

Speedway Store 5325
(Former Tesoro 2 Go Mart #52)
ADEC File #2265.26.006

March 2022 1Q GWM Event Report

Prepared For

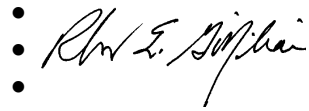


AUTHORIZATION TO SUBMIT REPORT

Stantec has been authorized by the client, Speedway/7-Eleven (representative Anne Duarte, EHS/RS, Environmental Specialist), to submit this report to the Alaska Department of Environmental Conservation. If you have any questions or need additional information concerning this groundwater monitoring report, please contact me at (907) 227-9883.

Regards,

STANTEC CONSULTING SERVICES INC.

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Bob Gilfilian, P.E.
Project Technical Lead

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ACRONYMS AND ABBREVIATIONS

ADEC	Alaska Department of Environmental Conservation
AK	Alaska Test Method
BTEX	Benzene, Toluene, Ethylbenzene, and Xylenes
DO	dissolved oxygen
DRO	diesel range organics
Chemox	chemical oxidation
CAP	corrective action plan
EPA	U.S. Environmental Protection Agency
gpm	gallons per minute
GRO	gasoline range organics
GCL	groundwater cleanup level
mg/L	milligrams per liter
mV	millivolts
ORP	oxidation-reduction potential
PQL	practical quantitation limit
QA	quality assurance
QC	quality control
RDL	reported detection limit
SIM	selective ion method
SC	specific conductance
Stantec	Stantec Consulting Services Inc.
RDL	reported detection limit
Tesoro	Tesoro Refining & Marketing Company
TMB	Trimethylbenzene
$\mu\text{S}/\text{cm}^\circ\text{C}$	microSiemens per centimeter $^\circ\text{C}$
VOC	volatile organic compounds
VSC	vapor stripping and circulation

1.0 EXECUTIVE SUMMARY

This first quarter 2022 Monitoring Event Report was prepared by Stantec Consulting Services Inc. (Stantec) on behalf of Speedway, LLC for Speedway Store 5325 (formerly Tesoro 2 Go Mart #52), located at 7172 West Parks Highway, Wasilla, Alaska (**Figure 1**). Background information for this site is summarized in **Appendix A**. The methods used for this monitoring event were conducted in accordance with the Alaska Department of Environmental Conservation (ADEC) approved 2022 Corrective Action Plan (CAP) for this site. The 2022 CAP work plan tasks are summarized in **Appendix B**.

This monitoring event was conducted on March 18, 2022, by Stantec environmental staff who included: John Marshall, Environmental Scientist, Luke Simms, Environmental Scientist, and Jeremiah Malenfant, Geologist-in-Training. The monitoring event included the following tasks:

- Measured depth to groundwater
- Measured field intrinsic water quality parameters in groundwater monitoring wells
- Collected and analyzed groundwater samples from Monitoring Wells G-5, G-7, MW16-2, former Remediation Well RW16-1, and a duplicate sample of RW16-1 - sample locations shown on **Figure 2**.

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Remediation Well RW 16-1: Ethylbenzene, xylenes, gasoline range organics (GRO), diesel range organics (DRO), naphthalene, 1,2,4-Trimethylbenzene (TMB), and 1,3,5-TMB. In addition, the lab's reported detection limit (RDL) for benzene and toluene were above the GCL.
 - A duplicate sample was collected from RW16-1, and confirms the exceedances in ethylbenzene, xylenes, GRO, DRO, naphthalene, 1,2,4-TMB, and 1,3,5-TMB, but concentrations of benzene and toluene in the duplicate sample were below GCLs.

The average groundwater gradient across the site was calculated based off a figure provided by the SampleServe™ program at 0.033 feet per foot to the south-southeast at approximately 198 degrees, as shown in **Table 2**. This is consistent with historical groundwater gradient and direction of flow data. A plot of groundwater elevation contours based on data collected during this monitoring event is included in **Figure 3**.

The on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system (see **Figure 3**) was not assessed due to the presence of ice in the receiving well, MW G-1. However, it was noted the VSC compressor that operates the air-lift well was operational upon arriving at the site. The air-lift well typically discharges an approximate flow rate of 1 to 2 gallons per minute (gpm) into MW G-1.

The remediation event on March 24, 2022, consisted of a chemical oxidation (chemox) injection of a total of 110 pounds of Klozur One® product combined with 100 gallons of potable water from Tesoro store into each of the two injection wells (RW 20-1 and RW 20-2) that are shown on **Figure 2**. The total amount of 220 pounds of chemox was injected into the groundwater table. The chemox

solution was hydraulically “pushed” into the formation with additional injection of several hundred gallons of potable water.

2.0 SITE BACKGROUND

Background information for this site is summarized in **Appendix A**.

3.0 FIELD ACTIVITIES

The following field activities were completed during the first quarter 2022 groundwater monitoring event:

- Measured the depth to groundwater in monitoring wells G-5, G-7, MW16-2, and remediation well RW16-1.
- Measured the following intrinsic water quality parameters in all wells sampled: temperature, pH, oxidation-reduction potential (ORP), dissolved oxygen (DO) and specific conductance (SC).
- Collected groundwater samples from wells G-5, G-7, MW16-2, and RW16-1 and submitted them for laboratory analysis for the following: GRO by Alaska Test Method AK101; DRO by AK102; VOCs by U.S. Environmental Protection Agency (EPA) Test Method 8260C; hydrocarbon associated semi-VOCs by EPA Method 8270D-SIM; and sodium by Metals (ICP) by Method 6010C.

Field methods and procedures are provided in **Appendix B** and field measurements and notes are provided in **Appendix C**. Sampling was also planned at wells G-1 and G-3, but well G-1 was blocked by a plug of ice and well G-3 could not be located due to a thick layer of hardpack.

4.0 GROUNDWATER MONITORING RESULTS

4.1 GROUNDWATER ELEVATIONS

Table 1 presents groundwater elevations at this site based on the depths to static groundwater levels measured during this monitoring event.

Table 1 Groundwater Elevations
Measured on March 18, 2022

Monitoring Well Identification	Top of Casing Elevation ¹ (feet)	Depth to Water (feet btoc)	Groundwater Elevation (feet)
G-1	99.29	NM	NC
G-2	99.25	NM	NC
G-3	99.11	NM	NC
G-4	98.28	NM	NC
G-5	101.41	39.39	62.02
G-7	99.61	40.22	59.39
RW 16-1	99.43	33.93	65.50
MW 16-2	99.21	33.34	65.87

Key:

1 – G-1, G-2, G-3, G-4, G-5, G-7, RW16-1, and MW16-2 surveyed in July 2021. Elevations are presented in respect to a local benchmark with 100-foot datum.

btoc – below top of casing.

NM – Not measured.

NC – Not calculated.

Based on groundwater elevation contours provided by the SampleServe™ program, the average hydraulic gradient across the site was calculated to be 0.033 feet per foot to the south-southwest at approximately 198 degrees. The program uses a combination of kriging and nearest-neighbor analysis to plot the groundwater elevation contours. A SampleServe™-generated plot of the groundwater hydraulic flow lines is provided in **Figure 3**. Groundwater gradients and bearings from the past 10 monitoring events are presented in **Table 2**. The 1st quarter monitoring result is consistent with historical groundwater gradient, but the gradient is greater than previous events.

Table 2 Historical Groundwater Flow Direction and Gradient

Date	Flow Direction (azimuth)	Gradient (ft/ft)
10/25/2018	175°	0.02
2/26/2019	152°	0.03
4/23/2019	183°	0.02
7/16/2019	300°	0.011
10/17/2019	221°	0.022
8/12/2020	171°	0.018
10/2/2020	191°	0.007
5/18/2021	182°	0.02
7/21/2021	207°	0.021
10/13/2021	171°	0.008
3/18/2022	198°	0.033

4.2 FIELD PARAMETERS

Temperature, pH, ORP, and specific conductance (SC) were measured following purging of the sampled wells. DO measurements are taken prior to purging of the well. Monitoring and remediation wells were purged of three well volumes or until purged dry and allowed to recharge prior to sampling. Results of water quality parameter testing are presented in **Table 3**.

Table 3 Field Parameters

Measured on March 18, 2022

Monitoring Well Identification	Purged Volume (gallons)	Temp. (°C)	pH	DO (mg/L)	ORP (mV)	SC (µs/cm°C)
G-1	NA	NM	NM	NM	NM	NM
G-2	NA	NM	NM	NM	NM	NM
G-3	NA	NM	NM	NM	NM	NM
G-4	NA	NM	NM	NM	NM	NM
G-5	1	5.8	6.35	0	202.4	494.2
G-7	0.75	5.7	5.81	8.63	251.9	375.6
RW16-1	1 ^d	3.5	6.78	11.99	271.0	415.1
MW16-2	2	3.8	6.74	1.14	244.2	431.7

Key:

°C – degrees Celsius

µS/cm°C – microSiemens per centimeter °C

DO – dissolved oxygen

mg/L – milligrams/liter

mV – millivolts

NA – not applicable

ORP – oxidation-reduction potential

pH – -log [H⁺]

SC – specific conductance

Temp. – temperature

NM – not measured

d – well purged dry, sampling continued after recharge

Measurements of pH for this monitoring event are consistent with those of past monitoring events. ORP levels appear to be higher on average than in past monitoring events. ORP measurements ranged from 202.4 to 271.0 mV during this event compared to 175.9 to 275.9 mV in the fourth quarter of 2021.

Specific conductance is consistent with past monitoring events. In the fourth quarter of 2021, higher specific conductance measurements were noted across the site and in remediation well RW16-1 in particular. Sodium measurements in all sampled wells were lower during this groundwater monitoring event than in the previous event, possibly explaining the lower specific conductance values.

A summary of field measurements and notes generated by the SampleServe™ program are provided in **Appendix C**. This was the first application of the software at this site, so certain measurements and notes may be redundant or absent from the space in the form reserved for them.

4.3 GROUNDWATER SAMPLE ANALYTICAL RESULTS

Pace Analytical Laboratory performed all analysis of groundwater samples for this sampling event. Historical monitoring data for the active wells scheduled to be monitored in the 2022 Corrective Action Plan for this site are presented in **Appendix D**. Historical data for all other inactive wells shown on the site plan (**Figure 2**) have been reported in previous monitoring reports and can be made available if needed. Laboratory analytical results are summarized in **Table 4**. The laboratory analytical report is provided in **Appendix E**.

Monitoring Wells G-5, G-7, and MW 16-2, as well as remediation well RW 16-1 were sampled in accordance with the 2022 CAP. Petroleum related contaminant concentrations above GCLs were only detected in Remediation Well RW 16-1 –this well contained exceedances in ethylbenzene, xylenes, GRO, DRO, naphthalene, 1,2,4- and 1,3,5-TMB. Also, the lab’s RDL for benzene and toluene was above the GCL in sample RW16-1. However, the duplicate sample did not show an exceedance for benzene and toluene.

Table 4a Groundwater Analytical Results for BTEX, GRO, and DRO
Samples collected on March 18, 2022

Sample Identification	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Xylenes (mg/L)	GRO (mg/L)	DRO (mg/L)
G-1	NM	NM	NM	NM	NM	NM
G-2	NM	NM	NM	NM	NM	NM
G-3	NM	NM	NM	NM	NM	NM
G-4	NM	NM	NM	NM	NM	NM
G-5	0.000264 J	U (0.00100)	0.000484 J	U (0.00300)	0.0858 J	U (0.800)
G-7	U (0.00100)	U (0.00100)	U (0.00100)	U (0.00300)	U (0.100)	U (0.800)
RW16-1	U (0.200)	U (0.200)	0.939	5.548	21.9	4.26 B
MW16-2	U (0.00100)	U (0.00100)	0.000320 J	0.001009 J	1.95	0.643 B,J
DUP-01 (duplicate of RW16-1)	0.000148 J	0.000886 J	0.888	5.446	23.2	4.36 B
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5

Table 4b Groundwater Analytical Results Naphthalene, Trimethylbenzene (TMB) and Sodium

Samples collected on March 18, 2022

Sample Identification	Naphthalene ¹ (mg/L)	1,2,4-TMB (mg/L)	1,3,5-TMB (mg/L)	Sodium (mg/L)
G-1	NM	NM	NM	NM
G-2	NM	NM	NM	NM
G-3	NM	NM	NM	NM
G-4	NM	NM	NM	NM
G-5	U (0.000250)	U (0.00100)	U (0.00100)	17.3
G-7	U (0.000250)	U (0.00100)	U (0.00100)	14.3
RW16-1	0.0486	4.04	0.868	39.9
MW16-2	0.000106 J	0.0341	0.0231	6.93
DUP-01 (duplicate of RW16-1)	0.0520	4.46	0.938	41.2
GCLs	0.0017	0.056	0.060	NA

Key

J – The identification of the analyte is acceptable; the reported value is an estimate

1 - Analyzed by U.S. Environmental Protection Agency Method 8270D-SIM

DRO – Diesel range organics, analyzed by AK102

GCLs - Groundwater cleanup levels, per Alaska Department of Environmental Conservation 18 Alaska Administrative Code 75.345, Table C, updated September 29, 2018.

GRO – Gasoline range organics, analyzed by AK101

mg/L – Milligrams per liter

U – Undetected above practical quantitation limits shown in parentheses

Bold - indicates the concentration exceeds the GCL or, if not detected, the reported detection limit (RDL) exceeds the GCL.

NA – Not Applicable

4.4 QUALITY ASSURANCE (QA)/QUALITY CONTROL (QC) REVIEW

Laboratory QC data and the ADEC Laboratory Data Review Checklist are included with the laboratory report in **Appendix E**.

A duplicate sample set was collected to determine the precision of the field collection and laboratory analysis for the sampling event. Sample Dup-01 is a duplicate of Sample RW16-1. Data presented in **Table 5** show that the precision for the duplicate sample set was within the established QA criteria tolerances for all analytes for which it could be calculated. Precision could not be calculated for benzene and toluene because they were not detected above the PQL in one or more

samples. The holding times for GRO, VOCs, and PAHs were within established criteria. The holding time for extracting DRO was at 14 days, which is the established hold time.

Table 5 Laboratory Quality Control Objectives

Quality Control Designation	Tolerance	Results for this Event
Holding Times		
DRO/Water/to analyze	40 days	17-18 days
DRO/Water/to extract	14 days	14 days
GRO/Water/to analyze	14 days	8-10 days
VOCs/Water/to analyze	14 days	10 days
PAHs/Water/to extract	7 days	6 days
PAHs/Water/to analyze	40 days	6 days
Field Duplicates – Precision		
Benzene/Water	± 30%	NC
Toluene/Water	± 30%	NC
Ethylbenzene/Water	± 30%	5.6%
Xylenes/Water	± 30%	1.9%
GRO/Water	± 30%	5.8%
DRO/Water	± 30%	2.3%

Key:

% – percent

± – plus or minus

DRO – diesel range organics

GRO – gasoline range organics

NC – Not calculated because the analyte was not detected above the practical quantitation limit in one or more sample

VOCs – volatile organic compounds

Bold – indicates the value is above acceptable limits

5.0 REMEDIATION SYSTEM

The on-site groundwater treatment process consists of a VSC system and routine (quarterly) injections of a chemox solution into the groundwater table. The chemox solution consists of a mixture of water and an oxidant product commercially referred to as Klozur One[®], which is a sodium persulfate compound. In the past, the chemox solution was injected into the formation via remediation well RW 16-1. However, the injection of chemox into RW 16-1 had been problematic due to the small diameter of the well (2-inch) and the tightness of the geologic formation around the well. In 2020, Stantec installed two 4-inch diameter chemox injection wells, RW 20-1 and RW 20-2, located approximately 10-feet northwest and northeast (upgradient) of Remediation Well RW 16-1 (**Figure 2**).

On March 24, 2022, Stantec completed an injection of chemox Klozur One[®] solution into the new chemox injection wells, RW 20-1 and RW 20-2. Both RW 20-1 and RW 20-2 were injected with approximately 110 gallons of chemox solution. Each well received 110 pounds of Klozur One[®].

Following the chemox injection, about 100 gallons of potable water were injected into each well as a means to provide a “hydraulic push” to dose the chemox solution into the groundwater table with the goal of increasing contact between the chemox solution and contaminants within the subsurface soil and groundwater formation.

The layout of the on-site remediation VSC/air-lift well system and location of the chemox injection wells RW 20-1 and RW 20-2 are shown on **Figures 2 and 3**. Early in 2021 the compressor for the VSC system seized up and was shut down for several months. In September 2021, Stantec ordered a replacement blower that consisted of a Becker compressor model DT-4.10, 0.6 horsepower. The blower was placed into operation on October 4, 2021, and continues to operate the air-lift well to this date on a continuous basis (24-hours per day). The VSC/air-lift well discharges into MW G-1 at an estimated rate of 1 to 2 gpm.

6.0 DISCUSSION OF FINDINGS

6.1 GROUNDWATER HYDRAULIC CHARACTERISTICS

The average groundwater gradient across the site was calculated based off a figure provided by the SampleServe™ program at 0.033 feet per foot to the south-southeast at approximately 198 degrees, as shown in **Table 2**. This is consistent with historical groundwater gradient and direction of flow data. The program uses a combination of kriging and nearest-neighbor analysis to plot the groundwater elevation contours, included in **Figure 3**.

6.2 GROUNDWATER QUALITY

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Remediation Well RW 16-1: Ethylbenzene, xylenes, gasoline range organics (GRO), diesel range organics (DRO), naphthalene, 1,2,4-TMB, and 1,3,5-TMB. In addition, the lab’s reported detection limit (RDL) for benzene and toluene were above the GCL.
 - A duplicate sample was taken of RW16-1, and confirms the exceedances in Ethylbenzene, xylenes, gasoline range organics (GRO), diesel range organics (DRO), naphthalene, 1,2,4-TMB, and 1,3,5-TMB, but concentrations of benzene and toluene in the duplicate sample were below GCLs.

All historic data for benzene, toluene, ethylbenzene, and xylenes (BTEX), GRO, DRO, and groundwater elevations for the monitoring wells associated with this site are tabulated in **Appendix D**.

6.3 REMEDIATION SYSTEM

The remediation event on March 24, 2022, consisted of a chemox injection of 220 pounds of Klozur® One product combined with 110 gallons of potable water from the store into two treatment points (RW20-1 and RW20-2). The solution was further “hydraulically pushed” into the subsurface formation with several hundred gallons of water. In addition, the operation of the VSC/air-lift blower was verified during this event.

7.0 CONCLUSIONS AND RECOMMENDATIONS

No anomalies were found during this first quarter 2022 monitoring event that require additional corrective action or changes to the approved year 2022 Corrective Action Work Plan for this site.

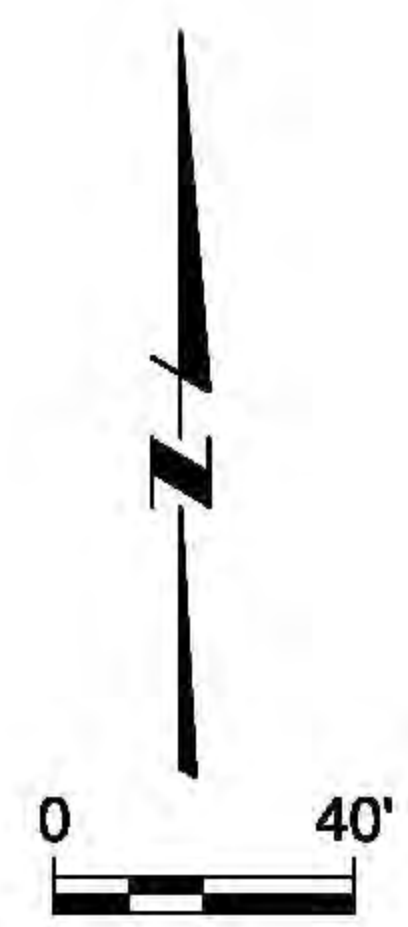
8.0 LIMITATIONS

Stantec conducted this monitoring event in accordance with the Corrective Action Work Plan approved by ADEC, and in a manner consistent with the level of skill ordinarily exercised by members of the profession currently practicing under similar conditions. All sampling activities were completed in accordance with the ADEC *Underground Storage Tanks Procedures Manual – Standard Sampling Procedures* (March 22, 2017). No other warranty, expressed or implied, is made. Data and recommendations made herein were prepared for Speedway, LLC for Speedway Store 5325 (former Tesoro 2 Go Mart #52). Information herein is for use at this site in accordance with the purpose of the report described.

