

2420 West 26th Avenue, Suite 450-D Denver, Colorado 80211 Telephone: (720) 975-9120 Fax: (720) 975-9150 http://www.craworld.com

December 15, 2011

Reference No. 622237

Mr. Bruce Wanstall Alaska Department of Environmental Conservation 410 Willoughby Avenue, Suite 302 Juneau, Alaska 99801

Re: Annual 2011 Groundwater Monitoring and Ozone System Maintenance Report Chevron Site 8-2307 9203 Cessna Drive Juneau, Alaska ADEC File ID 1513.26.046

Dear Mr. Bruce Wanstall:

Conestoga-Rovers & Associates (CRA) is submitting this *Annual 2011 Groundwater Monitoring and Ozone System Maintenance Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company. CRA performed groundwater monitoring and sampling in accordance with the Alaska Department of Environmental Conservation's May 2010 Draft Field Guidance. The Groundwater Elevation Map is presented on Figure 2. Groundwater monitoring and sampling data are presented in Table 1. CRA's Annual 2011 monitoring data package is included as Attachment A. Lancaster Laboratories' June 28, 2011 *Analytical Results* are included as Attachment B. Site photos are included as Attachment C. Standard operation procedures for groundwater monitoring and sampling are included as Attachment D and the ADEC laboratory data review checklist and memorandum are included as Attachment E.

RESULTS OF ANNUAL 2011 EVENT

On May 26, 2011, CRA monitored and sampled the site well per the established schedule.

Results of the current monitoring event indicate the following:

• Depth to Water

4.46 feet below grade

Equal Employment Opportunity Employer



December 15, 2011

TA	BLE A: C	GROUNDWA	TER ANALY	TICAL DATA	SUMMARY	
Well ID	DRO (mg/l)	GRO (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethylbenzen e (mg/l)	Total Xylenes (mg/l)
Table C Cleanup Levels	1.5	2.2	0.005	1.0	0.7	10
MW-4	19/24	0.54/0.56	NA	NA	NA	NA
NA Not Anal	yzed					

- 2 -

Results of the current sampling event are presented below in Table A:

OZONE SYSTEM MAINTENANCE AND GEOCHEMICAL ANALYSES

System Maintenance

CRA installed an ozone injection system in monitoring well MW-4 on August 28, 2007 to reduce dissolved-phase DRO concentrations in groundwater. CRA upgraded the ozone emitter on May 10, 2010. CRA replaced one broken solar panel, after which, each individual solar panel and battery was tested to confirm proper operation. Individual battery output was approximately 14.5 volts per battery. Solar panel output was approximately 0.3 volts per panel. The system was inspected on May 26, 2011 and all components were found to be safe and operational. All implemented safety equipment (i.e. orange safety cones, snow poles, and caution tape) were intact and visible. The westernmost panel was cracked and will be replaced in 2012.. Site photos are presented in Attachment C.

Groundwater Geochemical Results

CRA collected field geochemical parameters and groundwater samples on May 26, 2011 to evaluate natural attenuation and the ozone injection system's effectiveness. Temperature, dissolved oxygen (DO), oxidation reduction potential (ORP), conductivity and pH were measured in the field (Attachment A). Groundwater samples were analyzed for carbon dioxide, sulfate, nitrite, nitrate, and alkalinity. The geochemical analytical results are presented in Table 2.



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CONCLUSIONS

Low concentrations of nitrate (0.04 mg/L) and sulfate (2.4 mg/L) indicate hydrocarbon biodegradation is active. High alkalinity and a reducing environment also indicate a high level of hydrocarbon consumption. DRO and GRO concentrations have remained stable.

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ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

CRA will continue annual monitoring and sampling and submit a groundwater monitoring and sampling report presenting the results.

Alaska Qualified Personnel in accordance with *Title 18 Alaska Administrative Code (AAC) 78, Articles 2, 6, and 9* conducted all project work.

Please contact John Riggi at (720) 975-9121 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Diane Escobedo Staff Geologist

Jeffrey Cloud Chemist

JR/aa/4 Encl.

John Riggi, P.G. Senior Project Geologist



December 15, 2011

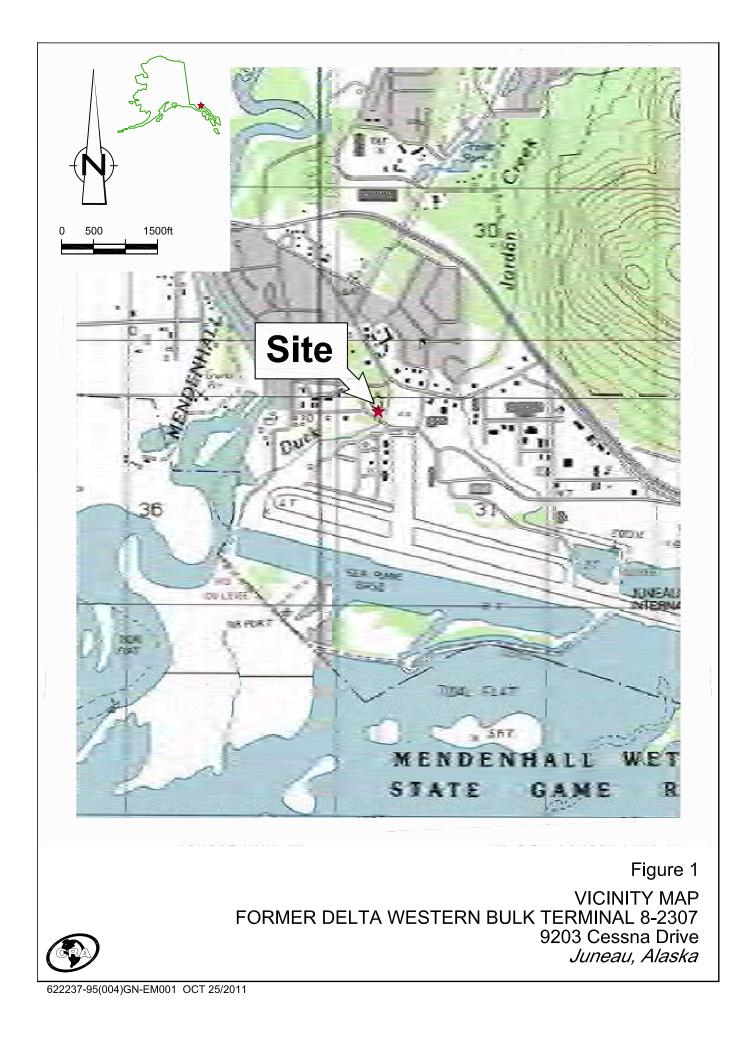
Reference No. 622237

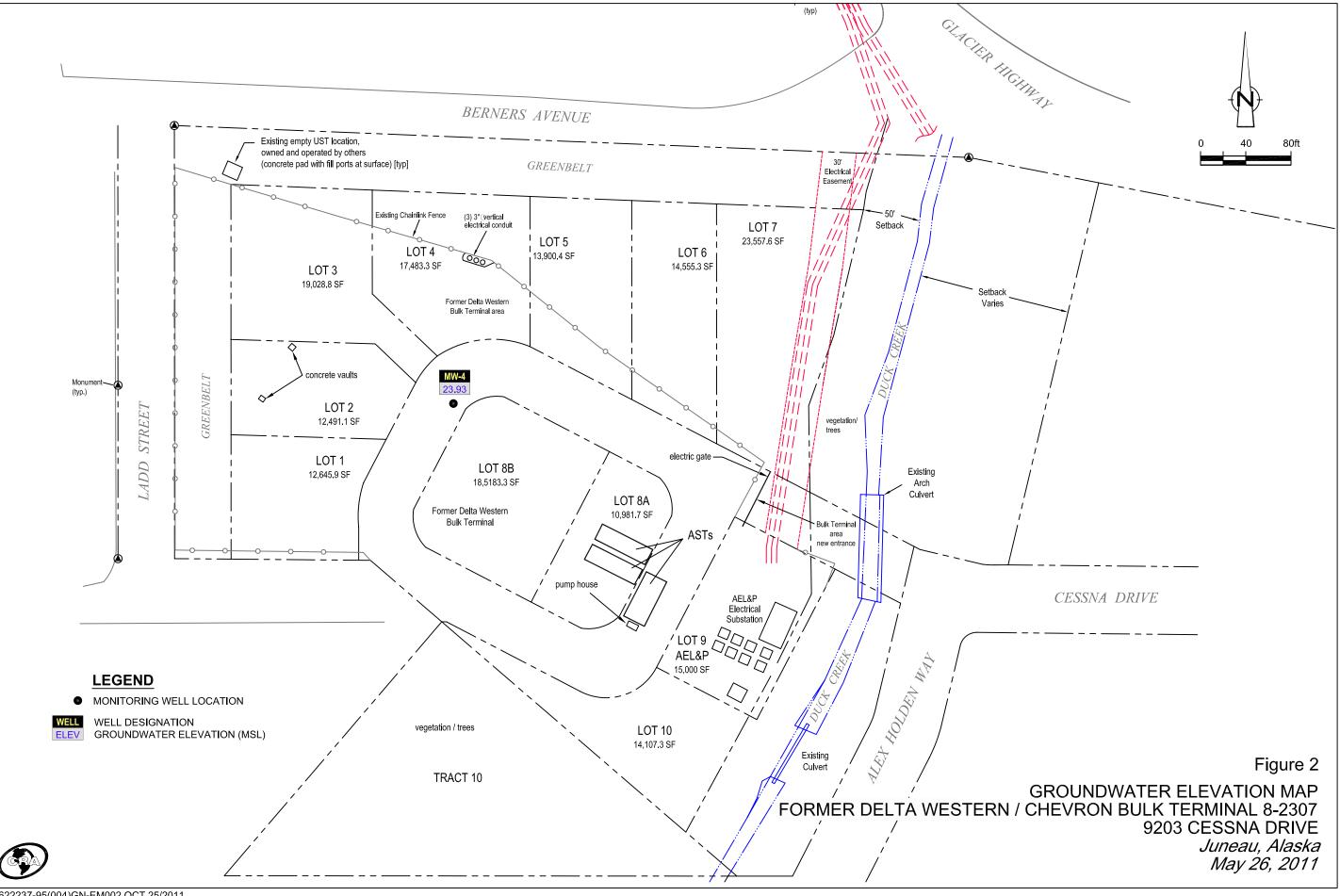
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Figure 1		Vicinity Map
Figure 2		Groundwater Elevation Map
Table 1		Groundwater Analytical Results
Table 2		Geochemical Analytical Results
Attachm	ent A	Monitoring Data Package
Attachm	ent B	Laboratory Analytical Report
Attachm	ent C	Site Photos
Attachm	ent D	Standard Operation Procedures for Groundwater Monitoring and Sampling
Attachm	ent E	ADEC Laboratory Data Review Checklist and Memorandum
cc: D	an Carri	ier, Chevron EMC (electronic copy)
С)ge Nker	nke (Chevron Filing)
В	ev Niem	ann

Allen Hesse

FIGURES





622237-95(004)GN-EM002 OCT 25/2011

GROUNDWATER ANALYTICAL RESULTS DELTA WESTERN/FORMER CHEVRON BULK TERMINAL 8-2307 9203 CESSNA DRIVE JUNEAU, ALASKA

MW-1 MW-1	Date Units ndwater Clean 06/06/2000	ft msl	DTW fho		RRO	DRO	GRO	n	m 1	E.1.1.1	T (1 X 1	
MW-1 MW-1	ndwater Clear		fho			DICO	GRU	Benzene	Toluene	Ethyl-benzene	Total Xylenes	VOCs
MW-1 MW-1		up Lev	108	ft msl	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-1	06/06/2000		els ^a	-	1.1	1.5	2.2	0.005	1.0	0.7	10.0	-
MW-1	00/00/2000	25.19	8.55	16.64	<0.75	0.269	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.001	ND
	12/09/2000	25.19	7.72	10.04 17.47	<0.75	0.209	< 0.05	0.00025	0.00082	<0.0005	<0.001	ND
10100-1	03/24/2001	25.19	8.48	16.71	-	0.201	< 0.05	0.00214	< 0.0005	< 0.0005	< 0.001	-
MW-1		25.19	8.93	16.26	-	0.298	<0.05	0.000214	<0.0005	< 0.0005	< 0.001	-
		25.19	8.60	16.59	-	0.121	< 0.05	0.00115	<0.0005	< 0.0005	< 0.001	-
	, ,	25.19 25.19	8.60 7.53	16.59		0.181	< 0.05	< 0.00115	< 0.0005	< 0.0005	< 0.001	-
					-							-
		25.19	4.72	20.47	-	0.1	< 0.05	0.00457	< 0.0005	< 0.0005	< 0.001	-
		25.19	8.43	16.76	-	0.139	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
		25.19	9.38	15.81	-	0.391	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
MW-1	05/27/2005							Well Dest	royed			
MW-2	06/06/2000	28.73	13.20	15.53	<0.75	0.22	< 0.05	< 0.0005	< 0.0005	< 0.0005	< 0.001	ND
MW-2	12/09/2000	28.73	12.12	16.61	<0.75 / <0.75	0.22	<0.05 / <0.05	0.000395 / 0.000353	0.000951 / 0.001	<0.0005 / <0.0005	<0.001 / 0.001	-
MW-2	03/24/2001	28.73	13.28	15.45	-	0.176	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
MW-2	06/19/2001		13.72	15.01	-	0.274	0.058	0.000213	< 0.0005	< 0.0005	0.0011	-
MW-2	06/17/2002	28.73	13.13	15.60	-	0.393	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
MW-2	12/11/2002	28.73	9.00	19.73	-	0.159	< 0.05	< 0.0002	< 0.0005	< 0.0005	0.001	-
	06/25/2003		14.34	14.39	-	0.209	0.08	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
	12/09/2003		13.15	15.58	-	0.132	< 0.05	< 0.0002	< 0.0005	< 0.0005	0.001	-
	05/18/2004	28.73	9.40	19.33	-	0.391	< 0.05	< 0.0002	0.00062	< 0.0005	0.00101	-
	05/27/2005							Well Dest				
1.647.0	04 104 10000	00.01	12.00	4 (4 9	-0 ==	0.4.4	-0.05	-0.000 5	-0.000 F	-0.000 F	-0.001	
	06/06/2000		12.09		<0.75	0.144	< 0.05	< 0.0005	<0.0005 <0.0005	< 0.0005	<0.001 <0.001	ND
		28.21		16.92	<0.75	0.439	< 0.05	0.000223		< 0.0005		-
	03/24/2001		12.11		-	0.188	<0.05 / <0.05	<0.0002 / <0.0002	<0.0005 / <0.0005	<0.0005 / <0.0005	<0.001 / <0.001	-
	, ,	28.21		15.68	-	0.163	<0.05 / <0.05	<0.0002 / <0.0002	<0.0005 / <0.0005	<0.0005 / <0.0005	<0.001 / <0.001	-
	, ,				-	0.105	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
	12/11/2002			17.21	-	0.122	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
		28.21		14.95	-	0.1	< 0.05	0.00067	< 0.0005	< 0.0005	< 0.001	-
		28.21		16.23	-	0.186	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-
		28.21	12.97	15.24	-	0.391	< 0.05	< 0.0002	< 0.0005	0.000528	0.00162	-
MW-3	05/27/2005							Well Dest	royed			
MW-4	06/19/2001	28.39	4.08	24.31	-	22.2	0.948	0.00148	< 0.00125	0.00398	0.0821	-
	06/17/2002	28.39	4.17	24.22	-	33.2	1.05	0.001	< 0.0005	0.0517	0.0979	-
	12/11/2002	28.39	2.25	26.14	_	29.3	0.921	0.0091	0.00125	0.0448	0.088	_
			2.23 4.14	24.25	-	29.3 22.2	0.921	0.0091	0.00123	0.0448	0.0795	-

GROUNDWATER ANALYTICAL RESULTS DELTA WESTERN/FORMER CHEVRON BULK TERMINAL 8-2307 9203 CESSNA DRIVE JUNEAU, ALASKA

					H	YDROCARB	ONS		PRIMARY	VOCS		ADDITIONAL VOC'S	
Location	Date	TOC	DTW	GWE	RRO	DRO	GRO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	VOCs	
	Units	ft msl	fbg	ft msl	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	
ADEC Gro	undwater Clea	nup Lev	els ^a		1.1	1.5	2.2	0.005	1.0	0.7	10.0		
MW-4	12/09/2003	28.39	3.66	24.73	-	27.5	0.537	0.00149	< 0.0025	0.0517	0.0547	-	
MW-4	05/18/2004	28.39	4.74	23.65	-	12.8	2.2	0.00139	< 0.001	0.0492	0.0786	-	
MW-4	05/27/2005	28.39	5.50	22.89	-	24	0.51 / 0.52	0.0008 / 0.0008	<0.0005 / <0.0005	0.037 / 0.038	0.04 / 0.041	-	
MW-4	06/01/2006	28.39	5.80	22.59	-	26	0.55	< 0.0005	< 0.0005	0.035	0.045	-	
MW-4	08/28/2007	28.39	4.18	24.21	-	17	0.5 / 0.5	<0.001 / <0.001	<0.001 / <0.001	0.02 / 0.02	0.05 / 0.04	-	
MW-4	06/24/2008	28.39	5.20	23.19	-	37	-	<0.001 / <0.001	0.001 / 0.001	0.02 / 0.02	0.03 / 0.03	-	
MW-4	08/25/2008	28.39	2.23	26.16	-	9.12	-	<0.0005 / <0.0005	<0.0005 / <0.0005	0.0161 / 0.0142	0.0264 / 0.0211	-	
MW-4	06/23/2009	28.39	6.41	21.98	-	12.2/13.1	0.578 / 0.476	-	-	-	-	-	
MW-4	05/11/2010	28.39	4.44	23.95	-	17 / 13	0.57 J / 0.81 J	-	-	-	-	-	
MW-4	05/26/2011	28.39	4.46	23.93	-	19 / 24	0.54 / 0.56	-	-	-	-	-	
Trip Blank	12/09/2000	-	-	-	-	-	< 0.05	< 0.0002	<0.0005	< 0.0005	< 0.001	-	
Trip Blank	03/24/2001	-	-	-	-	-	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-	
Trip Blank	06/19/2001	-	-	-	-	-	< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-	
Trip Blank-1	12/09/2003	-	-	-	-	0.165	<0.05 / <0.05	<0.0002 / <0.0002	<0.0005 / <0.0005	<0.0005 / <0.0005	<0.001 / <0.001	-	
Trip Blank-2	12/09/2003						< 0.05	< 0.0002	< 0.0005	< 0.0005	< 0.001	-	
Trip Blank	05/18/2004	-	-	-	-	-	< 0.01	< 0.0005	< 0.0005	< 0.0005	< 0.0015	-	
Trip Blank	06/01/2006	-	-	-	-	-	< 0.01	< 0.0005	< 0.0005	< 0.0005	< 0.0015	-	
Trip Blank	08/28/2007	-	-	-	-	-	< 0.01	< 0.001	< 0.001	< 0.001	< 0.002	< 0.0005	
Trip Blank	06/24/2008	-	-	-	-	-	-	< 0.001	< 0.001	< 0.001	< 0.002	-	
Trip Blank	08/25/2008	-	-	-	-	-	-	< 0.0005	< 0.0005	< 0.0005	< 0.001	-	
Trip Blank	06/23/2009	-	-	-	-	-	< 0.0100	-	-	-	-	-	
Trip Blank	05/11/2010	-	-	-	-	-	< 0.010	-	-	-	-	-	

Notes and Abbreviations

VOCs = Volatile Organic Compounds

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater Elevation

RRO = Residual Range Organics AK103

DRO = Diesel Range Organics by Alaska Series Method AK102

GRO = Gasoline Range Organics by Alaska Series Method AK101

Benzene, Toluene, Ethylbenzene, and Total Xylenes by Environmental Protection Agency (EPA) Method 8021B or 8260B

Total Xylenes = Sum of m-, o-, and p-xylenes

ft msl = Feet Above Mean Sea Level

fbg = Feet Below Grade

GROUNDWATER ANALYTICAL RESULTS DELTA WESTERN/FORMER CHEVRON BULK TERMINAL 8-2307 9203 CESSNA DRIVE JUNEAU, ALASKA

					Нү	DROCARBO	NS		PRIMAR	Y VOCS		ADDITIONAL VOC'S
Location	Date	TOC	DTW	GWE	RRO	DRO	GRO	Benzene	Toluene	Ethyl-benzene	Total Xylenes	VOCs
	Units	ft msl	fbg	ft msl	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
ADEC Groun	dwater Cle	anup Leve	els"		1.1	1.5	2.2	0.005	1.0	0.7	10.0	

mg/L = Milligrams per Liter

ADEC = Alaska Department of Environmental Conservation

^a = Levels established in ADEC Table C Groundwater Cleanup Levels (18 AAC 75.345)

<x = Constituent not detected above x milligrams per liter</pre>

- = Not Measured/Not Analyzed

ND = Not detected above laboratory method detection limits

x / y = Sample Results / Blind Duplicate Results

BOLD = Indicates concentration above the ADEC Table C Groundwater Cleanup Level

GEOCHEMICAL ANALYTICAL RESULTS DELTA WESTERN/FORMER CHEVRON BULK TERMINAL 8-2307 9203 CESSNA DRIVE JUNEAU, ALASKA

							MNA PARAMI	ETERS					
Location	Date	Ferrous Iron	Nitrite/Nitrate	Nitrate	Nitrite	Carbon Dioxide	Alkalinity, Total (as CaCO3)	Alkalinity, Bicarbonate	Alkalinity, Carbonate	Alkalinity, Hydroxide	Sulfate	pH^*	Conductivity*
	Units	mg/L	mg/L			mg/L	mgCaCO3/L	mgCaCO3/L	mgCaCO3/L	mgCaCO3/L	mg/L		
ADEC (Groundwater (Cleanup Levels ^a											
MW-4	06/24/2008											6.3	393.5
MW-4 MW-4	06/24/2008 08/26/2008	 3.9	 0.531			 81.8	 149	 149	 5	 5	 11.7	6.3 6.65	393.5 383.8
			 0.531 0.0910 J						 5 <0.640				
MW-4	08/26/2008	3.9				81.8	149	149	 5 <0.640 	5	11.7	6.65	383.8

Notes and Abbreviations

MNA = Monitored Natural Attenuation

CaCO3 = Calcium Carbonate

* = Average of readings during purging

mg/L = Milligrams per Liter

ADEC = Alaska Department of Environmental Conservation

^a = Levels established in ADEC Table C Groundwater Cleanup Levels (18 AAC 75.345)

-- = Not Measured/Not Analyzed

J = Estimated value

ATTACHMENT A

MONITORING DATA PACKAGE

Groundwater Monitoring Field Sheet

Well ID	Time	DTP	DTW	Depth to Bottom	Product Thickness	Amount of Product Removed	Casing Diam.	Comments
MW-4	13:25	-	4.46	9,45			2"	
						-		
	s							
								· .
	,							
· · ·								

Project Name: <u>8-2307</u> Technician: D.FSCOBEDO/N.GREECO

Project Number/Task: 02237/GWS Date: 5/20/11

I:\Denver\FIELD FORMS\FIELD\GWS\GW Monitoring Form.doc



WELL SAMPLING FORM *DISPOSABLE BAILER SAMPLING*

Site ID:	8-27	307	CRA	Mgr: Tok	inRiggi		Well ID	: MW -	-4	
CRA Pr	oject No.: (022237		5/2			Field St	aff: DE /	'NG	
Street A	ddress:		City,	City, State:				Purging Device: Teflon Disp. Bailer C		
92	03 Ce	ssna D	r	Junea	w, AK		Sampling Method:			
Depth to	Water:	1.46	Depth	n to Bottom	: 9.45		Water C	Column Heig	ht: 4,99	
Volume	/ft: 0. (6	1 Cas	ing Volume	e: 0.79		3 Casing	g Volumes:	2.40	
Well Di	ameter: 🕝	211	Did V	Vell Dewate	er?: 100		Total Ga	allons Purge	d: 2.5	
Start Pu	rge Time:	3:32	Stop 3	Purge Time	:13:38		Total Ti	ime: La	minutes	
1 C	Casing Volume =	Water column height :	x Volume/ ft.			<u>Well</u>	<u>Diam.</u> 2" 4" 6"	<u>Volume/ft (ga</u> 0.16 0.65 1.47	<u>llons)</u>	
NO PUR	GE APPRO	OVED BY AD	EC?	YES 🛛	NO (If NO, please e	nter par	0			
NO PUR	GE APPR(Volume Purged (gallons)	DVED BY AD Temp. (°C) ± 10%	EC? DO ± 10%	YES Image: mail to be shown in the second seco	NO (If NO, please e Cond. (mS) ± 3%		0	w.)	omments	
	Volume Purged	Temp. (°C)	DO	pH	Cond. (mS) ± 3%		cameters below	w.)	omments	
	Volume Purged (gallons)	Temp. (°C)	DO	pH ± 0.1	Cond. (mS) ± 3%		cameters below	w.) Co	omments	
	Volume Purged (gallons)	Temp. (°C)	DO	pH ± 0.1	Cond. (mS) ± 3%		cameters below	w.)	omments	
	Volume Purged (gallons)	Temp. (°C) ±10% 9.95 9.00 8.70	DO	pH ± 0.1 (e.20) (e.40) (e.42)	Cond. (mS) ± 3%		cameters below	w.) Co	omments	
Time 13:33 13:34 13:35 13:37 **** A minim	Volume Purged (gallons) 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	Temp. (°C) ± 10% 9.95 9.00 8.70 7.30	DO ± 10% 85.5 34.3 27.7 31.5	pH ± 0.1 (e.20) (e.40) (e.42) (e.38) ed.***	$ \begin{array}{c} \text{Cond. (mS)} \\ \pm 3\% \\ \hline 0.691 \\ 0.309 \\ \hline 0.278 \\ \hline 0.278 \\ \hline \end{array} $	OR	$\frac{ameters below}{P (mv)} \pm 10$ $\frac{208.3}{6.3}$ $\frac{86.1}{76.4}$	w.) Co	omments	
Time	Volume Purged (gallons) 2. 2. 2. 2. 2. 2. 2.	Temp. (°C) ± 10% 9.95 9.00 8.70 7.30 7.30	DO ± 10% 85.5 34.3 27.7 31.5	pH ± 0.1 (e.20) (e.40) (e.42) (e.42) (e.38) ed.*** echarged to appro-	Cond. (mS) ± 3% 0.691 0.309 6.279 0.273	OR	$\frac{ameters below}{P (mv)} \pm 10$ $\frac{208.3}{6.3}$ $\frac{36.1}{76.4}$ rolume.	w.) Co		

Sample ID	Date	Time	Analytes / Analyti	cal Method
MW-4-052611	5/20/11	13:20	 DRO by AK102 O SVOCs by TCL8270 ORRO by AK103 O Lead by 6010 Alkalinity by 310.1 O Methane by RSK175 Sulfate by 300 PH^{4.5} 	 PAHs by 8270SIM Nitrate/Nitrite by 353.2
			• Sulfate by 300 PT • • • • • • • • • • • • •	O EDB by 8011 O 1,2-DCA by 8260B
Additional Comments:		-	·	

I:\Denver\FIELD FORMS\GWS\GW Sampling Form - Disposable Bailer Sampling.doc

ATTACHMENT B

LABORATORY ANALYTICAL REPORT



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Type III Data Package

Prepared for:

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

> Project: 82307 Water Samples Collected on 05/26/11

SDG# AKE89

GROUP	SAMPLE NUMBERS
1249125	6301430-6301432

\mathbf{PA}	Cert.	#	36-00037
NY	Cert.	#	10670
NJ	Cert.	Ħ	PA011
NC	Cert.	Ħ	521
$\mathbf{T}\mathbf{X}$	Cert.	ŧ	T104704194-08A-TX

Through our technical processes and second person review of data, we have established that our data/deliverables are in compliance with the methods and project requirements unless otherwise noted or previously resolved with the client.

