead	Sample ID FS-1
Description and Source of Sample Container: Bozechem Lab Fbks. AK (1) 8oz Jar, (1) 4oz Jar & (1) 2oz Jar		
Collection Procedure: With A Dispo. Spoon		
Holding Conditions 4°C	Preservation Method On Ice	Maximum Holding Time
Comments		
Signature of Collector [signature]	Name of Collector John H. Vanissen	

TRANSPORT TO ANALYTICAL LABORATORY

Date 8-11-94	Method By Truck	Destination Bozechem Lab
Comments		
Signature of Transporter [signature]	Name of Transporter John H. Vanissen	

ANALYTICAL RESULTS

Date Received	Location of Data File
Comments	
Signature of Reviewer	Name of Reviewer

SAMPLE RECORD

COLLECTION

Project: Jack's Service	Date: 8-15-94	Time: 4:42
Location: Delta Junction AK	Client: Jack Adams	Custody Record: yes (circled) / no
Material Sample: Soils	Intended Analysis: DRO 8100, GRO 8015, BTEX, Anl Lead	Sample ID: F4-5
Description and Source of Sample Container: Boreecham Lab Fbks, AK (1) 8oz Jar (1) 4oz Jar, & (1) 2oz Jar		
Collection Procedure: With A Rispo Spoon		
Holding Conditions: 4°C	Preservation Method: On Ice	Maximum Holding Time
Comments		
Signature of Collector: [signature]	Name of Collector: John H. Janssen	

TRANSPORT TO ANALYTICAL LABORATORY

Date: 8-16-94	Method: By Truck	Destination: Boreecham Lab
Comments		
Signature of Transporter: [signature]	Name of Transporter: John H. Janssen	

ANALYTICAL RESULTS

Date Received	Location of Data File
Comments	
Signature of Reviewer	Name of Reviewer

SAMPLE RECORD

COLLECTION

Project: JCT SERVICE	Date: 8-15-94	Time: 4:53
Location: BLTA JUNCTION PIT	Client: JCT-DAMS	Custody Record: yes / no
Material Sample: SOILS	Intended Analysis: PRO GRO (8015) BTEX AND LEAD	Sample ID: FH-7
Description and Source of Sample Container: ENCHEM LAB FBKS, AK (1) 8oz JAR, (1) 4oz JAR AND (1) 2oz JAR		
Collection Procedure: WITH A DISPO. SPOON		
Holding Conditions: 4°C	Preservation Method: ON ICE	Maximum Holding Time:
Comments:		
Signature of Collector:	Name of Collector: JOHN H. JANSSEN	

TRANSPORT TO ANALYTICAL LABORATORY

Date: 8-16-94	Method: BY TRUCK	Destination: ENCHEM LAB
Comments:		
Signature of Transporter:	Name of Transporter: JOHN H. JANSSEN	

ANALYTICAL RESULTS

Date Received:	Location of Data File:
Comments:	
Signature of Reviewer:	Name of Reviewer:

SAMPLE RESULTS

BOREOCHEM MOBILE LAB & CONSULTING, Inc.
3529 College Road, Suite 204
Fairbanks, Alaska 99709-4017
phones: (907) 479-5459 , (800) 764-2536 , fax: (907) 479-9544

September 7, 1994

RESULTS OF LEAD,DIESEL & GAS-RANGE, AROMATIC VOLATILE ORGANIC ANALYSES FOR SOIL SAMPLES

FOR JACK'S CHEVRON GAS STATION
PROJECT AREA
DELTA JUNCTION, ALASKA

SAMPLED BY OIL SPILL TECHNOLOGY, INC.
1100 ESRO ROAD
FAIRBANKS, ALASKA 99712
p: 488-2834

REPORT PREPARED BY BOREOCHEM LABORATORY

REPORT REVIEWED AND APPROVED:

Tim Thomas
Laboratory Manager

SAMPLE INFORMATION

LAB ID	FIELD ID	CLIENT NAME	SAMPLER	SMP LOCATION	MATRIX
94081603	Jack FS-1	Oil Spill Technology	Mr. John Janssen	Chevron DJ Ak	Soil
94081604	Jack FS-5	Oil Spill Technology	Mr. John Janssen	Chevron DJ Ak	Soil
94081605	Jack FS-7	Oil Spill Technology	Mr. John Janssen	Chevron DJ Ak	Soil
LAB ID	FIELD ID	SAMPLE DATE	SAMPLE TIME	RECEPTION TIME	RECEPTION DATE
94081603	Jack FS-1	8/15/94	1630	1345	8/16/94
94081604	Jack FS-5	8/15/94	1642	1345	8/16/94
94081605	Jack FS-7	8/15/94	1653	1345	8/16/94
LAB ID	FIELD ID	LAB RECEIVER	PRESERVATION	COC NUMBER	ANALYSES (1)
94081603	Jack FS-1	T Thomas	Cooled to 4C	81694-1	8015m/8020
94081604	Jack FS-5	T Thomas	Cooled to 4C	81694-1	8015m/8020
94081605	Jack FS-7	T Thomas	Cooled to 4C	81694-1	8015m/8020
LAB ID	FIELD ID	ANALYSES(2)	8020/8015m Extraction	8020/8015m Analysis	H.T./Volatiles
94081603	Jack FS-1	8100m/7420(Lead)	8/16/94	8/28/94	14 days to analysis
94081604	Jack FS-5	8100m/7420(Lead)	8/16/94	8/28/94	14 days to analysis
94081605	Jack FS-7	8100m/7420(Lead)	8/16/94	8/28/94	14 days to analysis
LAB ID	FIELD ID	Lead Digest	Lead Analysis	Vol. Bottles(Pb Bottles	Lead Holding Time
94081603	Jack FS-1	8/16/94	8/16/94	(2ozglass | 4 oz glass) w/tefl	6 months
94081604	Jack FS-5	8/16/94	8/16/94	(2ozglass | 4 oz glass) w/tefl	6 months
94081605	Jack FS-7	8/16/94	8/16/94	(2ozglass | 4 oz glass) w/tefl	6 months
LAB ID	FIELD ID	DRO Extraction	DRO Analysis	DRO Bottles	H.T./Semivolatiles
94081603	Jack FS-1	8/17/94	8/28/94	8 oz glass w/teflon	14 d extraction/40 d analysis
94081604	Jack FS-5	8/17/94	8/28/94	8 oz glass w/teflon	14 d extraction/40 d analysis
94081605	Jack FS-7	8/17/94	8/28/94	8 oz glass w/teflon	14 d extraction/40 d analysis

Phone : (907) 479-5459 c_1-c_{50} *BOREOCHEM LABORATORY* c_1-c_{50} *Fax :* (907) 479-9544

RESULTS OF DIESEL & GAS-RANGE ORGANICS, & LEAD ANALYSES IN PARTS PER MILLION
(mg/ dry kilogram)

Lab ID #	Field ID #	% Solids	DRO (ppm)	GRO(ppm)	Pb(ppm)
94081603	Jack FS-1	85.1	1416.0	19511.2	30.2
94081604	Jack FS-5	85.6	1199.9	11537.3	25.6
94081605	Jack FS-7	83.2	< 4	51.7	19.9

RESULTS OF AROMATIC VOLATILE ANALYSES IN PARTS PER MILLION
(mg/ dry kilogram)