FIGURES

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| Figure 1 | Location and Vicinity Map |
| Figure 2 | Site Plan with Groundwater Analytical
Results |
| Figure 3 | Groundwater Elevation Contours |
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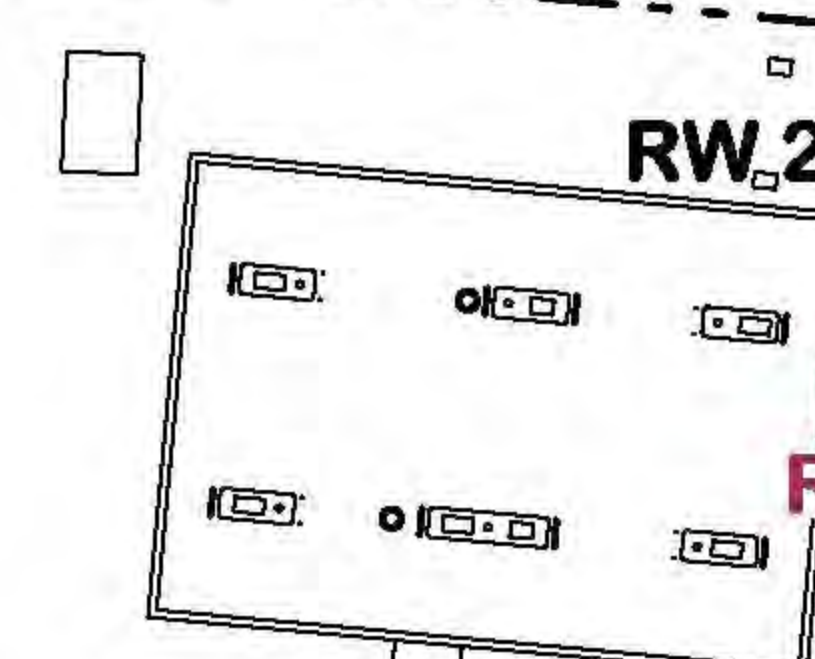




SYLVAN ROAD

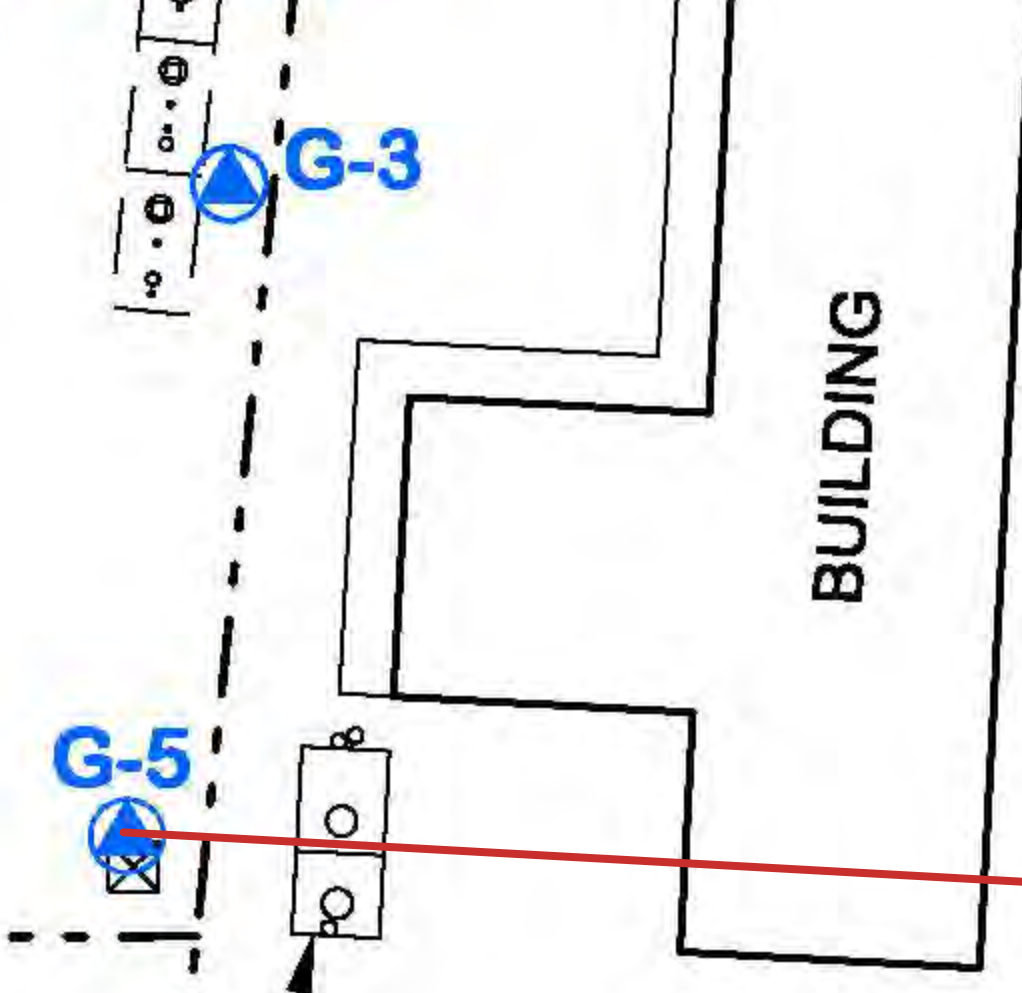
GEORGE PARKS HIGHWAY

DRINKING WATER WELL
(RUNION LOTS 1 AND 2)



LOT 1
TESORO
2 GO MART
#52

RW20-1
RW 20-2
RW16-1
MW16-2
VSC



SEPTIC TANK
SERVING LOTS
1 AND 2 RUNION

LOT 2
LOT 3

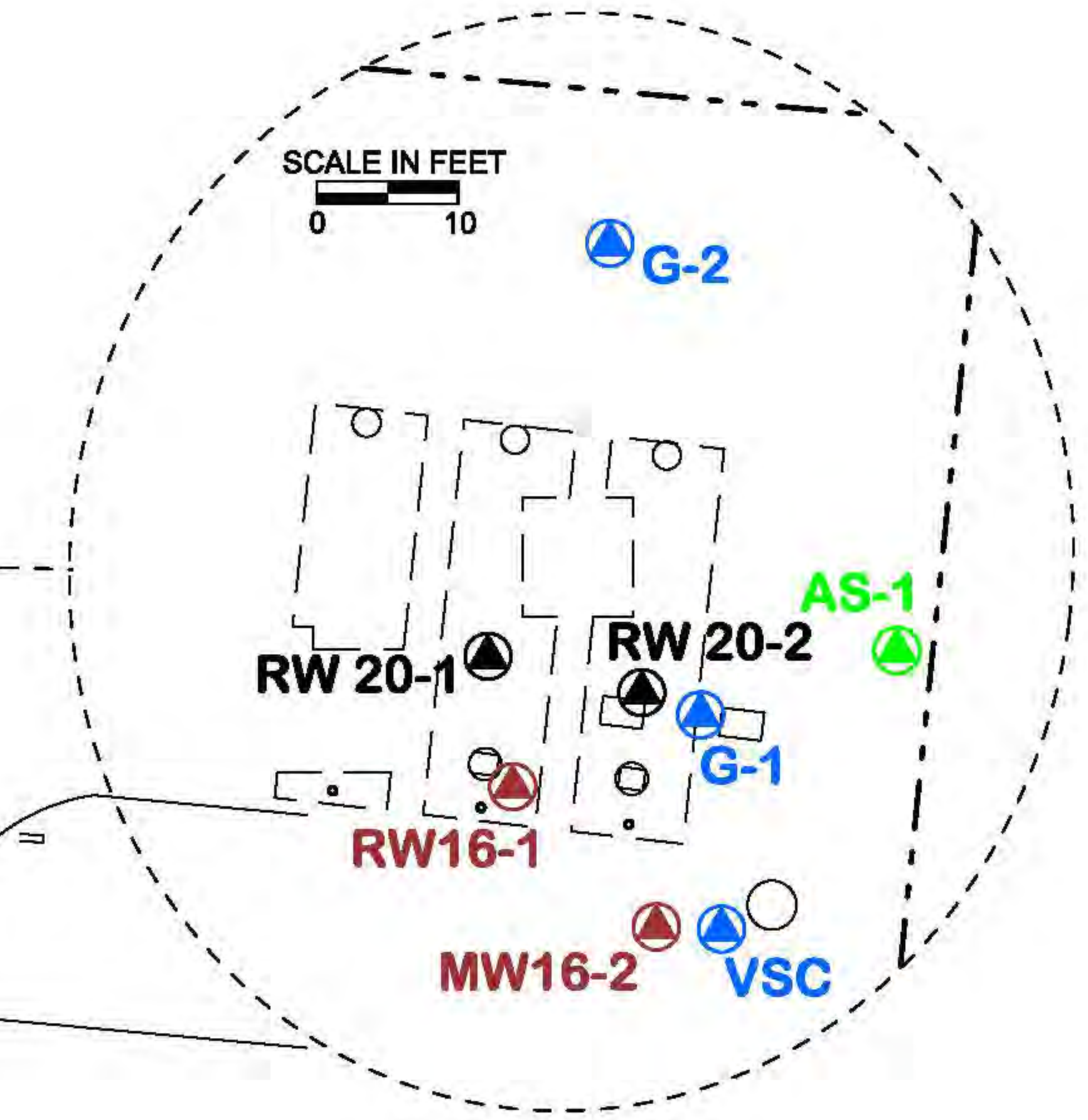
DRINKING WATER WELL
(RUNION LOT 4)

LOT 4

LOT 5

WEST ANNA MARIE DRIVE

DRINKING WATER WELL
(RUNION LOT 5)



SCALE IN FEET
0 10

SITE DATA COMPARED TO ADEC Groundwater Cleanup Levels (GCLs)		ND	NOT DETECTED	124-TMB	0.015 mg/L
--	NOT SAMPLED	135-TMB	0.12 mg/L		
50	SAMPLED & UNDER GCL	BENZENE	0.0046 mg/L		
100	SAMPLED & OVER GCL	DRO	1.5 mg/L		
FP	FREE PRODUCT	ETHYLBENZENE	0.015 mg/L		
DISPLAYED IN mg/L		GRO	2.2 mg/L		
		NAPHTHALENE	0.0017 mg/L		
		SODIUM			
		TOLUENE	1.1 mg/L		
		XYLENE	0.19 mg/L		

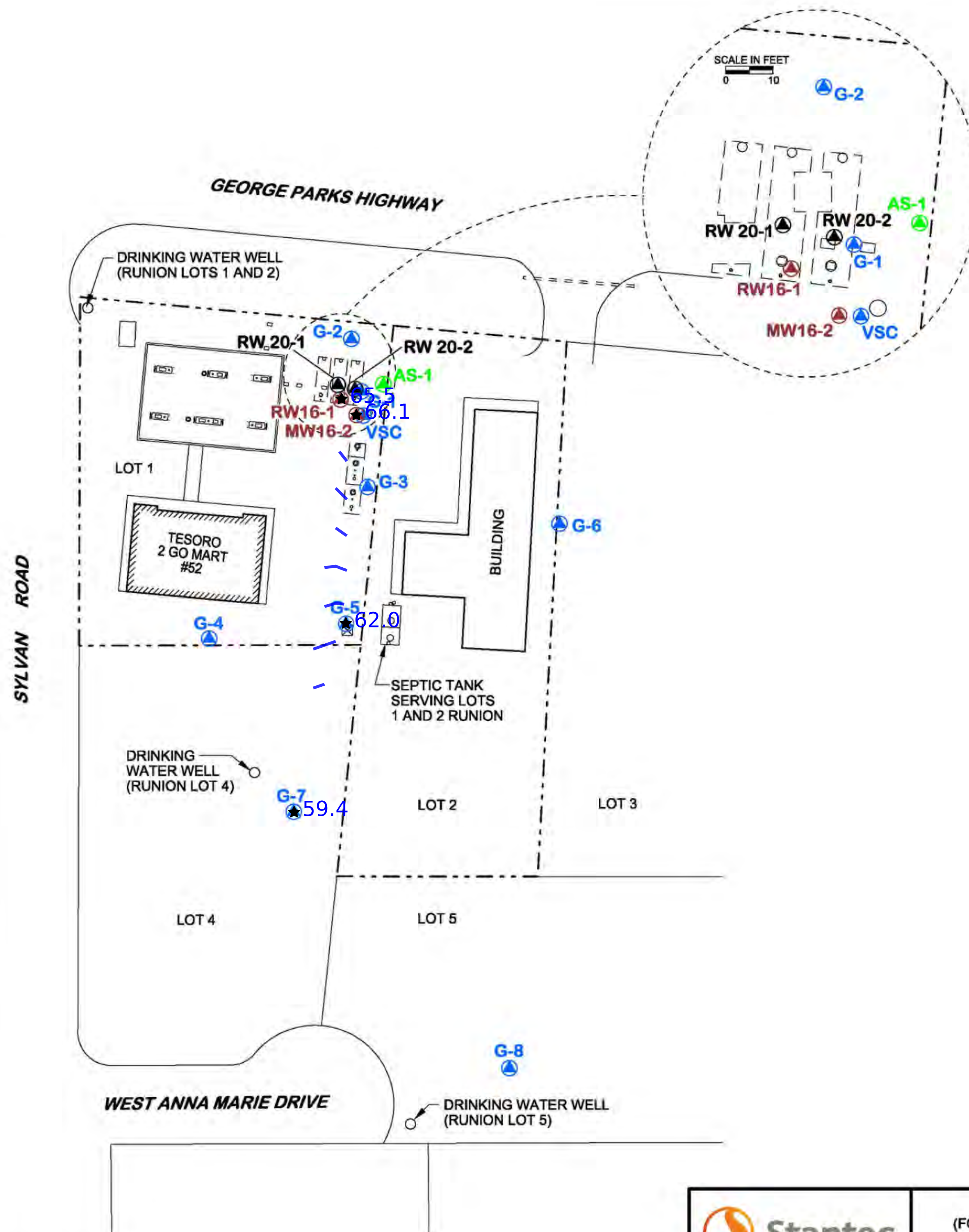
RW16-2	3/18/22
124-TMB	0.0341
135-TMB	0.0231
BENZENE	U(0.00100)
DRO	0.643
ETHYLBENZENE	0.00032
GRO	1.95
NAPHTHALENE	0.000106
SODIUM	6.93
TOLUENE	U(0.00100)
XYLENE	U(0.00300)

RW16-1	3/18/22
124-TMB	4.04
135-TMB	0.868
BENZENE	U(0.200)
DRO	4.36
ETHYLBENZENE	0.939
GRO	23.2
NAPHTHALENE	0.0486
SODIUM	39.9
TOLUENE	U(0.200)
XYLENE	5.548

G-5	3/18/22
124-TMB	U (0.00100)
135-TMB	U (0.00100)
BENZENE	0.000264
DRO	U(0.800)
ETHYLBENZENE	0.000484
GRO	0.0858
NAPHTHALENE	U (0.000250)
SODIUM	17.3
TOLUENE	U(0.00100)
XYLENE	U(0.00300)

G-7	3/18/22
124-TMB	U (0.00100)
135-TMB	U (0.00100)
BENZENE	U(0.00100)
DRO	U(0.800)
ETHYLBENZENE	U(0.00100)
GRO	U(0.100)
NAPHTHALENE	U (0.000250)
SODIUM	14.3
TOLUENE	U(0.00100)
XYLENE	U(0.00300)

- LEGEND:
- PROPERTY LINE
 - 2020 SOIL BORING/MONITORING WELL
 - 2016 SOIL BORING/MONITORING WELL
 - MONITORING WELL
 - AIR SPARGE WELL
 - AS AIR SPARGE
 - DRO DIESEL RANGE ORGANICS
 - GRO GASOLINE RANGE ORGANICS
 - GW Elev GROUNDWATER ELEVATION IN FEET
 - NM NOT MEASURED
 - TMB TRIMETHYLBENZENE
 - U UNDETECTED ABOVE PRACTICAL QUANTITATION LIMIT SHOWN IN PARENTHESES
 - VSC VAPOR STRIPPING AND CIRCULATION



LEGEND:	
	PROPERTY LINE
	2020 SOIL BORING/MONITORING WELL
	2016 SOIL BORING/MONITORING WELL
	MONITORING WELL
	AIR SPARGE WELL
AS	AIR SPARGE
DRO	DIESEL RANGE ORGANICS
GRO	GASOLINE RANGE ORGANICS
GW Elev	GROUNDWATER ELEVATION IN FEET
NM	NOT MEASURED
TMB	TRIMETHYLBENZENE
U	UNDETECTED ABOVE PRACTICAL QUANTITATION LIMIT SHOWN IN PARENTHESES
VSC	VAPOR STRIPPING AND CIRCULATION

APPENDIX A

Site Background

APPENDIX A – SITE BACKGROUND

Tesoro 2 Go Mart #52 (Mile 49 Parks Highway, Wasilla, Alaska)
ADEC Facility ID #648; ADEC File #2265.26.006

September 1996. During the removal of the former underground storage tank (UST) fueling system (consisting of several fuel dispensers, two 12,000-gallon gasoline, and one 12,000-gallon diesel USTs) on September 7, 1996, petroleum contamination was encountered in the surrounding soil. Gilfilian Engineering conducted the UST site assessment work. Approximately 240 cubic yards of gasoline and 60 cubic yards of diesel contaminated soil was excavated and treated at Alaska Soil Recycling.

February 1997. The Alaska Department of Environmental Conservation (ADEC) reviewed the UST Closure Site Assessment Report prepared by Gilfilian Engineering. Subsequently, a Release Investigation (RI) Work Plan prepared by Gilfilian Engineering was approved by ADEC.

April 1997. The findings of the RI (later referred to as Phase I RI) showed high levels of diesel contamination under the diesel dispenser islands and gasoline contamination under the unleaded gasoline UST to 36 feet below ground surface (bgs). The RI included drilling five soil borings and installing and sampling one groundwater monitoring well (identified as G-1). Groundwater was also found to be contaminated. Subsequently, an ADEC-approved work plan was prepared by Gilfilian Engineering for Phase II RI.

December 1997. Phase II RI report submitted to ADEC. The RI included drilling soil borings and installing and sampling four groundwater monitoring wells (G-2, G-3, G-4 and G-5).

April 1998. ADEC approved the installation of a Soil Vapor Extraction (SVE) system.

June 1998. Gilfilian Engineering submitted a Well Search report to ADEC. The well search targeted an area of 0.25-mile radius centered on the gas station site.

July 1998. ADEC approved the work plan prepared by Gilfilian Engineering for a Phase III RI.

August 1998. A Phase III RI was completed at the site by Gilfilian Engineering. The RI included installing and sampling three groundwater monitoring wells (G-6, G-7, and G-8).

January 2002. Several “rising and falling head hydraulic conductivity tests” (slug tests using the Hvorslev method) were performed by Gilfilian Engineering on January 9, 2002. The hydraulic conductivity at Monitoring Wells G-4 and G-7 exceeded 171 feet/day. Based on the high hydraulic conductivity values, Gilfilian Engineering recommended a pilot test to determine the effectiveness of treating the groundwater with a vapor stripping and circulation (VSC) well.

March/April 2002. One soil boring was drilled on March 6, 2002, for installation of a VSC well. Benzene, toluene, ethylbenzene, and xylenes (BTEX), gasoline range organics (GRO), and diesel range organics (DRO) tested in soil samples collected from the soil boring were detected above

ADEC soil cleanup levels (SCLs). In addition, a second soil boring was drilled for installation of an air sparge (AS) well that was designated AS-1. Benzene, ethylbenzene, and GRO were detected above SCLs and BTEX and GRO were above the ADEC groundwater cleanup levels (GCLs) in AS-1. Pilot testing conducted in March and April 2002 showed the hydrogeological formation could not provide adequate water to operate a VSC or AS system at this site. Continued operation of the SVE system only was recommended, and the VSC well was subsequently connected to the SVE system.

June 2002. The SVE system was re-started on June 25, 2002 and was set to withdraw vapors from Wells SVE-1, SVE-5, and SVE-6. A significant increase in the volatile contaminant concentrations to 139 parts per million by volume (ppmv) as measured by a photoionization detector (PID), was noted in the SVE system discharge. By July 3, 2002, the volatile levels dropped to 58.5 ppmv, which was possibly related to the significant decrease in the thickness of free product measured in Monitoring Well G-1 (SVE-1).

December 2002. An SVE pilot study using a 5-horsepower FL-707 Rotron blower was conducted on December 19, 2002. The purpose was to determine if the use of a larger capacity blower would increase the recovery of volatile petroleum contaminants. The dramatic rise in PID readings during the second quarter of 2002 is attributed to the addition of SVE Wells 5, 6, and VSC.

October 2003. A 1-horsepower air compressor was installed for operation of the AS system. The AS well (AS-1) was previously installed at the site in 2002. The VSC manhole was reconfigured to enhance SVE system performance.

July 2004. The AS system was converted into a VSC system for pilot testing on July 21, 2004. Down well piping was installed in Monitoring Well VSC and connected to the compressor air supply line. Pilot testing indicated the system could be an effective groundwater treatment option. The AS compressor was removed from the site for maintenance.

September 2, 2004. The VSC system was activated following ADEC approval. The VSC system was treating approximately 1 gallon of contaminated groundwater per minute, or 1,440 gallons per day. The treated water was transferred (pumped by air) from the VSC well to Monitoring Well G-1 for circulation.

October 2007. Ten confirmation soil borings (CSB-1 through CSB-10) were installed on October 3 through 9, 2007, near the former USTs and areas of previous investigations across the site. Benzene, ethylbenzene, xylenes, GRO, and DRO were detected above the SCLs in two or more borings. Toluene was the only analyte not detected above the SCLs in any soil boring.

September 2008. Three chemical oxidation applications were completed by MWH Americas, Inc. (MWH). Sampling of groundwater monitoring wells noted benzene, ethylbenzene, and GRO detected above the GCLs in Monitoring Well G-3.

February 2009. Monitoring Well G-3 showed a consistent trend in increased hydrocarbon concentrations, and a fine sediment with a hydrocarbon odor was found in the bottom of the

monitoring well. MWH recommended that the well be re-developed to remove the sediment build-up.

March 2009. Monitoring Well G-3 was redeveloped to remove the dark colored sediment. The sediment was noted to have a slight petroleum odor and heavy sheen.

January/June/August 2010. MWH performed potassium permanganate chemical oxidation treatments on January 27 and 28, June 11, and August 20, 2010. A solution of 3 percent potassium permanganate (180, 646, and 767 gallons, respectively) was injected into several groundwater monitoring wells.

October 30, 2012. The chemical oxidant Klorur CR[®] was injected into three on-site wells (Monitoring Well G-1 and SVE Wells SVE-5 and SVE-6). The Klorur CR[®] injection process was conducted to test the use of the existing remediation infrastructure for a means of delivering the chemical oxidant into the contaminated groundwater aquifer at the site, as well as evaluating the effectiveness of the chemical oxidant.

October 2012. Groundwater sample results were non-detect in all four monitoring wells sampled. The water table was considerably higher than normal, and the absence of dissolved contaminants was assumed to be associated with the high water table. The last time a high water table was observed was in October 2006, and the concentrations were all non-detects in all monitoring wells except for G-3, which was lower than historical concentrations at that time.

January 30, 2013. DRO was detected in Monitoring Wells G-1, G-3, and G-7, and toluene, ethylbenzene, and xylenes were detected in G-3 – with all analytes below the GCLs. The water table was higher than normal, and the concentrations detected were not believed to be indicative of the groundwater conditions at the site.

December 19, 2013. A chemical oxidation application of Klorur CR[®] was injected into three on-site wells: Monitoring Well G-1 and Remediation Wells SVE-5 and SVE-6.

February 2014. Groundwater sampling showed contaminant levels in all monitoring wells that were sampled remained below the GCLs for the last seven monitoring events.

May 2014. DRO was detected in Monitoring Well G-3 at 3.3 milligrams per liter (mg/L), exceeding the GCL for the first time since February 2011. The remediation system was operating on a full-time basis.

October 2014. Groundwater sampling showed contaminant levels in all monitoring wells were below GCLs. The remediation system was operating on a full-time basis.

February 2015. GRO and DRO were detected at 4.8 and 12 mg/L, respectively, in Monitoring Well G-3. All other analytes were below GCLs. Remediation system operating on full-time basis.

May 2015. GRO was detected at 2.6 mg/L in the duplicate sample collected from Monitoring Well G-3, the primary and all other analytes were below GCLs.

September 2015. Groundwater sampling showed contaminant levels in all monitoring wells were below GCLs. The remediation system was operating on a full-time basis.

October 2015. Three CSBs were installed by MWH to investigate the extent of any remaining soil contamination at the site. Two areas were investigated: the former diesel dispensers and the former gas dispensers and USTs. Soils encountered in the area of the former diesel dispensers had elevated headspace field screening results; however, DRO concentrations were below laboratory practical quantitation limits (PQLs). Soils encountered in the area of the former gas dispensers and USTs had detectable concentrations of GRO and one exceedance above the SCLs established for the site. Soil GRO contamination was limited to below the current groundwater level at the site. Similar observations were documented in 2007. Analytical results collected from the 2015 CSBs indicate that concentrations of petroleum contamination remaining at the site are generally decreasing when compared to the analytical results from the 2007 CSBs. Future management strategies at the site may include targeted chemical oxidation in the area of the former gas dispensers and USTs as represented by CSB 9-3, with no further cleanup action at the former diesel dispensers.

November 2015. GRO was detected at 3.2 mg/L in Monitoring Well G-3. An analytical sample was collected from the VSC well which indicated all analytes were below GCLs for the first time since September 2004. The remediation system was offline upon arrival at the site and remained offline pending groundwater conditions and further analytical sampling.

January 2016. The first quarter 2016 monitoring event was conducted on January 28, 2016. Results of the analytical sampling showed that all analytes were below GCLs, except GRO concentrations in Monitoring Well G-3. One or more analytes were detected above the PQLs in all the monitoring wells sampled, except Monitoring Well G-5. Analytical results from Remediation Well VSC were below PQLs.

May 2016. The second quarter 2016 monitoring event was conducted on May 9, 2016. All analytes were below the GCLs, only Monitoring Well G-3 had analytes detected above PQLs. Monitoring Wells G-2 and G-5 had insufficient water for sampling.

Four CSBs were placed at four locations surrounding the 2015 CSB 9-3, to the north, south, east, and west. Two discrete analytical soil samples were collected from CSB 16-1, CSB 16-2, and CSB 16-4, and one sample from CSB 16-3. These samples were collected from the locations with the highest PID readings, or at the water table interface if no detections were observed in field screened samples.

