

Tesoro Alaska Company P.O. Box 3369 Kenai, Alaska 99611 907-776-8191 907-776-5546 Fax

January 9, 2020

Pete Campbell Environmental Specialist. Alaska Department of Environmental Conservation 43335 K-Beach Road, Suite 11 Soldotna, Alaska 99669

emailed:
Peter.Campbell@alaska.gov

Re: Treated Groundwater Injection Permit Quarterly Report

Dear Mr. Campbell:

Enclosed is the report for Tesoro's Kenai Refinery groundwater remediation system for October 1 through December 31, 2020. This data is to be submitted on a quarterly basis required by the Treated Groundwater Injection Plan.

The Treated Groundwater Injection Plan (plan) was revised and approved by the Alaska Department of Environmental Conservation, Contaminated Sites Program (ADEC), on October 31st 2017. As per the revised plan, Trihydro Corporation supplied a Qualified Environmental Professional (QEP) to collect and report the required data.

If you have any questions, please contact me at (907) 776-2090.

Sincerely,

Stephanie Plate, PE Environmental Engineer

Enclosure (1)



OCTOBER, NOVEMBER, DECEMBER 2019 TREATED GROUNDWATER REPORT PREPARED FOR TESORO ALASKA COMPANY, LLC

January 8, 2020

Project #: 39B-003-004

SUBMITTED BY: Tesoro Alaska Company, LLC

54741 Tesoro Road, Kenai, AK 99611

PREPARED BY: Trihydro Corporation

312 Tyee Street, Soldotna, AK 99669

ENGINEERING SOLUTIONS. ADVANCING BUSINESS.

CERTIFICATION STATEMENT OCTOBER, NOVMEBER, DECEMBER 2019 TREATED GROUNDWATER REPORT PREPARED FOR TESORO ALASKA COMPANY, LLC

I certify that the work presented in this report was performed by me or under my supervision. To the best of my knowledge, the data contained herein are true and accurate and the work was performed in accordance with professional standards.

Brianna Jorce

Date: 01/08/2020

Brianna Force, Project Manager

Qualified Environmental Professional in accordance with 18 AAC 75.333

Introduction

This report summarizes the treated groundwater activities for the fourth quarter of 2019 (October, November, and December) at the Tesoro Kenai Refinery; as required by Treated Groundwater Injection Plan.

Results Summary

All groundwater continues to be diverted to the Calgon treatment system, the PM system is inactive. Samples were collected monthly from the Calgon treatment system effluent and analyzed for the constituents listed on Table 1. The Calgon effluent samples were all below criteria for benzene and non-detect for all other constituents. All Calgon system flow limits and effluent concentrations were below ADEC criteria for the quarter. The latest carbon replacement occurred on October 8, 2019.

Table 1 summarizes flow and sample results for the Calgon treatment system.



TABLE 1. TREATED WATER FLOW AND EFFLUENT ANALYTICAL RESULTS TESORO KENAI REFINERY OCTOBER, NOVEMBER, DECEMBER 2019

Calgon Unit		ОСТ	NOV	DEC
	Limit			
Total Flow (gpd)*	1,000,000	226,083	226,085	226,087
Sample Collection Date		10/1/2019	11/14/2019	12/4/2019
Effluent Limits (μg/L)				
Benzene	4.6	3.58	0.817	U(0.4)
Toluene	1,100	U (1.0)	U (1.0)	U (1.0)
Ethylbenzene	15	U (1.0)	U (1.0)	U (1.0)
Total Xylenes	190	U (3.0)	U (3.0)	U (3.0)
n-Butylbenzene	1,000	U (1.0)	U (1.0)	U (1.0)
sec-Butylbenzene	2,000	U (1.0)	U (1.0)	U (1.0)
tert-Butylbenzene	690	U (1.0)	U (1.0)	U (1.0)
Isopropylbenzene(cumene)	450	U (1.0)	U (1.0)	U (1.0)
Napthalene	1.7	U (1.0)	U (1.0)	U (1.0)
1,2,4-Trimethylbenzene	15	U (1.0)	U (1.0)	U (1.0)
1,3,5-Trimethylbenzene	120	U (1.0)	U (1.0)	U (1.0)

µg/L - micrograms per liter

U - Non-Detectable at (detection limit)

gpd- gallons per day

*Flow at time of sample collection

Bolded results are above ADEC standards