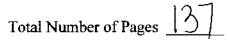
Authorized by:

the may forman

Dana M, Kauffman Manager

Date: 06/28/2011

Any questions or concerns you might have regarding this data package should be directed to your client representative, Natalie Luciano at Ext. 1881.





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2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

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	e. Extraction/Distillation/Digestion Logs

SDG# AKE89

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8.	Instrumental Wet Chemistry Data 119
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	b. QC Summary 133



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.lancasteriabs.com

Sample Reference List for SDG Number AKE89 with a Data Package Type of III 10880 - ChevronTexaco

Project: 82307

Lab Sample	Lab Sample	
Number	Code	Client Sample Description
6301430	CJMW5	MW-4-052611 Grab Water Sample Facility# 82307
6301431	CJDU1	DUP-1-052611 Grab Water Sample Facility# 82307
6301432	CJTB1	Trip_Blank-1-052611 Water Sample Facility# 82307

AKE89 0001

3566 Rev. 1/31/02

Lancaster Laboratories, Inc., 2425 New Hotland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

(Mar No	Custody Seals Intact?		Ĵ	n	2	Receipt	re Upon	Temperature Upon Receipt		Other.	Disk
Sharn Bro	Received by:				il Carrier Other		A SA	Relinquished by Commercial Carrier: UPS tadiat Other	ملللهم	Diak / EDD (V Standard Format	Type VI (Raw Data) WIP (RWQCB)
									ŧ	Data Package Options (please circle if required)	Data Package Opu
Date	Received By		Diate		ľ		ad by:	Relinquished by:			
Date	Received by:	II OBOO	Date S/27 N	1	$\hat{\boldsymbol{\lambda}}$	ア	Stand by:	derecting a		72 nour 48 nour 4 day 5 day	24 hour
S/Jun S/Jun 11200	Received by:	Тіпе	Date				ad by:	Relinquished by:	cla)	TAT) (pi	Turmanound, Time R
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ma / L											
he point in the	X				- 12	X			1	-1-052611	Tripblank
D + Y	XX.		-		1	X			5 2011	2011	PWP = 1 = 0
Comments / Remarks	XXXX V	<u> </u>	X X			X		13:20	5/20/11	-05261	H-101M
	DRO GRO	TPHD [Oxygenat	BTEX + MTBE	Oil 📋 Air 🗋 Total Numb	Soil Water	Composite	Collected Grab	□ Non SAR: Date Collected	a to coroco	Sampler: <u>}))(A.n.e.</u> Service Order #: <u>Sample Identification</u>
J væve reperling needed Must meet towest detection limits possible for 8260 compounds 8021 MTBE Confirmation Confirm MTBE + Naphtbalane	AK10 AK10 AK10 Nitragen	Extanded Ring. Silica Gel Cleanup Diss. Method	Kalinity to		er of Containe		611	enver 112/Fax #: 7209759150	1 112/Fax# 72	John Rigg	
$H = HCI$ $I = Introductate N = HNO_3 B = NaOHS = H_2SO_4 O = Other$			pH45	Naphth 门				CRA	<u>SSNA Dr</u> Lead Consultant:	Carrier	Site Address: 92 Chevron PM: Dava
BUDS		Preservation Codes	-			Matrix			ъ	NIKON 3-230	
Grr# 1248125	nquested	Analyses Requested							(
	For Lapcaster Laboratories use only ola #. 6301430-32	eor Lapcaste	For ! Accl. #: 10.880 Sample #:	880	a ∎ t	Ac		AD	5	ancaster Laboratories	Lancaster Labo
Chevron Generic Analysis Request/Chain of Custody	quest/Chai	is Re	nalys	c Ai	eri	Gen	on	Chevr			

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Environmental Sample Administration Receipt Documentation Log

Client/Project: _	CEA	Shipping Container S	Sealed: YES	NO
Date of Receipt:	5/28/11		It*: (TES	NO
Time of Receipt:	0900	* Custody seal was intact u discrepancy sector		rted in the
Source Code:	50-1	Package:	- Etalled	Not Chilled

			Temperature of	Shipping Contai	iners		
Cooter #	Thermometer ID	Temperature (°C)	Temp Bottle (TB) or Surface Temp (ST)	Wet Ice (WI) or Dry Ice (DI) or Ice Packs (IP)	Ice Present? Y/N	Loose (L.) Bagged Ica (B) or NA	Comments
1	ઉપાવશ્વ	4.9.0	4 2	L 1	4	в	
2							
3							
4							
5							
6							

Number of Trip Blanks received NOT listed on chain of custody $\underline{\mathscr{O}}_{_}$

Paperwork Discrepancy/Unpacking Problems:

15h FXTRA VT465 Auralit VI ALS 8-01 5-28-11 Date/Time: 5/28/11 1454 Unpacker Signature/Emp#s akE89 8883 Issued by Dept. 6042 Management

2174.06

Batchlog Summary 11153A53A

QC	ID	Sample Code	Amt	SS/IS S	Amt (mL)	MS Sol.	Amt (mi_)		sw	DF	РН	BC	Comments
6297939MS	AA	FTA01MS	1.00								52	026A	
6297939MS (AB)	AB	FTA01MS	1.00	SS1112525A	0.0002	MS1115125A	0.000220	1.00		1.00	÷Ζ	026B	
6297940MSD	AA	FTA01MSI	1.00	SS1112525A	0.0002	MS1112625A	0.002001	1.00		1.00	55	026A	
6297940MSD (AB)	AB	FTA01MSI	1.00	SS1112525A	0.0002	MS11151254	0.000220	1.00		1.00	42	þ 26B	
BLANKA	AA	BLKFI	1.00	SS1112525A	0.0002			1.00		1.00		l	
LCSA	AA	LCSE4	1.00	SS1112525A	0.0002	MS1112625A	0.002001	1.00		1.00		1	
LCSB	AA	LCSE5	1.00	SS1112525A	0.0002	MS11151254	0.000220	1.00		1.00			

Sample#	۱D	Sample Code	Amt		Arnt (mL)	FV (mL)	sw	DF	РН	вс	нs		Hold Date	P Analyses	Comments
6297938	AA	FTA01	1.00	SS1112525A 0.0	002	1.00		1.00	42	026A		6/7	6/7	N 02102	
6297942	AA	FTA02	1.00	SS1112525A 0.0	1002	1.00		1.00	<u>42</u>	026A		6/7	6/7	N 02102	
6297943	AA	FTAEB	1.00	SS1112525A 0.0	0002	1.00		1.00	<u> -2</u>	026A		6/7	6/7	N 02102	
6297944	AA	FTATB	1.00	SS1112525A 0.0	1002	1.00		1.00	42	026A		6/7	6/7	N 02102	
6297949	AA	FTEBA	1.00	SS1112525A 0.0	0002	1.00		1.00	-2	026A		6/7	6/7	N 02102	
6297950	AA	FTTBA	1.00	SS1112525A 0.0	0002	1.00		1.00	52	026A	۵	6/7	6/7	N 02102	
6298649	AA	14573	1.00	SS1112525A 0.0	0010	1.00		5,00	47	041B	0	8/6		P 02102	
6299141	AA	GAAM8	1.00	SS1112525A 0.0	0002	1.00		1.00	5Z	104A		6/6	6/7	P 01440 02	102
6299142	AA	GAAD1	1.00	SS1112525A 0.0	0002	1.00		1.00	12	104A		6/6	6/7	P 01440 02	102
6299143	AA	GAAM9	1.00	SS1112525A 0.0	0002	1.00		1.00	=2	104A		6/6	6/7	P 01440 02	102
6299144	AA	GAATB	1.00	SS1112525A 0.0	0002	1.00		1.00	⊊Z.	104A		6/6	6/7	P 01440 02	102
6301430	AA	CJMW5	1.00	SS1112525A 0.0	0002	1.00		1.00	ŝ	104A		6/8	6/9	P 01440	
6301431	AA	CJDU1	1.00	SS1112525A 0.0	0002	1.00		1.00	52	104A		6/8	6/9	P 01440	
6301432	AA	டோ∎1	1.00	SS1112525A 0.0	0002	1.00		1.00	52	104A		6/8	6/9	P 01440	

Spike Solutions:

MS1112625A	Waters MI working Spike
MS1115125A	Waters GRO Spike #2
SS1112525A	Waters 2 Component Surr. Sol.

Analyst:	cem 1991	Verifier: MOD7001
Date:	63/11	Date: 631

akea9 8864

8/2/2011

Comments



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01146 GC VOA Water Prep

An undiluted aliquot of the water sample or a dilution of the sample is purged with an inert gas and the volatiles are collected on an adsorbent trap that is subsequently desorbed onto a gas chromatographic column.

Reference: Test Methods for Evaluating Solid Wastes, SW-846 Method 5030B, December 1996.

01438 TPH-GRO AK water C6-C10

The volatile compounds are extracted by bubbling an inert gas through the sample and collecting them on a sorbent trap. The trap is thermally desorbed onto a capillary column and analysis is performed using gas chromatography with a flame ionization detector (FID) and, optionally, a photoionization detector (PID) in series. Quantitation for Gasoline Range Organics (GRO) is performed using the total peak area detected within the hydrocarbon range defined in the method.

Reference: Method AK101 for the Determination of Gasoline Range Organics, April 8, 2002

00219 Nitrite Nitrogen

Nitrite ions react with sulfanilamide to yield a diazo compound which couples with N-1-naphthylethylene diamine dihydrochloride to form a soluble, highly-colored dye. The result is determined colorimetrically.

Reference: Method 353.2, Methods for Chemical Analysis of Water and Wastes USEPA 600, Revision 2.0, 1993

00220 Nitrate Nitrogen

Nitrate ions are reduced to nitrite by passing through a cadmium coil. The nitrite ions then react with sulfanilamide to yield a diazo compound which couples with N-1-naphthylethylene diamine dihydrochloride to form a soluble, highly-colored dye. The result is determined colorimetrically.

Reference: Method 353.2, Methods for Chemical Analysis of Water and Wastes USEPA 600, Revision 2.0, 1993

00228 Sulfate

A small volume of sample is introduced into an ion chromatograph. The anions are then separated and measured by a system consisting of a guard column, separator column, suppressor, and conductivity detector.

Reference: Method 300.0, Methods for Chemical Analysis of Water and Wastes USEPA 600, Revision 2.1, 1993

00201 Alkalinity to pH 8.3

Alkalinity is determined by titrating the sample with standardized sulfuric acid to pH of 8.3 for the phenolphthalein alkalinity.

Reference: Standard Methods for the Examination of Water and Wastewater, 20th Edition, 1998, Method 2320 B

00202 Alkalinity to pH 4.5

Alkalinity is determined by titrating the sample with standardized sulfuric acid to a pH of 4.5 for the total alkalinity.

Reference: Standard Methods for the Examination of Water and Wastewater, 20th Edition, 1998, Method 2320 B

01741 TPH-DRO AK water C10-C25

Sample extracts in methylene chloride are analyzed by capillary chromatography using flame ionization detection. Quantitation is performed using the total peak area detected within the hydrocarbon ranges defined in the method.

Reference: Alaska Method 102/103 for Determination of Diesel Range Organics, April 8, 2002.

11184 AK DRO Waters Extraction

An aliquot of sample is extracted with methylene chloride using either separatory funnel extraction or micro extraction technique.

Reference: Alaska Method 102/103 for Determination of Diesel Range Organics, April 8, 2002.

08097 CO2 by Headspace

An aliquot of sample is placed in a headspace vial and warmed to 35C. A portion of the headspace is analyzed on a gas chromatograph using a capillary column and thermal conductivity detection.

Reference: Test Methods for Evaluating Solid Wastes SW-846, Method 8015B Modified, December 1996.



ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Prepared for:

elo invatation

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

June 07, 2011

Project: 82307

Submittal Date: 05/28/2011 Group Number: 1249125 SDG: AKE89 PO Number: 0015074818 Release Number: CARRIER State of Sample Origin: AK

Client Sample Description MW-4-052611 Grab Water Sample DUP-1-052611 Grab Water Sample Trip Blank-1-052611 Water Sample Lancaster Labs (LLI) # 6301430 6301431 6301432

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

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1 СОРҮ ТО	Data Package Group

Attn: Nick Greco Attn: CRA EDD Attn: Jeffrey Cloud Attn: Sarah Gillette Attn: Anna Avina Attn: Diane Escobedo Attn: John Riggi

AKE89 0667



Questions? Contact your Client Services Representative Natalie R Luciano at (717) 656-2300 Ext. 1881

Respectfully Submitted,

Robert Heisey

Analysis Report

Robert Heisey Senior Specialist

AKE89 6068



Sample Description: MW-4-052611 Grab Water Sample Facility# 82307 9203 Cessna Dr - Juneau, AK

Project Name: 82307

Collected: 05/26/2011 13:20 by DE

Submitted: 05/28/2011 09:00 Reported: 06/07/2011 10:11

Page 1 of 1

LLI Sample # WW 6301430 LLI Group # 1249125 Account # 10880

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ANGINSIS RE

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CJMW5 SDG#: AKE89-01

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC Vol	atiles	AK 101		mg/1	mg/1	mg/l	
01438	TPH-GRO AK water C6-	-C10	n.a.	0.54	0.010	0.10	1
GC Ext	ractable TPH	AK 102/AK 04/08/02	103	mg/1	mg/1	mg/1	
01741	TPH-DRO AK water Clo)-C25	n.a.	19	1.2	6.2	25
GC Mia	cellaneous	SW-846 801	L5B modified	mg/1	mg/ 1	mg/l	
08097	CO2 by Headspace		124-38-9	89	4.0	12	1
Wet Ch	nemistry	EPA 300.0		mg/l	mg /1	mg/l	
	Sulfate		14808-79-8	2.4 J	1.5	5.0	5
		EPA 353.2		mg/1	mg /1	mg/1	
00220	Nitrate Nitrogen		14797-55-8	N.D.	0.040	0.10	1
00219	Nitrite Nitrogen		14797-65-0	N.D.	0.015	0.050	1
		SM20 2320	в	mg/l as CaCO3	mg/l as CaCO3	mg/l as CaCO3	
00202	Alkalinity to pH 4.9	5	n.a.	127	0.46	2.0	1
	Alkalinity to pH 8.		n.a.	N.D.	0.46	2.0	1

General Sample Comments

State of Alaska Lab Certification No. UST-061

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time		Analyst	Dilution Factor
01438	TPH-GRO AK water C6-C10	AK 101	1	11153A53A	06/02/2011 2	0:03	Carrie E Miller	1
01146	GC VOA Water Prep	SW-846 5030B	1	11153A53A	06/02/2011 2	0:03	Carrie E Miller	1
01741	TPH-DRO AK water C10-C25	AK 102/AK 103 04/08/02	l	111520013A	06/03/2011 2	2:10	Heather E Williams	25
08097	CO2 by Headspace	SW-846 8015E modified	1	111520033 A	06/02/2011 1	7:19	Elizabeth J Marin	1
11184	AK DRO Waters Extraction	AK 102/AK 103 04/08/02	I	111520013A	06/02/2011 0	13:00	Sherry L Morrow	1
00228	Sulfate	EPA 300.0	1	11152196901C	06/02/2011 0	9:46	Ashley M Adams	5
00220	Nitrate Nitrogen	EPA 353.2	1	11152106102A	06/01/2011 2	0:41	Venia B McFadden	1
00219	Nitrite Nitrogen	EPA 353.2	1	11148105101A	05/28/2011 1	2:11	Joseph E Mc Reise	918889
00202	1	5M20 2320 B	1	11153020201B	06/02/2011 0	6:26	Susan A Engle	1
00201		SM20 2320 B	1	11153020201B	06/02/2011 0	6:26	Susan A Engle	1

*=This limit was used in the evaluation of the final result

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LLI Sample # WW 6301431

LLI Group # 1249125

.



Page 1 of 1

Sample Description: DUP-1-052611 Grab Water Sample Facility# 82307 9203 Cessna Dr - Juneau, AK

Project Name: 82307

Collected: 05/26/2011 by DE

Submitted: 05/28/2011 09:00 Reported: 06/07/2011 10:11

SDG#: AKE89-02FD CJDU1

Account	#	10880

ChevronTexaco 6001 Bollinger Canyon Rd L4310 San Ramon CA 94583

CAT No. Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Factor
GC Volatiles AK 101 01438 TPH-GRO AK water C6-C10	n.a.	mg/1 0.56	mg/1 0.010	mg/1 0.10	1
GC Extractable TPH AK 102/AK 04/08/02	103	mg/1	mg/1	mg/l	
01741 TPH-DRO AK water C10-C25	n.a.	24	2.4	12	50

General Sample Comments

State of Alaska Lab Certification No. UST-061

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
	TPH-GRO AK water C6-C10	AK 101	1	11153A53A	06/03/2011 00:31	Carrie E Miller	1
01146	GC VOA Water Prep	SW-846 5030B	1	11153A53A	06/03/2011 00:31	Carrie E Miller	± 50
01741	TPH-DRO AK water C10-C25	AK 102/AK 103 04/08/02	1	111520013A	06/03/2011 22:37	Heath er E W illiams	i 50
11184	AK DRO Waters Extraction	AK 102/AK 103 04/08/02	1	111520013 A	06/02/2011 03:00	Sherry L Morrow	1

AXE89 8≝18



Page 1 of 1

Sample Description: Trip_Blank-1-052611 Water Sample Facility# 82307 9203 Cessna Dr - Juneau, AK LLI Sample # WW 6301432 LLI Group # 1249125 Account # 10880

Project Name: 82307

Collected: 05/26/2011

Submitted: 05/28/2011 09:00 Reported: 06/07/2011 10:11

CJTB1 SDG#: AKE89-03TB*

CAT No. Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit*	As Received Limit of Quantitation	Dilution Pactor
GC Volatiles AK 101 01438 TPH-GRO AK water C6-C10	n.a.	mg/l N.D.	mg/1 0.010	mg/1 0.10	1

ChevronTexaco

San Ramon CA 94583

6001 Bollinger Canyon Rd L4310

General Sample Comments

State of Alaska Lab Certification No. UST-061

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial# 3	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01438	TPH-GRO AK water C6-C10 GC VOA Water Prep	AK 101 SW-846 5030B	-	11153 A 53A 11153A53A	06/02/2011 18:42 06/02/2011 18:42		1 1

ANES9 8011

Volatiles by GC-GRO

AKE89 8812

Case Narrative Conformance/ Non-Conformance Summary

.

AXE89 8813



CLIENT: ChevronTexaco SDG: AKE89

Volatiles by GC Fraction: Volatiles by GC-GRO

TPH-GRO AK water C6-C10

		Matrix		
Sample #	Client ID	<u>Liquid</u>	<u>Solid</u>	Comments
6301430	MW-4-052611 Grab Water Sample	x		
6301431	DUP-1-052611 Grab Water	х		Field Duplicate Sample
	Sample			
6301432	Trip_Blank-1-052611 Water	х		Trip Blank
	. Sample			

See QC Reference List for Associated Batch QC Samples

SAMPLE PREPARATION:

No problems were encountered with the preparation of the samples.

ANALYSIS:

There were no dilutions performed for analyses associated with samples in this SDG.

No problems were encountered with the analysis of the samples.

QUALITY CONTROL AND NONCONFORMANCE SUMMARY:

Site specific matrix QC samples were not submitted for this SDG. The batch matrix QC was performed on samples from another project. Therefore the matrix effects would not be relevant and matrix QC is not provided in the data package. Laboratory spike data (LCS) are provided.

All QC is within specifications

DATA INTERPRETATION:

No further interpretation is necessary for the data submitted.

Abbreviation Key		
UNSPK = Unspiked (for MS/MSD)	LOQ = Limit of Quantitation	
MS = Matrix Spike	MDL = Method Detection Limit	
MSD = Matrix Spike Duplicate	ND = Not Detected	
BKG = Background (for Duplicate)	J = Estimated Value	
D = Duplicate (DUP)	E= out of calibration range	
LCS = Lab Control Sample		
LCSD = Lab Control Sample Duplicate	* = Out of Specification	

ANE89 8814



CLIENT: ChevronTexaco SDG: AKE89

Volatiles by GC Fraction: Volatiles by GC-GRO Nancy C. Jaunders NANCH E. Saunders Specific List Narrative Reviewed and Approved <u>622 /11</u> by (Date)

AKE89 8815



CONFORMANCE/NON-CONFORMANCE SUMMARY

SDG: AKE89

1.	Ind Chromatograms labeled / Compounds identified (Field Samples & Method Blanks)	dicate Yes, No, N/A YES
2.	Retention times for chromatograms provided	YES
3.	Standards summary meet criteria	YES
4.	Calibration - Initial calibration performed hefore sample analysis and continuing calibration performed within 24 hours of sample analysis.	YES
5.	Blank contamination If yes, list compounds and concentrations in each blank: N/A	NO
6.	. Surrogate recoveries meet criteria If not met, list those compounds and the recoveries that fall outside the acceptable range: N/ If not met, were the calculations checked and the results qualified as "estimated"? N/A	YES /A
7.	. Matrix Spike / Matrix Spike Duplicate recoveries meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range:	N/A
8.	. Laboratory Control Sample / Laboratory Control Sample Duplicate meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range:	YES
9.	. Retention time summaries for primary and confirmation analyses meet criteria	N/A
10	0. Were samples run on dissimilar columns?	N/A
1	1. Extraction holding time met If not met, list number of days exceeded for each sample: N/A	N/A
12	2. Analysis holding time met If not met, list number of days exceeded for each sample: N/A	YES

Additional Comments:

Summary reviewed and approved by:

Dana Kauffman Manager Data Deliverables

<u>6 (22 | 11</u> Date

AKE89 8816

Quality Control and QC Summary Forms

x

AKE89 8817

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Fraction: Volatiles by GC-GRO

Analysis TPH-GRO AK water C6-C10 **Batch Number**

11153A53A

Quality Control Reference List Volatiles by GC

CLIENT: ChevronTexaco SDG: AKE89

> Sample Number BLKFI LCSE5 6301430 6301431 6301432

Analysis Date

06/02/2011 15:09:00 06/02/2011 16:02:00 06/02/2011 20:03:00 06/03/2011 00:31:00 06/02/2011 18:42:00

AKE89 8019



Quality Control Summary Method Blank Volatiles by GC SDG: AKE89 Matrix: LIQUID

Fraction: Volatiles by GC-GRO

11153A53 / BLKFI Analyte	Analysis Date	Blank Results	Units	MDL	LOQ
TPH-GRO AK water C6-C10	06/02/11	N.D.	ug/l	10	100

AXE89 8019

.