CSB 16-1 and CSB 16-2 (Samples CSB 16-1 38 and CSB 16-2 39), which were the closest to the former USTs and located to the north and east of 2015 CSB 9-3, respectively, both had GRO exceedances similar to the findings of the nearby 2015 Boring CSB 9-3. All the samples which exceeded SCLs were below the water table that was measured at a depth of 35.48 feet btoc in nearby Monitoring Well G-3 at the time of drilling. Analytical results at the water table interface at three locations were below laboratory PQLs. The CSB 16-3 and CSB 16-4, located at a greater

distance from the former USTs compared to CSB 16-1 and CSB 16-3 and to the south and west of 2015 CSB 9-3, did not have analyte exceedances. Soil Borings CSB 16-1 and CSB 16-2 were completed with PVC riser and screen assemblies to provide future access points for monitoring and/or remediation activities.

October 2016. The third quarter 2016 monitoring event took place on October 24, 2016. All wells listed in the 2016 Work Plan to be sampled in the third quarter had sufficient water for sampling. Monitoring Well G-3 had GRO detected above GCL. New Wells RW16-1 and MW16-2 were sampled for the first time. Remediation Well RW16-1 had all analytes, except benzene and toluene, detected above their GCLs. Monitoring Well MW16-2 had analytes detected above PQLs, but none above GCLs. The VSC system was not operating.

December 2016. The fourth quarter 2016 monitoring event took place on December 9, 2016. All wells listed in the 2016 Work Plan to be sampled in the fourth quarter had sufficient water for sampling. Monitoring Well G-3 had GRO detected above GCL (update effective November 6, 2016). Drinking water samples had no detections above PQLs. The VSC system was not operating.

February 2017. The first quarter 2017 monitoring event took place on February 8, 2017. Monitoring Wells G-1 and G-3 purged dry and did not recover sufficiently to allow for sampling. Monitoring Well G-5 was dry upon arrival at the site. Remediation Well RW16-1 and Monitoring Well MW16-2 were sampled. Ethylbenzene, xylenes, GRO, and DRO were detected above GCLs in both wells. The VSC system remained off-line due to low groundwater conditions and/or frozen circulation line. The SVE treatment system was not operational and will require maintenance to the blower system following spring breakup.

April and May 2017. The second quarter 2017 monitoring event took place on April 25, 2017. Analytes were detected above their GCLs in Monitoring Wells G-3, G-5, and MW16-2, and Remediation Well RW16-1. These wells had exceedances of specific volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs) consisting of 1,2,4- and 1,3,5-trimethylbenzene compounds and naphthalene.

Routine maintenance was conducted on the SVE and VSC systems, but due to unresolved electrical power/control issues, both systems are currently not operating until additional corrective action services are provided by an electrician.

Also, representative water samples were collected from the domestic water systems serving the existing buildings on Lots 1, 3 and 4 in Runion Subdivision, and were analyzed for public drinking water VOCs and DRO. No detectable levels of contaminants were found in any of the domestic drinking water wells.

On May 3, 2017, the first phase of the pilot test was initiated with an injection of a chemical oxidant (chemox) consisting of Kloxur CR[®] into the new Remediation Well RW16-1. The pilot test will be continued during the third and fourth quarters of 2017, when the wells will be resampled to determine the impact of the chemox injection. Subject to the findings of the 2017 monitoring events, the pilot test may be continued in 2018 with several more injections of Kloxur CR[®].

October 2017. The fourth quarter 2017 monitoring event took place on October 20, 2017. DRO was detected above the GCL in Monitoring Well G-3. Analytes detected above their GCLs in MW16-2 included: ethylbenzene, GRO, naphthalene, and 1,2,4-trimethylbenzene.

The SVE and VSC treatment systems were not operating due to electrical control systems malfunctions. The treatment systems are scheduled for replacement and/or upgrade in 2018.

The pilot test program for the chemox injection was initiated in May 2017 in accordance with the ADEC approved work plan for the 2017 Work Plan Task 3. The test results for intrinsic parameters measured during the October 2017 monitoring event indicate no unusual findings and will be monitored in future quarterly monitoring events scheduled for 2018 with additional applications of Klozur CR[®] into Remediation Well RW16-1.

February 2018. The first quarter 2018 monitoring event took place on February 13, 2018. Analytes detected above their GCLs included ethylbenzene and GRO in Monitoring Well MW16-2 and DRO in Monitoring Well G-3.

The SVE treatment system was off-line pending repairs. The operation of the VSC system was interrupted in the second quarter of 2017 relating to an issue with the variable frequency drive on the compressor and will be brought back online when the system can be evaluated by a licensed electrician.

Ongoing monitoring of sodium and total organic carbon, relating to the May 2017 chemical oxidation pilot test, showed elevated concentrations of both analytes in Monitoring Well G-3. Conductivity was also found to be elevated in Monitoring Well G-1, which may also indicate the presence of residual chemical oxidant.

August 2018. The third quarter monitoring event took place on August 17, 2018. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeding the GCLs for: DRO in Monitoring Wells G-1 and G-3; GRO in Monitoring Well 16-2, and ethylbenzene, xylenes, GRO, and DRO in Remediation Well 16-1.

Several analytes for VOCs and polynuclear aromatic hydrocarbons (PAHs) were reported as undetected but had laboratory reporting limits that equaled or exceeded their corresponding GCLs. These undetected analytes were noted in all the wells that were sampled.

Also, representative water samples were collected from the domestic water systems serving the existing buildings on Lots 1&2, 4, and 5 in Runion Subdivision, and were analyzed for public drinking water VOCs. All the domestic drinking water wells were found to have no detectable levels of contaminants of concern.

The SVE and VSC treatment systems are not operating pending future repairs and/or modifications to the electrical systems which will be evaluated by a licensed electrician.

October 2018. The fourth quarter groundwater monitoring event was conducted on October 25, 2018. The monitoring event included measuring depth to water, field intrinsic water quality

parameters, and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-3, G-5, G-7, and MW16-2. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeding the GCLs for: DRO in Monitoring Well G-3; and 1,2,4-trimethylbenzene in Monitoring Well 16-2.

The VSC treatment system is currently operating and pumping, via the air-lift pump, approximately 2 to 3 gallons per minute on a continuous basis. During the 3rd quarter of 2018, Stantec completed a chemox injection Kloxur One[®]. Fifty-five pounds of Kloxur One[®] was mixed with approximately 100 gallons of clean water. The chemox solution was injected into Remediation Well RW 16-1.

February 2019. The first quarter 2019 monitoring event took place on February 26, 2019. The monitoring event included measuring depth to water, field intrinsic water quality parameters, and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-3, G-5, G-7, and MW16-2. The depth to water and field intrinsic water quality parameters were also measured in Remediation Well RW16-1. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeding the GCLs for: DRO in Monitoring Well G-3 and GRO in Monitoring Well 16-2.

The VSC and SVE treatment systems were found to be off (inoperative) upon arrival at the site due to an apparent power surge. Upon restart of the systems, the recirculation line was found to be frozen. The VSC and SVE systems were left off until spring thaw.

April 2019. The second quarter 2019 groundwater monitoring event was conducted on April 23 and 24, 2019. The monitoring event included measuring depth to groundwater and field intrinsic water quality parameters and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-2, G-3, G-4, G-5, G-7, and MW16-2 and Remediation Well RW16-1.

Based on the groundwater depth measurements, the average hydraulic gradient was determined to be flowing to the south at a bearing of 183 degrees with a gradient of 0.02 feet per foot. Groundwater flow direction and gradient was noted to be consistent with the historical results for this site.

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the GCLs for the following monitoring wells:

- Monitoring Well G-3 –DRO, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene
- Monitoring Well MW16-2 –GRO, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene

Representative water samples were also collected from the domestic water systems serving the existing buildings on Lots 1&2, 4, and 5 in Runion Subdivision, and were analyzed for drinking water analyses and DRO. All the domestic drinking water wells were found to have no detectable levels of contaminants of concern.

During this monitoring event, the on-site groundwater remediation system, consisting of a VSC system was inspected to determine its operational condition. The VSC treatment system was found

to be off (in-operative) upon arrival at the site due to an apparent power surge. The VSC system was left off until such time the electrical supply system could be evaluated to determine the cause of the power outages to the VSC compressor.

July 2019. The third quarter 2019 groundwater monitoring event was conducted on July 16, 2019. The monitoring event included measuring depth to groundwater and field intrinsic water quality parameters and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-3, G-5, G-7, and MW16-2. In addition, depth to groundwater was measured at Monitoring Well G-4 and Remediation Well RW16-1 and field intrinsic water quality parameters were measured at Remediation Well RW16-1.

Based on the groundwater depth measurements, the average hydraulic gradient was determined to be flowing to the south at a bearing of 300 degrees with a gradient of 0.011 feet per foot. Groundwater flow direction and gradient were noted to be inconsistent with the historical results for this site. The change in groundwater flow may be a result of elevation changes due to “frost jacking” of the well casings on one or more monitoring wells that were noted during the sampling event. The elevations of the wells will be resurveyed during the 4th quarter monitoring event.

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the GCLs for the following monitoring wells:

- Monitoring Well G-1 –DRO
- Monitoring Well G-3 –DRO
- Monitoring Well MW16-2 –GRO

The VSC groundwater treatment system was found to be off (inoperative) upon arrival at the site due to an apparent power surge. On a subsequent site visit conducted during the week of July 22, the VSC compressor was activated and currently remains operational. On July 25, 2019, Stantec injected a chemox solution consisting of 55 pounds of Klozur One® via a pressurized pump system into the remediation well RW 16-1.

October 2019. The fourth quarter 2019 groundwater monitoring event was conducted on October 17, 2019. The monitoring event included measuring depth to groundwater and field intrinsic water quality parameters and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-3, G-5, G-7, and MW16-2. In addition, depth to groundwater was measured at Monitoring Well G-4.

Based on the groundwater depth measurements, the average hydraulic gradient was determined to be flowing to the southwest at a bearing of 221 degrees with a gradient of 0.022 feet per foot. Groundwater flow direction and gradient were noted to be consistent with the historical results for this site. The elevations of the wells were resurveyed during this monitoring event.

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the GCLs for the following monitoring wells:

- Monitoring Well G-3: DRO
- Monitoring Well MW16-2: 1,2,4-Trimethylbenzene and 1,3,5-Trimethylbenzene

The VSC groundwater treatment system was found to be operating within the normal range of performance with the production of 1 to 2 gallons per minute of recirculated groundwater with an air lift pump in the VSC well. Stantec injected a chemox solution consisting of 55 pounds of Klorur One® via gravity flow into the remediation well RW 16-1.

August 2020. This third quarter 2020 Monitoring Event Report was conducted on August 12, 2020 and included the following tasks: Measuring depth to groundwater, measuring field intrinsic water quality parameters, checking the operation of the in-situ remediation system, and collecting and analyzing groundwater samples from Monitoring Wells G-1, G-3, G-5, MW16-2, and remediation well RW16-1.

Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring wells:

- Remediation Well RW16-1: Ethylbenzene, xylenes, diesel range organics (DRO), and gasoline range organics (GRO)

Based on the groundwater depth measurements and the elevation survey of the tops of the monitoring wells, the average hydraulic gradient was determined to be flowing to the south-southeast at a bearing of 171 degrees with a gradient of 0.018 feet per foot. Groundwater flow direction and gradient were noted to be consistent with the historical results for this site.

During this monitoring event, the on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system was inspected to determine operational condition. The VSC compressor that operates the air-lift well was not operating due to a recent power outage. The compressor was activated and the flow from the air-lift well was adjusted to provide a constant flow of approximately 1 to 2 gallons per minute of aerated groundwater that is discharged into MW-1 for recirculation.

October 2020. This fourth quarter 2020 Monitoring Event was conducted on October 2, 2020. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Remediation Well RW16-1: Ethylbenzene, xylenes, diesel range organics (DRO), and gasoline range organics (GRO).

Analytical results by Test Method 545.1 (see **Appendix E**) showed no evidence of contamination for the on-site and nearby drinking water wells serving the following properties: Runion Subdivision Lots 1 and 2, Runion Subdivision Lot 4, and Runion Subdivision Lot 5.

Based on the groundwater depth measurements and the elevation survey of the tops of the monitoring wells, the average hydraulic gradient was determined to be flowing to the south-southwest at a bearing of 191 degrees with a gradient of 0.007 feet per foot. Groundwater flow direction and gradient were noted to be similar with the historical results but slightly lower gradient, as shown on the groundwater flow summary (“rose diagram”) presented on Figure 2.

During this monitoring event, the on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system (see Figure 3) was inspected to determine operational condition. The VSC compressor that operates the air-lift well was operational and providing adequate flow upon arrival on site.

On October 27, 2020 Stantec finished the installation and development of two 4-inch diameter chemox injection wells, RW 20-1 and RW 20-2, located north of Remediation Well RW16-1. On November 27, 2020 Stantec conducted the first 2020 injection of a chemox Klozur One® solution into the new chemox injection remediation wells, RW 20-1 and RW 20-2. The installation of the new wells will be described in a technical memorandum that will be submitted to ADEC.

March 2021. This first quarter 2021 monitoring event was conducted on March 31, 2021. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring/remediation wells:

- Remediation Well RW 16-1: Ethylbenzene, xylenes, DRO, and GRO. Benzene practical quantitation limits exceeded ADEC groundwater cleanup levels (GCLs).
- Monitoring Well MW 16-2: GRO.

Due to limited data of groundwater elevations in measured wells and their linear positions across the site, the hydraulic gradient and flow direction of the groundwater table could not be calculated for this monitoring event.

During this monitoring event, the on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system (see Figure 3) was inspected to determine operational condition. The VSC compressor that operates the air-lift well was operational but the air-lift well was not checked to determine if the well was discharging to the recirculation/receiving well (MW G-1). The staff noted there was a significant ice plug at the top of MW G-1 which prevented access to the well.

May 2021. This second quarter 2021 monitoring event was conducted on May 18, 2021. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring wells:

- Remediation Well RW 16-1: Ethylbenzene, xylenes, diesel range organics (DRO), gasoline range organics (GRO), 1,2,4 trimethylbenzene, and 1,3,5 trimethylbenzene. Benzene practical quantitation limits exceeded ADEC groundwater cleanup levels (GCLs).
- Monitoring Well MW G-3: DRO.
- The naphthalene practical quantitation limits exceeded ADEC groundwater cleanup levels (GCLs) in all of the wells sampled

The hydraulic gradient across the site was found to be approximately 0.020 feet per foot directed toward the south at 182 degrees; however, the hydraulic flow of the groundwater does not take into account the groundwater level in MW G-1 since this well receives influent pumped from the air-lift well described in the following paragraph. The groundwater gradient and flow direction are generally consistent with past monitoring events.

During this monitoring event, the on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system that includes of an air-lift well (see Figure 3), was inspected to determine operational condition. The VSC compressor that operates the air-lift well was operational and observed to be discharging to the recirculation/receiving well (MW G-1). In addition, a chemox injection into the groundwater table via remediation wells RW 20-1 and RW 20-2 was completed during the monitoring event. A total of 220 pounds of Klozur One® and approximately 500 gallons of clean water from the store's water system was injected.

July 2021. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Monitoring Well G-3: DRO, naphthalene, and both species of trimethylbenzene (TMB).
- Remediation Well RW 16-1: Benzene, ethylbenzene, xylenes, GRO, DRO, and both species of TMB.
- In addition, the RDL for naphthalene in all wells was above the GCL.

The average groundwater gradient across the site was calculated by triangulation to be 0.021 feet per foot to the south-southwest at 207 degrees, as shown in **Figure 3**. This is consistent with historical groundwater gradient and direction of flow data.

During this monitoring event, the on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system (see **Figure 3**) was inspected to determine operational condition. The VSC compressor that operates the air-lift well was not operational due to mechanical failure in one of the fins.

The remediation event on July 21st, 2021, consisted of a total chemical oxidation (chemox) injection of 220 pounds of Klozur® One product combined with 110 gallons of potable water from Tesoro store into two treatment points (RW 20-1 and RW 20-2). The solution was further pushed into the formation with an additional 420 gallons of water.

October 2021. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Remediation Well RW 16-1: Benzene, ethylbenzene, xylenes, GRO, DRO, 1,2,4- and 1,3,5-TMB. In addition, the lab RDL for naphthalene in this well was above the GCL.

Analytical results showed no evidence of VOC or DRO contamination for the on-site and nearby drinking water wells serving the following properties: Runion Subdivision Lots 1 and 2, Runion Subdivision Lot 4, and Runion Subdivision Lot 5.

Earlier this year the compressor for the VSC system seized up and was shut down for several months. In September of this year, Stantec ordered a replacement blower that consisted of a Becker compressor model DT-4.10, 0.6 horsepower. The blower was placed into operation on October 4,

2021 and continues to operate the air-lift well to this date on a continuous basis (24-hours per day). The VSC/air-lift well discharges into MW G-1 at an estimated rate of 1 to 2 gpm.

March 2022. Results of the analytical sampling showed petroleum hydrocarbon contaminant concentrations exceeded the groundwater cleanup levels (GCLs) for the following monitoring well:

- Remediation Well RW 16-1: Ethylbenzene, xylenes, gasoline range organics (GRO), diesel range organics (DRO), naphthalene, 1,2,4-Trimethylbenzene (TMB), and 1,3,5-TMB. In addition, the lab's reported detection limit (RDL) for benzene and toluene were above the GCL.
 - A duplicate sample was collected from RW16-1, and confirms the exceedances in ethylbenzene, xylenes, GRO, DRO, naphthalene, 1,2,4-TMB, and 1,3,5-TMB, but concentrations of benzene and toluene in the duplicate sample were below GCLs.

The average groundwater gradient across the site was calculated based off a figure provided by the SampleServe™ program at 0.033 feet per foot to the south-southeast at approximately 198 degrees. This is consistent with historical groundwater gradient and direction of flow data.

The on-site groundwater remediation system, consisting of a vapor stripping and circulation (VSC) system was not assessed due to the presence of ice in the receiving well, MW G-1. However, it was noted the VSC compressor that operates the air-lift well was operational upon arriving at the site. The air-lift well typically discharges an approximate flow rate of 1 to 2 gallons per minute (gpm) into MW G-1.

The remediation event on March 24, 2022, consisted of a chemical oxidation (chemox) injection of a total of 110 pounds of Klozur One® product mixed with 100 gallons of potable water from Tesoro store into each of the two injection wells (RW 20-1 and RW 20-2). The total amount of 220 pounds of chemox was injected into the groundwater table and an additional several hundred gallons of potable water used to hydraulically “push” the chemox solution into the aquifer.

APPENDIX B

Field Methods and Procedures

APPENDIX B – FIELD METHODS AND PROCEDURES

Speedway Store 5325 (former Tesoro 2 Go Mart #52)

The following table presents the proposed tasks for the Alaska Department of Environmental Conservation (ADEC) approved 2022 Corrective Action Plan (CAP). The scope of these tasks is based on the results and findings of the monitoring and remediation completed to date at this site.

2022 Work Plan Schedule for Speedway Store 5325 (Tesoro 2GoMart 52)

Work Plan Task 2022		1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
Task 1	Monitoring Wells: G-1, G-3, G-5, and G-7	V, G, D, S & I	V, G, D, S, & I	V, G, D, S & I	V, G, D, P, S & I
	RM 16-1 & MW 16-2	V, G, D, P, S & I	V, G, D, P, S & I	V, G, D, P, S & I	V, G, D, P, S & I
	Monitoring Wells G-2 and G-4				V, G, D, P, S & I
	Drinking Water Wells serving Lots 1 and 2, Lot 4, and Lot 5 in Runion Subdivision				D & E
Task 2	O&M Air-Lift Well Remediation System	✓	✓	✓	✓
Task 3	Chemical Oxidation Treatment	✓	✓	✓	✓

Key:

AK – Alaska Test Method

D – Diesel range organics by AK102.

E – Drinking water parameters by EPA Method 524.1.

G – Gasoline range organics by AK101.

I – Intrinsic indicators include: dissolved oxygen, specific conductance, oxygen-reduction potential, pH, and temperature.

O&M – Operation and Maintenance

V – Volatile organic compounds by EPA Test Method 8260C.

S – Sodium analyzed by Metals (ICP) Method 6010C.

P – Polynuclear aromatic hydrocarbons (PAHs), i.e., semi-volatile organic compounds associated with petroleum fuel, by EPA Test Method 8270D Selective Ion Monitoring (SIM).

The CAP for the year 2022 will be implemented by Stantec on behalf of Speedway. Groundwater monitoring will be conducted to track migration and trends of contaminants that are present at the site.

All sampling activities will be completed in accordance with ADEC's *Underground Storage Tanks Procedures Manual– Standard Sampling Procedures* (March 22, 2017). The methods that will be used for conducting a monitoring event, unless otherwise noted in the monitoring report, will include:

- The static water levels in the monitoring wells will be measured with respect to the top of each well casing. The elevation of the static water level will be based on an arbitrary datum established on-site during a vertical control survey that will be completed by Stantec on an annual basis. The survey will be performed during the summer after the seasonal frost layer thaws.
- The monitoring wells will be purged of a minimum of three well bore volumes prior to collecting the water samples. A new, disposable, Teflon[®] bailer will be used to sample each well. The first bail of water removed from each well will be examined for petroleum odor, sheen, and any other unique physical features.
- Water samples will be collected in laboratory-supplied sample containers. The samples will be delivered to an ADEC-approved laboratory in accordance with standard chain-of-custody procedures.
- Additional water samples will be collected from the monitoring wells after the well has been purged, as described above, and tested in the field for chemical and physical intrinsic parameters listed in the 2022 Work Plan Schedule shown above.

APPENDIX C

Field Measurements and Notes

Speedway #5325
Site Name: TNS52

Date: 03/18/2022

Name(s): _____

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
G-1	61.5821862902	-149.630815567
Field Data		
Sampler Names:		Sheen/Odor?:
pH:		Specific Conductance:
DO:		Temperature (C):
ORP:		Purge Volume (gal):
Notes:		



Speedway #5325
Site Name: TNS52

Date: 03/21/2022, 8:35 AM

Name(s): Remi Malenfant

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
G-5	61.581788987	-149.630862504
Field Data		
Sampler Names: Remi, Luke		Sheen/Odor?:
pH: 6.35		Specific Conductance: 494.2
DO: 0		Temperature (C): 5.8
ORP:		Purge Volume (gal):
Notes: DO was at -.11,,,water was transparent orange, orp 202.4		



Speedway #5325
Site Name: TNS52

Date: 03/18/2022, 3:53 PM

Name(s): Remi Malenfant

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
G-7	61.581454289	-149.631059783
Field Data		
Sampler Names:		Sheen/Odor?:
pH: 5.81		Specific Conductance: 375.6
DO: 8.63		Temperature (C): 5.7
ORP:		Purge Volume (gal):
Notes: Clear. Very little water no sediment orp251.9		

Speedway #5325

Date: 03/18/2022, 2:06 PM

Name(s): Remi Malenfant

Site Name: TNS52

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
RW16-1	61.5821994	-149.6309133
Field Data		
Sampler Names:		Sheen/Odor?:
pH: 6.78		Specific Conductance: 415.1
DO: 11.99		Temperature (C): 3.5
ORP:		Purge Volume (gal):
Notes: Clear, no oder. Orp 271.0, purged dry after 1 gallon needed 2.5 gallons.		