Lab ID #	Field ID #	Benzene	Toluene	Chlorobenzene
94081603	Jack FS-1	152.53	548.58	10.44
94081604	Jack FS-5	138.22	369.46	9.44
94081605	Jack FS-7	0.25	0.53	< 0.05
Lab ID #	Field ID #	Ethylbenzene	m&p xylenes	o-xylene
94081603	Jack FS-1	116.72	292.93	132.00
94081604	Jack FS-5	247.94	438.01	311.24
94081605	Jack FS-7	0.09	0.31	0.19
Lab ID #	Field ID #	1,3-dichlorobenzene	1,4-dichlorobenzene	1,2-dichlorobenzene
94081603	Jack FS-1	< 0.05	67.50	117.77
94081604	Jack FS-5	< 0.05	90.38	91.23
94081605	Jack FS-7	< 0.05	< 0.05	< 0.05

Phone : (907) 479-5459 c_1-c_{50} *BOREOCHEM LABORATORY* c_1-c_{50} *Fax :* (907) 479-9544

QUALITY CONTROL DATA

	Diesel-range Organics	
PARAMETER	**FOUND VALUE**	**ACCEPT LIMITS**
RPD	7.4 %	20%
Matrix spikes	111%	60-130 %
Method blank	3.2	< 4 ppm
Method DL	4 ppm	
	Gas-range Organics	
PARAMETER	**FOUND VALUE**	**ACCEPT LIMITS**
RPD	3.3%	20%
Matrix spikes	81.8%	60-130 %
Method blank	1.5	< 1.3
Method DL	1.3 ppm	
	Total BTEX	
PARAMETER	**FOUND VALUE**	**ACCEPT LIMITS**
RPD	3.4%	20%
Matrix spikes	96%	60-130 %
Method blank	0.5	< 0.25 ppm
	Total Lead	
PARAMETER	**FOUND VALUE**	**ACCEPT LIMITS**
RPD	< 1 %	35%
Matrix spikes	97%	60-130 %
Method blank	< 3 ppm	< 3 ppm

Lab ID #	Field ID #	% DRO Surr	% GRO Surr	% BTEX Surr
94081603	Jack FS-1	126.2	Coelution	Coelution
94081604	Jack FS-5	118.0	Coelution	Coelution
94081605	Jack FS-7	100.7	115.7	95.6

Phone : (907) 479-5459 c_1-c_{50} *BOREDCHEM LABORATORY* c_1-c_{50} *Fax :* (907) 479-9544

METHODS

AK 102: Method for the Determination of Diesel Range Organics, Revision 2, February 5, 1993. Alaska Department of Environmental Conservation.

AK 101: Method for the Determination of Gasoline Range Organics: Revision 4, January 14, 1993. Alaska Department of Environmental Conservation.

SW-846 8020: Aromatic Volatile Organics, Revision 0, September 1986. Environmental Protection Agency.

SW-846 3051: Microwave-Assisted Acid Digestion of Sediments, Sludges, Soils, and Oils. Environmental Protection Agency, Revision 0, November 1992.

SW-846 7420: Lead (Direct Aspiration). Environmental Protection Agency.

Phone: (907) 479-5459 c_1-c_{50} BOREOCHEM LABORATORY c_1-c_{50} Fax: (907) 479-9544

PHOTOGRAPHS

Panoramic view of Jack's Service, Chevron Gas Station located in Delta Junction, Alaska

Photo #1: Contractor Copper Valley Enterprises excavating a test hole with a backhoe on the north side of the gas station.

Photo #2: Excavation on the south side of the gas station.

Photo #3: Ten (10) test holes were excavated to determine the perimeter of the contaminated area.

Photo #4: Same as above.

Photo #5: John Janssen using a photoionization detector for preliminary and secondary field screening.

Photo #6: John Janssen collecting a sample for secondary field screening from soils excavated from test hole #1.

Photo #7: Soil samples collected for secondary field screening warming up on hood of truck, awaiting PID testing.

Photo #8: John Janssen collecting final samples for laboratory testing from stockpiled soils from test hole #1.