Quality Control Summary Surrogates Volatiles by GC SDG: AKE89 Matrix: LIQUID

Fraction: Volatiles by GC-GRO

11153A53A	Trifluorotoluene-F						
	Spike Added	30 ug/l					
Sample	% Recovery	Limits					
6301430	69	60 - 120					
6301431	72	60 - 120					
6301432	68	60 - 120					
BLKFI	69	60 - 120					
LCSE5	88	60 - 120					

ANE89 8828



Quality Control Summary Laboratory Control Standard (LCS) Laboratory Control Standard Duplicate(LCSD)

SDG: AKE89 Matrix: LIQUID

Volatiles by GC Fraction: Volatiles by GC-GRO

LCS: LCSE5	Batch: 11153A53A (Sample number(s): 6301430-6301432)							
	Spike LCS LCSD							
	Added	Сопс	Conc	LCS	LCSD	%Rec		%RPD
Analyte	ug/l	ug/l	ug/l	%Rec	%Rec	Limits	%RPD	Limits
TPH-GRO AK water C6-C10	1100 '	1200		109		60-120		

FORM VI-1

6D

Contract:

SAS No.:

INITIAL CALIBRATION - RETENTION TIME SUMMARY

Lab Name: Lancaster Laboratories

Lab Code: Case No.:

Instrument: 10995F

. ; GC Column (1) : <u>J&W DB-VRX</u> ID: <u>75 (mm)</u>

Calibration File: ALK53105 Update File:

Date(s) Analyzed: 4/16/2011 4/16/2011

SDG No.:

	RT OF STANDARDS							MIDPOINT	RT WIN	DOW
COMPOUND	LEVEL 1			LEVEL 4	LEVEL 5		LEVEL 7	ŔT	FROM	то
Trifluoratoluene-F	3.84		3,84	1		3.84	3.84	3.84	3.61	3.68
1-Chloro-3-fluoroberzene	5.11	5.11	5,11	5.11	5.11	5.11	5.11	5.11	5.08	5.15

AKE89 8822

6E
INITIAL CALIBRATION - CALIBRATION FACTOR SUMMARY

Lab Name: Lancaster Laboratories

Case No.:

Instrument: 10995F

Lab Code:

Contract: SAS No.:

GC Column (1) : <u>J&W DB-VRX</u> ID: <u>75 (mm)</u>

Date(s) Analyzed: 4/16/2011 4/16/2011

Calibration File: ALK53105

SDG No.:

······		CALIBRATION FACTORS								
COMPOUND	LEVEL 1		LEVEL 3	LEVEL 4	LEVEL 5		LEVEL 7	MEAN	%RSD	
Trifluorototuene-F	2.11E+04	2.13E+04	1.99E+04	1.85E+04				2.01E+04	5.6	
1-Chloro-3-flucrobenzene	1.32E+04	1.22E+04	1.28E+04	1.73E+04	2.15E+04	2.72E+04	3.53E+04	1.99E+04	43.7	
<u> </u>					•		Average	% RSD:	24.7	

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ANE89 8023

Lab Name: Lancaster La	boratories		C	Contract	:					
Lab Code: Case No.:					SAS No.: SDG No.:					
Instrument: 10995F Calibration File: ALK53105										
GC Column (1) : <u>J&W D</u>	<u>B-VRX</u>	ID: <u>75 (n</u>	<u>1111)</u>		Date(s) Ana	alyzed: <u>4/1</u>	<u>6/2011</u>	4/16/20	<u>)11</u>	
			RT WI	NDOW	CALIBRATION	AVERAGE		AMOUNT	PEAK	Т
COMPOUND	PEAK	RT	FROM	то	FACTOR	CF	LEVEL	· · · ·	AREA	9

COMPOUND	PEAK	RT	FROM	то	FACTOR	CF	LEVEL		ARĘA	%RSD
GRO	1		2.52	6.50	18332	15960	1	21.4	392315	10.3
					18068		2	53	857511	
					16109		3	107	1723709	
			[15481		4	536	8297846	
					15031		5	1072	16113350	
					14303		6	2680	38332888	
			1		14398		7	5360	77173928	I

MDJ2001 4-20-11 I

6F INITIAL CALIBRATION OF MULTICOMPONENT ANALYTES

Chrom Perfect Calibration File

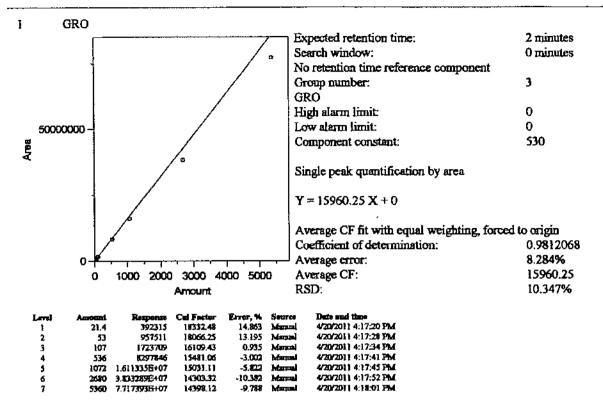
File Name: Version:	I:\Cal\53\ALK53105.cal 17
Creator: Description: Reason for change:	LCP/895 ALASKA
External standard calibrat Standard injection volume Standard sample weight: Area reject threshold: Reference peak area reject Amount units: No default component	: 1 1 0

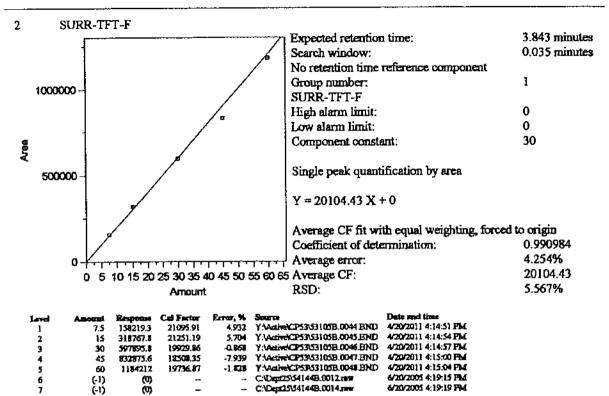
Method of calculating data point averages: Current update equal to cal data Print calibration update report

All levels are normal data points.

.

Chrom Perfect Calibration File





CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Lab	oratories	Contract:	
Lab Code:	Case No.:	SAS No.:	SDG No.:
Instrument: 10995F	Detector: FID	Init. Calib Date(s): 04/16/11	04/16/11
GC Column (1) : J&W DI	3-VRX ID: 75 (mm)	Date Analyzed: 04/16/11	
Lab File ID: 53105B.005	4.RAW	Time Analyzed: 16:59	
Lab Standard ID: GICVX	cw	Initial Calibration: ALK5310	15
		Method: ALASKA	
	· · · · · · · · · · ·		

COMPOUND	RT	RT WIND FROM	TO	CALC AMOUNT	Nom Amount	%D	Limita		
GRO		2.52	6.50	953.92	1100.00	-13.3	-25 to +25		
Average of %D: 13.3									
							.'		

ANE99 8828

CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Laboratories Contract: SDG No.: SAS No .: Case No.: Lab Code: 04/16/11 Detector: FID Init. Calib Date(s): 04/16/11 Instrument: 10995F GC Column (1) : J&W DB-VRX Date Analyzed: 06/02/11 ID: 75 (mm) Time Analyzed: 12:29 Lab File ID: 53152B.0042.RAW Initial Calibration: ALK53105 Lab Standard ID: WGCCXXV Method: ALASKA

COMPOUND	RT	RT WINE FROM	TO	CALC AMOUNT	NOM AMOUNT	%D	Limits
Trifluorotoluene-F	3.85	3.81	3,88	23.49	30,00	-21.7	-43 to +46
GRO		2.52	6.50	577.14	536	7.7	-25 to +25
					1015		

Average of %D: 14.7

ANE89 8829

CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Lat	poratories	Contract	
Lab Code:	Case No.:	SAS No.:	SDG No.:
Instrument: 10995F	Detector, FID	Init. Calib Date(s): 06/02/11	06/03/11
GC Column (1): J&W D	B-VRX ID: 75 (mm)	Date Analyzed: 06/02/11	
Lab File ID: 53153B.001	7.RAW	Time Analyzed: 21:23	
Lab Standard ID: WGCC	XXX	Initial Calibration: ALK5310	5
		Method: ALASKA	

COMPOUND	RT	FROM	10	AMOUNT	AMOUNT	%D	∐mrits
Trifluorotoluene-F	3.B4	3.81	3.88	23.15	30.00	-22.8	-43 to +46
GRO		2.52	6.50	556.97	536.00	3,9	-25 to +25

Average of %D: 13.4

CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Laboratories Contract: SDG No.: Lab Code: Case No.: SAS No.: 06/03/11 Detector: FID Init. Calib Date(s): 06/02/11 instrument: 10995F ID: 75 (mm) GC Column (1): J&W DB-VRX Date Analyzed: 06/03/11 Lab File ID: 53153B.0025.RAW Time Analyzed: 0:58 Lab Standard ID: WGCCXXY Initial Calibration: ALK53105 Method: ALASKA

COMPOUND	RT	RT WINI FROM	DOW TO	CALC AMOUNT	NOM AMOUNT	%D	Limits
Trifluorotoluene-F	3.84	3.81	3.88	22.09	30.00	-26,4	-43 to +46
GRO		2.52	6.50	520.24	536.00	-2.9	-25 to +25

Average of %D: 14.7

Sequence: 53105B	Lab Name: Lancaster laboratories		Contract:
Lab Code:	Case No.:	SAS No:	SDG No.:
GC Column: JW DB-VRX		1D: <u>75</u>	

Instrument: 10995F

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THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

Sample Code No.	Lab Sample ID	Date Analyzed	Time Analyzed	Calibration File	TFTF
AA	GRO MAR	04/16/2011	11:38:00	GX53105	3.84
AA	IBLK	04/16/2011	12:04:29	TPH53105	3.84
WGRO1AA	WGRO11125I	04/16/2011	12:31:31	ALK53105	3.84
WGRO2AA	WGRO21125H	04/16/2011	12:58:16	ALK53105	3.84
WGRO3AA	WGRO31125H	04/16/2011	13:25:07	ALK53105	3.84
WGRO4AA	WGRO41125H	04/16/2011	13:51:49	ALK53105	3,84
WGRO5AA	WGRO51125H	04/16/2011	14:18:29	ALK53105	3.84
WGRO6AA	WGRO61125H	04/16/2011	14:45:33	ALK53105	3.84
WGRO7AA	WGR071125G	04/16/2011	15:12:22	ALK53105	3.84
AA	IBLK	04/16/2011	15:39:20	TPH53105	3.84
AA	IBLK	04/16/2011	16:06:14	TPH53105	3.84
AA	IBLK	04/16/2011	16:32:58	TPH53105	3.84
GICVXCW	GICVX1125J	04/16/2011	16:59:44	ALK53105	3.85
GMDLXFO	GMDLX1125K	04/16/2011	17:26:24	ALK53105	3.84

ALK53105 GX53105 TPH53105

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ICAL Dates 04/16/2011 - 04/16/2011 04/16/2011 - 04/16/2011 04/16/2011 - 04/16/2011

TFTF = Trifluorotoinens-F TFTF = Trifluorotoinens-F TFTF = Trifluorotoinens-F ICAL RT QC Limits 3.84 (3.81 - 3.88 Minutes) 3.84 (3.81 - 3.87 Minutes) 3.84 (3.81 - 3.87 Minutes)

AXE89 8232

FORM VIII PEST

ID: <u>75</u>

Sequence: 531528	Lab Name: <u>Lancaster l</u>	Contract:	
Lab Code:	Case No.:	SAS No:	SDG No.:

GC Column: JW DB-VRX

Instrument: 10995F

THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

	Sample Code No.	Lab Sample ID	Date Analyzed	Time Analyzed	Calibration File	TFTF
	AA	GRO MARKER	06/01/2011	17:37:04	ALK53105	3.86
2	WCCPXEM	WCCPX1125DG	06/01/2011	18:03:41	ALK53105	3.84
,	WGCCXXP	WGCCX1125CO	06/01/2011	18:30:31	ALK53105	3.85
ļ	BLKFC	BLANKA	06/01/2011	18:57:18	ALK53105	3.85
5	LCSDZ	LCSA	06/01/2011	19:24:29	ALK53105	3.85
5	LCSDEH	LCSDA	06/01/2011	19:51:14	ALK53105	3.85
7	LCSE0	LCSB	06/01/2011	20:18:15	ALK53105	3.85
8	LCSDEI	LCSDB	06/01/2011	20:44:46	ALK53105	3.84
,	SEWT1	6297834	06/01/2011	21:11:42	ALK53105	3.84
)	LOATB	6297852	06/01/2011	21:38:29	ALK53105	3.85
1	SHA09	6297820	06/01/2011	22:05:10	ALK53105	3.85
2	SHA10	6297821	06/01/2011	22:31:51	ALK53105	3.84
3	SHA07	6297822	06/01/2011	22:58:30	ALK53105	3.84
4	SHA02	6297823	06/01/2011	23:25:08	ALK53105	3.85
5	SHA08	6297824	06/01/2011	23:51:49	ALK53105	3.85
6	SHA01	6297825	06/02/2011	00:18:48	ALK53105	3.84
7	SHAFD	6297826	06/02/2011	00:45:21	ALK53105	3.85
8	SEW15	6297828	06/02/2011	01:12:20	ALK53105	3.84
9	WCCPXEN	WCCPX1125DG	06/02/2011	01:39:06	ALK53105	3.85
0	WGCCXXO	WGCCX1125CO	06/02/2011	02:05:52	ALK53105	3.85
l	SEW17	6297831	06/02/2011	02:32:59	ALK53105	3.84
2	SEWPR	6297832	06/02/2011	02:59:34	ALK53105	3.84
3	SEWPO	6297833	06/02/2011	03:26:19	ALK53105	3.84
4	LOA01	6297849	06/02/2011	03:53:16	ALK53105	3.85
5	SEWII	6297829	06/02/2011	04:19:56	ALK53105	3.85
6	SEWFD	6297830	06/02/2011	04:46:31	ALK53105	3.85
7	LOA02	6297850	06/02/2011	05:13:33	ALK53105	3.85
8	LOAFD	6297851	06/02/2011	05:40:23	ALK53105	3.84
9	WGCCXXM	WGCCX1125CO	06/02/2011	06:07:26	ALK53105	3.84
0	IBLK	IBLK	06/02/2011	06:34:07	ALK53105	3.84
1	WCCPXER	WCCPX1125DH	06/02/2011	07:00:52	ALK53105	3.84
2	BLKFF	BLANKB	06/02/2011	07:27:48	ALK53105	3.84
3	SSB01	6303288	06/02/2011	07:54:19	ALK53105	3.84

ALK53105

ICAL Dates 04/16/2011 - 04/16/2011

TFTF = Trifluorotoluenc-F

ICAL RT QC Limits 3.84 (3.81 - 3.88 Minutes)

AKESS 8033

FORM VIII PEST

Sequence: 53152B	Lab Name: L	Contract:	
Lab Code:	Case No.:	SAS No:	SDG No.:
GC Column: JW DB-VRX		ID: <u>75</u>	

Instrument: 10995F

THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

Sample Code No.	Lab Sample ID	Date Analyzed	Time Analyzed	Calibration File	TFTF
13101	6303289	06/02/2011	08:21:05	ALK53105	3.84
13001	6303290	06/02/2011	08:48:05	ALK53105	3.85
والمتحدث والمتحجر ويستجز الزحان المتحد والمتحد	6303291	06/02/2011	09:14:50	ALK53105	3.84
76101 NES01	6303292	06/02/2011	09:41:31	[8021]53133	
AA	IBLK	06/02/2011	10:42:44	ALK53105	3.85
SHA08	6297824	06/02/2011	11:09:32	ALK53105	į 3.84
SEW11	6297829	06/02/2011	11:36:20	ALK53105	3.84
LOA01	6297849	06/02/2011	12:03:01	ALK53105	3.85
WGCCXXV	WGCCX1125CO	06/02/2011	12:29:42	ALK53105	3.85

ALK53105

ICAL Dates 04/16/2011 - 04/16/2011

TFTF = Trifluorotoluene-F

ICAL RT QC Limits 3.84 (3.81 - 3.88 Minutes)

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FORM VIII PEST

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Sequence: 53153B	Lab Name: Lancaster I	aboratories	Contract:
Lab Code:	Case No.:	SAS No:	SDG No.;
GC Column: JW DB-VRX		ID: <u>75</u>	

Instrument 10995F

THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

	Sample	Lab	Date	Time	Calibration File	TFTF
	Code No.	Sample ID	Analyzed	Analyzed		
001	AA	GRO MARKER	06/02/2011	14:15:34	ALK53105	3.84
002	WCCPXEU	WCCPX1125DH	06/02/2011	14:42:16	ALK53105	3.85
003	BLKFI	BLANKA	06/02/2011	15:09:18	ALK53105	3.84
004	LCSE4	L.CSA	06/02/2011	15:36:07	ALK53105	3.85
005	LCSE5	LCSB	06/02/2011	16:02:49	ALK53105	3.85
006	FTA01	6297938	06/02/2011	16:29:42	ALK53105	3.84
007	FTA01MS	6297939	06/02/2011	16:56:30	ALK53105	3.85
008	FTA01MSD	6297940	06/02/2011	17:22:59	ALK53105	3.84
009	FTAOIMS	6297939	06/02/2011	17:49:22	ALK53105	3.84
010	FTA01MSD	6297940	06/02/2011	18:16:02	ALK53105	3.85
011	CJTBI	6301432	06/02/2011	18:42:45	ALK53105	3.85
012	GAATB	6299144	06/02/2011	19:09:34	ALK53105	3.85
013	FTATB	6297944	06/02/2011	19:36:21	ALK53105	3.84
014	CIMW5	6301430	06/02/2011	20:03:15	ALK53105	3.84
015	FTEBA	6297949	06/02/2011	20:30:04	ALK53105	3.84
016	WCCPXEV	WCCPX1125DH	06/02/2011	20:56:40	ALK53105	3.85
017	WGCCXXX	WGCCX1125CO	06/02/2011	21:23:27	ALK53105	3.84
018	FTTBA	6297950	06/02/2011	21:50:47	ALK53105	3.85
019	FTA02	6297942	06/02/2011	22:17:40	ALK53105	3,84
020	FTAEB	6297943	06/02/2011	22:44:15	ALK53105	3.84
021	GAAM8	6299141	06/02/2011	23:10:56	ALK53105	3.84
022	GAAD1	6299142	06/02/2011	23:37:29	ALK53105	3.84
023	GAAM9	6299143	06/03/2011	00:04:11	ALK53105	3.84
024	CIDUI	6301431	06/03/2011	00:31:19	ALK53105	3.85
025	WGCCXXY	WGCCX1125CO	06/03/2011	00:58:02	ALK53105	3.84

ALK53105

TFTF = Trifluorotoluene-F

ICAL RT QC Limits 3.84 (3.81 - 3.88 Minutes)

ARE89 8035

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FORM VIII PEST

Sample Data



LOQ/MDL Summary Volatiles by GC

SDG: AKE89

Fraction: Volatiles by GC-GRO

01438: TPH-GRO AK water C6-C10	Default	Default	Units
Analyte Name	MDL	LOQ	
TPH-GRO AK water C6-C10	10	100	ug/I

AKE89 8637

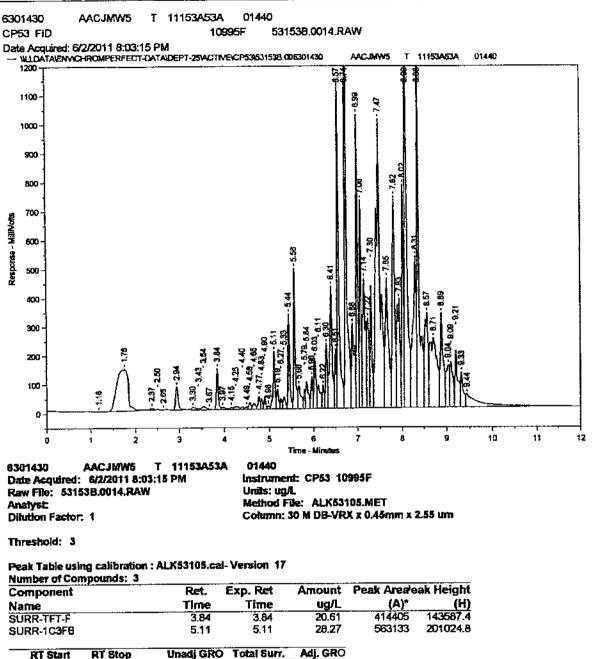
Lancaster Laboratories-Range Data Summary

Sample Name: 6	301430	CJMW5		Sample ID: AA	Batchnun	iber: 1	115 3A53 A	•	
Sample Amount:	1.	Total Volume:	1. ml	Analyst: 1991	SDG:A	KE89	State: AK		
Analyses: 01440									
Injection Summa	х х								
Injected on	: 6/2/2011 20	0:03:15							
Instrument	: CP53109	95F							
Result file	: 53153B.00	14.RAW							
Calibration files	: ALK53105.	cal							
Method files	: ALK53105.	MET							
Setting	: ALK53105								
Surrogate Recove	ries								
SURR-TFT-F	68.	.7% (60-120) Con	nc.: 20.61261	2					
SURR-1C3FB									
Range		Retention Ti	imes	<u>Area</u>	Amount	LOQ	MDL	<u>Flags</u>	<u>Units</u>
SURR-TFT-F		3.84 (3.81 -	3.88)	414405	20.6126				ppb
SURR-1C3FB		5.11 (5.08 -	5.15)	563133	28,2668				ррь
GRO		2,52 - 6.5	60	9548232	537.0109	10	0 10	<u> </u>	ppb

AKESS 8938

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Chrom Perfect Chromatogram Report

Surrogate Percent Recovery: 68.70871

RT Stop

6.5

RT Start

2.52

Total GRO Area: 8570694.00 Total GRO Concentration: 537.00 ug/L

File: \LLDATA\ENV\CHROMPERFECT-DATA\DEPT-25\ACTIVE\CP53\53153B.0014.RAW

9548232

977538

8570694

Lancaster La		
D S New 200 constructions of the second strength of the state of the second strength of the		
	2 A T A S T A S A S A S A S A S A S A S A	

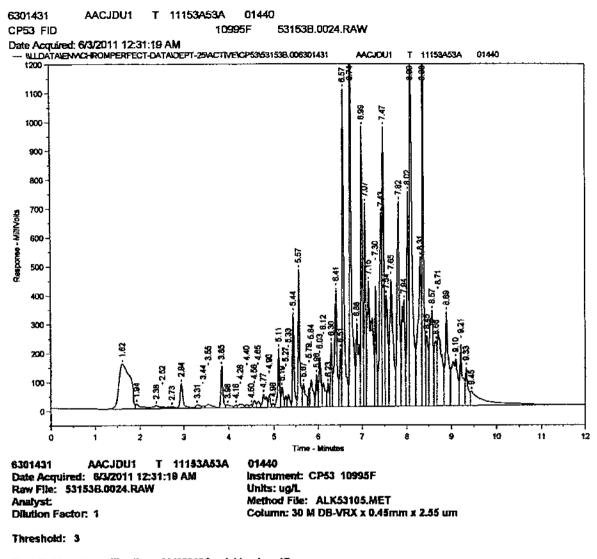
						****	******		<u></u>	000000000	
Sample Name: 6 Sample Amount: Analyses: 01440	301431	1.	CJDL Total Vol		1. ml	Sample ID: AA Analyst: 199		IMDER: 1 AKE89	1153A53A State: Ak		
<u>injection Summa</u> Injected on Instrument Result file Calibration files Method files Setting	: 6/3/20 : CP53 : 53153 : ALK5	011 00:3 	RAW								
Surrogate Recove SURR-TFT-F SURR-1C3FB	eries	72.4%	(60-120)	Conc.:	21.71346	9					
Range SURR-TFT-F SURR-1C3FB			3.85 5.11	ntion Time (3.81 - 3.6 (5.08 - 5. 52 - 6.50	88)	<u>Area</u> 436537 578859 9950828	<u>Arnount</u> 21.7135 29.0562 559.8641	2	· · ·	<u>Flags</u>	U ppb ppb ppb

Comments:

_____ Cane & Miller Reviewed by: Carrie Miller Verified by: MDD 1001 Date: 63-11 Date: JUN 0 3 2011

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Chrom Perfect Chromatogram Report



Peak Table using calibration : ALK53105.cal- Version 17 Number of Compounds: 3

Component		Ret.	Exp. Ret	Amount	Peak Areate	ak Height
Name		Time	Time	ug/L	(A)*	(H)
SURR-TFT-F		3.85	3.84	21.71	436537	145418.4
SURR-1C3FB		5.11	5,11	29.06	578859	203952.9
RT Start	RT Stop	Unadj GRO	Total Surr.	Adj. GRO		
2.52	6.5	9950828	1015396	8935432		

Surrogate Percent Recovery: 72.37823

Total GRO Area: 8935432.00

Total GRO Concentration: 559.86 ug/L

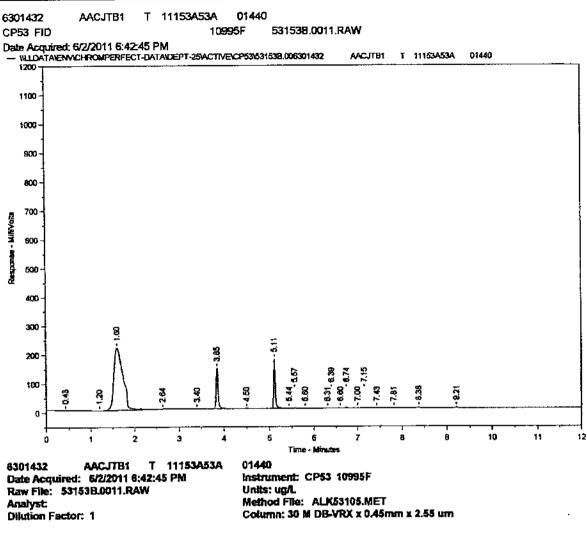
File: WLLDATA/ENV/CHROMPERFECT-DATA/DEPT-25/ACTIVE/CP53/53153B.0024.RAW

			nes-R		

		La	ncaster	Labora	tories-F	Range Data	Summan	ř • • • •			
Sample Name: 6 Sample Amount: Analyses: 01440	301432	1.	CJTI ⊺otal Vo		1, MI	Sample ID: AA Analyst: 1991	Batchnun SDG:A		1153A53A State: AK		
Injection Summan Injected on Instrument Result file Calibration files Method files Setting	: 6/2/20 : CP53	1099 3B.001 3105.c 3105.N	5F 1.RAW al								
Surrogate Recove SURR-TFT-F SURR-1C3FB	<u>ries</u>	68.1	% (60-120)	Conc.:	20.423797	2					
Range SURR-TFT-F			3.85	ntion Tim (3.81 - 3. (5.08 - 5.	88)	<u>Area</u> 410609 414277	<u>Amount</u> 20.4238 20.7949	<u>LOQ</u>	<u>MDL</u>	Flags	<u>Uni</u> ppb ppb
				52 - 6.50		874393	3.1019	<10	0 <10	·	ppb