Speedway #5325

Date: 03/21/2022, 8:34 AM

Name(s): Remi Malenfant

Site Name: TNS52

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
RW16-2	61.5821668	-149.6308637
Field Data		
Sampler Names: Luke, Remi		Sheen/Odor?:
pH: 6.74		Specific Conductance: 431.7
DO: 1.14		Temperature (C): 3.8
ORP:		Purge Volume (gal):
Notes: Translucent light grey to tan. Orp 244.2		

Name(s):

Date: 03/18/2022

[illegible]

Name(s):

Type/Model Meter Used: _____
 Calibrated: (date) _____ (time) _____
 Cell Vol: _____
 Type/Model Pump Used: _____
 Pump Intake? _____ ft
 Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
Sodium	1 X 250 mL Poly ✓
GRO	3 X 40 mL Amber VOAs ✓
BTEX	3 X 40 mL Amber VOAs ✓
PAH	2 X 40 mL Amber VOAs ✓
DRO	2 X 100 mL Amber Glass ✓



Purge water disposal: Pour on ground

[illegible]

Total Pumped from Well?	0	Gal
-------------------------	---	-----

NOTES / COMMENTS:

- Compromised - Frozen solid. Light ice cap at top inside well, broke through to find a solid plug about 1 foot further downhill.

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; $\pm 3\%$ for Specific Conductivity and Temperature; ± 10 mv for ORP; and $\pm 10\%$ for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; $\pm 10\%$ mV Dissolved Oxygen (when Dissolved Oxygen is above 0.5mV/l) or 3 readings less than 0.5 mV/l.

Name(s): Remi Malenfant

Sample Collected?	Yes	Time	08:35	Total Pumped from Well?	0	Gal
-------------------	-----	------	-------	-------------------------	---	-----

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; $\pm 3\%$ for Specific Conductivity and Temperature; ± 10 mv for ORP; and $\pm 10\%$ for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; $\pm 10\%$ mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

Name(s): Remi Malenfant

Type/Model Meter Used: _____
 Calibrated: (date) _____ (time) _____
 Cell Vol: _____
 Type/Model Pump Used: _____
 Pump Intake? _____ ft
 Above / Below Bottom / TOC

Sample Collected?	Yes	Time	15:53	Total Pumped from Well?	0	Gal
-------------------	-----	------	-------	-------------------------	---	-----

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; $\pm 3\%$ for Specific Conductivity and Temperature; ± 10 mv for ORP; and $\pm 10\%$ for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; $\pm 10\%$ mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

Name(s): Remi Malenfant

[illegible]

Above / Below Bottom / TOC

QA/QC: Duplicate #1

[illegible]

Total Pumped from Well? 0 Gal

- Ysidro ODO climbing past 17.95 before purging. Will try to verify with ysi pro

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; $\pm 3\%$ for Specific Conductivity and Temperature; ± 10 mv for ORP; and $\pm 10\%$ for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; $\pm 10\%$ mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

Name(s): Remi Malenfant

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✓
GRO	3 X 40 mL Amber VOAs ✓
Sodium	1 X 250 mL Poly ✓
DRO	2 X 100 mL Amber Glass ✓
BTEX	3 X 40 mL Amber VOAs ✓

Above / Below Bottom / TOC

[illegible]

Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; $\pm 3\%$ for Specific Conductivity and Temperature; ± 10 mv for ORP; and $\pm 10\%$ for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; $\pm 10\%$ mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

APPENDIX D

Tables of Historical Monitoring Data

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>
G-1												
04/24/1997	--	--	—	—	<u>12</u>	—	—	<u>64</u>	<u>170</u>	<u>3.7</u>	<u>11</u>	<u>28</u>
09/03/1997	--	--	—	—	<u>5.2</u>	—	—	<u>41</u>	<u>85</u>	0.001	<u>12</u>	<u>12</u>
12/29/1997	--	--	—	—	<u>1.5</u>	—	—	<u>9.3</u>	<u>34</u>	<u>0.042</u>	<u>3.3</u>	<u>2</u>
04/23/1998	--	--	—	—	<u>4.1</u>	—	—	<u>23</u>	<u>91</u>	<u>0.13</u>	<u>8.3</u>	<u>3.9</u>
08/03/1998	--	--	—	—	<u>3</u>	—	—	<u>19</u>	<u>76</u>	<u>0.14</u>	<u>12</u>	<u>3.1</u>
11/02/1998	--	--	—	—	<u>4.76</u>	—	—	<u>27.12</u>	<u>70</u>	<u>0.121</u>	<u>5.58</u>	<u>4.59</u>
02/12/1999	--	--	—	—	<u>4</u>	—	—	<u>24</u>	<u>91</u>	0.001	<u>19</u>	<u>5.4</u>
05/10/1999	--	--	—	—	—	—	—	—	—	—	—	—
05/11/1999	--	--	—	—	—	—	—	—	—	—	—	—
08/30/1999	--	--	—	—	<u>5.6</u>	—	—	<u>36</u>	<u>190</u>	0.001	<u>10</u>	<u>3.1</u>
08/31/1999	--	--	—	—	—	—	—	—	—	—	—	—
10/29/1999	--	--	—	—	<u>0.035</u>	—	—	<u>0.21</u>	0.89	0.001	0.45	0.026
02/08/2000	--	--	—	—	<u>4.4</u>	—	—	<u>26</u>	<u>10</u>	0.001	—	<u>3.3</u>
06/08/2000	--	--	—	—	<u>0.11</u>	—	—	<u>0.61</u>	<u>2.3</u>	0.001	0.33	0.051
08/30/2000	--	--	—	—	<u>0.92</u>	—	—	<u>5</u>	<u>19</u>	0.001	0.57	0.5
11/30/2000	--	--	—	—	<u>2.3</u>	—	—	<u>11</u>	<u>42</u>	0.001	<u>1.9</u>	<u>1.2</u>
02/05/2001	--	--	—	—	<u>4.7</u>	—	—	<u>25</u>	<u>94</u>	0.001	<u>5.2</u>	<u>3.4</u>
05/10/2001	--	--	—	—	<u>2.62</u>	—	—	<u>15.36</u>	<u>41.1</u>	0.001	<u>1.9</u>	0.967
08/16/2001	--	--	—	—	<u>0.652</u>	—	—	<u>6.18</u>	<u>14.3</u>	<u>0.013</u>	<u>1.99</u>	0.401
11/09/2001	--	--	—	—	<u>1.75</u>	—	—	<u>9.55</u>	<u>25.4</u>	<u>0.013</u>	<u>3.16</u>	0.608
02/15/2002	--	--	—	—	<u>3.64</u>	—	—	<u>21.59</u>	<u>66.1</u>	<u>0.036</u>	<u>3.66</u>	<u>2.82</u>
05/30/2002	--	--	—	—	<u>9.94</u>	—	—	<u>51.8</u>	<u>113</u>	0.001	<u>92.6</u>	<u>5.52</u>
08/14/2002	--	--	—	—	<u>6.15</u>	—	—	<u>37.27</u>	<u>99.6</u>	<u>0.048</u>	<u>11.2</u>	<u>2.13</u>
11/14/2002	--	--	—	—	<u>5.37</u>	—	—	<u>27.17</u>	<u>105</u>	<u>0.053</u>	<u>1.51</u>	<u>2.35</u>
01/28/2003	--	--	—	—	<u>1.04</u>	—	—	<u>7.55</u>	<u>24.8</u>	U (0.025)	<u>3.83</u>	0.462
04/17/2003	--	--	—	—	<u>4.55</u>	—	—	<u>26.9</u>	<u>117</u>	<u>0.217</u>	<u>4.7</u>	<u>1.15</u>
07/17/2003	--	--	—	—	<u>6</u>	—	—	<u>35.6</u>	<u>104</u>	U (0.05)	<u>8.34</u>	<u>1.81</u>
10/02/2003	--	--	—	—	<u>5.34</u>	—	—	<u>33.4</u>	<u>137</u>	<u>0.184</u>	U (0.32)	<u>1.84</u>
01/20/2004	--	--	—	—	<u>5.9</u>	—	—	<u>34.8</u>	<u>100</u>	U (0.2)	<u>10.6</u>	<u>2.46</u>
04/13/2004	--	--	—	—	<u>6.37</u>	—	—	<u>37.5</u>	<u>109</u>	U (0.1)	<u>6.97</u>	<u>1.49</u>
07/20/2004	--	--	—	—	<u>2.67</u>	—	—	<u>26.2</u>	<u>87.1</u>	U (0.25)	<u>8.09</u>	0.612
09/02/2004	--	--	—	—	<u>2.6</u>	—	—	<u>18.4</u>	<u>48.5</u>	U (0.05)	<u>4.94</u>	0.38
10/13/2004	--	--	—	—	<u>0.232</u>	—	—	<u>1.87</u>	<u>5.98</u>	U (0.005)	<u>1.9</u>	0.615
01/28/2005	--	--	—	—	<u>0.0843</u>	—	—	<u>0.582</u>	2.08	U (0.0005)	0.818	0.121
04/11/2005	--	--	—	—	<u>0.0374</u>	—	—	<u>0.306</u>	0.963	U (0.0005)	0.78	0.069
08/12/2005	--	--	—	—	U (0.0005)	—	—	0.0031	U (0.05)	U (0.0005)	0.528	U (0.0005)
10/07/2005	--	--	—	—	0.0082	—	—	0.0713	0.24	U (0.0005)	U (0.397)	0.0103
02/14/2006	--	--	—	—	0.0041	—	—	0.0482	0.141	U (0.0005)	0.676	0.00831
04/18/2006	--	--	—	—	<u>0.962</u>	—	—	<u>6.64</u>	<u>24.8</u>	<u>0.0147</u>	<u>8.37</u>	0.0874

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
07/06/2006	--	--	--	--	0.00289	--	--	0.0539	0.153	U (0.0005)	U (0.394)	0.00359	
10/26/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.391)	U (0.0005)	
02/02/2007	--	--	--	--	<u>0.257</u>	--	--	<u>1.95</u>	<u>7.79</u>	U (0.0005)	1.04	0.21	
04/19/2007	--	--	--	--	<u>0.13</u>	--	--	<u>1.12</u>	<u>4.12</u>	U (0.0005)	0.894	0.165	
08/07/2007	--	--	--	--	<u>0.0392</u>	--	--	<u>0.277</u>	0.891	U (0.0005)	0.582	0.0536	
10/23/2007	--	--	--	--	U (0.0005)	--	--	0.00566	U (0.05)	U (0.0005)	U (0.424)	U (0.0005)	
02/21/2008	--	--	--	--	--	--	--	--	--	--	--	--	
02/22/2008	--	--	--	--	0.00712	--	--	0.068	0.229	U (0.0005)	0.479	0.0129	
04/15/2008	--	--	--	--	0.0137	--	--	0.116	0.45	U (0.0005)	0.667	0.0247	
08/27/2008	--	--	--	--	0.00397	--	--	0.0477	0.172	U (0.0005)	U (0.4)	0.00662	
10/22/2008	--	--	--	--	<u>0.0226</u>	--	--	<u>0.255</u>	0.742	U (0.0005)	U (0.427)	0.032	
02/05/2009	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.463)	U (0.0005)	
02/19/2009	--	--	--	--	--	--	--	--	--	--	--	--	
04/08/2009	--	--	--	--	U (0.0005)	--	--	0.0021	U (0.05)	U (0.0005)	U (0.424)	U (0.0005)	
07/09/2009	--	--	--	--	U (0.001)	--	--	0.0188	0.106	U (0.0005)	U (0.397)	0.00137	
11/04/2009	--	--	--	--	0.00624	--	--	0.0639	0.271	U (0.0005)	U (0.403)	0.00856	
01/27/2010	--	--	--	--	U (0.001)	--	--	0.0168	0.0757	U (0.0005)	0.844	0.00123	
05/27/2010	--	--	--	--	0.0117	--	--	0.0923	0.257	U (0.0005)	0.538	0.0114	
08/19/2010	--	--	--	--	0.000537	--	--	0.0189	0.184	U (0.0005)	U (0.455)	U (0.0005)	
10/26/2010	--	--	--	--	0.00443	--	--	0.0574	0.181	U (0.0005)	0.993	0.00441	
02/17/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.491	U (0.0005)	
06/09/2011	--	--	--	--	0.000945	--	--	0.0425	0.143	U (0.0005)	0.635	0.000913	
09/20/2011	--	--	--	--	U (0.0005)	--	--	0.00236	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)	
10/21/2011	--	--	--	--	<u>0.0565</u>	--	--	<u>0.345</u>	0.851	U (0.0005)	U (0.417)	0.0121	
02/17/2012	--	--	--	--	0.00235	--	--	0.041	0.0787	U (0.0005)	0.712	0.00128	
05/17/2012	--	--	--	--	<u>0.025</u>	--	--	<u>0.339</u>	0.941	U (0.0005)	0.596	0.00572	
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	
09/05/2012	--	--	--	--	0.0139	--	--	0.145	0.404	U (0.0005)	U (0.424)	0.00468	
10/30/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.439)	U (0.0005)	
01/30/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.461	U (0.0005)	
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	
05/10/2013	--	--	--	--	0.014	--	--	0.166	0.248	U (0.0005)	U (0.424)	0.00067	
10/11/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)	
12/11/2013	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.05)	U (0.0005)	U (0.403)	U (0.001)	
02/19/2014	--	--	--	--	U (0.0005)	--	--	0.00281	U (0.05)	U (0.0005)	U (0.403)	0.000667	
05/01/2014	--	--	--	--	0.0038	--	--	0.028	0.11	U (0.0005)	U (0.41)	U (0.001)	
10/30/2014	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.41)	U (0.0005)	
02/11/2015	--	--	--	--	--	--	--	--	--	--	--	--	
05/15/2015	--	--	--	--	U (0.003)	--	--	U (0.002)	U (0.05)	U (0.002)	0.34	U (0.002)	
09/02/2015	--	--	--	--	U (0.001)	--	--	U (0.003)	0.15	U (0.0002)	U (0.40)	U (0.001)	
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--	

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
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		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
11/12/2015	--	--	--	--	U (0.0030)	--	--	U (0.0020)	U (0.050)	U (0.0020)	0.63	U (0.0020)	
01/28/2016	--	--	--	--	U (0.0030)	--	--	U (0.0020)	U (0.050)	U (0.0020)	0.88	U (0.0020)	
05/09/2016	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.1)	U (0.0002)	U (0.41)	U (0.001)	
10/24/2016	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.1)	U (0.0002)	U (0.41)	U (0.001)	
12/09/2016	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.05)	U (0.002)	U (0.11)	U (0.002)	
02/08/2017	--	--	--	--	--	--	--	--	--	--	--	--	
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--	
04/25/2017	--	--	--	--	U (0.003)	--	--	U (0.002)	U (1.0)	U (0.0002)	0.99	U (0.002)	
10/20/2017	--	--	--	--	U (0.003)	--	--	U (0.003)	U (1.0)	U (0.002)	1.4	U (0.002)	
02/13/2018	--	--	--	--	U (0.003)	--	--	U (0.002)	U (1.0)	U (0.002)	0.88	U (0.002)	
08/17/2018	--	--	--	--	U (0.015)	--	--	U (0.015)	U (0.25)	U (0.015)	<u>1.6</u>	U (0.01)	
10/25/2018	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	
02/26/2019	--	--	--	--	0.0066	--	--	U (0.003)	U (0.25)	U (0.003)	0.51	U (0.002)	
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--	
04/24/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.25)	U (0.002)	
07/16/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	<u>1.6</u>	U (0.002)	
10/17/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	
08/12/2020	--	93.3	23.4	--	U (0.001)	--	--	U (0.003)	U (0.100)	U (0.001)	0.242	U (0.001)	
10/02/2020	--	97.11	--	--	0.000248	--	--	0.00262	0.0337	U (0.001)	U (0.824)	U (0.001)	
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--	
03/31/2021	--	--	--	--	--	--	--	--	--	--	--	--	
05/18/2021	--	97.04	16.4	U (0.00500)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.0152	U (0.001)	0.405	U (0.001)	
07/21/2021	--	66.87	--	--	--	--	--	--	--	--	--	--	
10/13/2021	--	--	56.7	U (0.000250)	0.000325	0.000151	0.000527	0.000554	0.182	0.000169	0.518	U (0.001)	
03/18/2022	--	--	--	--	--	--	--	--	--	--	--	--	
G-2													
04/24/1997	--	--	--	--	U	--	--	0.0023	U	U	U	0.001	
09/03/1997	--	--	--	--	U	--	--	0.0021	U	U	U	0.001	
12/29/1997	--	--	--	--	U	--	--	U	U	U	U	U	
04/23/1998	--	--	--	--	U	--	--	U	U	U	U	0.002	
08/03/1998	--	--	--	--	U	--	--	U	U	U	U	U	
11/02/1998	--	--	--	--	U	--	--	U	U	U	U	U	
02/12/1999	--	--	--	--	U	--	--	U	U	U	U	U	
05/10/1999	--	--	--	--	U	--	--	U	U	U	U	U	
05/11/1999	--	--	--	--	U	--	--	U	U	U	U	U	
08/30/1999	--	--	--	--	U	--	--	U	U	U	0.1	U	
08/31/1999	--	--	--	--	U	--	--	U	U	U	U	U	
10/29/1999	--	--	--	--	U	--	--	U	U	U	U	U	
02/08/2000	--	--	--	--	U	--	--	U	U	U	U	U	
06/08/2000	--	--	--	--	U	--	--	U	U	U	U	U	

Analytical Data Results Table

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		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
08/30/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
11/30/2000	--	--	--	--	U	--	--	--	U	U	--	U	U
02/05/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2001	--	--	--	--	0.005	--	--	--	0.021	0.114	--	U	U
08/16/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
11/09/2001	--	--	--	--	U	--	--	--	U	U	--	U	U
02/15/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
05/30/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
08/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
04/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
07/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
10/02/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
01/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
04/13/2004	--	--	--	--	0.000557	--	--	--	0.00745	U (0.05)	U (0.0005)	U (0.5)	U (0.0005)
07/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
04/11/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.421	U (0.0005)	--
08/12/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
02/14/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
04/19/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
08/07/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
10/23/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
02/21/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
08/27/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
04/08/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
07/09/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/2009	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

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		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
01/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
05/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
08/19/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
06/09/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
09/20/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
10/21/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
05/17/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.410)	U (0.0005)	--
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
01/30/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.446)	U (0.0005)	--
10/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
12/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
05/01/2014	--	--	--	--	U (0.001)	--	--	U (0.001)	U (0.05)	U (0.0005)	U (0.40)	U (0.001)	--
10/30/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
02/11/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
05/15/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
05/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
12/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
02/08/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
04/25/2017	--	--	--	--	U (0.003)	--	--	U (0.002)	U (1.0)	U (0.0002)	U (0.11)	U (0.002)	--
10/20/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/2018	--	--	--	--	--	--	--	--	--	--	--	--	--
08/17/2018	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	--
10/25/2018	--	--	--	--	--	--	--	--	--	--	--	--	--
02/26/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.27)	U (0.002)	--
07/16/2019	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

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	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>
10/17/2019	--	--	--	--	--	--	--	--	--	--	--	--
08/12/2020	--	--	--	--	--	--	--	--	--	--	--	--
10/02/2020	--	67.82	--	--	U (0.001)	--	--	U (0.002)	U (0.100)	U (0.001)	U (0.808)	U (0.001)
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--
03/31/2021	--	--	--	--	--	--	--	--	--	--	--	--
05/18/2021	--	--	--	--	--	--	--	--	--	--	--	--
07/21/2021	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2021	--	68.29	25.9	U (0.000250)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.0809	0.000101	0.363	U (0.001)
03/18/2022	--	--	--	--	--	--	--	--	--	--	--	--
G-3												
04/24/1997	--	--	--	--	<u>5.4</u>	--	--	<u>26</u>	<u>70</u>	0.001	<u>5.1</u>	<u>7.6</u>
09/03/1997	--	--	--	--	<u>1.4</u>	--	--	<u>7.7</u>	<u>21</u>	<u>0.08</u>	<u>7.5</u>	<u>2</u>
12/29/1997	--	--	--	--	<u>1.5</u>	--	--	<u>4.7</u>	<u>19</u>	<u>0.057</u>	<u>3.5</u>	0.43
04/23/1998	--	--	--	--	<u>3.1</u>	--	--	<u>10</u>	<u>40</u>	0.001	<u>6.9</u>	0.49
08/03/1998	--	--	--	--	<u>3.3</u>	--	--	<u>10</u>	<u>39</u>	<u>0.14</u>	<u>2</u>	0.45
11/02/1998	--	--	--	--	<u>3</u>	--	--	<u>10.27</u>	<u>30</u>	0.001	<u>2.43</u>	0.58
02/12/1999	--	--	--	--	<u>3.9</u>	--	--	<u>12</u>	<u>48</u>	0.001	<u>8</u>	0.52
05/10/1999	--	--	--	--	--	--	--	--	--	--	--	--
05/11/1999	--	--	--	--	<u>1.02</u>	--	--	<u>4.16</u>	<u>14</u>	<u>0.051</u>	<u>17.6</u>	0.12
08/30/1999	--	--	--	--	<u>1.6</u>	--	--	<u>3.9</u>	<u>19</u>	0.001	<u>4.6</u>	0.12
08/31/1999	--	--	--	--	--	--	--	--	--	--	--	--
10/29/1999	--	--	--	--	<u>0.017</u>	--	--	0.073	0.32	0.0018	0.92	0.0016
02/08/2000	--	--	--	--	<u>0.47</u>	--	--	<u>0.89</u>	<u>4</u>	<u>0.007</u>	0	0.038
06/08/2000	--	--	--	--	0.003	--	--	0.01	0	0.001	1.1	U
08/30/2000	--	--	--	--	0.004	--	--	0.03	0.12	0.001	0.51	0.0018
11/30/2000	--	--	--	--	<u>0.32</u>	--	--	<u>0.68</u>	<u>2.9</u>	<u>0.006</u>	<u>5.5</u>	0.032
02/05/2001	--	--	--	--	<u>0.46</u>	--	--	<u>0.9</u>	<u>4.3</u>	<u>0.006</u>	<u>5.9</u>	0.14
05/10/2001	--	--	--	--	0.003	--	--	0.009	0	0.001	<u>12.8</u>	U
08/16/2001	--	--	--	--	<u>0.39</u>	--	--	<u>0.856</u>	<u>2.76</u>	<u>0.005</u>	<u>8.75</u>	0.0613
11/09/2001	--	--	--	--	<u>0.019</u>	--	--	0.103	0.57	<u>0.034</u>	<u>1.57</u>	0.0828
02/15/2002	--	--	--	--	<u>0.049</u>	--	--	0.156	0.87	<u>0.008</u>	<u>70.7</u>	0.119
05/30/2002	--	--	--	--	<u>0.2</u>	--	--	<u>0.605</u>	<u>2.25</u>	<u>0.021</u>	<u>34.2</u>	0.0809
08/14/2002	--	--	--	--	<u>0.488</u>	--	--	<u>1.49</u>	<u>5.44</u>	<u>0.029</u>	<u>5.68</u>	0.147
11/14/2002	--	--	--	--	<u>0.804</u>	--	--	<u>1.9704</u>	<u>8.97</u>	<u>0.0658</u>	<u>4.08</u>	0.186
01/28/2003	--	--	--	--	<u>0.319</u>	--	--	<u>0.644</u>	<u>2.93</u>	<u>0.0571</u>	<u>7.89</u>	0.0914
04/17/2003	--	--	--	--	<u>0.0282</u>	--	--	0.082	0.585	0.00288	<u>4.58</u>	0.0274
07/17/2003	--	--	--	--	0.0107	--	--	0.0327	0.233	U (0.0005)	<u>7.48</u>	0.0165
10/02/2003	--	--	--	--	0.000626	--	--	0.00232	U (0.08)	U (0.0005)	1.14	0.00224
01/20/2004	--	--	--	--	0.00399	--	--	0.0127	0.144	U (0.0005)	<u>1.83</u>	0.0439
04/13/2004	--	--	--	--	<u>0.0472</u>	--	--	0.148	0.855	U (0.005)	<u>2.89</u>	0.0261