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NO DELIVERY ☐ WEEKEND ☐ HOLIDAY

Customer Signature

FROM: (PLEASE PRINT) PHONE

Jack's Chevron Service
1374 Delta Jct.
AK 99737

TO: (PLEASE PRINT) PHONE

D.E.C.
c/o Eleanor Hung
610 University Ave
Fairbanks AK 99709

RECIPIENT

The sender has requested notification upon delivery.
Immediately upon receipt, please telephone:

Name: Sarah Adams

Tel. No.: 907-895-1052

U.S. POSTAGE PAID DELTA JUNCTION, AK 99737 MAY 24 '95 AMOUNT **$15.00** 00015455-02

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~~they deal w/ soils & gave consultant~~ [illegible]
~~Hath: Sounds like I need to have copy of Janssen's report. Can I have~~
~~[illegible]~~ (Carson AL)

NORTHERN ALASKA DISTRICT OFFICE, LUST/CONTAMINATES SITES SECTION
ACTIVITY LOG FOR MONTHLY REPORTING

From/To: SARAH Sally Adams   Company: Jack's Chevron   Date: 5/24/95
Re: Returning Call   Phone #: 895-1052   Time: 1:21   AM/PM
Jack's Chevron   File #: 120.26.008   Your Name: Hung

[X] Telephone   [ ] Meeting   [ ] Inspection   [ ] Office Time

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Technical Assistance   Complaint   Exposure to Haz Mat   Training
Home Heating Oil Tank   Responses to Complaint   QAPP Review   Public Meetings Attended
Technology Demonstration   Other   QAPP Inspection

If activity is for a Contaminated Site: FILL OUT A HAZACT OR A CONSITE FORM RIGHT NOW!

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Comments: Rec'd S.A. Had to call them. So will mail to you today. We pd John Janssen and in the agreement he was supposed to send a report to you. We plan on yanking USTs end of this mo. & Janssen will do work.
Hung: Make sure a Closure Notice is sent to Anchorage office 15 days in advance & sometime after, a Post-Closure Notice must also be sent.

Hung: 273-4338 Anchorage FAT, ask someone to pull it up on their Revelation database. I'd do it here, but it's time consuming & not user friendly

NORTHERN ALASKA DISTRICT OFFICE, LUST/CONTAMINATES SITES SECTION
ACTIVITY LOG FOR MONTHLY REPORTING

From/To: Sarah Adams Company: Jack's Chevron Date: 5/22/95
Re: SA done last summer Phone #: 895-1052 Time: 6:52 AM/PM
File #: 120.26.008 Your Name: Hung

[X] Telephone [ ] Meeting [ ] Inspection [ ] Office Time

Technical Assistance Complaint Exposure to Haz Mat Training
Home Heating Oil Tank Responses to Complaint QAPP Review Public Meetings Attended
Technology Demonstration Other QAPP Inspection

If activity is for a Contaminated Site: FILL OUT A HAZACT OR A CONSITE FORM RIGHT NOW!

Comments:
John Janssen of Oil Spill Technology did it last summer. He has never given us rept! We paid him. Hung: Could you call him + have him send report to us & also address it to me Eleanor Hung. We have no file on you except a spill rept 8/25/90 when someone drove off w/ hose attached.

Hung, Eleanor

From: Hung, Eleanor
To: Carrick, Stan
Cc: Peterson, Jeff; Bainbridge, Steve
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Tuesday, May 23, 1995 9:43AM

Hi Stan,
Finally have an answer for you on the above. We have a spill report on this site where a customer drove off with the hose attached. Jeff mentions below date reported and what was spilled. I talked to Sarah Adams, wife of owner yesterday. She stated that John Janssen of Oil Spill Technology did a site assessment last year and was paid. She has not seen the report. She will call John and ask for the report and will have him send us a copy. They plan on upgrading their USTs.

From: Hung, Eleanor
To: Peterson, Jeff
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Tuesday, May 16, 1995 11:05AM

Wow!!! thanks, I'll take a look at this file.

From: Peterson, Jeff
To: Hung, Eleanor
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Tuesday, May 16, 1995 8:04AM

Only thing I can find on the place is re: file# 120.02.000, a gasoline spill dated 6/25/90.