Comments:	
	·
Reviewed by: Cance Miller	Venified by: <u>MDC000</u> Date: <u>0-3-11</u>
Date:JUN 0 3 2011	Date: <u>()- 3-1/1</u>

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Chrom Perfect Chromatogram Report

Threshold: 3

Peak Table using calibration : ALK53105.cal- Version 17 Number of Compounds: 3

Component		Ret.	Exp. Ret	Amount	Peak Area	ak Height
Name		Time	Time	ug/L	(A)*	(H)
SURR-TFT-F		3.65	3.84	20.42	410609	141599.7
SURR-1C3FB		5,11	5.11	20.79	414277	172558.3
RT Start	RT Stop	Unadj GRO	Total Surr.	Adj. GRO		
2.52	6.5	874393	824686	49507		

Surrogate Percent Recovery: 68.07931

Total GRO Area: 49506.68 Total GRO Concentration: 3.10 ug/L

File: \LLDATA\ENVICHROMPERFECT-DATA\DEPT-25\ACTIVE\CP53\53153B.0011.RAW

Raw QC Data

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AKE89 8844

Lancaster Laboratories-Range Data Summary

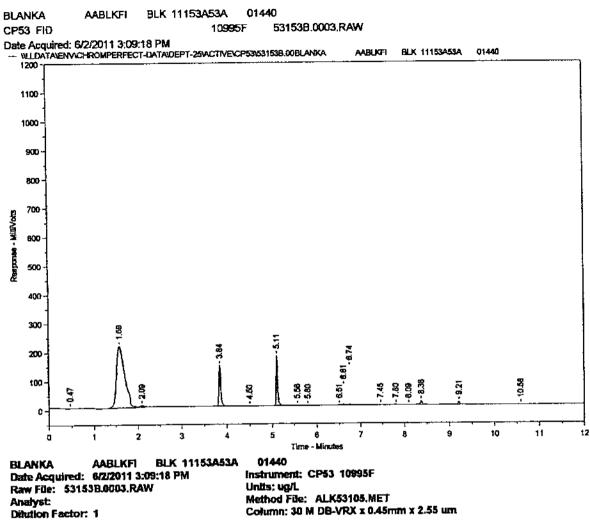
Sample Name: B		BLKF		Sample ID: A		nber: 11153A53	
Sample Amount:	1.	Total Volu	ume: 1, ml	Analyst: 199	1 SDG:	State:	
Analyses: 01440	02102						
Injection Summar	¥						
injected on	: 6/2/2011 1	5:09:18					
Instrument	: CP53109	995F					
Result file	: 53153B.0	003.RAW					
Calibration files	: ALK53105	5.cal					
Method files	: ALK53105	5.MET					
Setting	: ALK53105	5					
Surrogate Recove	<u>ries</u>						
SURR-TFT-F	6	8.6% (60-120)	Conc.; 20.578	185			
SURR-1C3FB							
Range		<u>Reten</u>	<u>tion Times</u>	<u>Area</u>	Amount	<u>Loq MDI</u>	
SURR-TFT-F		•	3.81 - 3.88)	413728	20.5789		ppb
SURR-1C3FB		•	5.08 - 5.15)	417529	20,9581		ррь
GRO		2.5	2 - 6.50	839862	0.5392		10 ppb

Comments:				· · · · · · · · · · · · · · · · · · ·
Reviewed by:	Cem 1991 6/3111	Venified by:Carrie Date:	JUN 1 3 2011	MDD200
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Threshold: 3

Peak Table using calibration : ALK53105.cal- Version 17 Number of Compounds: 3

Component		Ret.	Exp. Ret	Amount	Peak Areate	ak Height
Name		Time	Time	ug/L	(A)*	<u>(H)</u>
SURR-TFT-F SURR-1C3FB		3.84 5.11	3.84 5.11	20.58 20.96	413726 417529	142423.2 174302.2
RT Start	RT Stop	Unadj GRO	Total Surr.	Adj. GRO		
2.52	6.5	839862	831255	8606		

Surrogate Percent Recovery: 68.59617

Total GRO Area: 8606.31 Total GRO Concentration: 0.54 ug/L

File: \LLDATA\ENV/CHROMPERFECT-DATA\DEPT-25\ACTIVE\CP53\53153B.0003.RAW

Chrom Perfect Chromatogram Report

CO2 by Headspace Data

Case Narrative Conformance/Non-Conformance Summary



CLIENT: ChevronTexaco SDG: AKE89

EPH/Miscellaneous GC

Fraction: CO2 by Headspace

CO2 by Headspace

Sample #Client IDLiquidSolidComments6301430MW-4-052611 Grab Water SampleXSee QC Reference List for Associated Batch QC Samples

SAMPLE PREPARATION:

No problems were encountered with the preparation of the samples.

ANALYSIS:

There were no dilutions performed for analyses associated with samples in this SDG.

No problems were encountered with the analysis of the samples.

QUALITY CONTROL AND NONCONFORMANCE SUMMARY:

Site specific matrix QC samples were not submitted for this SDG. The batch matrix QC was performed on samples from another project. Therefore the matrix effects would not be relevant and matrix QC is not provided in the data package. Laboratory spike data (LCS) are provided.

All QC is within specification.

DATA INTERPRETATION:

No further interpretation is necessary for the data submitted.

Abbi	revia	tion	Key	
				-

LOQ = Limit of Quantitation
MDL = Method Detection Limit
ND = Not Detected
J = Estimated Value
E= out of calibration range
* = Out of Specification

Narrative Reviewed and Approved $\frac{6/28/1}{(Date)}$ by

Elizabeth A. Smith Specialist

Lancaster Cohoratories

CONFORMANCE/NON-CONFORMANCE SUMMARY

SDG: AKE89

1. Chromatograms labeled / Compounds identified (Field Samples & Method Blanks)	Indicate Yes, No, N/A YES
2. Retention times for chromatograms provided	YES
3. Standards summary meet criteria	YES
 Calibration - Initial calibration performed before sample analysis and continuing calibration performed within 24 hours of sample analysis. 	on YES
5. Blank contamination If yes, list compounds and concentrations in each blank: N/A	NO
6. Surrogate recoveries meet criteria If not met, list those compounds and the recoveries that fall outside the acceptable range: If not met, were the calculations checked and the results qualified as "estimated"? N/A	YES N/A
7. Matrix Spike / Matrix Spike Duplicate recoveries meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range:	N/A
8. Laboratory Control Sample / Laboratory Control Sample Duplicate meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range:	YES
9. Retention time summaries for primary and confirmation analyses meet criteria	N/A
10. Were samples run on dissimilar columns?	N/A
 Extraction holding time met If not met, list number of days exceeded for each sample: N/A 	YES
12. Analysis holding time met If not met, list number of days exceeded for each sample: N/A	YES

Additional Comments:

Summary reviewed and approved by:

Elizabeth A. Smith Dan Specifician, Manager Data Deliverables

<u>6/28/11</u> Date

AKE89 8858

Quality Control and Calibration Summary Forms

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AXESS 0851



Fraction: CO2 by Headspace

Analysis CO2 by Headspace Batch Number 111520033A Sample Number PBLK33152 LCS33152 6301430

Quality Control Reference List

EPH/Miscellaneous GC

SDG: AKE89

CLIENT: ChevronTexaco

Analysis Date 06/02/2011 16:06:00 06/02/2011 16:16:00 06/02/2011 17:19:00

ANE89 8852

6/28/2011 3:12:20 PM

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Page 1 of 1



Quality Control Summary Metbod Blank EPH/Miscellaneous GC SDG: AKE89 Matrix: LIQUID

Fraction: CO2 by Headspace

111520033 / PBLK33152					
Analyte	Analysis Date	Blank Results	Units	MDL	LOQ
CO2 by Headspace	06/02/11	N.D.	ug/l	4000	12000

ake89 **20**53



Quality Control Summary Laboratory Control Standard (LCS) Laboratory Control Standard Duplicate(LCSD)

SDG: AKE89 Matrix: LIQUID

EPH/Miscellaneous GC

Fraction: CO2 by Headspace

LCS: LCS33152	Batch: 111520	Batch: 111520033A (Sample number(s): 6301430)							
	Spike	Spike LCS LCSD							
	Added	Added Conc Conc LCS LCSD %Rec %RPD							
Analyte	ug/l	ug/l	ug/l	%Rec	%Rec	Limits	%RPD	Limits	
CO2 by Headspace	36000	34000		94		67-124			

AKE89 8854

6D

INITIAL CALIBRATION - RETENTION TIME SUMMARY

Lab Name: Lancaster La	<u>boratories</u>	Contract:	
Lab Code:	Case No.:	SAS No.:	SDG No.:
Instrument: H3145A		Calibration I	File: <u>1C20144</u>
GC Column (1): CTR1C	OLUMN ID: <u>1 (mm)</u>	Update File:	:
		Date(s) Ana	lyzed: <u>5/24/2011</u> <u>5/24/2011</u>
	RT OF STANDAR	DS MIDPOINT	RT WINDOW
COMPOUND	LEVEL 1 LEVEL 2 LEVEL 3 L	EVEL 4 LEVEL 5 RT	FROM TO
CARBON DIOXIDE	1.36 1.37 1.38	1.36 1.34 1.37	1.27 1.47

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INITIAL CALIBRATION - CALIBRATION FACTOR SUMMARY

Lab Name: Lancaste	r Laboratories	Contract:	
Lab Code:	Case No.:	SAS No.:	SDG No.:
Instrument: <u>H3145/</u>	<u>A</u>	Calibration File:	<u>1C20144</u>
GC Column (1): CT	<u>R1COLUMN</u> ID: <u>1 (mm)</u>	Date(s) Analyzed	1: <u>5/24/2011</u> <u>5/24/2011</u>

		CALIBRATION FACTORS						
COMPOUND	LEVEL 1	LEVEL 2	LEVEL 3	LEVEL 4	LEVEL 5	MEAN	%RSD	
CARBON DIOXIDE	3.98E-01	4.36E-01	4,29E-01	4.84E-01	4.79E-01	4.46E-01	8.1	ŕ
<u></u>					Average	% RSD:	8.1	

AKES9 8856

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	,	Chrom F	Perfect Calibration File	
File Name:	Y:\CP20\10	20144.CAL		
Version:	6			
Creator:				
Description:				
Reason for change:	:			
External standard o	alibration			\mathcal{O}
Standard injection		1	A CONTRACT OF A CONTRACT.	
Standard sample w		1	A.(
		0	C C	
Area reject thresho		Ő	\sim	
Reference peak are	a reject unesnoid:	PPB		$X \downarrow $ $a \downarrow$
Amount units:		LLD.	Ý v	$\gamma \tau \gamma$
No default compor	ient.		•	\mathcal{I}
Method of calculat	ing data point average	es: Equal we	ight for all undates	No.0
No calibration upd		Por reform we		Shelling 5-31
no canoración upu			14	く <u>ん</u> ん、 、
All levels are norm	al data points			,M°
All levels are norm	iai data pontis.		V	-
CARBON	DIOXIDE			
			Expected retention time (frozen):	1.37 minutes
			Search window:	0.1 minutes
		°/	No retention time reference comp	onent
			Group number:	0
150000			010-p	-
			High alarm limit:	0
			Low elarm limit:	õ
	/	·	Component constant:	ō
ଞ୍ଜ 100000 ବ			Component constant	-
<			Single peak quantification by area	
			Y = 0.4455497 X + 0	
50000				
	/		Average CF fit with equal weighti	ng. forced to origin
• /	/		Coefficient of determination:	0.9918959
· · · · · · · · · · · · · · · · · · ·			· Average error:	6.514%
0 ×	• • • • •		Average CF:	0.4455497
D	100000 200000	300000	RSD:	8.101%
-	Amount		N017.	0.10170
Lerri Amount		Error, 2 Source		Date and time
i 10800	4303.074 0.3984328	-10.575 WJalan	chromperf\Active-data\CP20\1C20144.0003.8ND	5/24/2011 3:43:19 PM
2 21600 3 36000	9425 0.4363426 15455.46 0.4293183			5/24/2011 3:53:48 PM 5/24/2011 4:04:58 PM
3 36000 4 90000	15455,46 0.4293183 43573.96 0.4841551	8.665 WUxtan	chrompter[VActive-data/CP2011C20144.0006.BND	5/24/2011 4:15:29 PM
5 360000	172519.8 0.4794994	7.620 Wilstap		5/24/2011 4:26:03 PM

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> AKES9 - 8857 Page 1 of 1

6D

INITIAL CALIBRATION - RETENTION TIME SUMMARY

Lab Name: Lancaster Lal	bor <u>atories</u>	Contract:		
Lab Code:	Case No.:	SAS No.:	SDG No.:	
Instrument: H3145A		Calibration	File: <u>2C20144</u>	
GC Column (1): CTR1C	<u>OLUMN</u> ID: <u>1 (mm)</u>	Update File	: <u>2CC20144.0003.R</u>	<u>WAN</u>
		Date(s) Ana	alyzed: <u>6/2/2011</u> <u>6</u>	<u>/2/2011</u>
	HT OF STANDA	RDS MIDPOINT	RT WINDOW	
COMPOUND	LEVEL 1 LEVEL 2 LEVEL 3	LEVEL 4 LEVEL 5 RT	FROM TO	
CARBON DIOXIDE	1.37	1.37	1.27 1.47	

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INITIAL CALIBRATION - CALIBRATION FACTOR SUMMARY

Lab Name: Lancaster La	aboratories	Contract:		
Lab Code:	Case No.:	SAS No.:	SDG No.:	
Instrument: H3145A		Calibration File:	<u>2C20144</u>	
GC Column (1): CTR1(<u>COLUMN</u> 1D: <u>1 (mm)</u>	Date(s) Analyzed:	<u>6/2/2011</u>	<u>6/2/2011</u>

		CALIBRATION FACTORS						
COMPOUND	1 3		LEVEL 3	LEVEL 4		MEAN	%ASD	
CARBON DIOXIDE	3.98E-01			4.84E-01	4.79E-01	4.46E-01	8.1	
					Average	% RSD:	8.1	

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AKE85 8859

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File Name: Y	(:\CP20\2C20144.CAL	,)
Version: 1		undated ICHK name
Creator:		up -t. Ram TCH
Description:		to by different count tom
Reason for change:		updated ICHK name to be different from ICAL in dept. 24
External standard calibration	3	1.0-1
Standard injection volume:	1	
Standard sample weight:	I	
Area reject threshold:	0	
Reference peak area reject th	reshold: 0	
Amount units:	PPB	
No default component		V Trolly 6-311

Method of calculating data point averages: Equal weight for all updates No calibration update report

All levels are normal data points.

Tweny 6-3-11 En 23413

1	CAR	BON DIOXI	DE					1.27
	í.	·····				Expected retention time (frozen):		1.37 minutes
					• /	Search window:		0.1 minutes
						No retention time reference comp	onent	
	150000				/	Group number:		0
						High alarm limit:		0
	1					Low alarm limit:		0
_			/	/		Component constant:		0
Area	160000 -					· · · · · · · · · · · · · · · · · · ·		
×						Single peak quantification by area	a	
			/			Y = 0.4455497 X + 0		
	50000 (
	1	7				Average CF fit with equal weight	ing forced	o origin
						Coefficient of determination:		0.9918959
		۶				i .		6.514%
	· 0.4	<u></u>	<u></u>			Average error:		0.4455497
	0	100000	200000	30000	n	Average CF:		
	v	100000	Amount	00000	•	RSD:		8.101%
					_			
1		otant Response 0600 4303.074		Error, % 10.575	Scence	hromoerft Active-data/CP2011C20144.0005.BND	Date and time 5/24/2011 3:43:	19 PM
	•	21600 *303 <i>0</i> 74		-2.066		thompert/Active-data/CP20A1C20144.0004.BND	5/24/2011 3:53:	
	3 3	6000 15455.46		-3.643		hromperfiActive-data/CP20A1C20144.0005_BND	5/24/2011 4:04:	
		X0000 43573.96		8.665 7.620		hromperf\Active-data\CP20\1C20144.0005.BND hromperf\Active-data\CP20\1C20144.0007.BND	5/24/2011 4:15: 5/24/2011 4:26:	
	5 34	50000 172519.8	0.4794394	7.020	103MHFC	MUSIQUE VICTO COMPANY LONG DE L'ANDOR DA LA		

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CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Laboratories

Lab File ID: 1C20144.0010.RAW

Lab Standard ID: CO2CXPF

Contract:

SAS No.:

Case No.:

Lab Code: instrument: H3145A

GC Column (1) : CTR1COLUMN ID: 1 (mm)

SDG No.:

Init. Calib Date(s): 05/24/11 05/24/11 Date Analyzed: 05/24/11 Time Analyzed: 17:19

Initial Calibration: 1C20144

COMPOUND	ਸੀ	rt wind From	то	CALC AMOUNT (ug/l)	NOM AMOUNT (ug/l)	%D
CARBON DIOXIDE	1.36	1.27	1.47	37775.80	35008.00	7.9
The second s					Average of %D:	7.9

.

CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Laboratories

Contract:

Case No.:

Lab Code: Instrument: H3145A GC Column (1): CTR1COLUMN ID: 1 (mm)

Lab File ID: 2CC20144.0003.RAW

Lab Standard ID: CO2_3LG

SAS No.: SDG No.:

Init. Calib Date(s): 06/02/11 06/02/11 Date Analyzed: 06/02/11 Time Analyzed: 15:56

Initial Calibration: 2C20144

COMPOUND	TR	rt win From	DOW TO	CALC AMOUNT (ug/l)	NOM AMOUNT (ug/l)	%D
CARBON DIOXIDE	1.37	1.27	1.47	35160.22	36000.00	-2.3
					Average of % D.	0.0

Average of %D: 2.3

AXE89 8862

CALIBRATION VERIFICATION SUMMARY

Lab Name: Lancaster Laboratories

Contract:

SAS No.:

Lab Code: Case No.:

Instrument: H3145A

GC Column (1) : CTR1COLUMN ID: 1 (mm) Lab File ID: 2CC20144.0012.RAW

Lab Standard ID; CO2_3LH

SDG No.:

Init. Calib Date(s): 06/02/11 06/02/11

Date Analyzed: 06/02/11

Time Analyzed: 17:30

Initial Calibration: 2C20144

COMPOUND	RT	RT WINI FROM	DOW TO	CALC AMOUNT (ug/l)	NOM AMOUNT (ug/l)	%D
CARBON DIOXIDE	1.37	1.27	1.47	34869.15	36000.00	-3.1
				•	Assessed of OLD	~ ~ ~

Average of %D: 3.1

8D ANALYTICAL SEQUENCE

Sequence: 1C20144	Lab Name: <u>Lancaster la</u>	aboratories	Contract:
Lab Code:	Case No.:	SAS No:	SDG No.:
GC Column: CTR1COLUMN		ID: <u>1</u>	

Instrument: H3145A

.

THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

	Sample Code No.	Lab Sample ID	Date Analyzed	Time Analyzed	Calibration File
01	,	CONDITIONER	05/24/2011	15:21:26	1C20144
12		CONDITIONER	05/24/2011	15:31:14	1C20144
)3	CO2_1AA	CO2_11132B	05/24/2011	15:41:12	1C20144
)4	CO2_2AA	CO2_21132B	05/24/2011	15:51:40	1C20144
)5	CO2_3AA	CO2_31132K	05/24/2011	16:02:56	1C20144
6	CO2_4AA	CO2_41132M	05/24/2011	16:13:28	1C20144
07	CO2_5AA	CO2_51132B	05/24/2011	16:23:58	1C20144
08	AA	IBLK	05/24/2011	16:35:32	1C20144
)9	CO2MXBQ	CO2MX1132B	05/24/2011	17:09:02	IC20144
10	CO2CXPF	CO2CX1132B	05/24/2011	17:19:14	1C20144

AKE89 8824

8D ANALYTICAL SEQUENCE

Sequence: 2CC20144	Lab Name: <u>Lancas</u>	ter laboratories	Contract:
Lab Code:	Case No.:	SAS No:	SDG No.:
GC Column: CTR1COLUMN		ID: <u>1</u>	

Instrument: H3145A

THIS ANALYTICAL SEQUENCE OF BLANKS, SAMPLES AND STANDARDS IS GIVEN BELOW:

	Sample Code No.	Lab Sample ID	Date Analyzed	Time Analyzed	Calibration File
001		CONDITIONER	06/02/2011	15:36:16	2C20144
002		CONDITIONER	06/02/2011	15:46:24	2C20144
003	CO2_3LG	CO2_31132L	06/02/2011	15:56:19	2C20144
004	PBLK33152	BLANKA	06/02/2011	16:06:24	2C20144
005	LCS33152	LCSA	06/02/2011	16:16:56	2C20144
006	6GW05	6296060	06/02/2011	16:27:23	2C20144
007	6GW05MS	6296060	06/02/2011	16:37:50	2C20144
800	6GW05MSD	6296060	06/02/2011	16:48:19	2C20144
009	3AW05	6296061	06/02/2011	16:58:44	2 C2 0144
010	4RR05	6296062	06/02/2011	17:09:16	2C20144
011	CJMW5	6301430	06/02/2011	17:19:42	2 C2 0144
012	CO2_3LH	CO2_31132L	06/02/2011	17:30:14	2C20144

AXE89 8865

Sample Data

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AXE99 8866



LOQ/MDL Summary EPH/Miscellaneous GC

SDG: AKE89

Fraction: CO2 by Headspace

08097: CO2 by Headspace	Default	Default	Units
Analyte Name	MDL	LOQ	
CO2 by Headspace	4,000	12,000	ug/l

ANE89 0867

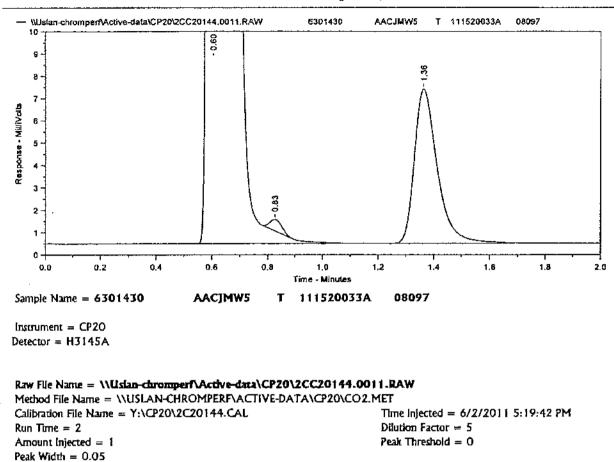
Lancaster Laboratories-Sing	le Component D	ata Summary	
Sample Name: 6301430 CJMV Sample Amount: 5 ML Total Volume: 5 Analyses: 08097	V5 Sample ID: AA ml Analyst: 2343	Batchnumber: 1115 SDG: AKE89	20033A State: AK
Analysis Report (A)Injected on: JUN 02, 2011 17:19:42Instrument: CP20H3145AResult file: 2CC20144.0011.RAWCalibration file: 2C20144.CALMethod file: CO2.MET			 A comparation of the second sec
Peak name Min R.T. Max Area Amount CARBON DIOXIDE 1.27 1.36 1.47 39657 89007.568360 Summary Report Column Amount Found LOP Carbon DIOXIDE	-	<u>%Difference</u> <u>Comment</u>	-
Reviewed by: <u>EM 73613</u> Date:(61711)		LUN-8-3-2011 LCYA. Cole nior Specialist	

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AXE89 8868

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Chrom Perfect Chromatogram Report



Operator = 2343 Incubate 5 minutes at 35C; 40C for .1 minute; 40C/min to 80C; Hold 1 min

Column: CTR 1 COLUMN; 6' X 1/4" X .210 STAINLESS STEEL

	Ret. Time	Amount	Amt %	Агеа
CARBON DIOXIDE	1.36	89007.57	100.000	39657

ARE39 8669

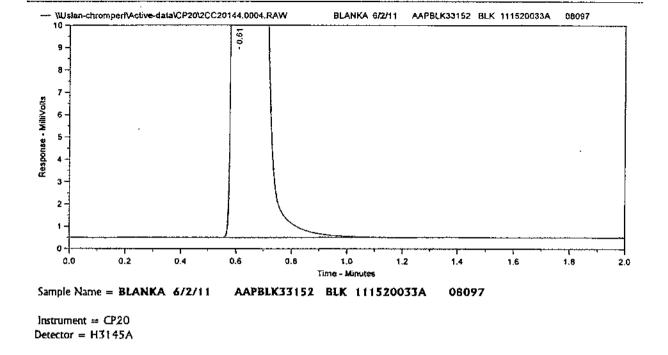
Raw QC Data

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AXE89 0078

Lancaster Laboratories-Single	e.Component Data Summary	
Sample Name: BLANKA 6/2/11 PBLK3 Sample Amount: 5 ML Total Volume: 5 m Analyses: 08097	3152Sample ID: AA Batchnumber: 111520033A N Analyst: 2343 SDG: State:	
Analysis Report (A)Injected on: JUN 02, 2011 16:06:24Instrument: CP20-H3145AResult file: 2CC20144.0004.RAWCalibration file: 2C20144.CALMethod file: CO2.MET		
Summary Report Compound Name Column Amount Found LOQ Tel CARBON DIOXIDE <120	<u>MDL Qualifiers %Difference Comments</u>	
Reviewed by: EM 1.34.3 Date:	Verified by: Jungey A. Colo- Date:	-
	Tracy A. Cole Senior Specialist	