Analytical Data Results Table

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		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
07/20/2004	--	--	--	--	0.0028	--	--	0.00853	0.164	U (0.0005)	<u>19.4</u>	0.0305	--
09/02/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2004	--	--	--	--	U (0.0005)	--	--	U (0.001)	U (0.08)	U (0.0005)	<u>2.11</u>	0.000537	--
01/28/2005	--	--	--	--	0.00078	--	--	0.0038	0.0973	0.000857	<u>3.65</u>	0.0293	--
04/11/2005	--	--	--	--	0.00232	--	--	0.0253	0.127	0.00311	<u>2.58</u>	0.0113	--
08/12/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	1.14	U (0.0005)	--
10/07/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	<u>2.85</u>	0.00234	--
02/14/2006	--	--	--	--	0.00129	--	--	0.0072	0.215	0.000874	<u>3</u>	0.076	--
04/18/2006	--	--	--	--	0.000884	--	--	0.00356	0.181	U (0.0005)	<u>7.64</u>	0.0614	--
07/06/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	<u>3.17</u>	0.00252	--
10/26/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	1.06	U (0.0005)	--
02/02/2007	--	--	--	--	0.0017	--	--	0.0154	0.236	<u>0.00528</u>	<u>2.27</u>	0.0513	--
04/19/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
08/07/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.841	U (0.0005)	--
10/23/2007	--	--	--	--	<u>0.02</u>	--	--	0.0319	0.322	<u>0.00502</u>	1.41	0.0358	--
02/21/2008	--	--	--	--	<u>0.067</u>	--	--	0.144	0.771	<u>0.00517</u>	0.93	0.0307	--
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	<u>0.135</u>	--	--	<u>0.211</u>	1.44	<u>0.00562</u>	0.604	0.04	--
08/27/2008	--	--	--	--	<u>0.842</u>	--	--	<u>2.88</u>	<u>7.26</u>	<u>0.0138</u>	0.978	0.436	--
10/22/2008	--	--	--	--	<u>0.96</u>	--	--	<u>3.57</u>	<u>9.55</u>	<u>0.0124</u>	0.83	0.514	--
02/05/2009	--	--	--	--	<u>1.17</u>	--	--	<u>4.73</u>	<u>15.7</u>	U (0.01)	0.909	0.234	--
02/19/2009	--	--	--	--	<u>0.0834</u>	--	--	<u>0.241</u>	1.04	<u>0.0071</u>	<u>9.47</u>	0.0493	--
04/08/2009	--	--	--	--	<u>0.378</u>	--	--	<u>1.43</u>	<u>4.2</u>	U (0.005)	<u>1.51</u>	0.0702	--
07/09/2009	--	--	--	--	<u>1.12</u>	--	--	<u>4.32</u>	<u>3.01</u>	U (0.0005)	<u>1.81</u>	0.0415	--
11/04/2009	--	--	--	--	<u>0.579</u>	--	--	<u>2.55</u>	<u>12.7</u>	U (0.0005)	U (0.400)	0.101	--
01/27/2010	--	--	--	--	<u>0.337</u>	--	--	<u>2.01</u>	<u>6.47</u>	U (0.0005)	1.12	0.0157	--
05/27/2010	--	--	--	--	<u>0.0379</u>	--	--	0.137	0.936	U (0.0005)	1.01	0.000748	--
08/19/2010	--	--	--	--	<u>0.0336</u>	--	--	0.12	0.933	U (0.0005)	U (0.403)	0.000756	--
10/26/2010	--	--	--	--	<u>0.153</u>	--	--	<u>0.643</u>	<u>4.62</u>	U (0.0025)	U (0.397)	U (0.0025)	--
02/17/2011	--	--	--	--	<u>0.0647</u>	--	--	<u>0.222</u>	2.11	U (0.0005)	<u>4.1</u>	0.00112	--
06/09/2011	--	--	--	--	<u>0.0666</u>	--	--	<u>0.232</u>	<u>2.26</u>	0.000536	U (0.446)	0.00188	--
09/20/2011	--	--	--	--	<u>0.0235</u>	--	--	0.0794	1.69	U (0.0005)	U (0.400)	0.000718	--
10/21/2011	--	--	--	--	<u>0.0325</u>	--	--	0.105	<u>2.51</u>	0.00107	U (0.417)	0.00126	--
02/17/2012	--	--	--	--	<u>0.0536</u>	--	--	0.131	<u>2.62</u>	0.000809	1.15	0.000792	--
05/17/2012	--	--	--	--	<u>0.0899</u>	--	--	<u>0.303</u>	<u>5.91</u>	0.00117	0.56	0.00164	--
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	<u>0.166</u>	--	--	0.0486	0.71	U (0.0005)	U (0.424)	U (0.0005)	--
10/30/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)	--
01/30/2013	--	--	--	--	<u>0.0182</u>	--	--	0.0555	0.818	U (0.0005)	0.67	0.00364	--
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	<u>0.0554</u>	--	--	0.167	1.35	0.00153	U (0.439)	0.00151	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>
10/11/2013	--	--	--	U (0.0005)	U (0.001)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.391)	U (0.0005)
12/11/2013	--	--	--	--	--	--	--	U (0.003)	U (0.05)	U (0.0005)	U (0.417)	U (0.001)
02/19/2014	--	--	--	0.00066	--	--	--	0.00177	U (0.05)	U (0.0005)	0.928	U (0.0005)
05/01/2014	--	--	--	0.0066	--	--	--	0.017	0.3	U (0.0005)	<u>4.8</u>	0.001
10/30/2014	--	--	--	0.0097	--	--	--	0.023	0.46	U (0.0005)	1	U (0.0005)
02/11/2015	--	--	--	<u>0.087</u>	--	--	--	<u>0.24</u>	<u>4.8</u>	0.002	<u>12</u>	0.0011
05/15/2015	--	--	--	0.0078	--	--	--	0.015	<u>2.6</u>	U (0.002)	1.3	U (0.002)
09/02/2015	--	--	--	0.0079	--	--	--	0.0064	1.1	U (0.0002)	U (0.40)	U (0.001)
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	<u>0.036</u>	--	--	--	0.069	<u>3.2</u>	U (0.0020)	0.26	U (0.0020)
01/28/2016	--	--	--	<u>0.027</u>	--	--	--	0.052	<u>3.2</u>	U (0.0020)	0.76	U (0.0020)
05/09/2016	--	--	--	0.0086	--	--	--	0.012	1.6	0.0002	0.58	U (0.001)
10/24/2016	--	--	--	0.0017	--	--	--	0.0036	<u>4.4</u>	0.0002	0.37	U (0.001)
12/09/2016	--	--	--	0.002	--	--	--	0.0038	<u>4.2</u>	U (0.002)	0.48	U (0.002)
02/08/2017	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--
04/25/2017	--	--	--	0.0089	--	--	--	0.016	<u>2.3</u>	U (0.0002)	<u>4.7</u>	U (0.002)
10/20/2017	--	--	--	U (0.003)	--	--	--	U (0.003)	U (1.0)	U (0.002)	<u>3</u>	U (0.002)
02/13/2018	--	--	--	U (0.003)	--	--	--	0.0047	U (1.0)	U (0.002)	<u>6.7</u>	0.0054
08/17/2018	--	--	--	0.0047	--	--	--	0.00938	0.99	U (0.003)	<u>3.2</u>	0.00091
10/25/2018	--	--	--	U (0.003)	--	--	--	U (0.003)	0.37	U (0.003)	<u>2.3</u>	U (0.002)
02/26/2019	--	--	--	0.006	--	--	--	0.013	1.7	U (0.003)	<u>8.5</u>	U (0.002)
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2019	--	--	--	0.0034	--	--	--	0.0068	1.6	U (0.003)	<u>7.7</u>	U (0.002)
07/16/2019	--	--	--	0.0033	--	--	--	0.006	1.3	U (0.003)	<u>4.6</u>	U (0.002)
10/17/2019	--	--	--	U (0.003)	--	--	--	U (0.003)	0.58	U (0.003)	<u>3.6</u>	U (0.002)
08/12/2020	--	67.23	8.35	0.000754	--	--	--	0.00159	0.173	U (0.001)	0.339	U (0.001)
10/02/2020	--	66.91	--	0.000143	--	--	--	U (0.002)	0.12	U (0.001)	1.45	U (0.001)
03/03/2021	--	--	--	0.00091	--	--	--	0.00086	1.01	U (0.001)	1.47	U (0.001)
03/31/2021	--	62.97	123	--	--	--	--	--	--	--	--	--
05/18/2021	--	64.7	32.2	U (0.00500)	U (0.001)	0.0457	<u>0.0452</u>	U (0.002)	1.36	U (0.001)	<u>8.48</u>	U (0.001)
07/21/2021	--	64.53	9.61	<u>0.00206</u>	0.00163	0.0669	<u>0.0599</u>	0.0015	1.68	U (0.001)	<u>2.32</u>	0.000279
10/13/2021	--	67.37	10.7	U (0.000250)	U (0.001)	0.000365	0.000928	U (0.002)	0.176	U (0.001)	0.865	U (0.001)
03/18/2022	--	--	--	--	--	--	--	--	--	--	--	--
G-4												
04/24/1997	--	--	--	--	U	--	--	0.0048	U	U	--	0.001
09/03/1997	--	--	--	--	U	--	--	U	U	U	0.32	U
12/29/1997	--	--	--	--	U	--	--	U	U	U	U	U
04/23/1998	--	--	--	--	U	--	--	U	U	U	U	U
08/03/1998	--	--	--	--	U	--	--	U	U	U	U	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

#5325 TNS52
ay - Anne Duarte
Parks Hwy
Alaska 99623

	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				0.0017	0.015	0.12	0.015	0.19	2.2	0.0046	1.5	1.1
11/02/1998	--	--	--	--	U	--	--	0.0011	U	U	U	0.0012
02/12/1999	--	--	--	--	U	--	--	U	U	U	0.36	U
05/10/1999	--	--	--	--	0.0065	--	--	0.0279	0.091	U	1.98	U
05/11/1999	--	--	--	--	--	--	--	--	--	U	--	U
08/30/1999	--	--	--	--	U	--	--	U	U	U	U	U
08/31/1999	--	--	--	--	--	--	--	--	--	U	U	U
10/29/1999	--	--	--	--	U	--	--	U	U	U	U	U
02/08/2000	--	--	--	--	U	--	--	U	U	U	U	U
06/08/2000	--	--	--	--	U	--	--	U	U	U	0.3	U
08/30/2000	--	--	--	--	U	--	--	U	U	U	U	U
11/30/2000	--	--	--	--	U	--	--	U	U	U	U	U
02/05/2001	--	--	--	--	U	--	--	U	U	U	U	U
05/10/2001	--	--	--	--	U	--	--	0.002	U	U	U	U
08/16/2001	--	--	--	--	U	--	--	U	U	U	U	U
11/09/2001	--	--	--	--	U	--	--	U	U	U	U	U
02/15/2002	--	--	--	--	U	--	--	U	U	U	U	U
05/30/2002	--	--	--	--	U	--	--	U	U (0.0005)	U	U	0.003
08/14/2002	--	--	--	--	U	--	--	U	U	U	U	U
11/14/2002	--	--	--	--	U	--	--	U	U	U	U	U
01/28/2003	--	--	--	--	U (0.0005)	--	--	U (0.001)	U (0.08)	U (0.0005)	U (0.25)	U (0.0005)
04/17/2003	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.5)	U (0.0005)
07/17/2003	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.407)	U (0.0005)
10/02/2003	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
01/20/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
04/13/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
07/20/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
09/02/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
10/13/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
01/28/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
04/11/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
08/12/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
10/07/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
02/14/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
04/18/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
07/06/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
10/26/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
02/02/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
04/19/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
08/07/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
10/23/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)
02/21/2008	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.436	U (0.0005)	--
08/27/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2009	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	--	U (0.463)	U (0.0005)	--
04/08/2009	--	--	--	--	--	--	--	--	--	U (0.0005)	--	--	--
07/09/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
01/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
05/27/2010	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.431)	U (0.0005)	--
08/19/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
06/09/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.424)	U (0.0005)	--
09/20/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
10/21/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
05/17/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	--	0.819	U (0.0005)	--
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
01/30/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.463)	U (0.0005)	--
10/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
12/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
05/01/2014	--	--	--	--	U (0.001)	--	--	U (0.001)	U (0.05)	U (0.0005)	U (0.42)	U (0.001)	--
10/30/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
02/11/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
05/15/2015	--	--	--	--	U (0.003)	--	--	U (0.002)	U (0.05)	U (0.002)	U (0.23)	U (0.002)	--
09/02/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
05/09/2016	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.1)	U (0.0002)	U (0.42)	U (0.001)	--
10/24/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
12/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
02/08/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
04/25/2017	--	--	--	--	U (0.003)	--	--	U (0.002)	U (1.0)	U (0.0002)	U (0.11)	U (0.002)	
10/20/2017	--	--	--	--	--	--	--	--	--	--	--	--	
02/13/2018	--	--	--	--	--	--	--	--	--	--	--	--	
08/17/2018	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	
10/25/2018	--	--	--	--	--	--	--	--	--	--	--	--	
02/26/2019	--	--	--	--	--	--	--	--	--	--	--	--	
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--	
04/24/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.28)	U (0.002)	
07/16/2019	--	--	--	--	--	--	--	--	--	--	--	--	
10/17/2019	--	--	--	--	--	--	--	--	--	--	--	--	
08/12/2020	--	--	--	--	--	--	--	--	--	--	--	--	
10/02/2020	--	60.25	--	--	U (0.001)	--	--	U (0.002)	U (0.100)	U (0.001)	0.281	U (0.001)	
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--	
03/31/2021	--	--	--	--	--	--	--	--	--	--	--	--	
05/18/2021	--	56.48	--	--	--	--	--	--	--	--	--	--	
07/21/2021	--	56.71	--	--	--	--	--	--	--	--	--	--	
10/13/2021	--	60.82	21.9	U (0.000250)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.058	U (0.001)	0.313	U (0.001)	
03/18/2022	--	--	--	--	--	--	--	--	--	--	--	--	
G-5													
04/24/1997	--	--	--	--	<u>0.91</u>	--	--	<u>5.2</u>	<u>17</u>	<u>0.032</u>	--	0.56	
09/03/1997	--	--	--	--	<u>1.1</u>	--	--	<u>5.4</u>	<u>25</u>	0.001	<u>4.8</u>	U	
12/29/1997	--	--	--	--	<u>1</u>	--	--	<u>4.7</u>	<u>19</u>	<u>0.065</u>	<u>4</u>	0.15	
04/23/1998	--	--	--	--	<u>0.38</u>	--	--	<u>1.7</u>	<u>11</u>	<u>0.048</u>	<u>2.7</u>	0.068	
08/03/1998	--	--	--	--	U	--	--	0.0019	0	0.001	0.27	U	
11/02/1998	--	--	--	--	<u>0.12</u>	--	--	<u>0.27</u>	<u>3.7</u>	<u>0.026</u>	<u>1.82</u>	0.01	
02/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	
05/10/1999	--	--	--	--	--	--	--	--	--	--	--	--	
05/11/1999	--	--	--	--	--	--	--	--	--	--	--	--	
08/30/1999	--	--	--	--	--	--	--	--	--	--	--	--	
08/31/1999	--	--	--	--	<u>0.34</u>	--	--	<u>0.9</u>	<u>4.6</u>	<u>0.011</u>	0.95	0.029	
10/29/1999	--	--	--	--	<u>0.066</u>	--	--	0.11	<u>2.7</u>	<u>0.024</u>	0.4	0.006	
02/08/2000	--	--	--	--	<u>0.053</u>	--	--	0.1	<u>4.2</u>	<u>0.008</u>	--	0.006	
06/08/2000	--	--	--	--	<u>0.023</u>	--	--	0.04	0.61	0.001	0	U	
08/30/2000	--	--	--	--	0.004	--	--	0.008	0.22	0.001	0.001	U	
11/30/2000	--	--	--	--	<u>0.079</u>	--	--	0.14	<u>3.9</u>	<u>0.012</u>	0.49	0.006	
02/05/2001	--	--	--	--	<u>0.016</u>	--	--	0.026	2.1	<u>0.015</u>	0.32	0.008	
05/10/2001	--	--	--	--	<u>0.061</u>	--	--	0.1	1.62	<u>0.007</u>	0.001	U	
08/16/2001	--	--	--	--	<u>0.042</u>	--	--	0.065	<u>2.74</u>	<u>0.031</u>	U	0.011	
11/09/2001	--	--	--	--	U	--	--	0.002	0.258	0.004	U	U	
02/15/2002	--	--	--	--	--	--	--	--	--	--	--	--	

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>
05/30/2002	--	--	--	--	--	--	--	--	--	--	--	--
08/14/2002	--	--	--	--	0.145	--	--	0.182	2.53	0.013	0.552	0.003
11/14/2002	--	--	--	--	U (0.002)	--	--	U (0.002)	0.137	0.00257	U (0.5)	U (0.002)
01/28/2003	--	--	--	--	0.0733	--	--	0.0667	2.4	0.064	1.2	U (0.02)
04/17/2003	--	--	--	--	0.0834	--	--	0.186	3.14	0.0181	0.418	0.002
07/17/2003	--	--	--	--	0.0666	--	--	0.184	2.72	U (0.005)	U (0.5)	U (0.005)
10/02/2003	--	--	--	--	0.127	--	--	0.217	4.33	0.0125	U (0.32)	0.00577
01/20/2004	--	--	--	--	--	--	--	--	--	--	--	--
04/13/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	0.0539	U (0.0005)	U (0.5)	U (0.0005)
07/20/2004	--	--	--	--	0.0561	--	--	0.0239	1.7	0.00351	0.484	U (0.0005)
09/02/2004	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2004	--	--	--	--	0.0893	--	--	0.113	2.71	0.009	0.443	0.00155
01/28/2005	--	--	--	--	0.0183	--	--	0.02	1.35	0.0011	0.45	0.00198
04/11/2005	--	--	--	--	0.0138	--	--	0.0117	1.06	U (0.0005)	U (0.391)	0.000845
08/12/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.41)	U (0.0005)
10/07/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.407)	U (0.0005)
02/14/2006	--	--	--	--	0.0163	--	--	0.0066	1.34	0.00186	0.475	0.00136
04/18/2006	--	--	--	--	0.153	--	--	0.24	2.04	0.0018	0.693	0.000663
07/06/2006	--	--	--	--	0.0932	--	--	0.103	1.14	0.00141	U (0.41)	0.00158
10/26/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.41)	U (0.0005)
02/02/2007	--	--	--	--	--	--	--	--	--	--	--	--
04/19/2007	--	--	--	--	0.0163	--	--	0.0227	0.774	U (0.0005)	U (0.435)	U (0.0005)
08/07/2007	--	--	--	--	0.00611	--	--	0.007	0.529	0.00147	U (0.407)	U (0.0005)
10/23/2007	--	--	--	--	0.00534	--	--	0.00603	0.4	U (0.0005)	U (0.446)	U (0.0005)
02/21/2008	--	--	--	--	0.0592	--	--	0.0523	1.97	0.00231	U (0.417)	0.000739
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	--	--	--	--	--	--	--	--
08/27/2008	--	--	--	--	0.0203	--	--	0.0243	0.506	U (0.0005)	U (0.4)	U (0.0005)
10/22/2008	--	--	--	--	0.00629	--	--	0.00512	0.35	U (0.0005)	U (0.420)	U (0.0005)
02/05/2009	--	--	--	--	0.0898	--	--	0.101	2.02	0.00093	0.59	0.00211
02/19/2009	--	--	--	--	0.129	--	--	0.262	1.96	0.00249	0.689	0.00283
04/08/2009	--	--	--	--	0.26	--	--	0.634	3.84	0.0058	U (0.435)	0.169
07/09/2009	--	--	--	--	0.184	--	--	0.284	2.51	0.00267	U (0.410)	0.00452
11/04/2009	--	--	--	--	0.292	--	--	0.645	4.13	0.00365	U (0.397)	0.00739
01/27/2010	--	--	--	--	0.499	--	--	1.51	7.17	0.00385	U (0.427)	0.0313
05/27/2010	--	--	--	--	0.406	--	--	1.22	5.19	0.0022	0.668	0.0218
08/19/2010	--	--	--	--	0.233	--	--	0.977	3.27	0.00105	0.415	0.00307
10/26/2010	--	--	--	--	0.0449	--	--	0.0723	0.741	U (0.0022)	U (0.403)	U (0.0005)
02/17/2011	--	--	--	--	0.108	--	--	0.472	3.11	0.00291	U (0.410)	0.0034
06/09/2011	--	--	--	--	0.173	--	--	0.856	5.08	0.00199	0.436	0.00405
09/20/2011	--	--	--	--	0.0362	--	--	0.138	0.975	0.00101	U (0.403)	0.00133

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

	Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>
10/21/2011	--	--	--	--	0.0121	--	--	0.0303	0.365	U (0.0005)	U (0.439)	U (0.0005)
02/17/2012	--	--	--	--	<u>0.0807</u>	--	--	<u>0.476</u>	<u>2.8</u>	0.00403	0.726	0.00497
05/17/2012	--	--	--	--	0.0125	--	--	0.0378	0.683	0.000704	0.541	0.000734
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.410)	U (0.0005)
01/30/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.403)	U (0.0005)
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	U (0.0005)	--	--	0.00194	0.221	0.00052	U (0.400)	0.000627
10/11/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.439)	U (0.0005)
12/11/2013	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.05)	U (0.0005)	U (0.403)	U (0.001)
02/19/2014	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.400)	U (0.0005)
05/01/2014	--	--	--	--	U (0.001)	--	--	U (0.001)	U (0.05)	U (0.005)	U (0.41)	U (0.001)
10/30/2014	--	--	--	--	U (0.0005)	--	--	U (0.0015)	0.19	0.00086	U (0.42)	U (0.0005)
02/11/2015	--	--	--	--	0.0031	--	--	0.0031	0.28	U (0.0005)	U (0.42)	U (0.0005)
05/15/2015	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2015	--	--	--	--	--	--	--	--	--	--	--	--
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	--	U (0.0030)	--	--	U (0.0020)	0.32	U (0.0020)	U (0.21)	U (0.0020)
01/28/2016	--	--	--	--	U (0.0030)	--	--	U (0.0020)	U (0.050)	U (0.0020)	U (0.11)	U (0.0020)
05/09/2016	--	--	--	--	--	--	--	--	--	--	--	--
10/24/2016	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.1)	U (0.0002)	U (0.41)	U (0.001)
12/09/2016	--	--	--	--	0.0063	--	--	0.0034	0.17	U (0.002)	U (0.12)	U (0.001)
02/08/2017	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2017	--	--	--	--	<u>0.085</u>	--	--	<u>0.44</u>	1.4	U (0.0002)	0.22	U (0.001)
04/25/2017	--	--	--	--	--	--	--	--	--	--	--	--
10/20/2017	--	--	--	--	U (0.003)	--	--	U (0.003)	U (1.0)	U (0.002)	U (0.110)	U (0.002)
02/13/2018	--	--	--	--	U (0.003)	--	--	U (0.002)	U (1.0)	U (0.002)	U (0.13)	U (0.002)
08/17/2018	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)
10/25/2018	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)
02/26/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	0.12	U (0.002)
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2019	--	--	--	--	0.0086	--	--	0.0068	U (0.25)	U (0.003)	U (0.27)	U (0.002)
07/16/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)
10/17/2019	--	--	--	--	U (0.003)	--	--	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)
08/12/2020	--	66.89	10.6	--	U (0.001)	--	--	U (0.003)	U (0.100)	U (0.001)	U (0.864)	U (0.001)
10/02/2020	--	66.26	--	--	U (0.001)	--	--	U (0.002)	0.0189	0.000236	0.406	U (0.001)
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--
03/31/2021	--	--	--	--	--	--	--	--	--	--	--	--
05/18/2021	--	62.53	13.9	U (0.00500)	0.0017	0.000191	U (0.00100)	U (0.002)	0.0693	U (0.001)	U (0.800)	U (0.001)
07/21/2021	--	62.61	14.2	U (0.00500)	U (0.001)	0.000507	0.000612	U (0.003)	0.0478	U (0.001)	0.34	U (0.001)