From: Hung, Eleanor
To: Peterson, Jeff
Subject: FW: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Monday, May 15, 1995 5:22PM

Jeff,
Deb got back to me. Does not recall but one site in Delta last year. I was not this one. So with all the info, that I have extracted, can you find something on this site?

From: Carrick, Stan
To: Hung, Eleanor
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Friday, May 12, 1995 9:14AM

The phantom facility, huh?! The questionnaire states the o/o has just the one facility. Three tanks total, 2 in use, 1 out of use since 1966. The place has been in operation for about 30 years, 25 by the current o/o. No documented connection to the Trading Post. The o/o home address is 4353 Lakeview Drive, Delta Junction. Apparently there was an old spill and they've applied for cleanup money, but I couldn't find a spill number in the database. An S/A was done last August, but we don't have a copy. Don't spend a lot of time on this, I can wing it. Thanks and have a nice, warm weekend.

From: Hung, Eleanor
To: Carrick, Stan
Subject: FW: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Thursday, 11 May, 1995 16:56

Does this in any way tie into the Tanana Trading Post @ Delta Junction? How many tanks involved? and what was the date the USTs were excavated?

From: Carrick, Stan
To: Hung, Eleanor
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Thursday, May 11, 1995 1:40PM

Other than our FAC#1776 and Owner #590, I can't find any other I.D. The facility is also known as Jack's Chevron Service owned by Jack Adams and managed by Mark Adams. Copper Valley Enterprises and Gilfilian did the work last summer--supposedly. Thanks for your time.

From: Hung, Eleanor
To: Carrick, Stan; Bainbridge, Steve
Cc: Peterson, Jeff
Subject: RE: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Thursday, 11 May, 1995 10:29

I'm not familiar with this site. Do you have other names for it? Perhaps a former name? Or an o/o's name? Ja, pretty hot up here and the air is dirty with dust and pollens. Very hard on our lungs. Praying for rain to keep the dust and pollens down and drive the state bird to laying eggs instead of pricking us.

From: Carrick, Stan
To: Hung, Eleanor; Bainbridge, Steve
Subject: Jack's Service, Delta Junction, mi. 266 Rich. Hwy.
Date: Thursday, May 11, 1995 9:30AM

Hi,
I understand from a phone log in our meager files, that there was an S/A done for this facility last summer and some contamination was found. What's the latest ?
Are you sweltering in your 80+ degree heat?! Thanks much.

ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
OIL & HAZARDOUS MATERIALS INCIDENT REPORT FORM

FILE# Delta Misc. 20.02.000

SPILL# 90330120600

120.26.008

PERSON REPORTING: Fred Ready Delta Junct Fire Chief
PHONE: City Hall 895-4656

RESPONSIBLE PARTY: Jack Adams @ Jack's Chevron
ADDRESS: Milepost 266 Richardson Hwy P.O. Box 587

DATE/TIME OCCURRED: 6-25-90 14:21 hrs.
DATE/TIME REPORTED: 6-25-90 3:55 pm
KNOWLEDGE OF SPILL: 14:21 hrs.

PRODUCT TYPE: unleaded gasoline
QUANTITY SPILLED: ~ 30 gallons
QUANTITY RECOVERED: ~ 27 gallons

LOCATION: @ Jack's Chevron @ pumps

LONGITUDE:
LATITUDE:

CAUSE: Vehicle took off w/ pumps attached to vehicle

DAMAGE: property damage: pumps destroyed & overhead light

AREA AFFECTED: pump island area

CLEANUP: all picked up except for immediate soil area which still needs to be picked up. They will dig up & replace w/ new gravel after insurance adjustments.

DISPOSAL: booms & sorbents will go to burn pit

COMMENTS: Fred said he would check on it later. Soils will be burned & disposed in burn pit.

PREPARED BY: Leslie Simmons
DATE: 6-25-90 3:55-4:10 pm