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Chrom Perfect Chromatogram Report

Raw File Name = \\Uslan-chromperf\Active-data\CP20\2CC20144.0004.RAW

Method File Name = \\USLAN-CHROMPERF\ACTIVE-DATA\CP20\CO2.MET Calibration File Name = Y:\CP20\2C20144.CAL Run Time = 2 Amount Injected = 1 Peak Width = 0.05 Operator = 2343

Time injected = 6/2/2011 4:06:24 PM Dilution Factor \Rightarrow 5 Peak Threshold = 0

Incubate 5 minutes at 35C; 40C for .1 minute; 40C/min to 80C; Hold 1 min Column: CTR 1 COLUMN; 6' X 1/4" X .210 STAINLESS STEEL

Ret. Time Amount Amt % Area

Page 1 of 1

Extraction/Distillation/Digestion Logs

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AXE89 6673

Organic Extraction Batchlog Assigned to: 2343 Elizabeth Marin

111520033A

Prep Analysis: 00000

Dept: 32

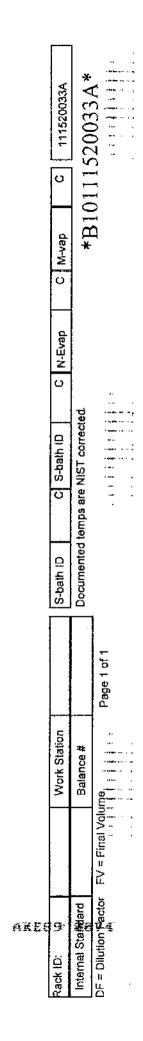
Reviewed by: 700110 Start Date: 62/11 Tech 1: Em2213

Start time: 5.30

Tech 2: _ CO2 by Headspace

-	-		-	_	
Comments					
л С В	655 H	->			
Ηd					
Ha			\square	Ц	
(mĽ) (mĽ)	r,		 	arphi	
Amt FV (mL) (mL) PH pH	1.0	$\widehat{}$		()	
MS Sol.	MS99173B	MS99173B		MS99173B	
Amt (mL)	Ν				
SS/IS Sol. Amt (mL)					
Amt	S			7	
Sample Code	GGW05MSD	BGW05MS	PBLK33152	LCS33152	
ac	6296060MSD	6296060MS	BLANKA	LCSA	

		Prio	<u>م</u>	٩	م	٩
Witness:	CO2 SPIKE	Due Date	06/03/2011	06/03/2011	06/03/2011	06/08/2011
	MS99173B	Analyses	08097	08097	08097	08097
		Comments				
		BC	d the			N
		pH BC	Η			
		Hď	4			
		t FV _) (mL) pH	Ŋ			
		Amt (mL)				1
		MmL SS/IS Sol.				
		Amt	V			\mathbf{A}
			6GW05	3AW05	4RR05	CJMW5
		Sample #	1 6296060	2 6296061	3 6296062	4 6301430



TPH-DRO by GC Data

ARE89 8075

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Case Narrative Conformance/Non-Conformance Summary

AXE89 8876



CLIENT: ChevronTexaco SDG: AKE89

EPH/Miscellaneous GC Fraction: TPH-DRO by GC

TPH-DRO AK water C10-C25

		Ma	trix	
<u>Sample #</u>	Client ID	<u>Liquid</u>	<u>Solid</u>	Comments
6301430	MW-4-052611 Grab Water Sample	x		DF25
6301431	DUP-1-052611 Grab Water	х		DF50; Field Duplicate Sample
	Sample			· · · ·
000 D.f				

See QC Reference List for Associated Batch QC Samples

SAMPLE PREPARATION:

No problems were encountered with the preparation of the samples.

ANALYSIS:

Dilutions are listed in the table above.

Due to software limitations, form 7's (check standard summary), or form 6s (Initial Calibration and Retention Time Summaries) and the form 8's cannot be automatically generated. Raw data/Chrom Perfect Sequence files containing this information are in the Quality Control and Calibration Summary Forms section of this data package.

QUALITY CONTROL AND NONCONFORMANCE SUMMARY:

Site specific matrix QC samples were not submitted for this SDG. The batch matrix QC was performed on samples from another project. Therefore the matrix effects would not be relevant and matrix QC is not provided in the data package. Laboratory spike data (LCS) are provided.

All QC is within specification.

DATA INTERPRETATION:

No further interpretation is necessary for the data submitted.

Abbreviation Key		
UNSPK = Unspiked (for MS/MSD)	LOQ = Limit of Quantitation	
MS = Matrix Spike	MDL = Method Detection Limit	
MSD = Matrix Spike Duplicate	ND = Not Detected	
BKG = Background (for Duplicate)	J = Estimated Value	
D = Duplicate (DUP)	E= out of calibration range	
LCS = Lab Control Sample		
LCSD = Lab Control Sample Duplicate	* = Out of Specification	

Narrative Reviewed and Approved $\frac{6/2g/\mu}{(Date)}$ by

mill

Elizabeth A. Smith Specialist

AKES9 8077

_ancaster ahoratories

CONFORMANCE/NON-CONFORMANCE SUMMARY

SDG: AKE89

Indi 1. Chromatograms labeled / Compounds identified (Field Samples & Method Blanks)	cate Yes, No, N/A YES
2. Retention times for chromatograms provided	YES
3. Standards summary meet criteria	YES
4. Calibration - Initial calibration performed before sample analysis and continuing calibration performed within 24 hours of sample analysis.	YES
5. Blank contamination If yes, list compounds and concentrations in each blank: N/A	NO
6. Surrogate recoveries meet criteria If not met, list those compounds and the recoveries that fall outside the acceptable range: N/A If not met, were the calculations checked and the results qualified as "estimated"? N/A	YES
 Matrix Spike / Matrix Spike Duplicate recoveries meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range: 	N/A
8. Laboratory Control Sample / Laboratory Control Sample Duplicate meet criteria. If not met, list those compounds and the recoveries that fall outside the acceptable range:	YES
9. Retention time summaries for primary and confirmation analyses meet criteria	N/A
10. Were samples run on dissimilar columns?	N/A
11. Extraction holding time met If not met, list number of days exceeded for each sample: N/A	YES
12. Analysis holding time met If not met, list number of days exceeded for each sample: N/A	YES

Additional Comments:

Summary reviewed and approved by:

Elizabeth A. Smith Dana Kauffman, Manager Data Deliverables

<u>6/28/11</u> Date

Quality Control and Calibration Summary Forms

AKE89 0079



Fraction: TPH-DRO by GC

Analysis TPH-DRO AK water C10-C25 Batch Number 111520013A Sample Number PBLK13152 LCS13152 LCSD13152 6301430

Analysis Date 06/02/2011 18:43:00 06/02/2011 19:11:00 06/02/2011 19:38:00 06/03/2011 22:10:00 06/03/2011 22:37:00

AKE89 8888

Quality Control Reference List EPH/Miscellaneous GC

CLIENT: ChevronTexaco SDG: AKE89

6301431



Quality Control Summary Method Blank EPH/Miscellaneous GC SDG: AKE89 Matrix: LIQUID

Fraction: TPH-DRO by GC

111520013 / PBLK13152					
Analyte	Analysis Date	Blank Results	Units	MDL	LOQ
TPH-DRO AK water C10-C25	06/02/11	N.D.	mg/l	0.050	0.25

AXE89 9691



Quality Control Summary Surrogates EPH/Miscellaneous GC SDG: AKE89 Matrix: LIQUID

Fraction: TPH-DRO by GC

111520013A	Orthoterphenyl			
	Spike Added	11.9 mg/l		
Sample	% Recovery	Limits		
6301430	107	50 - 150		
6301431	101	50 - 150		
LCS13152	109	60 - 120		
LCSD13152	110	60 - 120		
PBLK13152	102	60 - 120		

ANE89 8882



Quality Control Summary Laboratory Control Standard (LCS) Laboratory Control Standard Duplicate(LCSD)

SDG: AKE89 Matrix: LIQUID

EPH/Miscellaneous GC Fraction: TPH-DRO by GC

LCS: LCS13152	Batch: 111520013A (Sample number(s): 6301430-6301431)							
LCSD: LCSD13152	Spike	LCS	LCSD					
	Added	Сопс	Conc	LCS	LCSD	%Rec		%RPD
Analyte	mg/l	mg/l	mg/l	%Rec	%Rec	Limits	%RPD	Limits
TPH-DRO AK water C10-C25	.8	.82	.84	102	105	75-125	2	20

ALE89 8893

Calibration File Name: C:\CPWIN\DATA1\AKDL047A.CAL Version = 3 External standard calibration No injection volume correction No sample weight correction Area reject threshold = 0 Reference peak area reject threshold = 0 Amount units = PPM 4 components with 5 levels each

1 DRO RF C10-<C25

Retention time = 0.001 min., Search window = 0.000 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 20482.11 No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Amt	Source	Date and time
	400.000	0007640.0	20976.13	Manual	2/17/2011 11:49:
1	100.000	2097613.0	209/0.15	Manuar	211/12011 11.49.
2	400.000	7984342.0	19960.86	Manual	2/17/2011 11:49:
З	800.000	16525130.0	20656.41	Manual	2/17/2011 11:49:
4	1600.000	32450590.0	20281.62	Manual	2/17/2011 11:49:
5	3200.000	65713620.0	20535.51	Manuai	2/17/2011 11:49:

Calibration formula: Y = 20482.11 X Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 0.9999, Average error = 1.41% Average CF = 20482.1100 with RSD = 1.87%

2 C10

Retention time = 2.840 min., Search window = 0.050 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 0 No retention time reference component Single peak quantification by area

Leve!	Amount	Агеа	Area/Amt	Source	Date and time
1	1.000	0.0	0	Manual	2/17/2011 11:49;
2	-1.000	0		Manuel	2/17/2011 11:49:
з	-1.000	0		Manual	2/17/2011 11:49:
4	-1.000	0		Manual	2/17/2011 11:49:
5	-1.000	0		Manual	2/17/2011 11:49:

Calibration formula: No data points to graph Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 1.0000, Average error = 100.00% Average CF = 0.0000 with RSD = 0.00%

3 o-Terphenyl SURR

Retention time = 10.130 min., Search window = 0.050 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 23783.08

UUW0000 din/11

USLOI LO47.03-13R LO47.21 R. M.PL LO47.23R ICV

1 Tudny 21711.

akee9 8884

No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Amt	Source	Date and time
1	2.000	48477.0	24238.5	Manual	2/17/2011 11:49:
2	8.000	191265.0	23908.13	Manual	2/17/2011 11:49:
3	16.000	377747.0	23609.19	Manual	2/17/2011 11:49:
4	20.000	475463.0	23773.15	Manuai	2/17/2011 11:49:
5	40.000	935457.0	23386.43	Manual	2/17/2011 11:49:

Calibration formula: Y = 23783.08 X Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 0.9994, Average error = 0.98% Average CF = 23783.0800 with RSD = 1.35%

4 C25

Retention time = 12.360 min., Search window = 0.100 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 0 No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Arnt	Source	Date and time
1	1.000	0.0	0	Manual	2/17/2011 11:49:
2	-1.000	0		Manual	2/17/2011 11:49:
3	-1.000	0		Manual	2/17/2011 11:49:
4	-1.000	0		Manual	2/17/2011 11:49:
5	-1.000	0		Manual	2/17/2011 11:49:

Calibration formula: No data points to graph Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 1.0000, Average error = 100.00% Average CF = 0.0000 with RSD = 0.00%

ANE89 8885

Calibration File Name: C:\CPWIN\DATA1\AKDL047B.CAL Version = 1 External standard calibration No injection volume correction No sample weight correction Area reject threshold = 0 Reference peak area reject threshold = 0 Amount units = PPM 4 components with 5 levels each

1 DRO RF C10-<C25

Retention time = 0.001 min., Search window = 0.000 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 20482.11 No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Amt	Source	Date and time
1	100.000	2097613.0	20976.13	Manuai	2/17/2011 11:49:
2	400.000	7984342.0	19960.86	Manual	2/17/2011 11:49:
3	600.000	16525130.0	20656.41	Manual	2/17/2011 11:49:
4	1500.000	32450590.0	20281.62	Manual	2/17/2011 11:49:
5	3200.000	65713620.0	20535.51	Manual	2/17/2011 11:49:

/ TWO/169 5-6-11

Usid

L124 032

Calibration formula: Y = 20482.11 XFit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 0.9999, Average error = 1.41% Average CF = 20482.1100 with RSD = 1.87%

2 C10

Retention time = 2.800 min., Search window = 0.050 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 0 No retention time reference component Single peak quantification by area

Levei	Amount	Area	Area/Amt	Source	Date and time
_	4 000	,	0	Manual	2/17/2011 11:49:
1	1.000	0.0	0	Manual	2111201111.43.
2	-1.000	0		Manual	2/17/2011 11:49:
3	-1.000	0		Manual	2/17/2011 11:49:
4	-1.000	0		Manual	2/17/2011 11:49:
5	-1.000	۵		Manual	2/17/2011 11:49:

Calibration formula: No data points to graph Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 1.0000, Average error = 100.00% Average CF = 0.0000 with RSD = 0.00%

3 o-Terphenyl SURR

Retention time = 10.090 min., Search window = 0.050 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 23783.08 No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Amt	Source	Date and time
1	2.000	48477.0	24238.5	Manual	2/17/2011 11:49:
2	8.000	191265.0	23908.13	Manuai	2/17/2011 11:49:
3	16.000	377747.0	23609.19	Manual	2/17/2011 11:49:
4	20.000	475463.0	23773.15	Manual	2/17/2011 11:49:
5	40.000	.935457.0	23386.43	Manual	2/17/2011 11:49:

Calibration formula: Y = 23783.08 XFit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 0.9994, Average error = 0.98% Average CF = 23783.0800 with RSD = 1.35%

4 C25

Retention time = 12.330 min., Search window = 0.100 min. Low alarm amount = 0, High alarm amount = 0 Group number = 0, Component constant = 0 No retention time reference component Single peak quantification by area

Level	Amount	Area	Area/Amt	Source	Date and time	
1	1.000	0.0	0	Manual	2/17/2011 11:49:	
2	-1.000	0		Manual	2/17/2011 11:49:	
3	-1.000	0		Manual	2/17/2011 11:49:	
4	-1.000	0		Manual	2/17/2011 11:49:	
5	-1.000	0		Manual	2/17/2011 11:49:	

Calibration formula: No data points to graph Fit type = Avg CF with equal weighting, forced to origin Coefficient of determination = 1.0000, Average error = 100.00% Average CF = 0.0000 with RSD = 0.00%

ARESS 8887

AK 102/103

Sample ID: AKCDX1132ABCAKCDXBCCCAL 1146999999Instrument ID: CP24--H5386AInjected on: 2/17/2011 6:04:40 AMVolume Inj. per Column: 1GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320COven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MINSample Amount: 1Dilution Factor: 1Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	th	Peak Height
28	2.835	C10			35954		021	17489
148	10.132	o-Terphenyl	SURR	14.849	353155		.022	1 98 072
174	12.35	C25			2194		.036	632
Slice	Start Ti	me S	Stop Time	Slice Amount	Amount %	Slice Area	At	ea %
1	2	.740	12.260	14. 849	100.000	10944430.0	46	5.761
2	10	0.080	10.180	14.849	100.000	353155.1	1	509

Total slice amount= 29.698 Total slice amount %= 200.0 Total slice area= 11297590.0 Total slice area %= 48.3

C10 - <C25 DRO AMT = 517.0989 % Level 2 DRO Difference = 29.27474 % Level 3 DRO Difference = -35.36263 % Level 4 DRO Difference = -67.68131

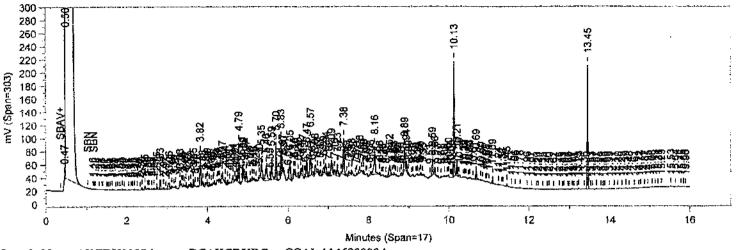
517.0989 -1×100= 3.4% D

erman Dinki

FILES:

Area File: C:\CPWIN\DATA1\L047.23A Method File: C:\CPWIN\DATA1\AKDLSTD.MET Calibration File: C:\CPWIN\DATA1\AKDLSTD.MET Format File: C:\CPWIN\DATA1\AKDLSTD.FMT Area file created on: 2/17/2011 11:57:14 AM File reported on: 2/17/2011 at 11:57:16 AM

AK 102/103 SURROGATE AKCDX1132A BCAKCDXBC CCAL 114699999 C:\CPWINDATA1\L047.23R



Sample Name: AKCDX1132A

BCAKCDXBC CCAL 114699999A

Instrument ID:CP24--H5386A Volume Inj. per Column: 1 Sample Amount: 1 Analyst: 2027

Injected on: 2/17/2011 6:04:40 AM GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN Dilution Factor: 1

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	坮	Peak Height
30 150 177	2.835 10.132 12.35	C10 o-Terphenyl C25	SURR	10.6634	21819 253609 1029		021 022 036	15304 178302 440
Slice	Start Ti	ne	Stop Time	Slice Amount	Amount %	Slice Area	Are	ea %
I	10	.080	10,180	10.663	100.000	253609.5	1.	.774
Total slice amount= 10.663 Total slice amount %= 100.0			Total slice area= 253609.5 Total slice area %= 1.8					
o-Terphenyl Level 2 % Difference = 6.634426 %								
o-Terphenyl Level 3 % Difference = -46.68279				279 %				
o-Terphenyl Level 4 % Difference =			-73.341	139 %				

FILES:

Area File: C:\CPWIN\DATA1\L047.23A Method File: C:\CPWIN\DATA1\REAKDLST.MET Calibration File: C:\CPWIN\DATAI\AKDL047A.CAL Format File: C:\CPWIN\DATA1\REAKDLST.FMT Area file created on: 2/17/2011 11:57:28 AM File reported on: 2/17/2011 at 11:57:29 AM

AKESS 0089

AK 102/103

Sample ID: AKFL21132ASDAKFL2SDCCAL 11152999999Instrument ID:CP24--H5386AInjected on: 6/2/2011 6:16:16 PMVolume Inj. per Column: 1GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320COven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MINSample Amount: 1Dilution Factor: 1Analyst: 2027

Peak #	Ret Time (min)	Peak N	amé	Amount PPM	Peak Area	Peak Wid (min)	th	Peak Height
30	2.774	C10			75421		.022	42255
137	10.056	o-Terph	enyl SURR	13.672	325162		.023	173117
161	12.313	C25	-	,	7192		.026	2953
Slice	Start Ti	пе	Stop Time	Slice Amount	Amount %	Slice Area	Ar	ea %
1	2	2.700	12.230	13.672	100.000	8471254.0	39	0.476
2	10).040	10.140	13.672	100.000	467338.7	2	2.178
.	P	4 4		Tratal alies area 0	028502.0			

Total slice amount= 27.344 Total slice amount %= 200.0

Total slice area= 8938593.0 Total slice area %= 41.7

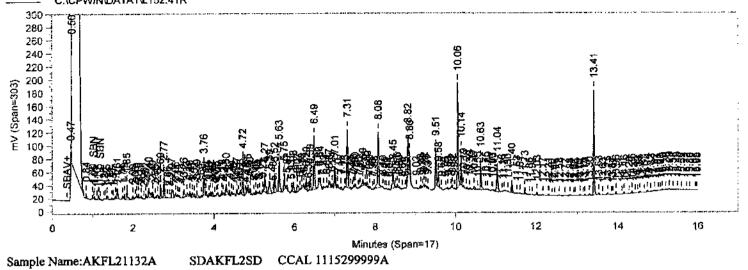
C10 - <c25 amt="</th" dro=""><th>390.7759</th></c25>	390.7759
% Level 2 DRO Difference =	-2.306014
% Level 3 DRO Difference =	-51.153
% Level 4 DRO Difference =	-75.5765

FILES:

Area File: C:\CPWIN\DATA1\L152.41A Method File: C:\CPWIN\DATA1\AKDLSTD.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSTD.FMT Area file created on: 6/2/2011 6:32:24 PM File reported on: 6/2/2011 at 6:32:26 PM

ARE89 6896

AK 102/103 SURROGATE SDAKFL2SD CCAL 1115299999 AKFL21132A C:\CPWIN\DATA1\L152.41R



Instrument ID:CP24--H5386A Volume Inj. per Column: 1 Sample Amount: 1 Analyst: 2027

Injected on: 6/2/2011 6:16:16 PM GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN **Dilution Factor: 1**

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wic (min)	ith	Peak Height
30 138 162	2.774 10.056 12.313	C10 o-Terphenyl C25	SURR	10.0851	58545 239855 4298		.022 .023 .026	39656 158835 2460
Slice	Start Ti	ne	Stop Time	Slice Amount	Amount %	Slice Area	Ал	ea %
ì	10	.040	10.140	10.085	100.000	318419.4	2	.161
	ice amount= 16 ice amount %=	_		Total slice area= 3 Total slice area %				
o-Terph	enyl Level 2 🖇	% Difference =	0.85098	874 %				
o-Terph	enyl Level 3 %	6 Difference =	-49.574	15 %				
o-Terpt	nenyl Level 4 %	6 Difference =	-74.787	/25 %				
						-		

FILES:

Area File: C:\CPWIN\DATA1\L152.41A Method File: C:\CPWIN\DATA1\REAKDLST.MET Calibration File: C:\CPWIN\DATAI\AKDL047B.CAL Format File: C:\CPWIN\DATA1\REAKDLST.FMT Area file created on: 6/2/2011 6:32:38 PM File reported on: 6/2/2011 at 6:32:39 PM

AX289 3691

AK 102/103

SIAKFL3SI CCAL 1115299999 Sample ID: AKFL31132A Injected on: 6/2/2011 11:17:25 PM Instrument ID:CP24--H5386A GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C Volume Inj. per Column: 1 Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN Dilution Factor: 1 Sample Amount: 1 Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	lth	Peak Height
31	2.773	C10		:	158136		,022	89283
143	10.057	o-Terphenyl	SURR	28.9906	689485		.023	373150
166	12.309	C25			16031		.023	7015
Slice	Start Ti	me	Stop Time	Slice Amount	Amount %	Slice Area	A	rea %
I	-	2,700	12.230	28.991	100.000	17679990.0	56	5.055
2		0.040	10.140	28.991	100.000	982861.3	3	.116
	ice amount= 5 ice amount %=			Total slice area= 1 Total slice area %				
******	******	********	* RESULTS	STABLE ********	***********	******	*****	***
	C10-≪	25 DRO AMT	= 815.2053					
	% Level 2 I	ORO Difference	= 103.8013	,				
	% Level 3 I	DRO Difference	= 1.900661					

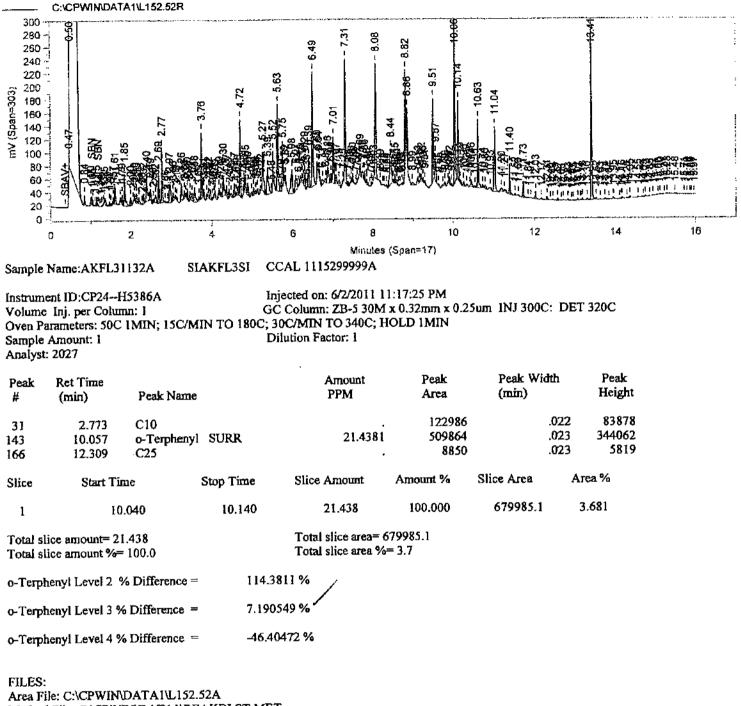
% Level 4 DRO Difference = -49.04967

FILES:

Area File: C:\CPWIN\DATA1\L152.52A Method File: C:\CPWIN\DATA1\AKDLSTD.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSTD.FMT Area file created on: 6/2/2011 11:33:34 PM File reported on: 6/2/2011 at 11:33:35 PM