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
10/13/2021	--	66.86	20.3	U (0.000250)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.0776	0.000267	0.402	U (0.001)	
03/18/2022	--	62.02	17.3	U (0.000250)	0.000484	U (0.00100)	U (0.00100)	U (0.00300)	0.0858	0.000264	U (0.800)	U (0.00100)	
G-7													
04/24/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
09/03/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
12/29/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/1998	--	--	--	--	--	--	--	--	--	--	--	--	--
08/03/1998	--	--	--	--	U	--	--	U	U	U	U	U	U
11/02/1998	--	--	--	--	0.012	--	--	0.058	0.16	--	--	0.005	--
02/12/1999	--	--	--	--	U	--	--	U	U	U	0.79	U	U
05/10/1999	--	--	--	--	U	--	--	U	U	U	0.45	U	U
05/11/1999	--	--	--	--	U	--	--	U	U	U	U	U	U
08/30/1999	--	--	--	--	U	--	--	U	U	U	U	U	U
08/31/1999	--	--	--	--	U	--	--	U	U	U	U	U	U
10/29/1999	--	--	--	--	U	--	--	U	U	U	U	U	U
02/08/2000	--	--	--	--	U	--	--	U	U	U	U	U	U
06/08/2000	--	--	--	--	U	--	--	U	U	U	U	U	U
08/30/2000	--	--	--	--	U	--	--	U	U	U	U	U	U
11/30/2000	--	--	--	--	U	--	--	U	U	U	U	U	U
02/05/2001	--	--	--	--	U	--	--	U	U	U	U	U	U
05/10/2001	--	--	--	--	U	--	--	U	U	U	U	U	U
08/16/2001	--	--	--	--	U	--	--	U	U	U	U	U	U
11/09/2001	--	--	--	--	U	--	--	U	U	U	U	U	U
02/15/2002	--	--	--	--	U	--	--	U	U	U	U	U	U
05/30/2002	--	--	--	--	U	--	--	U	U	U	<u>2.47</u>	U	U
08/14/2002	--	--	--	--	U	--	--	U	U	U	U	U	U
11/14/2002	--	--	--	--	U	--	--	U	U	U	U	U	U
01/28/2003	--	--	--	--	U	--	--	U	U	U	U	U	U
04/17/2003	--	--	--	--	U (0.0005)	--	--	U (0.001)	U (0.08)	U (0.0005)	U (0.25)	U (0.0005)	U
07/17/2003	--	--	--	--	U	--	--	U	U	U	U	U	U
10/02/2003	--	--	--	--	U	--	--	U	U	U	U	U	U
01/20/2004	--	--	--	--	U	--	--	U	U	U	U	U	U
04/13/2004	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.5)	U (0.0005)	U
07/20/2004	--	--	--	--	U	--	--	U	U	U	U	U	U
09/02/2004	--	--	--	--	U	--	--	U	U	U	U	U	U
10/13/2004	--	--	--	--	U	--	--	U	U	U	U	U	U
01/28/2005	--	--	--	--	U	--	--	U	U	U	U	U	U
04/11/2005	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.435)	U (0.0005)	U
08/12/2005	--	--	--	--	U	--	--	U	U	U	U	U	U
10/07/2005	--	--	--	--	U	--	--	U	U	U	U	U	U

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
02/14/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/2006	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.397)	U (0.0005)	--
07/06/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
04/19/2007	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.42)	U (0.0005)	--
08/07/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
10/23/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
02/21/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.673	U (0.0005)	--
08/27/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2009	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.455)	U (0.0005)	--
04/08/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
07/09/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
01/27/2010	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.05)	U (0.0005)	U (0.397)	U (0.001)	--
05/27/2010	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.439)	U (0.0005)	--
08/19/2010	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.410)	U (0.0005)	--
10/26/2010	--	--	--	--	U (0.0005)	--	--	U (0.001)	U (0.08)	U (0.0005)	U (0.407)	U (0.0005)	--
02/17/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.403)	U (0.0005)	--
06/09/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.439)	U (0.0005)	--
09/20/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.391)	U (0.0005)	--
10/21/2011	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.413)	U (0.0005)	--
02/17/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.584	U (0.0005)	--
05/17/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.628	U (0.0005)	--
07/18/2012	--	--	--	--	U (0.0010)	--	--	U (0.0030)	U (0.05)	U (0.0005)	U (0.403)	U (0.0010)	--
09/05/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.400)	U (0.0005)	--
10/30/2012	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.397)	U (0.0005)	--
01/30/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	0.531	U (0.0005)	--
02/15/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.403)	U (0.0005)	--
05/10/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.417)	U (0.0005)	--
10/11/2013	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.410)	U (0.0005)	--
12/11/2013	--	--	--	--	U (0.001)	--	--	U (0.003)	U (0.05)	U (0.0005)	U (0.410)	U (0.001)	--
02/19/2014	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.407)	U (0.0005)	--
05/01/2014	--	--	--	--	U (0.001)	--	--	U (0.001)	U (0.05)	U (0.0005)	U (0.39)	U (0.001)	--
10/30/2014	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.39)	U (0.0005)	--
02/11/2015	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.42)	U (0.0005)	--
05/15/2015	--	--	--	--	U (0.0005)	--	--	U (0.0015)	U (0.05)	U (0.0005)	U (0.42)	U (0.0005)	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
09/02/2015	--	--	--	—	U (0.001)	—	—	U (0.001)	0.16	U (0.0020)	U (0.42)	U (0.001)	—
10/14/2015	--	--	--	—	—	—	—	—	—	—	—	—	—
11/12/2015	--	--	--	—	U (0.0030)	—	—	U (0.0020)	U (0.050)	U (0.0020)	U (0.20)	U (0.0020)	—
01/28/2016	--	--	--	—	U (0.0030)	—	—	U (0.0020)	U (0.050)	U (0.0020)	0.23	U (0.0020)	—
05/09/2016	--	--	--	—	U (0.001)	—	—	U (0.003)	U (0.1)	U (0.0002)	U (0.41)	U (0.001)	—
10/24/2016	--	--	--	—	U (0.001)	—	—	U (0.003)	U (0.1)	U (0.0002)	U (0.41)	U (0.001)	—
12/09/2016	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.05)	U (0.002)	U (0.11)	U (0.002)	—
02/08/2017	--	--	--	—	U (0.003)	—	—	U (0.002)	U (0.05)	U (0.002)	U (0.11)	U (0.002)	—
04/24/2017	--	--	--	—	—	—	—	—	—	—	—	—	—
04/25/2017	--	--	--	—	U (0.001)	—	—	U (0.003)	U (1.0)	U (0.0002)	U (0.11)	U (0.001)	—
10/20/2017	--	--	--	—	U (0.003)	—	—	U (0.003)	U (1.0)	U (0.002)	U (0.110)	U (0.002)	—
02/13/2018	--	--	--	—	U (0.003)	—	—	U (0.002)	U (1.0)	U (0.002)	U (0.12)	U (0.002)	—
08/17/2018	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	—
10/25/2018	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	—
02/26/2019	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.13)	U (0.002)	—
04/23/2019	--	--	--	—	—	—	—	—	—	—	—	—	—
04/24/2019	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.26)	U (0.002)	—
07/16/2019	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	—
10/17/2019	--	--	--	—	U (0.003)	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.12)	U (0.002)	—
08/12/2020	--	--	--	—	—	—	—	—	—	—	—	—	—
10/02/2020	--	67.29	--	—	U (0.001)	—	—	U (0.002)	U (0.100)	U (0.001)	U (0.888)	U (0.001)	—
03/03/2021	--	--	--	—	—	—	—	—	—	—	—	—	—
03/31/2021	--	--	--	—	—	—	—	—	—	—	—	—	—
05/18/2021	--	61.0	9.55	U (0.00500)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.032	U (0.001)	U (0.800)	U (0.001)	—
07/21/2021	--	61.86	13.1	U (0.00500)	U (0.001)	U (0.00100)	U (0.00100)	U (0.003)	U (0.100)	U (0.001)	0.251	U (0.001)	—
10/13/2021	--	66.82	5.05	U (0.000250)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.0507	U (0.001)	0.358	U (0.001)	—
03/18/2022	--	59.39	14.3	U (0.000250)	U (0.00100)	U (0.00100)	U (0.00100)	U (0.00300)	U (0.100)	U (0.00100)	U (0.800)	U (0.00100)	—
RW16-1													
04/24/1997	--	--	--	—	—	—	—	—	—	—	—	—	—
09/03/1997	--	--	--	—	—	—	—	—	—	—	—	—	—
12/29/1997	--	--	--	—	—	—	—	—	—	—	—	—	—
04/23/1998	--	--	--	—	—	—	—	—	—	—	—	—	—
08/03/1998	--	--	--	—	—	—	—	—	—	—	—	—	—
11/02/1998	--	--	--	—	—	—	—	—	—	—	—	—	—
02/12/1999	--	--	--	—	—	—	—	—	—	—	—	—	—
05/10/1999	--	--	--	—	—	—	—	—	—	—	—	—	—
05/11/1999	--	--	--	—	—	—	—	—	—	—	—	—	—
08/30/1999	--	--	--	—	—	—	—	—	—	—	—	—	—
08/31/1999	--	--	--	—	—	—	—	—	—	—	—	—	—
10/29/1999	--	--	--	—	—	—	—	—	—	—	—	—	—

Analytical Data Results Table

Speedway #5325 TNS52
 Speedway - Anne Duarte
 7172 W Parks Hwy
 Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
02/08/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
06/08/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
08/30/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
11/30/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
08/16/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
11/09/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
02/15/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
05/30/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
08/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
04/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
07/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
10/02/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
01/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
04/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
07/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
04/11/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
08/12/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
02/14/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
04/19/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
08/07/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
10/23/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
02/21/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
08/27/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
04/08/2009	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
07/09/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
01/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
05/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
08/19/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
06/09/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
09/20/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
10/21/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
05/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
01/30/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
10/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
12/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
05/01/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
02/11/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
05/15/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
05/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/2016	--	--	--	--	<u>1.7</u>	--	--	<u>10.1</u>	<u>30</u>	U (0.0002)	<u>4.6</u>	0.019	--
12/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
02/08/2017	--	--	--	--	<u>7.9</u>	--	--	<u>8.9</u>	<u>25</u>	U (0.002)	<u>2.7</u>	0.0048	--
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
04/25/2017	--	--	--	--	U (0.750)	--	--	<u>4.83</u>	<u>12</u>	U (0.002)	<u>2.4</u>	U (0.001)	--
10/20/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
02/13/2018	--	--	--	--	--	--	--	--	--	--	--	--	--
08/17/2018	--	--	--	--	<u>1.2</u>	--	--	<u>8.5</u>	<u>24</u>	U (0.003)	<u>7.9</u>	0.0018	--
10/25/2018	--	--	--	--	--	--	--	--	--	--	--	--	--
02/26/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
04/24/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
07/16/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
10/17/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
08/12/2020	--	67.48	65.8	--	<u>1.58</u>	--	--	<u>8.26</u>	<u>5.85</u>	0.00092	<u>2</u>	0.00558	--
10/02/2020	--	67.19	--	--	<u>0.373</u>	--	--	<u>1.721</u>	<u>3.99</u>	U (0.020)	<u>3.58</u>	0.0174	--
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--	--
03/31/2021	--	67.76	64	--	<u>1.33</u>	--	--	<u>5.28</u>	<u>14</u>	U (0.020)	<u>4.72</u>	U (0.020)	--
05/18/2021	--	66.11	24.1	U (1.00)	<u>0.761</u>	<u>0.53</u>	<u>2.5</u>	<u>4.8</u>	<u>3.38</u>	U (0.200)	<u>7.24</u>	U (0.200)	--
07/21/2021	--	65.9	16.7	U (1.00)	<u>1.36</u>	<u>0.597</u>	<u>2.9</u>	<u>7.69</u>	<u>7.22</u>	U (0.200)	<u>9.6</u>	U (0.200)	--
10/13/2021	--	67.7	11.3	U (1.00)	<u>1.11</u>	<u>0.28</u>	<u>1.83</u>	<u>4.826</u>	<u>7.99</u>	U (0.200)	<u>7.89</u>	U (0.200)	--
03/18/2022	--	65.5	39.9	<u>0.0486</u>	<u>0.939</u>	<u>0.868</u>	<u>4.04</u>	<u>5.548</u>	<u>23.2</u>	U(0.200)	<u>4.36</u>	U(0.200)	--
RW16-2													
04/24/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
09/03/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
12/29/1997	--	--	--	--	--	--	--	--	--	--	--	--	--
04/23/1998	--	--	--	--	--	--	--	--	--	--	--	--	--
08/03/1998	--	--	--	--	--	--	--	--	--	--	--	--	--
11/02/1998	--	--	--	--	--	--	--	--	--	--	--	--	--
02/12/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
05/11/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
08/30/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
08/31/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
10/29/1999	--	--	--	--	--	--	--	--	--	--	--	--	--
02/08/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
06/08/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
08/30/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
11/30/2000	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
08/16/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
11/09/2001	--	--	--	--	--	--	--	--	--	--	--	--	--
02/15/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
05/30/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
08/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
11/14/2002	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
04/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
07/17/2003	--	--	--	--	--	--	--	--	--	--	--	--	--
10/02/2003	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
01/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
04/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
07/20/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
10/13/2004	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
04/11/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
08/12/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
10/07/2005	--	--	--	--	--	--	--	--	--	--	--	--	--
02/14/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
04/18/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
07/06/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2006	--	--	--	--	--	--	--	--	--	--	--	--	--
02/02/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
04/19/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
08/07/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
10/23/2007	--	--	--	--	--	--	--	--	--	--	--	--	--
02/21/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
04/15/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
08/27/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
10/22/2008	--	--	--	--	--	--	--	--	--	--	--	--	--
02/05/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
04/08/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
07/09/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
11/04/2009	--	--	--	--	--	--	--	--	--	--	--	--	--
01/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
05/27/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
08/19/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
10/26/2010	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
06/09/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
09/20/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
10/21/2011	--	--	--	--	--	--	--	--	--	--	--	--	--
02/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
05/17/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
07/18/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
09/05/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2012	--	--	--	--	--	--	--	--	--	--	--	--	--
01/30/2013	--	--	--	--	--	--	--	--	--	--	--	--	--

Analytical Data Results Table

Speedway #5325 TNS52
Speedway - Anne Duarte
7172 W Parks Hwy
Wasilla, Alaska 99623

		Well Screen Interval	Ground Water Elevation	Sodium	Naphthalene	Ethylbenzene	135-TMB	124-TMB	Xylene	GRO	Benzene	DRO	Toluene
Unit	ft	ft	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm	ppm
GW Human Health Cleanup				<u>0.0017</u>	<u>0.015</u>	<u>0.12</u>	<u>0.015</u>	<u>0.19</u>	<u>2.2</u>	<u>0.0046</u>	<u>1.5</u>	<u>1.1</u>	
02/15/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
05/10/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
10/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
12/11/2013	--	--	--	--	--	--	--	--	--	--	--	--	--
02/19/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
05/01/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
10/30/2014	--	--	--	--	--	--	--	--	--	--	--	--	--
02/11/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
05/15/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
09/02/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
10/14/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
11/12/2015	--	--	--	--	--	--	--	--	--	--	--	--	--
01/28/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
05/09/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
10/24/2016	--	--	--	--	--	--	--	--	--	--	--	--	--
12/09/2016	--	--	--	--	<u>0.022</u>	--	--	<u>0.429</u>	2	U (0.0002)	0.25	U (0.001)	--
02/08/2017	--	--	--	--	<u>0.44</u>	--	--	<u>3.3</u>	<u>19</u>	U (0.002)	<u>2.1</u>	0.0078	--
04/24/2017	--	--	--	--	--	--	--	--	--	--	--	--	--
04/25/2017	--	--	--	--	U (0.30)	--	--	<u>1</u>	<u>8.7</u>	U (0.0002)	0.86	U (0.002)	--
10/20/2017	--	--	--	--	<u>0.042</u>	--	--	0.125	2.2	U (0.002)	0.26	U (0.002)	--
02/13/2018	--	--	--	--	<u>0.051</u>	--	--	0.177	<u>6.1</u>	U (0.002)	0.59	U (0.002)	--
08/17/2018	--	--	--	--	0.015	--	--	0.0771	<u>2.4</u>	U (0.003)	0.63	U (0.002)	--
10/25/2018	--	--	--	--	0.0036	--	--	0.013	1	U (0.003)	0.31	U (0.002)	--
02/26/2019	--	--	--	--	0.0066	--	--	0.023	<u>4.6</u>	U (0.003)	1.1	U (0.002)	--
04/23/2019	--	--	--	--	--	--	--	--	--	--	--	--	--
04/24/2019	--	--	--	--	0.0065	--	--	0.027	<u>4.2</u>	U (0.003)	0.58	U (0.002)	--
07/16/2019	--	--	--	--	0.0066	--	--	0.031	<u>3.4</u>	U (0.003)	0.67	U (0.002)	--
10/17/2019	--	--	--	--	0.0052	--	--	0.023	2.1	U (0.003)	0.3	U (0.002)	--
08/12/2020	--	67.59	21.7	--	0.00166	--	--	0.00735	1.65	U (0.001)	0.419	U (0.001)	--
10/02/2020	--	67.28	--	--	0.00072	--	--	0.002772	0.967	U (0.001)	0.25	U (0.001)	--
03/03/2021	--	--	--	--	--	--	--	--	--	--	--	--	--
03/31/2021	--	65.42	4.42	--	0.001	--	--	0.00276	<u>2.86</u>	U (0.001)	0.585	U (0.001)	--
05/18/2021	--	66.5	4.72	U (0.00500)	U (0.001)	0.0103	0.011	U (0.002)	0.419	U (0.001)	U (0.800)	U (0.001)	--
07/21/2021	--	66.31	5.58	U (0.00500)	0.000569	0.0126	0.0145	0.00135	0.724	U (0.001)	0.441	U (0.001)	--
10/13/2021	--	67.77	71.7	U (0.000250)	U (0.001)	U (0.00100)	U (0.00100)	U (0.002)	0.765	U (0.001)	0.819	U (0.001)	--
03/18/2022	--	66.09	6.93	0.000106	0.00032	0.0231	<u>0.0341</u>	U(0.00300)	1.95	U(0.00100)	0.643	U(0.00100)	--

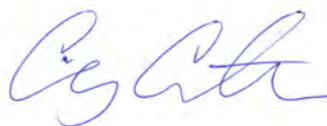
APPENDIX E

PACE Laboratory Analytical Report and ADEC Laboratory Data Review Checklist

Stantec - Anchorage, AK - Speedway

Sample Delivery Group: L1473854
Samples Received: 03/22/2022
Project Number: 185705772
Description: Speedway 5325
Site: 0005325
Report To: Mr. John Marshall
725 E Fireweed Lane
Suite 200
Anchorage, AK 99503

Entire Report Reviewed By:



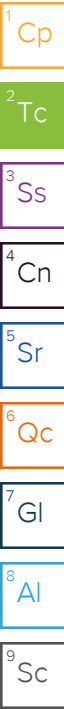
Craig Cothron
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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SAMPLE SUMMARY

G-05 L1473854-01 GW

				Collected by Luke Simms	Collected date/time 03/18/22 11:06	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010C	WG1837371	1	03/27/22 18:46	03/28/22 14:48	CCE	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG1838816	1	03/26/22 16:15	03/26/22 16:15	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	1	03/28/22 03:17	03/28/22 03:17	BMB	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG1839545	1	04/01/22 07:31	04/03/22 15:56	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG1837092	1	03/24/22 13:40	03/24/22 18:55	AGW	Mt. Juliet, TN

G-07 L1473854-02 GW

				Collected by Luke Simms	Collected date/time 03/18/22 15:53	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010C	WG1837371	1	03/27/22 18:46	03/28/22 14:51	CCE	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG1838816	1	03/26/22 16:42	03/26/22 16:42	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	1	03/28/22 03:39	03/28/22 03:39	BMB	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG1839545	1	04/01/22 07:31	04/03/22 16:16	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG1837092	1	03/24/22 13:40	03/24/22 19:12	AGW	Mt. Juliet, TN

MW16-02 L1473854-03 GW

				Collected by Luke Simms	Collected date/time 03/18/22 14:52	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010C	WG1837371	1	03/27/22 18:46	03/28/22 14:54	CCE	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG1838816	1	03/26/22 17:08	03/26/22 17:08	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	1	03/28/22 04:00	03/28/22 04:00	BMB	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG1839545	1	04/01/22 07:31	04/04/22 07:18	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG1837092	1	03/24/22 13:40	03/24/22 19:30	AGW	Mt. Juliet, TN

DUP1 L1473854-04 GW

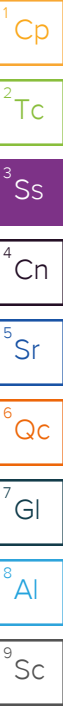
				Collected by Luke Simms	Collected date/time 03/18/22 13:38	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010C	WG1837371	1	03/27/22 18:46	03/28/22 14:57	CCE	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG1840109	10	03/30/22 18:25	03/30/22 18:25	NCC	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	1	03/28/22 04:22	03/28/22 04:22	BMB	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839249	100	03/28/22 13:47	03/28/22 13:47	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG1839545	1	04/01/22 07:31	04/03/22 16:56	CLG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG1837092	1	03/24/22 13:40	03/24/22 19:48	AGW	Mt. Juliet, TN

TRIP BLANK L1473854-05 GW

				Collected by Luke Simms	Collected date/time 03/18/22 00:00	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	1	03/28/22 02:55	03/28/22 02:55	BMB	Mt. Juliet, TN

RW16-01 L1473854-06 GW

				Collected by Luke Simms	Collected date/time 03/18/22 13:36	Received date/time 03/22/22 09:00
Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010C	WG1837371	1	03/27/22 18:46	03/28/22 14:59	CCE	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG1838817	20	03/28/22 12:37	03/28/22 12:37	DWR	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG1839121	200	03/28/22 06:09	03/28/22 06:09	BMB	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG1839545	1	04/01/22 07:31	04/03/22 17:16	CLG	Mt. Juliet, TN



ACCOUNT:

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185705772

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SAMPLE SUMMARY

RW16-01 L1473854-06 GW

Collected by
Luke Simms

Collected date/time
03/18/22 13:36

Received date/time
03/22/22 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG1837092	1	03/24/22 13:40	03/24/22 20:05	AGW	Mt. Juliet, TN

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

ACCOUNT:

Stantec - Anchorage, AK - Speedway

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CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Craig Cothron
Project Manager



Metals (ICP) by Method 6010C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	17.3		0.504	3.00	1	03/28/2022 14:48	WG1837371

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.0858	<u>J</u>	0.0287	0.100	1	03/26/2022 16:15	WG1838816
(S)							
a,a,a-Trifluorotoluene(FID)	107			50.0-150		03/26/2022 16:15	WG1838816
(S)							
a,a,a-Trifluorotoluene(PID)	0.000	<u>J2</u>		79.0-125		03/26/2022 16:15	WG1838816