AXE89 8892

AK 102/103 SURROGATE AKFL31132A SIAKFL3SI CCAL 1115299999



Method File: C:\CPWIN\DATA1\REAKDLST.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDL047B.CAL Area file created on: 6/2/2011 11:33:46 PM File reported on: 6/2/2011 at 11:33:48 PM

AK 102/103

Sample ID: AKFL21132ASEAKFL2SECCAL 1115399999Instrument ID:CP24-H5386AInjected on: 6/3/2011 9:42:46 PMVolume Inj. per Column: 1GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320COven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MINSample Amount: 1Dilution Factor: 1Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	th	Peak Height
33 142	2.77 10.052	C10 o-Terphenyl	SURR	14.8361	81771 352848		.023 .023	44719 187687
167	12.308	C25		•	7896		.023	3622
Slice	Start Tir	me	Stop Time	Slice Amount	Amount %	Slice Area	Ar	ea %
1	2	.700	12.230	14.836	100.000	9114715.0	41	.215
2	10	.040	10.140	14.836	100.000	511151.8	2	.311
Total sl	lice amount= 29	9.672		Total slice area= 9				
Tratal al	1	- 100 0		Total slice area %	= 43 5			

Total slice amount %= 200.0

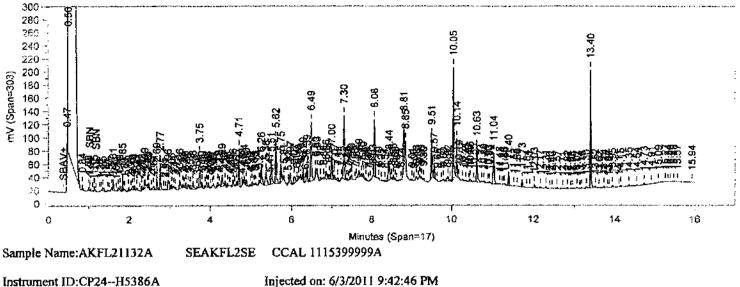
Total slice area %= 43.5

C10 - <c25 amt="</th" dro=""><th>420.0526</th></c25>	420.0526
% Level 2 DRO Difference =	5.013144
% Level 3 DRO Difference =	-47.49343
% Level 4 DRO Difference =	-73.74672

FILES:

Area File: C:\CPWIN\DATA1\L152.81A Method File: C:\CPWIN\DATA1\AKDLSTD.MET Calibration File: C:\CPWIN\DATA1\AKDLSTD.MET Format File: C:\CPWIN\DATA1\AKDLSTD.FMT Area file created on: 6/3/2011 9:58:54 PM File reported on: 6/3/2011 at 9:58:57 PM

AK 102/103 SURROGATE SEAKFL2SE CCAL 1115399999 AKFL21132A C:\CPWIN\DATA1\L152.81R



GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C

Volume Inj. per Column: 1 Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN Sample Amount: 1 Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wi (min)	đth	Peak Height	
33 143 169	2.77 10.052 12.308	C10 o-Terphenyl C25	SURR	10.7893	63423 256602 4733		.023 .023 ,023	42018 172229 3093	
Slice	Start To	me	Stop Time	Slice Amount	Amount %	Slice Area	Are	×a %	
í	10	.040	10.140	10.789	100.000	340711.1	2.	290	
Total slice amount= 10.789 Total slice amount %= 100.0				Total slice area= 340711.1 Total slice area %= 2.3					
o-Terph	nenyi Level 2 🖇	% Difference =	7.8928	47 %					
o-Terphenyl Level 3 % Difference = -46.05358 %									
o-Terpl	nenyl Level 4 %	6 Difference =	-73.020	679 %					

Dilution Factor: 1

FILES:

Area File: C:\CPWIN\DATA1\L152.81A Method File: C:\CPWIN\DATA1\REAKDLST.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATAI\REAKDLST.FMT Area file created on: 6/3/2011 9:59:08 PM File reported on: 6/3/2011 at 9:59:10 PM

AK 102/103

Sample ID: AKFL31132ASJAKFL3SJCCAL 11153999999Instrument ID:CP24--H5386AInjected on: 6/3/2011 11:04:41 PMVolume Inj. per Column: 1GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320COven Parameters: 50C IMIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MINSample Amount: 1Dilution Factor: 1Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	lth	Peak Height
31 138 165	2.769 10.054 12.306	C10 o-Terphenyl C25	SURR	29.8238	184939 709303 18112		.023 .023 .023	93230 392943 7234
Slice	Start Tir	ne	Stop Time	Slice Amount	Amount %	Slice Area	Ar	ea %
1 2	_	.700 .040	12.230 10.140	29.824 29.824	100.000 100.000	18829220.0 1020538.0		.591 .121
	ice amount= 59 ice amount %=			Total slice area≕ 1 Total slice area %=				
*****	**********	**********	* RESUL	TS TABLE ********	*****	*********	.*****	***

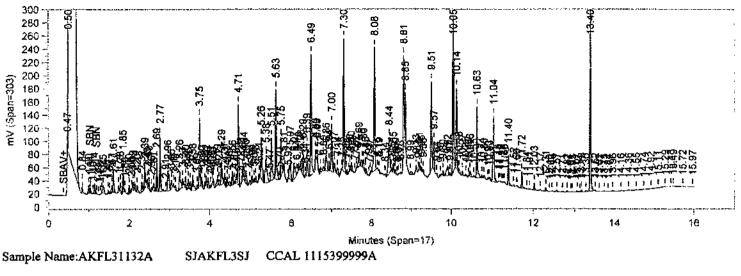
C10 - <c25 amt="</th" dro=""><th>869.475</th></c25>	869.475
% Level 2 DRO Difference =	117.3687
% Level 3 DRO Difference =	8.684373
% Level 4 DRO Difference =	-45.65781

FILES:

Area File: C:\CPWIN\DATA1\L152.84A Method File: C:\CPWIN\DATA1\AKDLSTD.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSTD.FMT Area file created on: 6/3/2011 11:20:48 PM File reported on: 6/3/2011 at 11:20:51 PM

akess 2096

AK 102/103 SURROGATE AKFL31132A SJAKFL3SJ CCAL 1115399999 C:\CPWIN\DATA1\L152.84R



Instrument ID:CP24--H5386A Volume Inj. per Column: I

Injected on: 6/3/2011 11:04:41 PM GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN Dilution Factor: i

Sample Amount: 1 Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak Wid (min)	lth Peak Height
32 139 166	2.769 10.054 12.306	C10 o-Terphenyl C25	SURR	22.4633	137699 534247 8430		.023 87948 .023 361048 .023 5626
Slice	Start Ti	ne	Stop Time	Slice Amount	Amount %	Slice Area	Area %
1	10	.040	10.140	22.463	100.000	712925.4	3.812
	ice amount= 22 ice amount %=			Total slice area= 7 Total slice area %=			
o-Terph	enyl Level 2 %	% Difference =	124.63	3%			
o-Terphenyl Level 3 % Difference = 12.31651 %							
o-Terph	enyl Level 4 %	6 Difference =	-43.84	174 %			
•	-						

FILES:

Area File: C:\CPWIN\DATA1\L152.84A Method File: C:\CPWIN\DATA1\REAKDLST.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATAI\REAKDLST.FMT Area file created on: 6/3/2011 11:21:02 PM File reported on: 6/3/2011 at 11:21:04 PM

Lancaster Laboratories = CHROM PERFECT SEQUENCE FILE ==

Sequence File: \\cp24\C-Drive\CPWIN\DATA1\L047.seq Chromatography Directory: \\cp24\C-Drive\CPWIN\DATA1 Method Directory: \\cp24\C-Drive\CPWIN\DATA1 Number of Entries: 30

Samplename	<u>Code</u>	Ю	<u>FileName</u>	Method	<u>Şamp Amt</u>	DF	<u>int Std</u>	<u>c</u>	Batch Number	<u>Analysis</u>
1 CONDITIONER	MISC	AA	L047.01R	AKDLSTD.ME	т 1	1	1	0	114699999	
2 CONDITIONER	MISC	AA	L047.02R	AKDLSTD.ME	T 1	1	1	0	114699999	
()AKRTX1032D	CCAL	LN	L047,03R	AKRTL ME	T 1	1	1	0	114699999	
AKSS11032B	ICAL	AA	L047.04R	AKRLSTD.ME	T 1	1	1	0	114699999	
SAKSS21032B	ICAL	AA	L047.05R	AKRLSTD.ME	ar 1	1	1	0	1146999999	
6/AKSS31032B	· ICAL	AA	L047.06R	AKRLSTD.ME	T 1	1	1	0	114699999	
(7/AKSS41032B	ICAL	AA	L047.07R	AKRLSTD.ME	т 1	1	1	0	114699999	
(8/AKSS51032B	ICAL	AA	L047.08R	AKRLSTD, ME	T 1	1	1	Q	114699999	
(9/1FUL11132A	ICAL	AA	L047.09R	AKDLSTD.ME	TT 1	1	1	0	114699999	
(0/1FUL21132A	ICAL	AA	L047.10R	AKDLSTD.ME	T 1	1	1	0	114699999	
(1/ 1FUL31132B	ICAL	AA	L047.11R	AKDLSTD.ME	T 1	1	1	0	114699999	
(2) 1FUL41132A	ICAL	AA	L047.12R	AKDLSTD.ME	ar 1	1	1	0	114699999	
1FUL51132A	ICAL	AA	L047.13R	AKDLSTD.ME	T 1	1	1	0	114699999	
14 MECL2	MISC	AA	L047.14R	AKDLSTD.ME	T 1	1	1	0	114699999	
15 AKSW11032B	ICAL	AA	L047.15R	AKRLSTD.ME	T 1	1	1	0	114699999	
16 AKSW210328	ICAL	AA	L047.16R	AKRLSTD.ME	T 1	1	1	0	1146999999	
17 AKSW31032B	ICAL	AA	L047.17R	AKRLSTD.ME	ता १	1	1	0	114699999	
16 AKSW41032B	ICAL.	AA	L047.18R	AKRLSTD.ME	T 1	1	1	0	1146999999	•
19 AK\$W51032B	ICAL	AA	L047.19R	AKRLSTD.ME	T 1	1	1	0	114699999	
20 MECL2	MISC	AA	L047.20R	AKDLSTD.ME	त १	1	1	0	114699999	
E1 IMDLX1132A	CCAL	IL	L047.21R	AKDLSTD.ME	T 1	1	1	0	114599999	
ZZ AKMDX1132A	CCAL	CA	L047.22R	AKRLSTD.ME	त १	1	1	D	1146999999	
(23) AKCDX1132A	CCAL	BC	L047,23R	AKDLSTD.ME	T 1	1	1	0	114699999	
24 AKCRX1132A	CCAL	BD	L047.24R	AKRLSTD.ME	त १	1	1	0	114699999	
25 AKRTX1032D	CCAL	LO	L047.25R	AKRTL.ME	T 1	1	1	0	114699999	
26 MS1104732C	CCAL	AN	L047,26R	AKRLSTD.ME	T 1	1	1	0	114699999	
27 MS1102132C	CCAL	AO	L047.27R	AKRLSTD.ME	TT 1	1	1	0	114699999	
28 MS1103332A	CCAL	AP	L047.28R	AKRLSTD.ME	T 1	1	1	0	1146999999	
29 SS1101932B	CCAL	AL.	L047.29R	AKRLSTD.ME	T 1	1	1	0	114699999	
30 MS1104732A	CCAL	AO	L047.30R	TNLCK ME	T 1	1	1	D	114699999	

AEE89 8898

set-up by: MUHlin Withains Date: _2/17/11___

2/17/11

Lancaster Laboratories CHROM PERFECT SEQUENCE FILE =

Sequence File: \\cp24\C-Drive\CPWIN\DATA1\L124.seq Chromatography Directory: \\cp24\C-Drive\CPWIN\DATA1 Method Directory: \\cp24\C-Drive\CPWIN\DATA1

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Number of	Entries:	33
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Samplename	Code	<u>ID</u>		Method	<u>Samp</u>	Amt	DF	Int Std	<u>c</u>	Batch Number	<u>Analysis</u>
1 CONDITIONER	MISC	AA	L124.01R	AKDLSTD.ME	Т	1	1	1	0	1112399999	
2 CONDITIONER	MISC		L124.02R	AKDLSTD, ME	T	1	1	1	0	1112399999	
(3) AKRTX1132A (7) ~	CCAL		L124.03R	AKRTL.ME	т	1	1	1	0	1112399999	
4 AKFL41032D	CCAL	QH	L124.04R	AKDLSTD.ME		1	1	1	0	1112399999	
5 BLANKA 5/4/11	BLK	AA	L124.05R	AKDLSUM.ME	ET 1	000	1	1	0	111230025A	01741
6 LCSA 5/4/11	LCS	AA	L124.06R	AKDLSUM.ME	ET 1	000	1	1	0	111230025A	01741
7 LCSDA 5/4/11	LCSD	AA	L124.07R	AKDLSUM.ME	EE 1	000	1	1	0	111230025A	01741
8 6272432	т	AA	L124.08R	AKDLSUM.ME	ET 1	044	1	1	0	111230025A	01741
9 6272434	т	AA	L124.09R	AKOLSUM.ME	ET 1	027	t	1	0	111230025A	01741
10 6272435	Т	AA	L124.10R	AKOLSUM.ME	ET 14	018	1	1	0	111230025A	01741
11 6272436	Т	AA	L124.11R	AKDLSUM, ME	T 1	026	1	1	0	111230025A	01741
12 6272437	Т	AA	L124.12R	AKDLSUM.ME	T 1	021	1	1	0	111230025A	01741
13 6272443	Т	AA	L124.13R	AKDLSUM.ME	ET S	903	1	1	0	111230025A	01741
14 6272444	т	AA	L124.14R	AKDLSUM.ME	ET 19	027	1	1	0	111230025A	01741
15 6272445	т	AA	L124.15R	AKDLSUM.ME	ET 10	030	1	1	0	111230025A	01741
16 6272433	т	AA	L124.16R	AKDLSUM.ME	ET 10	035	1	1	0	111230025A	01741
17 AKFL21032D	CCAL	RV	L124.17R	AKDLSTD.ME	T	1	1	1	0	1112399999	
18 AKCK21132A	CCAL	OM	L124.18R	AKRLSTD.ME	Т	1	1	1	0	1112399999	
19 BLANKA 5/4/11	BLK	AA	L124.19R	AKRESUM.ME	Т	25	1	1	0	111240006A	01738
20 LCSA 5/4/11	LCS	AA	L124.20R	AKRLSUM.ME	T	25	1	1	Ð	111240006A	01738
21 LCSDA 5/4/11	LCSD	AA	L124.21R	AKRLSUM.ME	T	25	1	1	0	111240006A	01738
22 6274142	т	AA	L124.22R	AKRLSUM.ME	т	25	1	1	0	111240006A	01738
23 6274142MS	MS	AA	L124.23R	AKRLSUM.ME	т	25	1	1	0	111240006A	01738
24 6274142MSD	MSD	AA	L124.24R	AKRLSUM.ME	т	25	1	1	0	111240006A	01738
25 6274143	Т	AA	L124.25R	AKRLSUM.ME	т	25	1	1	0	111240006A	01738
26 6274144	Т	AA	L124.26R	AKRLSUM ME	Т	25	1	1	0	111240006A	01738
27 6274145	Т	AA	L124.27R	AKRLSUM, ME	Т	25	1	1	0	111240006A	01738
28 6274146	Т	AA	L124.28R	AKRLSUM.ME	T 2	25.1	1	1	0	111240006A	01738
29 6274147	т	AA	L124,29R	AKRLSUM.ME	त 2	25.1	t	1	0	111240006A	01738
30 6274148	т	AA	L124.30R	AKRLSUM.ME	T	25	1	1	0	111240005A	01738
31 MECL2	MISC	AA	L124.31R	AKRLSTD.ME	Т	1	1	1	0	1112399999	
32 AKCK31132A	CCAL	NU	L124.32R	AKRLSTD.ME	т	1	1	1	0	1112399999	
33 AKRTX1132A	CCAL	NF	L124.33R	AKRTL.ME	т	1	1	1	0	1112399999	

AKEES 8899

Set-up by: Mithi Williams Date: 5/5/11

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5/5/11

Sequence File: \\cp24\C-Drive\CPWIN\DATA1\L152.seq Chromatography Directory: \\cp24\C-Drive\CPWIN\DATA1 Method Directory: \\cp24\C-Drive\CPWIN\DATA1 Number of Entries: 85

Samplename	<u>Code</u> MISC		<u>FileName</u> L152.01R	<u>Method</u> WiLSTD.M	_	<u>ip Amt</u> 1	DF 1	<u>Int Std</u> 1	<u>C</u> 0	Batch Number 1115199999	<u>Analysis</u>
2 CONDITIONER	MISC		L152.02R	WILSTD.M		1	1	1		1115199999	
3 CONDITIONER	MISC		L152.03R	WILSTD.M		1	1	1		1115199999	
4 WISC11132A	ICAL		L152.04R	WILSTD.M		1	1	1	0	1115199999	
5 WISC21132A	ICAL		L152.05R	WILSTD.M		1	1	1	Ō	1115199999	
6 WISC31132A	ICAL		L152.06R	WILSTD.M		1	1	1	0	1115199999	
7 WISC41132A	ICAL		L152.07R	WILSTD.N		1	1	1	ō	1115199999	
8 WISC51132A	ICAL		L152.08R	WILSTD.M		1	1	1	Ō	1115199999	
9 MECL2	MISC		L152.09R	WILSTD.M		1	1	1	D	1115199999	
10 TPH_41132F	CCAL		L152.10R	WILSTD.N		1	1	1	0	1115199999	
11 WISC41132A	CCAL		L152.11R	WILSTD.N		1	1	1	ō	1115199999	
12 BLANKA 5/23/11	BLK		L152.12R	WILSUM.N		1000	1	1	ō	111430013A	07554
13 LCSA 5/23/11	LCS		L152.13R	WILSUM.N		1000	1	1	ō	111430013A	07554
14 6293915	T		L152.14R	WLSUM.N		806	1	1	ō	111430013A	07554
	MISC		L152.15R	WILSTD.N		1	1	1	ō	1115199999	
15 MECL2	LCSD		L152.16R	WILSUM.N		1000	1	1	e	111430013A	07554
16 LCSDA 5/23/11 17 WISC31132A	CCAL	ю	L152.17R	WILSTO,N		1	1	1	0	1115199999	0.001
17 WISCOTTSZA 18 FLA 21132A	CCAL		L152,18R	FLALSTD.N		í	1	1	ō	1115199999	
	T		L152.19R	FLALSUM		25.4	50	. 1	õ	111390029A	02100
19 6291357S OF50	MS			FLALSUM		25	50	1	-	111390029A	02100
20 6291357MSS DF50	MSD		L152.20R	FLALSUM.M		25.5	50	1	_	111390029A	02100
21 6291357MSDS DF50	-		152.21R	FLALSUM		25.4	1	. 1	õ	111390029A	02100
22 6291358S	T		L152_22R	FLALSTD.N		23.4	1	, 1	ō	1115199999	UL I UU
23 FLA_31132A	CCAL CCAL		L152.23R	AKRTL.N		1	1	, 1	õ	1115199999	
24 AKRTX1132A	CCAL		L152.24R	AKRLSTD.N		1	1	1	ō	1115199999	
25 AKCK31132A			L152.25R			1042	2	1	õ	111450032A	02923
26 6297624DF2	T		L152.26R			1042	1	1	ō	1115199999	ULVEU
27 AKCK41132A	CCAL CCAL		L152.27R	AKRLSTD.N		1	1	i t	õ	1115199999	
28 AKRTX1132A			L152.28R	AKRTLN WILSTD.N		1	1	. 1	0	1115199999	
29 CONDITIONER	MISC		L152.29R			1	1	. 1	0	1115199999	
30 FLA_41132A			L152.30R	FLALSTD.M		25.4	50	1	e	111390029A	02100
31 6291357S DF50	T MS		1.152.31R	FLALSUM.N FLALSUM.N		25	50	1	0	111390029A	02100
32 6291357MSS DF50	MSO		L152.32R	FLALSUM.N		25.5	50	1	0	111390029A	02100
33 6291357MSDS DF50			L152.33R	FLALSUM.N		25.4	1	1	õ	111390029A	02100
34 6291358S	T CCAL		L152.34R	FLALSTD.N		1	1	. 1		1115199999	02100
35 FLA_21132A	CCAL		L152.35R L152.36R	FLALSTD.M		1	1	1	ō	1115199999	
36 FLA_21132A	CCAL		L152.30R			1	1	1	õ	1115299999	
37 AKRTX1132A				AKRTL.M AKRLSTD.M		1	1	1	-	1115299999	
38 AKCK21132A	CCAL T		L152.38R	AKRLSTD.		1042	5	1		111460032A	02923
39 6297824DF5	CCAL		L152.39R	AKRLSOM.M		1	1	1		1115299999	0LOLD
40 AKCK31132A 41)AKFL21132A			L152.40R	AKDLSTD.		1	1	. 1		1115299999	
	CCAL BLK		L152.41R L152.42R	AKDLSUM.N		1000	1	1		111520013A	01741
4228LANKA 5/2/11 (432CSA 6/2/11	LCS			AKDLSUM.		1000	. 1	1		111520013A	01741
	LCSD		L152.43R	AKDLSUM.		1000	, 1	1		111520013A	01741
44 LCSDA 6/2/11	T		L152.44R	AKDLSUM.N		993	1	1		111520013A	01741
45 6297068R	т Т		L152.45R	AKDLSUM.		968	1	, 1		111520013A	01741
45 6299141	т Т		L152.46R	AKDLSUM.M		975	1	1		111520013A	01741
47 6299142	т Т		L152.47R L152.48R	AKDLSUMA		975	1	, 1		111520013A	01741
48 6299143				AKDLSUMIN		1004	, 1	י 1		111520013A	01741
49 6299151	Т т		L152.49R	AKDLSUM.N		657	1	1		1115200134 萬喜	
50 6299152	т	~~	L152.50R	ANDLOUM.N	ni, I	037	•			1110200 MPARS	109-0160

Lancaster Laboratories = CHROM PERFECT SEQUENCE FILE ==

Sequence File: \\cp24\C-Drive\CPWIN\DATA1\L152.seq Chromatography Directory: \\cp24\C-Drive\CPWIN\DATA1 Method Directory: \\cp24\C-Drive\CPWIN\DATA1 Number of Entries: 85

Samplename	<u>Code</u>	<u>iD</u>	<u>FileName</u>	Method	Samp Amt	DF	Int Std	_	Batch Number	<u>Analysis</u>
51-6299153	т		L152.51R	AKDLSUM.ME		1	1	0	111520013A	01741
52 AKFL31132A	CCAL	SI	L152.52R	AKDLSTD.ME		1	1	0	1115299999	
53 6299156	т	AA	L152.53R	AKDLSUM.ME		1	1	0	111520013A	01741
54 6301430	т	AA	L152.54R	AKDLSUM.ME	-	1	1	0	111520013A	01741
55 6301431	т		L152.55R	AKDLSUM.ME		1	1	0	111520013A	01741
56 6299154	т	AA	L152.56R	AKDLSUM.ME		1	1	0	111520013A	01741
57 MECL2	MISC	AA	L152.57R	AKDLSTD.ME		1	1	0	1115299999	
58 6299155	т	AA	L152.58R	AKDLSUM.ME		1	1	0	111520013A	01741
59 MEC12	MISC	AA	L152.59R	AKDLSTD.ME		1	1	0	1115299999	
60 6299157	т	AA	L152.60R	AKDLSUM.ME	589 T	1	1	Q	111520013A	01741
61 MECL2	MISC	AA	L152.61R	AKDLSTD.ME	ET 1	1	1	Q	1115299999	
62 MECL2	MISC	AA	L152.62R	AKDLSTD.ME	ET 1	1	1	0	1115299999	
63 AKFL41132A	CCAL	QO	L152.63R	AKDLSTD.ME	EY 1	1	1	Q	1115299999	
64 AKRTX1132A	CCAL	NQ	L152.64R	AKRTL.ME	ET 1	1	t	0	1115299999	
65 TPH_41132F	CCAL	NZ	L152.65R	TNLCK.ME	रा 1	1	1	0	1115299999	
66 TNIC41132A	CCAL	IT	L152.66R	TNLCK.ME	ET 1	1	1	0	1115299999	
87 BLANKA 5/27/11	BLK	AA	L152.87R	TNLSUM.ME	ET 1000	1	1	0	111460031A	02784
68 LCSA 5/27/11	LCS	AA	L152_68R	TNLSUM.M	ET 1000	1	1	0	111460031A	02784
69 LCSDA 5/27/11	LCSD	AA	L152.69R	TNLSUM.M	ET 1000	1	1	0	111460031A	02784
70 6297963	т	. AA	L152.70R	TNLSUMM	ET 1036	1	1	0	111460031A	02784
71 6299103	т	AA	L152.71R	TNLSUM	ET 1037	1	1	0	111460031A	02784
72 BLANKA 6/1/11	BLK	AA	L152.72R	TNLSUM.M	ET 1000	1	1	0	111520006A	02764
73 LCSA 6/1/11	LCS	AA	L152.73R	TNLSUM.ME	ET 1000	1	1	0	111520006A	02784
74 LCSDA 6/1/11	LCSD	AA	L152.74R	TNLSUM.M	ET 1000	1	1	0	111520006A	02784
75 6297970	т	AA	L152.75R	TNLSUM.ME	ET 1036	1	1	0	111520006A	02784
76 6300755	Υ	AA	L152.76R	TNLSUM.ME	ET 1027	1	1	0	111520006A	02784
77 TNIC31132A	CCAL	KE	L152.77R	TNLCK.ME	ET 1	1	1	0	1115299999	
78 TPH_31132F	CCAL	ΗХ	L152.78R	TNLCK.M	ET 1	1	1	0	1115299999	
79 CONDITIONER	MISC	AA	L152.79R	WILSTD.M	ET 1	1	1	0	1115199999	
AKRTX1132A	CCAL	NR	L152.80R	AKRTL.ME	ET 1	1	1	0	1115399999	
61) AKFL21132A	CCAL	SE	L152.81R	AKOLSTD.M	ET 1	1	1	0	1115399999	
62,6301430DF25	т	AB	L152.82R	AKDLSUM.ME	ET 1011	25	1	0	111520013A	01741
63 8301431DF50	т	AB	L152.83R	AKDLSUM.M	ET 1024	50	1	0	111520013A	01741
44 AKFL31132A	CCAL	SJ	L152.84R	AKDL\$TD.M	ET 1	1	1	0	1115399999	
AKRTX1132A	CCAL		L152.85R	AKRTL.M	ET 1	1	1	0	1115399999	
XX 4										

_____ Dato: ______ (d (d (l)______

(3HA581) 11 (128) 11

AKE89 BIBI

Set-up by: Kitcher Willeyins 6/6/11

Sample Data

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ARE89 8182



LOQ/MDL Summary EPH/Miscellaneous GC

SDG: AKE89

Fraction: TPH-DRO by GC

01741: TPH-DRO AK water C10-C25	Default	Default	Units
Analyte Name	MDL	LOQ	
TPH-DRO AK water C10-C25	0.050	0.25	mg/l

AXE89 8183

Lancaster Laboratories-Range Data Summary, 1

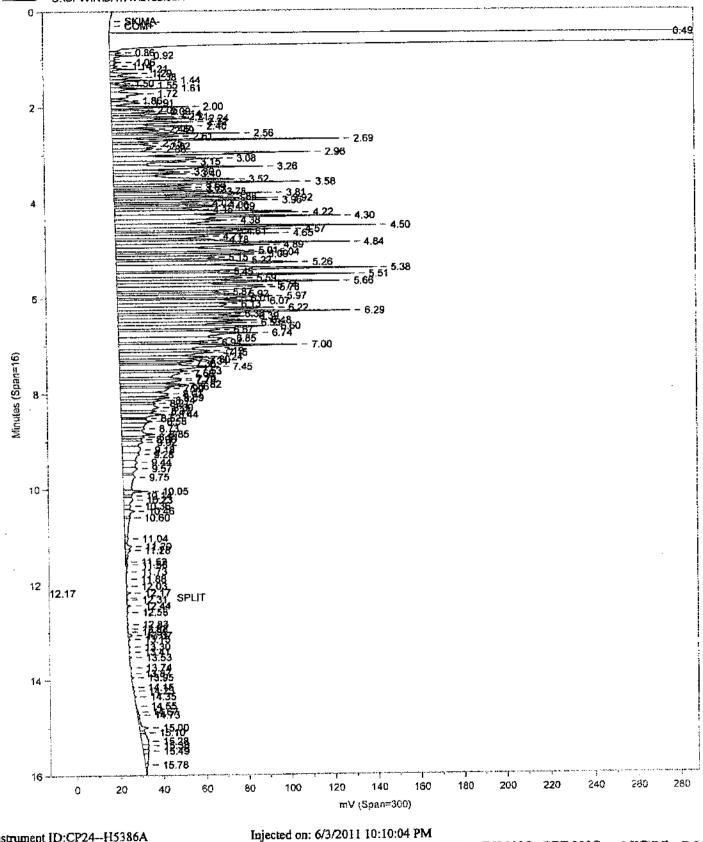
Sample Name: 6 Sample Amount: Analyses: 01741		CJMW5 Total Volume:	25. ml	Sample ID: AB Analyst: 2027	Batchnum SDG:A		1520013A State: AK		
Injection Summar Injected on Instrument Result file Calibration files Method files Setting	Y : 6/3/2011 22:' : CP24H538(: L152.82R : AKDL047B.C : AKDLSUM.N : AKDLSUM.N	5A CAL	DL.MET						
Surrogate Recove 0-TERPHENYL SUR <u>Range</u> C10- <c25 drc<br="">o-Terphenyl S</c25>	106.4 D	5% (50-150) Cor <u>Retention Ti</u> 2.70 - 12.2 10.05 (10.04 -	23	<u>Area</u> 15351820 12163	<u>Amount</u> 18.5195 12.6460	<u>LOQ</u> 6.182	<u>MDL</u> 1,2364	<u>Flags</u>	<u>Units</u> ppm ppb

Comments:			
	· · ·		
Reviewed by: _	UNUSP	Verified by:	Juracy a. Cole
Date:		Date:	JUN 0 6 2011
	, ·		Tracy A. Cole Senior Specialist

AZE99 8104

10

AK 102/103 6301430DF25 ABCJMW5 T 111520013A 01741 _____ C:\CPWIN\DATA1\L152.82R



 Instrument ID:CP24-H5386A
 Injected on: 6/3/2011 10:10:04 PM

 Volume Inj. per Column: 1
 GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C

 Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN
 Sample Amount: 1011

 Dilution Factor: 25
 Dilution Factor: 25

C:\CPWIN\DATA1\L152.82R

AK 102/103

 Sample ID: 6301430DF25
 ABCJMW5
 T
 111520013A
 01741

 Instrument ID:CP24--H5386A
 Injected on: 6/3/2011 10:10:04 PM

 Volume Inj. per Column: 1
 GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C

 Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN

 Sample Amount: 1011
 Dilution Factor: 25

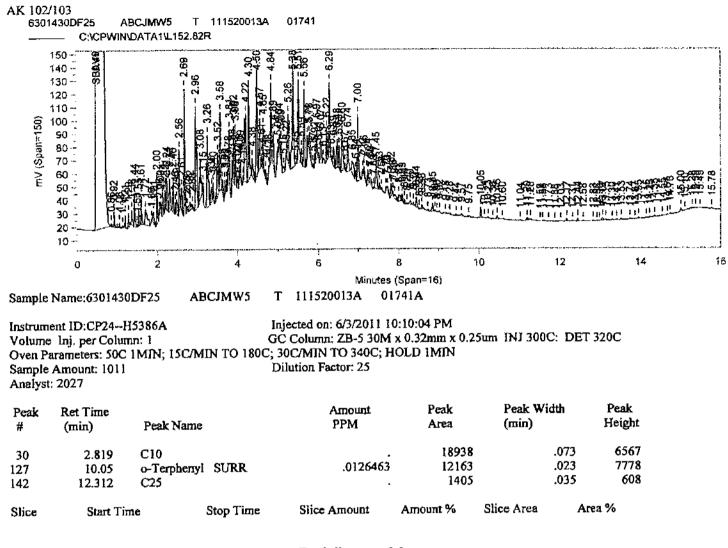
Peak #	Ret Time (min)	Peak Name		Amount PPB	Peak Area	Peak Wid (min)	ìth	Peak Height
30	2.819	C10		26.0510	97767		.073	20384
127	10.05	o-Terpheny	SURR	36.0518	34674		.023	11561 656
143	12.312	C25		•	1663		.035	000
Slice	Start Ti	me	Stop Time	Slice Amount	Amount %	Slice Area	Are	a %
I	2	.700	12.230	36.448	100.000	15351820.0	51.8	889
2	10).040	10.140	36.448	100.000	45930.4	0.1	155
Total slice amount= 72.897 Total slice amount %= 200.0				Total slice area= 1 Total slice area %=				
*****	**********	*********	• RESUL	TS TABLE ********	*******	*********	******	**

C10-<C25 DRO AREA = 1.535182E+07 C10-<C25 AMT = 18.47876

FILES:

Area File: C:\CPWIN\DATA1\L152.82A Method File: C:\CPWIN\DATA1\AKDLSUM.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSUM.FMT Area file created on: 6/3/2011 10:26:12 PM File reported on: 6/3/2011 at 10:26:14 PM

AKZ89 8186



Total slice amount= 0.000 Total slice amount %= 0.0 Total slice area= 0.0 Total slice area %= 0.0

O-TERPHENYL % RECOVERY = 106.5449 %

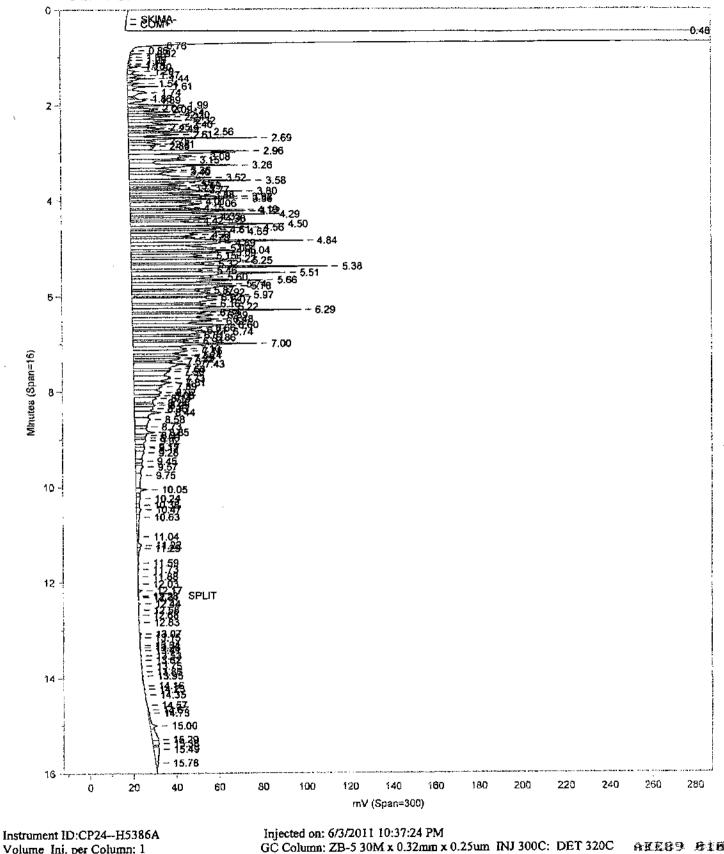
FILES: Area File: C:\CPWIN\DATA1\L152.82A Method File: C:\CPWIN\DATA1\REAKDL.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\REAKDL.FMT Area file created on: 6/3/2011 10:26:26 PM File reported on: 6/3/2011 at 10:26:27 PM

akes9 \$187

	Land	aster Labor	atories-	Range Data	a Summary	R ^E	
Sample Name: 6 Sample Amount: Analyses: 01741	301431DF50 1024.	CJDU1 Total Volume:	50. ml	Sample ID: AB Analyst: 2027		iber: 1115200 KE89 State:	
Injection Summation Injected on Instrument Result file Calibration files Method files Setting	EX : 6/3/2011 22:37 : CP24H5386/ : L152.83R : AKDL047B.CA : AKDLSUM.ME : AKDLSUM.ME	A AL	DL.MET				
Surrogate Recove		6 (50-150) Cont	c.; 11.892				
Range C10- <c25 drc<br="">c-Terphenyl S</c25>)	<u>Retention Tir</u> 2.70 - 12.2 10.05 (10.04 -	<u>nes</u> 3	<u>Area</u> 9980 843 5792	<u>Amount</u> 23.7799 11.8920	LOQ <u>M</u> [12.207 2.4	DL Flags Units 414 ppm ppb
				. <i>1</i>			
Comments:					·	· · · -	
	· · · · · · · · · · · · · · · · · · ·				Linnes 1	A.t.	
Reviewed by: Date:	UNDOP		Ve	erified by:	JUN 0 6	2011	-
	<u></u>			T	racy A. Cole enior Specialis	t	-

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Instrument ID:CP24--H5386A Injected on: 0/3/2011 10:37:24 PM Volume Inj. per Column: 1 GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320C ARESS BIES Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN Sample Amount: 1024 Dilution Factor: 50

C:\CPWIN\DATA1\L152.83R

AK 102/103

 Sample ID: 6301431DF50
 ABCJDU1
 T
 111520013A
 01741

 Instrument ID:CP24--H5386A
 Injected on: 6/3/2011 10:37:24 PM

 Volume Inj. per Column: 1
 GC Column: ZB-5 30M x 0.32mm x 0.25um
 INJ 300C: DET 320C

 Oven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MIN
 Dilution Factor: 50

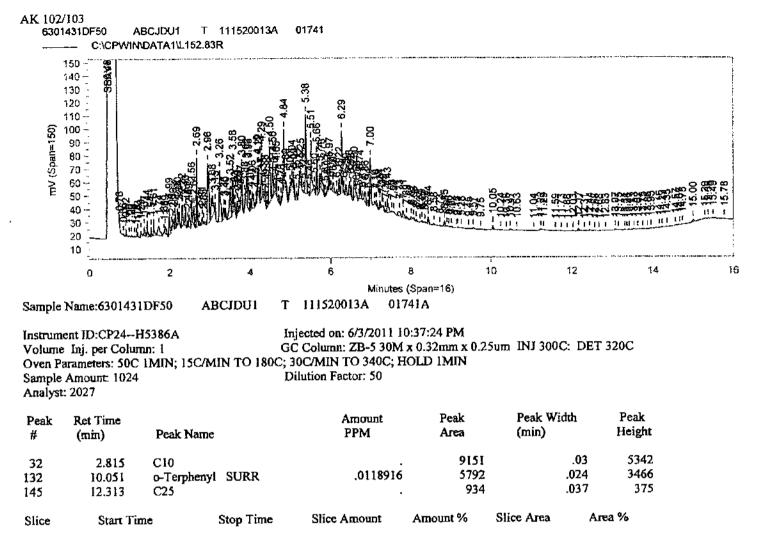
 Analyst: 2027
 Dilution Factor: 50

Peak #	Ret Time (min)	Peak Name		Amount PPB	Peak Area	Peak Wid (min)	th	Peak Height
32	2.815	C10			42871		.03	14917
132	10.051	o-Terphenyl	SURR	35.8623	17468		.024	5303
146	12.313	C25			1075		.037	407
Slice	Start Ti	me	Stop Time	Slice Amount	Amount %	Slice Area	Area	a %
1	2	2.700	12.230	36.723	100.000	9980845.0	89.5	560
2	10	0.040	10.140	36.723	100.000	174 6 7.7	0.1	157
	lice amount= 7			Total slice area= 9				
Total s	lice amount %=	= 200.0		Total slice area %-	= 89.7			
******	*********	*****	• RESUL	.TS TABLE *******	******	*********	*****	×#

C10- <c25 area<="" dro="" th=""><th>=</th><th>9980845</th></c25>	=	9980845
C10- <c25 amt<="" td=""><td>=</td><td>23.75209</td></c25>	=	23.75209

FILES:

Area File: C:\CPWIN\DATA1\L152.83A Method File: C:\CPWIN\DATA1\AKDLSUM.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSUM.FMT Area file created on: 6/3/2011 10:53:32 PM File reported on: 6/3/2011 at 10:53:34 PM



Total slice amount= 0.000 Total slice amount %= 0.0 Total slice area= 0.0 Total slice area %= 0.0

O-TERPHENYL % RECOVERY = 101.4753 %

FILES: Area File: C:\CPWIN\DATA1\L152.83A Method File: C:\CPWIN\DATA1\REAKDL.MET Calibration File: C:\CPWIN\DATA1\REAKDL.047B.CAL Format File: C:\CPWIN\DATA1\REAKDL.FMT Area file created on: 6/3/2011 10:53:46 PM File reported on: 6/3/2011 at 10:53:48 PM

ANE89 BITT

Raw QC Data

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AXE89 8112

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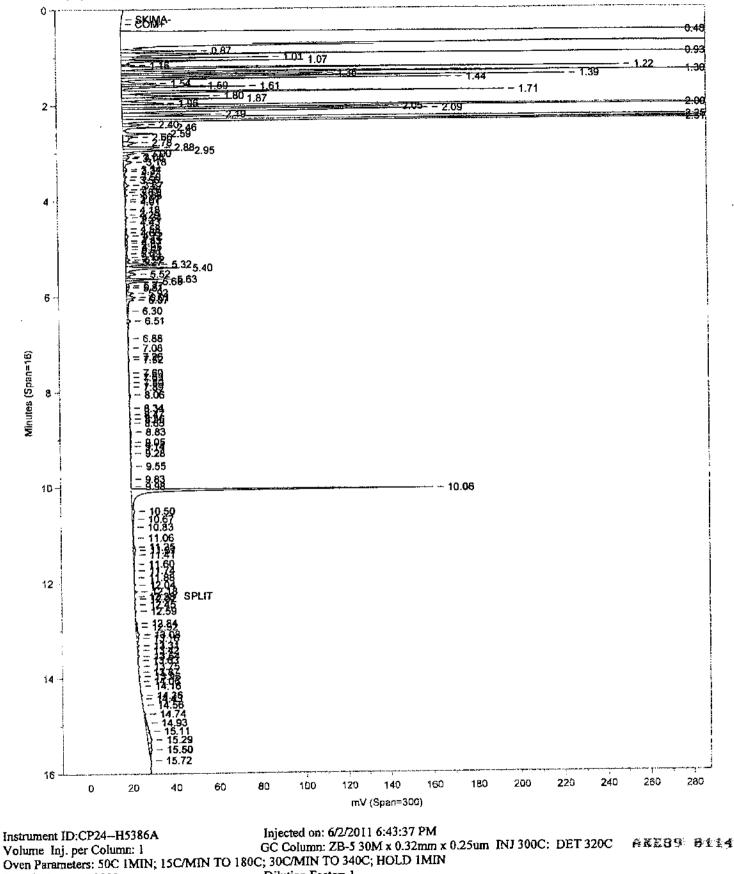
Lancaster Laboratories-Range Data Summary

Sample Name: E Sample Amount: Analyses: 01741	BLANKA 6/2/11 1000.	PBLK13152 Total Volume:	1. mi	Sample ID: AA Analyst: 2027	Batchnumbe SDG:	er: 111520013A State:
Injection Summan Injected on Instrument Result file Calibration files Method files Setting	12 : 6/2/2011 18:4 : CP24H5386 : L152.42R : AKDL047B.C : AKDLSUM.M : AKDL047B	A	DL.MET			
Surrogate Recove o-TERPHENYL SUF <u>Range</u> C10- <c25 drc<br="">o-Terphenyl S</c25>	RR 101.6	% (50-150) Conc. <u>Retention Tim</u> 2.70 - 12.23 10.06 (10.04 - 1	3	<u>Area</u> 843835 290043		<u>OQ MDL Flags Units</u> <0.25 <0.05 ppm ppb

Comments:	
	Juracy a. Cole
Reviewed by: <u>UMADD</u> Date: <u>UZU</u>	
Vaic (\$1,41)	Tracy A. Cole Senior Specialist

AXE89 8113

AK 102/103 01741 AAPBLK13152 BLK 111520013A BLANKA 6/2/11 C:\CPWIN\DATA1\L152.42R



Dilution Factor: 1

C:\CPWIN\DATA1\L152.42R

Sample Amount: 1000

Printed on 6/2/2011 6:59:48 PM

AK 102/103

Sample ID: BLANKA 6/2/11AAPBLK13152BLK 111520013A01741Instrument ID: CP24--H5386AInjected on: 6/2/2011 6:43:37 PMVolume Inj. per Column: 1GC Column: ZB-5 30M x 0.32mm x 0.25um INJ 300C: DET 320COven Parameters: 50C 1MIN; 15C/MIN TO 180C; 30C/MIN TO 340C; HOLD 1MINSample Amount: 1000Dilution Factor: 1Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPB	Peak Area	Peak Wid (min)	lth	Peak Height
29 93 107	2.778 10.057 12.324	C10 o-Terphenyl C25	SURR	12.5612	21841 298743 1444		.039 .026 .037	7002 140651 608
Slice	Start Tir	ne	Stop Time	Slice Amount	Amount %	Slice Area	Ar	rea %
1 2	-	700),040	12.230 10.140	12.561 12.561	100.000 100.000	843834.8 298743.1		1.142 1.4 66
	lice amount= 25 lice amount %=			Total slice area= 1 Total slice area %=				
*****	******	***********	* RESUL	TS TABLE ********	**********	******	*****	***

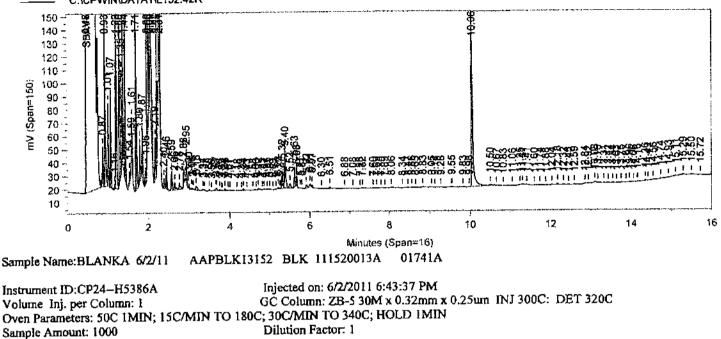
C10-<C25 DRO AREA = 843834.8 C10-<C25 AMT = 2.661307E-02

FILES:

Area File: C:\CPWIN\DATA1\L152.42A Method File: C:\CPWIN\DATA1\AKDLSUM.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\AKDLSUM.FMT Area file created on: 6/2/2011 6:59:46 PM File reported on: 6/2/2011 at 6:59:47 PM

ARE89 0115





Analyst: 2027

Peak #	Ret Time (min)	Peak Name		Amount PPM	Peak Area	Peak W (min)	idth	Peak Height
29 93 106	2.778 10.057 12.324	C10 o-Terphenyl C25	SURR	.0121953	10230 290043 1300		.039 .026 .037	5076 140568 591
Slice	Start Ti	me St	top Time	Slice Amount	Amount %	Slice Area	A	са %

Total slice amount= 0.000 Total slice amount %= 0.0 Total slice area= 0.0 Total slice area %= 0.0

O-TERPHENYL % RECOVERY = 101.6279 %

FILES: Area File: C:\CPWIN\DATA1\L152.42A Method File: C:\CPWIN\DATA1\REAKDL.MET Calibration File: C:\CPWIN\DATA1\AKDL047B.CAL Format File: C:\CPWIN\DATA1\REAKDL.FMT Area file created on: 6/2/2011 6:59:58 PM File reported on: 6/2/2011 at 7:00:01 PM

Extraction/Distillation/Digestion Logs

AKE39 8117

3 0 km	Lot No.	He 24 - 10	ACT A			A SPIKE	DRO WATER SURROGATE	Prio	đ	4		a.]					- I			2 0		راحا <i>ه</i>			-	111520013A	UNE ATUL DANI STATI HEAD KRAB JEL CAL
	Ē				-	ritness: NA	0 WATER		06/02/2011	06/06/2011	06/06/2011	06/06/2011	06/06/2011	06/06/2011	06/06/2011	06/06/2011	06/06/2011	1102/90/90	06/06/2011	1 LUZ/80/90	06/08/Z011	Sum 1765				U	
Start time:			ap			Witness:	DRO	Due	/90	99	190	06/	9 <u>0</u>	ĝ	ĝ I			8	8	8	8	بل کار				M-vap	
	Solvent Used	1:1 HCI	Methylene Unionde Sodhum Sulfata			Spike Solutions: MS1113632B		Analyses	741	741	741	741	01741	01741	01741	01741	01741	01741	01741	01741	01741					C M	
ساحام				<u>ร</u> ุ		ds M			01741	01741	01741	01741	01	9	5	2	6	3	9	2	9					N-Evap	
Start Date: 62		Comments	DI HIO	DI HLO	DT HIO		HZELHIIISS +				-		,		The set		∿€ ∧.Гт		ENT.							о П	
1	TPH-DRO AK water C10-C25	о В	NA Do		NA PN		ł	Comments	0000			LIGHT GROUN			T SEDIMENT		I INHT SEDIMENT		LICHT SEDIMENT							S-bath ID	
90/11/7	K water	H H H	1		Ţ			Ŝ	1 10.11			יוויי		C Tan	1 1 GHT	Lev.			-			0				0	
Reviewed by: <u>11 44000</u>	H-DRO A	Hall	4	┝┈┼	<i>a</i> 0							000	CI PUPU	000	BROWN	CLAUDY	GROUN	CI FAR	GROUN	CLONDY	CLOUGH					1 44	_ ·
Reviewer Tech 1: _	ΠP	Amt FV (mL) (mL)	2	10 10	10 1.0			BC		<u> </u>		-			_				299							S-bath ID \	
·								Ha	┲	* ~		<u>ا</u>		-	1	n 	 เ	2	2	a	ן ה						T
Мопом	ы	MS Sol.		MS11136	MS1113632B			EV B B	-	+-	+	+		0.1	<u>0</u>	3	0	9	0	0-1	1,0					H V H	
Sherry	Extracti	Amt (m	Ì		0-1-			Amt		-i			╄,		-	2	0 			0 - +						Ĭ]
Assigned to: 1785 Sherry Morrow	Prep Analysis: 11184 AK DRO Waters Extraction	SS/IS Sol.	SS1113732A4	S31119732A4	SS444373244			SS/IS Sol.	S 81113732 A s	S91113732A	SS1113732A	+ A27113732A +	S91119792A	SS4443732A	SS1110702A	SS1113732A	SS1113782A	A25751122A	SS1113732A	SS1113732A	99443732A +					Work Station	
	1184 A	Amt		1					<u> </u>		+	┿┈			100	18	-	L DO	, y	ģ	1024					-	
stion Batchic 013A	rep Analysis: 1	Sample			LCSD13152				ERWS1	╧	-			5AD4S	5AD3D	5AD3S	5AD5D	5AD5S	5ADU2	CJMW5	cubu1						
Organic Extraction Batchlog 111520013A	Dept: 32 PI	C	8		LCSDA			Samole #	1 R297068 R		3 6299142	4 6299143	5 6299151	6 6299152	7 6299153	8 6299154	9 6299155	10 6299156	11 6299157	12 6301430	13 6301431			Ś	4KE	Rack ID 55	

111520013A υ C M-vap C N-Evap S-bath iD 11 S C S-bath ID Documented temps are NIST corrected. Page 1 of 1 H2.0 5 Work Station Balance # DF = Dilution Factor FV = Final Volume Internal Standard

Instrumental Wet Chemistry Data

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Case Narrative Conformance/Nonconformance Summary

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ARE89 0120



CLIENT: ChevronTexaco SDG: AKE89

Instrumental Water Quality

Sample # 6301430

Matrix <u>Liquid Solid</u> x

Comments

ANALYSIS:

Dilutions are listed in the table below:

Samples	Nitrate Nitrogen	Nitrite Nitrogen	Sulfate
6301430			DF5
LCS	DF10	DF5	

QUALITY CONTROL AND NONCONFORMANCE SUMMARY:

Site specific matrix QC samples were not submitted for this SDG. The batch matrix QC was performed on samples from another project. Therefore the matrix effects would not be relevant and matrix QC is not provided in the data package. Laboratory spike data (LCS) are provided.