Volatile Organic Compounds (GC/MS) by Method 8260C

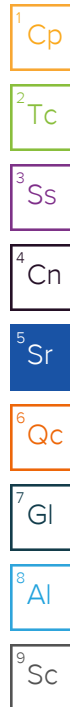
Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000264	<u>J</u>	0.0000941	0.00100	1	03/28/2022 03:17	WG1839121
n-Butylbenzene	U		0.000157	0.00100	1	03/28/2022 03:17	WG1839121
sec-Butylbenzene	0.000366	<u>J</u>	0.000125	0.00100	1	03/28/2022 03:17	WG1839121
tert-Butylbenzene	U		0.000127	0.00100	1	03/28/2022 03:17	WG1839121
Ethylbenzene	0.000484	<u>J</u>	0.000137	0.00100	1	03/28/2022 03:17	WG1839121
Isopropylbenzene	0.00135		0.000105	0.00100	1	03/28/2022 03:17	WG1839121
Naphthalene	U		0.00100	0.00500	1	03/28/2022 03:17	WG1839121
Toluene	U		0.000278	0.00100	1	03/28/2022 03:17	WG1839121
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	03/28/2022 03:17	WG1839121
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	03/28/2022 03:17	WG1839121
m&p-Xylene	U		0.000430	0.00200	1	03/28/2022 03:17	WG1839121
o-Xylene	U		0.000174	0.00100	1	03/28/2022 03:17	WG1839121
(S) Toluene-d8	106			80.0-120		03/28/2022 03:17	WG1839121
(S) 4-Bromofluorobenzene	92.6			77.0-126		03/28/2022 03:17	WG1839121
(S) 1,2-Dichloroethane-d4	102			70.0-130		03/28/2022 03:17	WG1839121

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	U		0.229	0.800	1	04/03/2022 15:56	WG1839545
(S) o-Terphenyl	56.4			50.0-150		04/03/2022 15:56	WG1839545

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	03/24/2022 18:55	WG1837092
Acenaphthene	U		0.0000190	0.0000500	1	03/24/2022 18:55	WG1837092
Acenaphthylene	U		0.0000171	0.0000500	1	03/24/2022 18:55	WG1837092
Benzo(a)anthracene	U		0.0000203	0.0000500	1	03/24/2022 18:55	WG1837092
Benzo(a)pyrene	U		0.0000184	0.0000500	1	03/24/2022 18:55	WG1837092
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	03/24/2022 18:55	WG1837092
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	03/24/2022 18:55	WG1837092
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	03/24/2022 18:55	WG1837092
Chrysene	U		0.0000179	0.0000500	1	03/24/2022 18:55	WG1837092
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	03/24/2022 18:55	WG1837092
Fluoranthene	U		0.0000270	0.000100	1	03/24/2022 18:55	WG1837092
Fluorene	U		0.0000169	0.0000500	1	03/24/2022 18:55	WG1837092
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	03/24/2022 18:55	WG1837092
Naphthalene	U		0.0000917	0.000250	1	03/24/2022 18:55	WG1837092
Phenanthrene	U		0.0000180	0.0000500	1	03/24/2022 18:55	WG1837092
Pyrene	U		0.0000169	0.0000500	1	03/24/2022 18:55	WG1837092



G-05

SAMPLE RESULTS - 01

Collected date/time: 03/18/22 11:06

L1473854

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
1-Methylnaphthalene	U		0.0000687	0.000250	1	03/24/2022 18:55	WG1837092
2-Methylnaphthalene	U		0.0000674	0.000250	1	03/24/2022 18:55	WG1837092
(S) Nitrobenzene-d5	74.2			31.0-160		03/24/2022 18:55	WG1837092
(S) 2-Fluorobiphenyl	71.1			48.0-148		03/24/2022 18:55	WG1837092
(S) p-Terphenyl-d14	84.7			37.0-146		03/24/2022 18:55	WG1837092

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

ACCOUNT:

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Metals (ICP) by Method 6010C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	14.3		0.504	3.00	1	03/28/2022 14:51	WG1837371

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	U		0.0287	0.100	1	03/26/2022 16:42	WG1838816
(S) a,a,a-Trifluorotoluene(FID)	103			50.0-150		03/26/2022 16:42	WG1838816
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125		03/26/2022 16:42	WG1838816

Volatile Organic Compounds (GC/MS) by Method 8260C

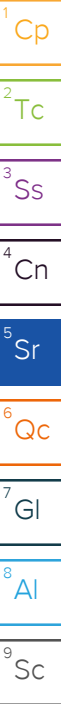
Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	03/28/2022 03:39	WG1839121
n-Butylbenzene	U		0.000157	0.00100	1	03/28/2022 03:39	WG1839121
sec-Butylbenzene	U		0.000125	0.00100	1	03/28/2022 03:39	WG1839121
tert-Butylbenzene	U		0.000127	0.00100	1	03/28/2022 03:39	WG1839121
Ethylbenzene	U		0.000137	0.00100	1	03/28/2022 03:39	WG1839121
Isopropylbenzene	U		0.000105	0.00100	1	03/28/2022 03:39	WG1839121
Naphthalene	U		0.00100	0.00500	1	03/28/2022 03:39	WG1839121
Toluene	U		0.000278	0.00100	1	03/28/2022 03:39	WG1839121
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	03/28/2022 03:39	WG1839121
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	03/28/2022 03:39	WG1839121
m&p-Xylene	U		0.000430	0.00200	1	03/28/2022 03:39	WG1839121
o-Xylene	U		0.000174	0.00100	1	03/28/2022 03:39	WG1839121
(S) Toluene-d8	117			80.0-120		03/28/2022 03:39	WG1839121
(S) 4-Bromofluorobenzene	107			77.0-126		03/28/2022 03:39	WG1839121
(S) 1,2-Dichloroethane-d4	103			70.0-130		03/28/2022 03:39	WG1839121

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	U		0.229	0.800	1	04/03/2022 16:16	WG1839545
(S) o-Terphenyl	57.4			50.0-150		04/03/2022 16:16	WG1839545

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	03/24/2022 19:12	WG1837092
Acenaphthene	U		0.0000190	0.0000500	1	03/24/2022 19:12	WG1837092
Acenaphthylene	U		0.0000171	0.0000500	1	03/24/2022 19:12	WG1837092
Benzo(a)anthracene	U		0.0000203	0.0000500	1	03/24/2022 19:12	WG1837092
Benzo(a)pyrene	U		0.0000184	0.0000500	1	03/24/2022 19:12	WG1837092
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	03/24/2022 19:12	WG1837092
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	03/24/2022 19:12	WG1837092
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	03/24/2022 19:12	WG1837092
Chrysene	U		0.0000179	0.0000500	1	03/24/2022 19:12	WG1837092
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	03/24/2022 19:12	WG1837092
Fluoranthene	U		0.0000270	0.000100	1	03/24/2022 19:12	WG1837092
Fluorene	U		0.0000169	0.0000500	1	03/24/2022 19:12	WG1837092
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	03/24/2022 19:12	WG1837092
Naphthalene	U		0.0000917	0.000250	1	03/24/2022 19:12	WG1837092
Phenanthrene	U		0.0000180	0.0000500	1	03/24/2022 19:12	WG1837092
Pyrene	U		0.0000169	0.0000500	1	03/24/2022 19:12	WG1837092



Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
1-Methylnaphthalene	U		0.0000687	0.000250	1	03/24/2022 19:12	WG1837092
2-Methylnaphthalene	U		0.0000674	0.000250	1	03/24/2022 19:12	WG1837092
(S) Nitrobenzene-d5	74.7			31.0-160		03/24/2022 19:12	WG1837092
(S) 2-Fluorobiphenyl	72.6			48.0-148		03/24/2022 19:12	WG1837092
(S) p-Terphenyl-d14	85.8			37.0-146		03/24/2022 19:12	WG1837092

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Metals (ICP) by Method 6010C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	6.93		0.504	3.00	1	03/28/2022 14:54	WG1837371

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	1.95		0.0287	0.100	1	03/26/2022 17:08	WG1838816
(S) a,a,a-Trifluorotoluene(FID)	107			50.0-150		03/26/2022 17:08	WG1838816
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125		03/26/2022 17:08	WG1838816

Volatile Organic Compounds (GC/MS) by Method 8260C

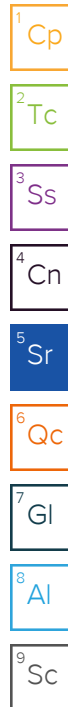
Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	03/28/2022 04:00	WG1839121
n-Butylbenzene	0.00548		0.000157	0.00100	1	03/28/2022 04:00	WG1839121
sec-Butylbenzene	0.00446		0.000125	0.00100	1	03/28/2022 04:00	WG1839121
tert-Butylbenzene	U		0.000127	0.00100	1	03/28/2022 04:00	WG1839121
Ethylbenzene	0.000320	J	0.000137	0.00100	1	03/28/2022 04:00	WG1839121
Isopropylbenzene	0.00275		0.000105	0.00100	1	03/28/2022 04:00	WG1839121
Naphthalene	U		0.00100	0.00500	1	03/28/2022 04:00	WG1839121
Toluene	U		0.000278	0.00100	1	03/28/2022 04:00	WG1839121
1,2,4-Trimethylbenzene	0.0341		0.000322	0.00100	1	03/28/2022 04:00	WG1839121
1,3,5-Trimethylbenzene	0.0231		0.000104	0.00100	1	03/28/2022 04:00	WG1839121
m&p-Xylene	0.000827	J	0.000430	0.00200	1	03/28/2022 04:00	WG1839121
o-Xylene	0.000182	J	0.000174	0.00100	1	03/28/2022 04:00	WG1839121
(S) Toluene-d8	111			80.0-120		03/28/2022 04:00	WG1839121
(S) 4-Bromofluorobenzene	112			77.0-126		03/28/2022 04:00	WG1839121
(S) 1,2-Dichloroethane-d4	92.2			70.0-130		03/28/2022 04:00	WG1839121

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.643	B J	0.229	0.800	1	04/04/2022 07:18	WG1839545
(S) o-Terphenyl	52.3			50.0-150		04/04/2022 07:18	WG1839545

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	03/24/2022 19:30	WG1837092
Acenaphthene	0.0000201	J	0.0000190	0.0000500	1	03/24/2022 19:30	WG1837092
Acenaphthylene	U		0.0000171	0.0000500	1	03/24/2022 19:30	WG1837092
Benzo(a)anthracene	U		0.0000203	0.0000500	1	03/24/2022 19:30	WG1837092
Benzo(a)pyrene	U		0.0000184	0.0000500	1	03/24/2022 19:30	WG1837092
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	03/24/2022 19:30	WG1837092
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	03/24/2022 19:30	WG1837092
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	03/24/2022 19:30	WG1837092
Chrysene	U		0.0000179	0.0000500	1	03/24/2022 19:30	WG1837092
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	03/24/2022 19:30	WG1837092
Fluoranthene	U		0.0000270	0.000100	1	03/24/2022 19:30	WG1837092
Fluorene	0.000124		0.0000169	0.0000500	1	03/24/2022 19:30	WG1837092
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	03/24/2022 19:30	WG1837092
Naphthalene	0.000106	J	0.0000917	0.000250	1	03/24/2022 19:30	WG1837092
Phenanthrene	0.0000482	J	0.0000180	0.0000500	1	03/24/2022 19:30	WG1837092
Pyrene	0.0000218	J	0.0000169	0.0000500	1	03/24/2022 19:30	WG1837092



MW16-02

SAMPLE RESULTS - 03

Collected date/time: 03/18/22 14:52

L1473854

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
1-Methylnaphthalene	0.0000729	J	0.0000687	0.000250	1	03/24/2022 19:30	WG1837092
2-Methylnaphthalene	0.000129	J	0.0000674	0.000250	1	03/24/2022 19:30	WG1837092
(S) Nitrobenzene-d5	77.9			31.0-160		03/24/2022 19:30	WG1837092
(S) 2-Fluorobiphenyl	71.6			48.0-148		03/24/2022 19:30	WG1837092
(S) p-Terphenyl-d14	84.7			37.0-146		03/24/2022 19:30	WG1837092

1
Cp2
Tc3
Ss4
Cn5
Sr6
Qc7
Gl8
Al9
Sc

ACCOUNT:

Stantec - Anchorage, AK - Speedway

PROJECT:

185705772

SDG:

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DATE/TIME:

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Metals (ICP) by Method 6010C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	41.2		0.504	3.00	1	03/28/2022 14:57	WG1837371

1 Cp

2 Tc

3 Ss

4 Cn

5 Sr

6 Qc

7 Gl

8 Al

9 Sc

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	23.2		0.287	1.00	10	03/30/2022 18:25	WG1840109
(S) a,a,a-Trifluorotoluene(FID)	108			50.0-150		03/30/2022 18:25	WG1840109
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125		03/30/2022 18:25	WG1840109

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000148	J	0.0000941	0.00100	1	03/28/2022 04:22	WG1839121
n-Butylbenzene	0.00378		0.000157	0.00100	1	03/28/2022 04:22	WG1839121
sec-Butylbenzene	0.00600		0.000125	0.00100	1	03/28/2022 04:22	WG1839121
tert-Butylbenzene	U		0.000127	0.00100	1	03/28/2022 04:22	WG1839121
Ethylbenzene	0.888		0.0137	0.100	100	03/28/2022 13:47	WG1839249
Isopropylbenzene	0.194		0.000105	0.00100	1	03/28/2022 04:22	WG1839121
Naphthalene	0.0718		0.00100	0.00500	1	03/28/2022 04:22	WG1839121
Toluene	0.000886	J	0.000278	0.00100	1	03/28/2022 04:22	WG1839121
1,2,4-Trimethylbenzene	4.46		0.0322	0.100	100	03/28/2022 13:47	WG1839249
1,3,5-Trimethylbenzene	0.938		0.0104	0.100	100	03/28/2022 13:47	WG1839249
m&p-Xylene	4.53		0.0430	0.200	100	03/28/2022 13:47	WG1839249
o-Xylene	0.916		0.0174	0.100	100	03/28/2022 13:47	WG1839249
(S) Toluene-d8	99.7			80.0-120		03/28/2022 04:22	WG1839121
(S) Toluene-d8	102			80.0-120		03/28/2022 13:47	WG1839249
(S) 4-Bromofluorobenzene	99.9			77.0-126		03/28/2022 04:22	WG1839121
(S) 4-Bromofluorobenzene	104			77.0-126		03/28/2022 13:47	WG1839249
(S) 1,2-Dichloroethane-d4	104			70.0-130		03/28/2022 04:22	WG1839121
(S) 1,2-Dichloroethane-d4	99.7			70.0-130		03/28/2022 13:47	WG1839249

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	4.36	B	0.229	0.800	1	04/03/2022 16:56	WG1839545
(S) o-Terphenyl	78.2			50.0-150		04/03/2022 16:56	WG1839545

Sample Narrative:

L1473854-04 WG1839545: Duplicate Analysis performed due to QC failure. Results confirm; reporting in hold data

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	03/24/2022 19:48	WG1837092
Acenaphthene	0.000100		0.0000190	0.0000500	1	03/24/2022 19:48	WG1837092
Acenaphthylene	U		0.0000171	0.0000500	1	03/24/2022 19:48	WG1837092
Benzo(a)anthracene	U		0.0000203	0.0000500	1	03/24/2022 19:48	WG1837092
Benzo(a)pyrene	U		0.0000184	0.0000500	1	03/24/2022 19:48	WG1837092
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	03/24/2022 19:48	WG1837092
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	03/24/2022 19:48	WG1837092
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	03/24/2022 19:48	WG1837092
Chrysene	U		0.0000179	0.0000500	1	03/24/2022 19:48	WG1837092
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	03/24/2022 19:48	WG1837092

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Fluoranthene	U		0.0000270	0.000100	1	03/24/2022 19:48	WG1837092
Fluorene	0.000400		0.0000169	0.0000500	1	03/24/2022 19:48	WG1837092
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	03/24/2022 19:48	WG1837092
Naphthalene	0.0520		0.0000917	0.000250	1	03/24/2022 19:48	WG1837092
Phenanthrene	0.000161		0.0000180	0.0000500	1	03/24/2022 19:48	WG1837092
Pyrene	U		0.0000169	0.0000500	1	03/24/2022 19:48	WG1837092
1-Methylnaphthalene	0.00811		0.0000687	0.000250	1	03/24/2022 19:48	WG1837092
2-Methylnaphthalene	0.0143		0.0000674	0.000250	1	03/24/2022 19:48	WG1837092
(S) Nitrobenzene-d5	86.8			31.0-160		03/24/2022 19:48	WG1837092
(S) 2-Fluorobiphenyl	72.1			48.0-148		03/24/2022 19:48	WG1837092
(S) p-Terphenyl-d14	86.8			37.0-146		03/24/2022 19:48	WG1837092

¹ Cp² Tc³ Ss⁴ Cn⁵ Sr⁶ Qc⁷ Gl⁸ Al⁹ Sc

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	03/28/2022 02:55	WG1839121
n-Butylbenzene	U		0.000157	0.00100	1	03/28/2022 02:55	WG1839121
sec-Butylbenzene	U		0.000125	0.00100	1	03/28/2022 02:55	WG1839121
tert-Butylbenzene	U		0.000127	0.00100	1	03/28/2022 02:55	WG1839121
Ethylbenzene	U		0.000137	0.00100	1	03/28/2022 02:55	WG1839121
Isopropylbenzene	U		0.000105	0.00100	1	03/28/2022 02:55	WG1839121
Naphthalene	U		0.00100	0.00500	1	03/28/2022 02:55	WG1839121
Toluene	U		0.000278	0.00100	1	03/28/2022 02:55	WG1839121
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	03/28/2022 02:55	WG1839121
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	03/28/2022 02:55	WG1839121
m&p-Xylene	U		0.000430	0.00200	1	03/28/2022 02:55	WG1839121
o-Xylene	U		0.000174	0.00100	1	03/28/2022 02:55	WG1839121
(S) Toluene-d8	104			80.0-120		03/28/2022 02:55	WG1839121
(S) 4-Bromofluorobenzene	103			77.0-126		03/28/2022 02:55	WG1839121
(S) 1,2-Dichloroethane-d4	101			70.0-130		03/28/2022 02:55	WG1839121

¹Cp²Tc³Ss⁴Cn⁵Sr⁶Qc⁷Gl⁸Al⁹Sc

Metals (ICP) by Method 6010C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	39.9		0.504	3.00	1	03/28/2022 14:59	WG1837371

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	21.9		0.574	2.00	20	03/28/2022 12:37	WG1838817
(S) a,a,a-Trifluorotoluene(FID)	105			50.0-150		03/28/2022 12:37	WG1838817
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125		03/28/2022 12:37	WG1838817

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0188	0.200	200	03/28/2022 06:09	WG1839121
n-Butylbenzene	U		0.0314	0.200	200	03/28/2022 06:09	WG1839121
sec-Butylbenzene	U		0.0250	0.200	200	03/28/2022 06:09	WG1839121
tert-Butylbenzene	U		0.0254	0.200	200	03/28/2022 06:09	WG1839121
Ethylbenzene	0.939		0.0274	0.200	200	03/28/2022 06:09	WG1839121
Isopropylbenzene	0.229		0.0210	0.200	200	03/28/2022 06:09	WG1839121
Naphthalene	U		0.200	1.00	200	03/28/2022 06:09	WG1839121
Toluene	U		0.0556	0.200	200	03/28/2022 06:09	WG1839121
1,2,4-Trimethylbenzene	4.04		0.0644	0.200	200	03/28/2022 06:09	WG1839121
1,3,5-Trimethylbenzene	0.868		0.0208	0.200	200	03/28/2022 06:09	WG1839121
m&p-Xylene	4.56		0.0860	0.400	200	03/28/2022 06:09	WG1839121
o-Xylene	0.988		0.0348	0.200	200	03/28/2022 06:09	WG1839121
(S) Toluene-d8	95.3			80.0-120		03/28/2022 06:09	WG1839121
(S) 4-Bromofluorobenzene	106			77.0-126		03/28/2022 06:09	WG1839121
(S) 1,2-Dichloroethane-d4	100			70.0-130		03/28/2022 06:09	WG1839121

Semi-Volatile Organic Compounds (GC) by Method AK102

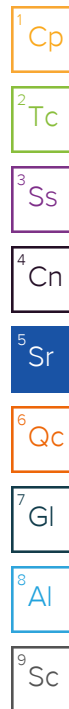
Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	4.26	B	0.229	0.800	1	04/03/2022 17:16	WG1839545
(S) o-Terphenyl	76.8			50.0-150		04/03/2022 17:16	WG1839545

Sample Narrative:

L1473854-06 WG1839545: Duplicate Analysis performed due to QC failure. Results confirm; reporting in hold data

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	03/24/2022 20:05	WG1837092
Acenaphthene	0.000100		0.0000190	0.0000500	1	03/24/2022 20:05	WG1837092
Acenaphthylene	U		0.0000171	0.0000500	1	03/24/2022 20:05	WG1837092
Benzo(a)anthracene	U		0.0000203	0.0000500	1	03/24/2022 20:05	WG1837092
Benzo(a)pyrene	U		0.0000184	0.0000500	1	03/24/2022 20:05	WG1837092
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	03/24/2022 20:05	WG1837092
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	03/24/2022 20:05	WG1837092
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	03/24/2022 20:05	WG1837092
Chrysene	U		0.0000179	0.0000500	1	03/24/2022 20:05	WG1837092
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	03/24/2022 20:05	WG1837092
Fluoranthene	U		0.0000270	0.000100	1	03/24/2022 20:05	WG1837092
Fluorene	0.000390		0.0000169	0.0000500	1	03/24/2022 20:05	WG1837092
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	03/24/2022 20:05	WG1837092



Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Naphthalene	0.0486		0.0000917	0.000250	1	03/24/2022 20:05	WG1837092
Phenanthrene	0.000158		0.0000180	0.0000500	1	03/24/2022 20:05	WG1837092
Pyrene	U		0.0000169	0.0000500	1	03/24/2022 20:05	WG1837092
1-Methylnaphthalene	0.00783		0.0000687	0.000250	1	03/24/2022 20:05	WG1837092
2-Methylnaphthalene	0.0134		0.0000674	0.000250	1	03/24/2022 20:05	WG1837092
<i>(S)</i> Nitrobenzene-d5	84.7			31.0-160		03/24/2022 20:05	WG1837092
<i>(S)</i> 2-Fluorobiphenyl	72.1			48.0-148		03/24/2022 20:05	WG1837092
<i>(S)</i> p-Terphenyl-d14	85.8			37.0-146		03/24/2022 20:05	WG1837092

1
Cp2
Tc3
Ss4
Cn5
Sr6
Qc7
Gl8
Al9
Sc

Method Blank (MB)

(MB) R3774972-1 03/28/22 14:05

	MB Result	MB Qualifier	MB MDL	MB RDL
Analyte	mg/l		mg/l	mg/l
Sodium	U		0.504	3.00

Laboratory Control Sample (LCS)

(LCS) R3774972-2 03/28/22 14:08

	Spike Amount	LCS Result	LCS Rec.	Rec. Limits	LCS Qualifier
Analyte	mg/l	mg/l	%	%	
Sodium	10.0	10.1	101	80.0-120	

L1473914-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1473914-01 03/28/22 14:11 • (MS) R3774972-4 03/28/22 14:16 • (MSD) R3774972-5 03/28/22 14:19

	Spike Amount	Original Result	MS Result	MSD Result	MS Rec.	MSD Rec.	Dilution	Rec. Limits	MS Qualifier	MSD Qualifier	RPD	RPD Limits
Analyte	mg/l	mg/l	mg/l	mg/l	%	%		%			%	%
Sodium	10.0	80.4	87.3	87.1	69.6	67.6	1	75.0-125	V	V	0.228	20