Method defined actions are taken for any failed matrix QC.

DATA INTERPRETATION:

No further interpretation is necessary for the data submitted.

Abbreviation Key	
U = Unspiked (for MS/MSD)	LOQ = Limit of Quantitation
R = Matrix Spike (MS)	MDL = Method Detection Limit
M = Matrix Spike Duplicate (MSD)	ND = Not Detected
BKG = Background (for Duplicate)	J = Estimated Value
D = Duplicate (DUP)	NA = Not Applicable
HS = High Spike	ME = Method
LS = Low Spike	CO = Colorimetric
SS = Soluble Spike	G = Gravimetric
IS = Insoluble Spike	IR = Infrared Spectrophotometry
ISD = Insoluble Spike Duplicate	MTR = Meter
PDS = Post Digestion Spike	OD = Oven Dried
* = Out of Specification	TI = Titration
V = Visual	TOC = Total Organic Carbon
AK = Alpkem	IC = Ion Chromatography
TC = Total Carbon	RA = Rapid Analyzer

Narrative Reviewed and Approved by:

Dana Kauffman

Manager of Data Deriverables

ESS 8121 Date 6

Quality Control and Calibration Summary Forms

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SKE89 6122



Quality Control Reference List Instrumental Water Quality

CLIENT: ChevronTexaco SDG: AKE89

Analyte Nitrate Nitrogen	Batch Number 11152106102A	S ample Number 6301430 Blank LCS
Nitrite Nitrogen	11148105101A	6301430 Blank LCS
Sulfate	11152196901A	Blank LCS/LCSD
Sulfate	11152196901C	6301430

ARE09 0123



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Quality Control Summary Method Blank Instrumental Water Quality SDG: AKE89 Matrix: LIQUID

								(
ſ	Analyte	Analysis Date	Method	Batch Number	Blank Results	Units	MDL	LOQ
ł	Nitrate Nitrogen	06/01/11	AK	11152106102	N.D.	mg/l	0.040	0.10
	Nitrite Nitrogen	05/28/11	AK	11148105101	N.D.	mg/l	0.015	0.050
	Sulfate	06/02/11	IC	11152196901	N.D.	mg/l	0.30	1.0
					·	· · · · · · · · · · · · · · · · · · ·		

Comments: The blank is acceptable when the result is less than the limit of quantitation.



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Quality Control Summary Laboratory Control Standard (LCS) Laboratory Control Standard Duplicate (LCSD) Instrumental Water Quality SDG: AKE89 Matrix: LIQUID

					- T		<u> </u>				% RPD
	D / 1 #	4	Analysis Date	ME	True LCS/LCSD Value	LCS Results	LCSD Results	Units	Acceptance Range		Acceptance
ł	Batch # 11152106102	Analyte Nitrate Nitrogen		AK	21	22.2	NA	mg/l	18.8 - 23.2	NA	NA
	11148105101	Nitrite Nitrogen	05/28/11	AK	1.92	2.0	NA	mg/l	1.719 - 2.12	NA	NA
	11152196901	Sulfate	06/02/11	IC	7.5	8.1	8.1	mg/i	<u>6.7125 - 8.28</u>	1	20



Quality Control Summary Initial And Continuing Calibration Instrumental Analysis/NO2

SDG: AKE89

0.4218 0.9996

 AUTO CALI
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Calibration Date: 05/28/2011 90160 Instrument ID:

Nitrite-N Analysis

	10%
	-/+
Range	/ccV:
Acceptance	ICV

ICB/CCB: < MDI

Concentration units: mg/L

11148105101A Run Start Dates: 05/28/2011 1114801C02 Batch Numbers: Run Names:

Nitrite-N Sample True Reault #Rec ICV 0.6 0.60113 100 ICB 0 0 ND NA CCV2 0.6 0.59619 99 99 CCV2 0.6 0.65450 104 NA CCV2 0.6 0.62450 104 NA CCV2 0.6 0.62395 104 NA CCV2 0.6 0.62395 104 NA CCV2 0.6 0.62395 104 NA										
Iple True 2 0 6 2 0 6 2 0 6		&Rec	100	NA	66	NA	104	NA	104	NA
10 2 2 5 6 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Nitrite-N	Result		CIN ·		QN	0	CIN		Ð
Sample Sample ICV ICB CCV2 CCB 1 CCV2 CCV2 CCV2 CCV2 CCV2 CCV2 CCC3 6		True		0	0.6	0	0.6	0		0
		Sample	ICV	ICB	CCV2	CCB 1	CV2		CCV2	

* = Out Of Specifications



Initial And Continuing Calibration Instrumental Analysis/NO3 Quality Control Summary

SDG: AKE89

0.4182 0.9998

0.5094

0.8103

1.2856

3.0885

3.9274

Nitrate-N Analysis

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AUTO CALI AUTO CAL2 AUTO CAL3 AUTO CAL4 AUTO CAL5 AUTO CAL6

Calibration Date: 06/02/2011 00100 Instrument ID:

ICV/CCV: +/- 10% ICB/CCB: < MDL Acceptance Range:

Concentration units: mg/L

11153106101A, 11153106101B 06/02/2011 1115302C02 Run Start Dates: Batch Numbers: Run Names:

		Nitrate-N	
Sample	True	Result	\$Rec
ICV	2.5	2.56886	103
ICB	Ö	QN	NA
CCV2	2.5	2.58526	103
CCB 1	0	QN	NA



Initial And Continuing Calibration Instrumental Analysis/Anion Scan Quality Control Summary

SDG: AKE89

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0.096547 0.191227 0.463002 0.936085 1.426662 0.9998 0.9999

AUTO CALI AUTO CAL2 AUTO CAL3 AUTO CAL4 AUTO CAL5

Calibration Date: 05/11/2011 17694 Instrument ID:

Analysis Sulfate

> ICV/CCV: 90%-110% ICB/CCB: < MDL Acceptance Range:

Concentration units: mg/L

11152196901A, 11152196901C 06/01/2011 1115201D09 Run Start Dates: Batch Numbers: Run Names:

\$Rec	66	NA	106	NA	107	NA	801	NA	110	NA
Result	7.4580	QN	7.9866	CIN	8,0540	CIN	8.0915	Q	8.2479	QN
True	7.5	Ö	7.5	0	7.5	0	7.5	0	7.5	0
Sample	ICV	ICB	CCV2	CCB	CCV2	e U U	CCV2	CCB	CCV2	CCB
	True Result	True Result 7.5 7.4580	True Result 7.5 7.4580 0 ND	True Result 7.5 7.4580 0 ND 7.5 7.9866	True Result 7.5 7.4580 0 ND 7.5 7.9866 0 ND 0 ND	Nle True Regult 7.5 7.4580 0 ND 7.5 7.9866 0 ND 7.5 8.0540	Nle True Regult 7.5 7.4580 0 ND 7.5 7.4580 0 ND 7.5 7.9866 0 ND 0 ND 7.5 8.0540 0 ND 0 ND	Nle True Redult 7.5 7.4580 0 0 ND 7.5 7.4580 ND 7.5 7.9866 ND 7.5 8.0540 ND 7.5 8.0540 ND 7.5 8.0540 ND	Nie True Redult 7.5 7.4580 7.5 7.4580 0 ND 7.5 7.9866 7.5 8.0540 7.5 8.0540 7.5 8.0540 7.5 8.0915 0 ND 7.5 8.0915	Die True Redult 7.5 7.4580 7.5 7.4580 7.5 7.4580 7.5 7.9866 7.5 8.0540 7.5 8.0540 7.5 8.0540 7.5 8.0540 7.5 8.05415 7.5 8.0915 7.5 8.2479

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LOQ/MDL Summary Instrumental Water Quality

SDG: AKE89

Parameter	Default MDL	Default LOQ	Units
Nitrate Nitrogen	0.040	0.10	mg/l
Nitrite Nitrogen	0.015	0.050	mg/l
Sulfate	0.30	1.0	mg/l

AKE89 8129

Wet Chemistry Data

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AHE89 6138

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Case Narrative Conformance/ Non-Conformance Summary

AKE89 0131



CLIENT: ChevronTexaco SDG: AKE89

Miscellaneous Wet Chemistry

Sample # 6301430

Matrix Liquid Solid Comments x

ANALYSIS:

There were no dilutions performed for analyses associated with samples in this SDG.

QUALITY CONTROL AND NONCONFORMANCE SUMMARY:

Site specific matrix QC samples were not submitted for this SDG. The batch matrix QC was performed on samples from another project. Therefore the matrix effects would not be relevant and matrix QC is not provided in the data package. Laboratory spike data (LCS) are provided.

Method defined actions are taken for any failed matrix QC.

DATA INTERPRETATION:

No further interpretation is necessary for the data submitted.

Abbreviation Key		
U = Unspiked (for MS/MSD)	LOQ = Limit of Quantitation	
R = Matrix Spike (MS)	MDL = Method Detection Limit	-
M = Matrix Spike Duplicate (MSD)	ND = Not Detected	
BKG = Background (for Duplicate)	J = Estimated Value	
D = Duplicate (DUP)	NA = Not Applicable	
HS = High Spike	ME = Method	
LS = Low Spike	CO = Colorimetric	
SS = Soluble Spike	G = Gravimetric	
IS = Insoluble Spike	IR = Infrared Spectrophotometry	
ISD = Insoluble Spike Duplicate	MTR = Meter	
PDS = Post Digestion Spike	OD = Oven Dried	
* = Out of Specification	TI = Titration	
V = Visual	TOC = Total Organic Carbon	
AK = Alpkem	IC = Ion Chromatography	
TC = Total Carbon	RA = Rapid Analyzer	

Narrative Reviewed and Approved by:

tricia Weirich fir

Dana Kauffman Manager of Data Deliverables

Date 6-16-11

AKES9 6132

QC Summary

1

ARE89 8133



Quality Control Reference List Miscellaneous Wet Chemistry

CLIENT: ChevronTexaco SDG: AKE89

Batch Number 11153020201A	Sample Number Blank LCS	Alkalinity to pH 4.5 X X	Alkalinity to pH 8.3
11153020201B	6301430	х	x

ARE89 8134

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Quality Control Summary Method Blank Miscellaneous Wet Chemistry SDG: AKE89 Matrix: LIQUID

Analyte	Analysis Date	Method	Batch Number	Blank Results	Units	MDL	LOQ
Alkalinity to pH 4.5	06/02/11	TI	11153020201	N.D.	mg/l as CaCO3	0.46	2.0

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AKE89 8135

Comments: The blank is acceptable when the result is less than the limit of quantitation.



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Quality Control Summary Laboratory Control Standard (LCS) Laboratory Control Standard Duplicate (LCSD) Miscellaneous Wet Chemistry SDG: AKE89 Matrix: LIQUID

Γ					True						% RPD
			Analysis		LCS/LCSD	LCS	LCSD			% RPD	Acceptance
L	Batch #	Analyte	Date	ME	Value	Results	Results	Units	Acceptance Range	Results	=</td
ſ	11153020201	Alkalinity to pH	06/02/11	TI	188	186	NA	mg/1 as	183.3 - 194.56	NA	NA
L		4.5						CaCO3			



LOQ/MDL Summary Miscellaneous Wet Chemistry

SDG: AKE89

Parameter	Default MDL	Default LOQ	Units
Alkalinity to pH 4.5	0.46	2.0	mg/l as CaCO3
Alkalinity to pH 8.3	0.46	2.0	mg/l as CaCO3

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AKE09 8137

ATTACHMENT C

SITE PHOTOS



1. View of MW-4 and ozone injection system looking west.

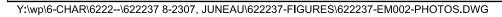


2. Damaged solar panel.



3. New solar panel.

Appendix A SITE PHOTOGRAPHS FORMER DELTA WESTERN/CHEVRON BULK TERMINAL 8-2307 9203 CESSNA DRIVE *Juneau, Alaska*



ATTACHMENT D

STANDARD OPERATION PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING



STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Conestoga-Rovers & Associates' specific field procedures are summarized below.

Groundwater Monitoring

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain separate phase hydrocarbons (SPH) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of SPH, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liqui-noxTM or AlconoxTM followed by one rinse of clean tap water and then two rinses of distilled water.

Groundwater Sampling

Purge Sampling

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of SPH or floating SPH globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no SPH is present. Wells shall be purged either by hand using a disposal or PVC bailer or by using an aboveground pump (e.g. peristaltic or WatteraTM) or down-hole pump (e.g. GrundfosTM or DC Purger pump).

Groundwater wells shall be purged approximately three to ten well-casing volumes (depending on the regulatory agency requirements) or until a minimum of three groundwater parameters have stabilized for three consecutive readings. Temperature, dissolved oxygen (DO), pH, conductivity, and oxidation-reduction potential (ORP) shall be measured and recorded. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, turbidity shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after the well has been purged and allowed to recharge to 80% of the pre-purging static water level, or if the well is slow to recharge, after waiting a minimum of 2 hours. Groundwater samples shall be collected using clean disposable bailers or



pumps (if an operating remediation system exists on site and the project manager approves of its use for sampling) and shall be decanted into clean containers supplied by the analytical laboratory. New nitrile gloves and disposable tubing or bailers shall be used for sampling each well. If a PVC bailer or down-hole pump is used for groundwater purging, it shall be decontaminated before purging each well by using soapy water consisting of Liqui-noxTM or AlconoxTM followed by one rinse of clean tap water and then two rinses of distilled water. If a submersible pump with non-dedicated discharge tubing is used for groundwater purging, both the inside and outside of pump and discharge tubing shall be decontaminated as described above.

No Purge Sampling

Groundwater samples shall be collected using clean disposable bailers (PVC or Teflon) and decanted into clean containers supplied by the analytical laboratory. New nitrile gloves shall be used for sampling each well.

HydraSleeve Sampling

HydraSleeve sampling devices shall be deployed a minimum of 24 hours prior to sampling to allow for equilibration and stabilization.

For wells without a previously deployed HydraSleeve sampling device, the groundwater monitoring SOP shall be followed to determine water column length. For wells with a previously deployed HydraSleeve sampling device, the depth to groundwater shall be measured prior to HydraSleeve removal. The depth to well bottom shall be measured prior to new HydraSleeve deployment.

The top of the HydraSleeve sampling device shall be set no more than 3 feet below static groundwater level. If the length of the water column does not allow for this, a top weight bottom set will be employed. Groundwater samples collected using clean disposable HydraSleeve sampling devices will be decanted into clean containers supplied by the analytical laboratory. New nitrile gloves and HydraSleeve sampling devices will be used for sampling each well.

Following sampling, a new HydraSleeve sampling device shall be deployed for the next sampling event if applicable.

Sample Handling

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. One copy of the COC shall be kept in the QA/QC file and another copy shall be retained in the project file. Information on the COC shall consist of the project name and



number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for crosscontamination, if requested by the project manager.

Well Development

Wells shall be developed using a combination of groundwater surging and extraction. A surge block shall be used to swab the well and agitate the groundwater in order to dislodge any fine sediment from the sand pack. After approximately ten minutes of swabbing the well, groundwater shall be extracted from the well using a bailer, pump and/or reverse air-lifting through a pipe to remove the sediments from the well. Alternating surging and extraction shall continue until the sediment volume in the groundwater (i.e. turbidity) is negligible, which typically requires extraction of approximately ten well-casing volumes of groundwater. Preliminary well development usually is performed during well installation prior to placing the sanitary surface seal to ensure sand pack stabilization. Well development that is performed after surface seal installation, should occur 72 hours after seal installation to ensure that the cement has had adequate time to set.

Waste Handling and Disposal

Groundwater extracted during development and sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums. Each drum shall be labeled with the contents, date of generation, generator identification and consultant contact. If hydrocarbon concentrations in the purged groundwater are below ADEC cleanup levels or the site is in a remote area (pending ADEC approval) groundwater will be discharged to the ground surface, at least 100 feet from the nearest surface water body.

 $\label{eq:linear} $$ \ OP\ Alaska OP\ Alaska OP\ AK Groundwater Monitoring and Sampling SOP - CRA.doc Or CRA$

ATTACHMENT E

ADEC LABORATORY DATA REVIEW CHECKLIST AND MEMORANDUM

Laboratory Data Review Checklist

Completed by:	J Cloud
Title:	Project Chemist Date: November 14, 2011
CS Report Name:	Annual 2011 Groundwater Monitoring and Sampling ReportReport Date:6/7/11
Consultant Firm:	Conestoga-Rovers & Associates
Laboratory Name	: Lancaster Laboratories Laboratory Report Number: 1249125
ADEC File Numb	Der: 1513.26.046 ADEC RecKey Number:
	ADEC CS approved laboratory receive and <u>perform</u> all of the submitted sample analyses? Yes \Box No \Box NA (Please explain.) Comments:
labora	samples were transferred to another "network" laboratory or sub-contracted to an alternate tory, was the laboratory performing the analyses ADEC CS approved? Yes Delta No X NA (Please explain.) Comments:
Samples	not transferred
	ody (COC) nformation completed, signed, and dated (including released/received by)? Yes □ No □NA (Please explain.) Comments:
	et analyses requested? Yes No NA (Please explain.) Comments:
a. Sampl	ample Receipt Documentatione/cooler temperature documented and within range at receipt $(4^\circ \pm 2^\circ C)$?Yes \Box No \Box NA (Please explain.)Comments:

 \hat{X} Yes \Box No \Box NA (Please explain.)

b.	Sample preservation acceptable – acidified waters, Me Volatile Chlorinated Solvents, etc.)? X Yes □ No □NA (Please explain.)	ethanol preserved VOC soil (GRO, BTEZ
	\mathbf{X} Tes \Box NO \Box NA (Flease explain.)	Comments.
c.	Sample condition documented – broken, leaking (Meth X Yes □ No □NA (Please explain.)	hanol), zero headspace (VOC vials)? Comments:
d.	If there were any discrepancies, were they documented containers/preservation, sample temperature outside of samples, etc.?	A 1 A
	\Box Yes \Box No X NA (Please explain.)	Comments:
N	No discrepancies	
e.	Data quality or usability affected? (Please explain.)	
		Comments:
N	Jone	
	Varrative	
	Present and understandable?	
	X Yes \Box No \Box NA (Please explain.)	Comments:
b.	Discrepancies, errors or QC failures identified by the l X Yes \Box No \Box NA (Please explain.)	ab? Comments:
		Comments.
c.	Were all corrective actions documented?	
	\Box Yes \Box No X NA (Please explain.)	Comments:
Ν	No corrective actions	
		o the case narrative?
d.	What is the effect on data quality/usability according t	Comments:
	None	
N	None	
N		Comments:

5.

4.

	All applicable holding times met? □Yes X No □NA (Please explain.)	Comments:			
1	Nitrate was analyzed outside of the 48 hour hold time.				
c.	All soils reported on a dry weight basis? □Yes □ No X NA (Please explain.)	Comments:			
1	No soils				
d.	I. Are the reported PQLs less than the Cleanup Level or the minimum required detection level for th project?				
	X Yes \Box No \Box NA (Please explain.)	Comments:			
e.	Data quality or usability affected?				
0.	Duta quality of associaty affected.	Comments:			
7	The nitrate result for sample MW-4 should be considered	estimated.			
	X Yes \Box No \Box NA (Please explain.)	Comments:			
	ii. All method blank results less than PQL?X Yes □ No □NA (Please explain.)	Comments:			
	iii. If above PQL, what samples are affected?	Comments:			
1	No affected samples				
	iv. Do the affected sample(s) have data flags and if \Box Yes \Box No X NA (Please explain.)	so, are the data flags clearly defined? Comments:			
1	No affected samples				
	v. Data quality or usability affected? (Please expla	ain.)			
		Comments:			

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

X Yes \Box No \Box NA (Please explain.) Comments:

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

X Yes \Box No \Box NA (Please explain.) Comments:

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)
□ Yes X No □NA (Please explain.) Comments:

The method 300.0 MS had a high sulfate recovery and was performed on a non-project sample.

iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

X Yes \Box No \Box NA (Please explain.) (

Comments:

v. If %R or RPD is outside of acceptable limits, what samples are affected? Comments:

None

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined? \Box Yes \Box No X NA (Please explain.) Comments:

No affected samples

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

The sample results would not have been impacted, no qualification of the data was deemed necessary.

c. Surrogates – Organics Only

i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples? X Yes □ No □NA (Please explain.) Comments:

 ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)

X Yes \Box No \Box NA (Please explain.)Comments:

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?

 \Box Yes \Box No X NA (Please explain.)

Comments:

No failed surrogates

iv. Data quality or usability affected? (Use the comment box to explain.)

Comments:

None

- d. Trip blank Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): <u>Water and</u> <u>Soil</u>
 - i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples? (If not, enter explanation below.)

X Yes \Box No \Box NA (Please explain.)

Comments:

- ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC? (If not, a comment explaining why must be entered below)
- X Yes \Box No \Box NA (Please explain.)Comments:

iii. All results less than PQL? X Yes \Box No \Box NA (Please explain.)

Comments:

iv. If above PQL, what samples are affected?

Comments:

No affected samples

v. Data quality or usability affected? (Please explain.)

Comments:

None

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples? X Yes □ No □NA (Please explain.) Comments:

ii. Submitted blind to lab?X Yes □ No □NA (Please explain.)

Comments:

iii. Precision – All relative percent differences (RPD) less than specified DQOs? (Recommended: 30% water, 50% soil)

RPD (%) = Absolute value of: $\frac{(R_1-R_2)}{((R_1+R_2)/2)} \ge 100$

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

None

f. Decontamination or Equipment Blank (If not used explain why).

 \Box Yes \Box No X NA (Please explain.)

Not collected

i. All results less than PQL?

 \Box Yes \Box No X NA (Please explain.)

Not collected

ii. If above PQL, what samples are affected?

Comments:

Not collected

iii. Data quality or usability affected? (Please explain.)

Comments:

Not collected

Comments:

Comments:

7. <u>Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)</u>a. Defined and appropriate?

X Yes \Box No \Box NA (Please explain.)

Comments:

EOUAL EMPI	LOYMENT OPPO	RTUNITY EMPL	OYER	

CC:
John Riggi

RE:
QA/QC Review
ChevronTexaco Site # 8-2307
Job #1249125
May 2011

INTRODUCTION

Groundwater samples were submitted to Lancaster Laboratories, located in Lancaster, Pennsylvania. Samples were analyzed for the methods requested on the Chain of Custody.

A full Level III data package was received from Lancaster Laboratories. The final results and supporting quality assurance/quality control (QA/QC) data were reviewed. Evaluation of the data was based on information obtained from the Chain of Custody forms, finished report forms, blank data, and spike recoveries.

QA/QC REVIEW

TO:

FROM:

ADEC

Jeffrey Cloud

All samples were prepared and/or analyzed within the required holding times with one exception. Nitrate was analyzed outside of the 48 hour hold time. The nitrate result for sample MW-4 should be considered estimated. All samples were properly preserved and cooled after collection.

All appropriate samples and blanks were spiked with surrogate compounds prior to sample preparation and/or analysis in accordance with the organic methods. All surrogate spike recoveries met the associated method criteria indicating adequate analytical efficiency.

Method blanks were prepared and analyzed with the samples for all parameters. All blank results were non-detect for the analytes of interest.

Laboratory control samples (LCS) were analyzed for all parameters. LCS for methods AK102 and 300.0 were analyzed in duplicate. All recoveries were within required control limits showing adequate analytical accuracy and precision.

Matrix spikes (MS) were prepared and analyzed in duplicate for methods AK101, 8015, 353.2, 300.0 and SM 2320 B. MS for methods AK101 and 8015 were analyzed in duplicate. All recoveries were within required control limits showing adequate analytical accuracy and precision with one exception. The method 300.0



CONESTOGA-ROVERS

& ASSOCIATES

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November 14, 2011

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MS had a high sulfate recovery and was performed on a non-project sample. The sample results would not have been impacted, no qualification of the data was deemed necessary.

Trip blanks were collected and analyzed with the investigative samples for all volatile parameters. All trip blank results were non-detect for the compounds of interest.

A field duplicate was collected and submitted blind to the laboratory. The sample ID was MW-4 and its duplicate was DUP-1. A comparison of the results showed good analytical and sampling precision.

CONCLUSION

Based on the QA/QC review, the data submitted were judged to be acceptable for use with the qualification noted.