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3775220-2 03/26/22 13:38

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
TPHGAK C6 to C10	U		0.0287	0.100
(S) a,a,a-Trifluorotoluene(FID)	103			60.0-120
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3775220-1 03/26/22 12:00 • (LCSD) R3775220-7 03/28/22 03:12

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	4.53	4.81	90.6	96.2	60.0-120			6.00	20
(S) a,a,a-Trifluorotoluene(FID)				115	115	60.0-120				
(S) a,a,a-Trifluorotoluene(PID)				0.000	0.000	79.0-125	J2	J2		

L1474257-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1474257-02 03/26/22 18:27 • (MS) R3775220-3 03/28/22 01:00 • (MSD) R3775220-4 03/28/22 01:26

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	1.60	6.23	6.13	92.6	90.6	1	70.0-130			1.62	20
(S) a,a,a-Trifluorotoluene(FID)					111	110		50.0-150				
(S) a,a,a-Trifluorotoluene(PID)					0.000	0.000		79.0-125	J2	J2		

L1475658-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1475658-01 03/26/22 21:06 • (MS) R3775220-5 03/28/22 01:52 • (MSD) R3775220-6 03/28/22 02:19

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	U	3.80	4.03	76.0	80.6	1	70.0-130			5.87	20
(S) a,a,a-Trifluorotoluene(FID)					106	106		50.0-150				
(S) a,a,a-Trifluorotoluene(PID)					0.000	0.000		79.0-125	J2	J2		

1
Cp

2
Tc

3
Ss

4
Cn

5
Sr

6
Qc

7
Gl

8
Al

9
Sc

Method Blank (MB)

(MB) R3775236-2 03/28/22 05:21

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
TPHGAK C6 to C10	0.0334	J	0.0287	0.100
(S) a,a,a-Trifluorotoluene(FID)	108			60.0-120
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3775236-1 03/28/22 04:19 • (LCSD) R3775236-3 03/28/22 13:30

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	5.02	4.79	100	95.8	60.0-120			4.69	20
(S) a,a,a-Trifluorotoluene(FID)				120	115	60.0-120				
(S) a,a,a-Trifluorotoluene(PID)				0.000	0.000	79.0-125	J2	J2		

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3775874-2 03/30/22 17:29

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
TPHGAK C6 to C10	U		0.0287	0.100
(S) a,a,a-Trifluorotoluene(FID)	107			60.0-120
(S) a,a,a-Trifluorotoluene(PID)	0.000	J2		79.0-125

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3775874-1 03/30/22 16:00 • (LCSD) R3775874-3 03/30/22 19:18

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	4.67	4.87	93.4	97.4	60.0-120			4.19	20
(S) a,a,a-Trifluorotoluene(FID)				119	117	60.0-120				
(S) a,a,a-Trifluorotoluene(PID)				0.000	0.000	79.0-125	J2	J2		

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3774532-2 03/27/22 19:42

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
n-Butylbenzene	U		0.000157	0.00100
sec-Butylbenzene	U		0.000125	0.00100
tert-Butylbenzene	U		0.000127	0.00100
Ethylbenzene	U		0.000137	0.00100
Isopropylbenzene	U		0.000105	0.00100
Naphthalene	U		0.00100	0.00500
Toluene	U		0.000278	0.00100
1,2,4-Trimethylbenzene	U		0.000322	0.00100
1,3,5-Trimethylbenzene	U		0.000104	0.00100
m&p-Xylenes	U		0.000430	0.00200
o-Xylene	U		0.000174	0.00100
(S) Toluene-d8	105			80.0-120
(S) 4-Bromofluorobenzene	104			77.0-126
(S) 1,2-Dichloroethane-d4	98.8			70.0-130

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3774532-1 03/27/22 19:20 • (LCSD) R3774532-3 03/27/22 20:03

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00512	0.00477	102	95.4	70.0-123			7.08	20
n-Butylbenzene	0.00500	0.00522	0.00498	104	99.6	73.0-125			4.71	20
sec-Butylbenzene	0.00500	0.00544	0.00535	109	107	75.0-125			1.67	20
tert-Butylbenzene	0.00500	0.00502	0.00512	100	102	76.0-124			1.97	20
Ethylbenzene	0.00500	0.00538	0.00533	108	107	79.0-123			0.934	20
Isopropylbenzene	0.00500	0.00556	0.00504	111	101	76.0-127			9.81	20
Naphthalene	0.00500	0.00515	0.00475	103	95.0	54.0-135			8.08	20
Toluene	0.00500	0.00547	0.00550	109	110	79.0-120			0.547	20
1,2,4-Trimethylbenzene	0.00500	0.00530	0.00549	106	110	76.0-121			3.52	20
1,3,5-Trimethylbenzene	0.00500	0.00504	0.00508	101	102	76.0-122			0.791	20
m&p-Xylenes	0.0100	0.0110	0.0103	110	103	80.0-122			6.57	20
o-Xylene	0.00500	0.00534	0.00523	107	105	80.0-122			2.08	20
(S) Toluene-d8				105	109	80.0-120				
(S) 4-Bromofluorobenzene				107	99.9	77.0-126				
(S) 1,2-Dichloroethane-d4				103	102	70.0-130				

L1475618-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1475618-01 03/28/22 05:48 • (MS) R3774532-4 03/28/22 06:31 • (MSD) R3774532-5 03/28/22 06:52

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	U	0.00451	0.00465	90.2	93.0	1	17.0-158			3.06	27
n-Butylbenzene	0.00500	U	0.00589	0.00555	118	111	1	31.0-150			5.94	30
sec-Butylbenzene	0.00500	U	0.00566	0.00560	113	112	1	33.0-155			1.07	29
tert-Butylbenzene	0.00500	U	0.00559	0.00559	112	112	1	34.0-153			0.000	28
Ethylbenzene	0.00500	U	0.00506	0.00510	101	102	1	30.0-155			0.787	27
Isopropylbenzene	0.00500	U	0.00502	0.00566	100	113	1	28.0-157			12.0	27
Naphthalene	0.00500	U	0.00447	0.00534	89.4	107	1	12.0-156			17.7	35
Toluene	0.00500	U	0.00475	0.00619	95.0	124	1	26.0-154			26.3	28
1,2,4-Trimethylbenzene	0.00500	0.00135	0.00651	0.00588	103	90.6	1	26.0-154			10.2	27
1,3,5-Trimethylbenzene	0.00500	0.000392	0.00570	0.00544	106	101	1	28.0-153			4.67	27
m&p-Xylenes	0.0100	0.000651	0.0103	0.0106	96.5	99.5	1	43.0-146			2.87	26
o-Xylene	0.00500	U	0.00450	0.00517	90.0	103	1	45.0-144			13.9	26
(S) Toluene-d8					93.6	119		80.0-120				
(S) 4-Bromofluorobenzene					101	105		77.0-126				
(S) 1,2-Dichloroethane-d4					102	102		70.0-130				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3774725-4 03/28/22 11:19

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Ethylbenzene	U		0.000137	0.00100
1,2,4-Trimethylbenzene	U		0.000322	0.00100
1,3,5-Trimethylbenzene	U		0.000104	0.00100
m&p-Xylenes	U		0.000430	0.00200
o-Xylene	U		0.000174	0.00100
(S) Toluene-d8	104			80.0-120
(S) 4-Bromofluorobenzene	101			77.0-126
(S) 1,2-Dichloroethane-d4	98.7			70.0-130

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3774725-1 03/28/22 09:58 • (LCSD) R3774725-2 03/28/22 10:18

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Ethylbenzene	0.00500	0.00503	0.00510	101	102	79.0-123			1.38	20
1,2,4-Trimethylbenzene	0.00500	0.00527	0.00532	105	106	76.0-121			0.944	20
1,3,5-Trimethylbenzene	0.00500	0.00518	0.00541	104	108	76.0-122			4.34	20
m&p-Xylenes	0.0100	0.0102	0.0104	102	104	80.0-122			1.94	20
o-Xylene	0.00500	0.00487	0.00525	97.4	105	80.0-122			7.51	20
(S) Toluene-d8				101	103	80.0-120				
(S) 4-Bromofluorobenzene				102	105	77.0-126				
(S) 1,2-Dichloroethane-d4				103	101	70.0-130				

1Cp

2Tc

3Ss

4Cn

5Sr

6Qc

7Gl

8Al

9Sc

Method Blank (MB)

(MB) R3777176-3 04/04/22 09:43

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
AK102 DRO C10-C25	0.834		0.229	0.800
(S) o-Terphenyl	77.3			60.0-120

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3777176-1 04/02/22 17:40 • (LCSD) R3777176-2 04/02/22 18:00

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
AK102 DRO C10-C25	6.00	5.79	5.08	96.5	84.7	75.0-125			13.1	20
(S) o-Terphenyl				103	94.1	60.0-120				

1
Cp

2
Tc

3
Ss

4
Cn

5
Sr

6
Qc

7
Gl

8
Al

9
Sc

Method Blank (MB)

(MB) R3774118-3 03/24/22 16:51

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Anthracene	U		0.0000190	0.0000500
Acenaphthene	U		0.0000190	0.0000500
Acenaphthylene	U		0.0000171	0.0000500
Benzo(a)anthracene	U		0.0000203	0.0000500
Benzo(a)pyrene	U		0.0000184	0.0000500
Benzo(b)fluoranthene	U		0.0000168	0.0000500
Benzo(g,h,i)perylene	U		0.0000184	0.0000500
Benzo(k)fluoranthene	U		0.0000202	0.0000500
Chrysene	U		0.0000179	0.0000500
Dibenz(a,h)anthracene	U		0.0000160	0.0000500
Fluoranthene	U		0.0000270	0.000100
Fluorene	U		0.0000169	0.0000500
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500
Naphthalene	U		0.0000917	0.000250
Phenanthrene	U		0.0000180	0.0000500
Pyrene	U		0.0000169	0.0000500
1-Methylnaphthalene	U		0.0000687	0.000250
2-Methylnaphthalene	U		0.0000674	0.000250
(S) Nitrobenzene-d5	84.5			31.0-160
(S) 2-Fluorobiphenyl	81.5			48.0-148
(S) p-Terphenyl-d14	98.5			37.0-146

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3774118-1 03/24/22 16:16 • (LCSD) R3774118-2 03/24/22 16:33

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Anthracene	0.00200	0.00146	0.00152	73.0	76.0	67.0-150			4.03	20
Acenaphthene	0.00200	0.00141	0.00147	70.5	73.5	65.0-138			4.17	20
Acenaphthylene	0.00200	0.00152	0.00156	76.0	78.0	66.0-140			2.60	20
Benzo(a)anthracene	0.00200	0.00157	0.00160	78.5	80.0	61.0-140			1.89	20
Benzo(a)pyrene	0.00200	0.00146	0.00148	73.0	74.0	60.0-143			1.36	20
Benzo(b)fluoranthene	0.00200	0.00152	0.00156	76.0	78.0	58.0-141			2.60	20
Benzo(g,h,i)perylene	0.00200	0.00143	0.00149	71.5	74.5	52.0-153			4.11	20
Benzo(k)fluoranthene	0.00200	0.00153	0.00155	76.5	77.5	58.0-148			1.30	20
Chrysene	0.00200	0.00151	0.00155	75.5	77.5	64.0-144			2.61	20
Dibenz(a,h)anthracene	0.00200	0.00139	0.00145	69.5	72.5	52.0-155			4.23	20
Fluoranthene	0.00200	0.00151	0.00154	75.5	77.0	69.0-153			1.97	20
Fluorene	0.00200	0.00155	0.00159	77.5	79.5	64.0-136			2.55	20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3774118-1 03/24/22 16:16 • (LCSD) R3774118-2 03/24/22 16:33

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	<u>LCS Qualifier</u>	<u>LCSD Qualifier</u>	RPD %	RPD Limits %
Indeno(1,2,3-cd)pyrene	0.00200	0.00149	0.00151	74.5	75.5	54.0-153			1.33	20
Naphthalene	0.00200	0.00143	0.00155	71.5	77.5	61.0-137			8.05	20
Phenanthrene	0.00200	0.00152	0.00156	76.0	78.0	62.0-137			2.60	20
Pyrene	0.00200	0.00149	0.00154	74.5	77.0	60.0-142			3.30	20
1-Methylnaphthalene	0.00200	0.00146	0.00157	73.0	78.5	66.0-142			7.26	20
2-Methylnaphthalene	0.00200	0.00139	0.00151	69.5	75.5	62.0-136			8.28	20
(S) Nitrobenzene-d5				78.0	77.0	31.0-160				
(S) 2-Fluorobiphenyl				72.5	71.5	48.0-148				
(S) p-Terphenyl-d14				86.0	87.0	37.0-146				

¹Cp

²Tc

³Ss

⁴Cn

⁵Sr

⁶Qc

⁷Gl

⁸Al

⁹Sc

GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state "ND" (Not Detected) or "BDL" (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier Description

B	The same analyte is found in the associated blank.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits.
V	The sample concentration is too high to evaluate accurate spike recoveries.

¹ Cp

² Tc

³ Ss

⁴ Cn

⁵ Sr

⁶ Qc

⁷ Gl

⁸ Al

⁹ Sc

ACCREDITATIONS & LOCATIONS

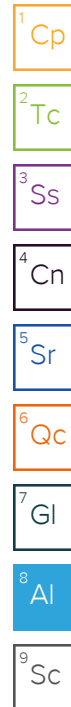
Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey--NELAP	TN002
California	2932	New Mexico ¹	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina ¹	DW21704
Georgia	NELAP	North Carolina ³	41
Georgia ¹	923	North Dakota	R-140
Idaho	TN00003	Ohio--VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky ^{1 6}	KY90010	South Carolina	84004002
Kentucky ²	16	South Dakota	n/a
Louisiana	AI30792	Tennessee ^{1 4}	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas ⁵	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA -- ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA -- ISO 17025 ⁵	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA--Crypto	TN00003		

¹ Drinking Water ² Underground Storage Tanks ³ Aquatic Toxicity ⁴ Chemical/Microbiological ⁵ Mold ⁶ Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.



Company Name/Address: Stantec - Anchorage, AK - Speedway 725 E Fireweed Lane Suite 200 Anchorage, AK 99503 Report to: Mr. John Marshall				Billing Information: Accounts Payable PO Box 1510 Springfield, OH 45501 Email To: craig.cothron@pacelabs.com				Analysis / Container / Preservative <div style="display: flex; justify-content: space-between;"> <div>Pres Chk</div> <div> <div style="border: 1px solid black; padding: 2px;">1</div> <div style="border: 1px solid black; padding: 2px;">2</div> </div> </div>				Chain of Custody Page ____ of ____ PEOPLE ADVANCING SCIENCE MT JULIET, TN <small>12065 Lebanon Rd. Mount Juliet, TN 37122 Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf</small>								
Project Description: Speedway 5325		City/State Collected:		Please Circle: PT MT CT ET		AK101 40mlAmb HCl AK102 100ml Amb HCl NAICP 250mlHDPE-HNO3 PAHSIMLVID 40mlAmb-NoPres-WT V8260C 40mlAmb-HCl V8260C 40mlAmb-HCl-Blk		SDG # 41473854 E144 Acctnum: STAAAKSSA Template: T175035 Prelogin: P909813 PM: 034 - Craig Cothron PB: <i>[Signature]</i> Shipped Via: FedEX 2nd Day Remarks Sample # (lab only)												
Phone: 907-266-1108		Client Project # 185705772		Lab Project # STAAAKSSA-5325																
Collected by (print): Luke Simms		Site/Facility ID # 0005325		P.O. #																
Collected by (signature): <i>[Signature]</i> Immediately Packed on Ice N ___ Y <input checked="" type="checkbox"/>		Rush? (Lab MUST Be Notified) ___ Same Day ___ Five Day ___ Next Day ___ 5 Day (Rad Only) ___ Two Day ___ 10 Day (Rad Only) ___ Three Day		Quote # Date Results Needed																
Sample ID		Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	[Blank]		[Blank]		[Blank]		[Blank]		[Blank]		[Blank]		
G-01			GW				11	X	X	X	X	X								Not Sampled
G-03			GW		03/18/22	1553	11	X	X	X	X	X								Not Sampled
G-05		✓	GW		03/18/22	1106	11	X	X	X	X	X								21
G-07		✓	GW		03/18/22	1553	11	X	X	X	X	X								22
MW16-02		✓	GW		03/18/22	1450	11	X	X	X	X	X								23
DUP1		✓	GW		03/18/22	1338	11	X	X	X	X	X								24
TRIP BLANK		✓	GW		03/18/22		1								X					25
RW16-01		✓	GW		03/18/22	1336	11	X	X	X	X	X								26

* Matrix:
 SS - Soil AIR - Air F - Filter
 GW - Groundwater B - Bioassay
 WW - WasteWater
 DW - Drinking Water
 OT - Other _____

Remarks:

Samples returned via:
 ___ UPS ___ FedEx ___ Courier

Tracking # **5489 4029 6432**

Relinquished by: (Signature)
[Signature]
 Relinquished by: (Signature)
 Relinquished by: (Signature)

Date: 03/18/22 Time: 1819
 Received by: (Signature)
 Received by: (Signature)
 Received for lab by: (Signature)
 Date: 3/22/22 Time: 0900

Sample Receipt Checklist

COC Seal Present/Intact: ☒ Y ☐ N

COC Signed/Accurate: ☒ Y ☐ N

Bottles arrive intact: ☒ Y ☐ N

Correct bottles used: ☒ Y ☐ N

Sufficient volume sent: ☒ Y ☐ N

If Applicable

VOA Zero Headspace: ☒ Y ☐ N

Preservation Correct/Checked: ☒ Y ☐ N

RAD Screen <0.5 mR/hr: ☒ Y ☐ N

Trip Blank Received: ☒ Yes ☐ No
 HCL / MeOH
 TBR

Temp: °C Bottles Received: **BAAT 17.0 ± 0.17**
 Date: 3/22/22 Time: 0900

Hold:

Condition: NCF / OK

Laboratory Data Review Checklist

Completed By:

Jeremiah Malenfant

Title:

Geologist-In-Training

Date:

4/19/2022

Consultant Firm:

Stantec Consulting Services Inc.

Laboratory Name:

Pace Analytical

Laboratory Report Number:

L1473854

Laboratory Report Date:

4/8/2022

CS Site Name:

Speedway 5325 (Former T2GM #52)

ADEC File Number:

2265.26.006

Hazard Identification Number:

23769

L1473854

Laboratory Report Date:

4/8/2022

CS Site Name:

Speedway 5325 (Former T2GM #52)

Note: Any N/A or No box checked must have an explanation in the comments box.

1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?

Yes ☒ No ☐ N/A ☐ Comments:

- b. If the samples were transferred to another “network” laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved?

Yes ☐ No ☐ N/A ☒ Comments:

Samples not transferred

2. Chain of Custody (CoC)

- a. CoC information completed, signed, and dated (including released/received by)?

Yes ☒ No ☐ N/A ☐ Comments:

- b. Correct analyses requested?

Yes ☒ No ☐ N/A ☐ Comments:

3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt (0° to 6° C)?

Yes ☒ No ☐ N/A ☐ Comments:

1.7 °C

- b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?

Yes ☒ No ☐ N/A ☐ Comments:

L1473854

Laboratory Report Date:

4/8/2022

CS Site Name:

Speedway 5325 (Former T2GM #52)

c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?

Yes ☒ No ☐ N/A ☐ Comments:

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?

Yes ☐ No ☐ N/A ☒ Comments:

No discrepancies documented.

e. Data quality or usability affected?

Comments:

No.

4. Case Narrative

a. Present and understandable?

Yes ☒ No ☐ N/A ☐ Comments:

b. Discrepancies, errors, or QC failures identified by the lab?

Yes ☐ No ☒ N/A ☐ Comments:

Case narrative documents no errors or discrepancies “unless qualified or notated within report”

c. Were all corrective actions documented?

Yes ☐ No ☐ N/A ☒ Comments:

No corrective actions taken.

d. What is the effect on data quality/usability according to the case narrative?

Comments:

No effect on data quality/usability.

L1473854

Laboratory Report Date:

4/8/2022

CS Site Name:

Speedway 5325 (Former T2GM #52)

5. Samples Results

a. Correct analyses performed/reported as requested on COC?

Yes ☒ No ☐ N/A ☐ Comments:

b. All applicable holding times met?

Yes ☒ No ☐ N/A ☐ Comments:

DRO extracted at 14 days

c. All soils reported on a dry weight basis?

Yes ☐ No ☐ N/A ☒ Comments:

No soil samples submitted to lab.

d. Are the reported LOQs less than the Cleanup Level or the minimum required detection level for the project?

Yes ☐ No ☒ N/A ☐ Comments:

Benzene LOQ in sample RW16-1 was 0.200 mg/L, above the cleanup level of 0.0046. This could be the result of high dilution in this sample.

e. Data quality or usability affected?

Non-detection with an LOQ above GCL treated as an exceedance; other contaminants above GCLs in well suggest actual value above GCL as well.

6. QC Samples

a. Method Blank

i. One method blank reported per matrix, analysis and 20 samples?

Yes ☒ No ☐ N/A ☐ Comments:

ii. All method blank results less than limit of quantitation (LOQ) or project specified objectives?

Yes ☐ No ☒ N/A ☐ Comments:

Method blank for GRO by AK101 gave result above MDL but below RDL, method blank for DRO by AK102 gave result above RDL.

L1473854

Laboratory Report Date:

4/8/2022

CS Site Name:

Speedway 5325 (Former T2GM #52)

iii. If above LOQ or project specified objectives, what samples are affected?

Comments:

DRO in RW16-1, RW16-2, and the Duplicate sample

iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes ☒ No ☐ N/A ☐

Comments:

v. Data quality or usability affected?

Comments:

No; RW16-1 showed DRO concentrations well above GCL, and RW16-2 showed DRO well below the GCL.

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes ☒ No ☐ N/A ☐

Comments:

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes ☒ No ☐ N/A ☐

Comments:

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

Yes ☒ No ☐ N/A ☐

Comments:

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- iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? RPD reported from LCS/LCSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

Yes ☒ No ☐ N/A ☐ Comments:

- v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

N/A

- vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes ☐ No ☐ N/A ☒ Comments:

No affected samples

- vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

No.

- c. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

Note: Leave blank if not required for project

- i. Organics – One MS/MSD reported per matrix, analysis and 20 samples?

Yes ☒ No ☐ N/A ☐ Comments:

- ii. Metals/Inorganics – one MS and one MSD reported per matrix, analysis and 20 samples?

Yes ☒ No ☐ N/A ☐ Comments:

- iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable?

Yes ☐ No ☒ N/A ☐ Comments:

Sodium MS/MSD recovery below limits.

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- iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? RPD reported from MS/MSD, and or sample/sample duplicate.

Yes ☒ No ☐ N/A ☐ Comments:

- v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

No sodium samples are flagged as affected. The sodium MS/MSD itself is flagged with a V, meaning the sample concentration of sodium was too high to accurately evaluate spike recoveries.

- vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes ☐ No ☒ N/A ☐ Comments:

See above.

- vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

No, sodium is used only as a marker to evaluate the relative impact of chemox treatment.

- d. Surrogates – Organics Only or Isotope Dilution Analytes (IDA) – Isotope Dilution Methods Only

- i. Are surrogate/IDA recoveries reported for organic analyses – field, QC and laboratory samples?

Yes ☐ No ☐ N/A ☒ Comments:

Not included.

- ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods 50-150 %R for field samples and 60-120 %R for QC samples; all other analyses see the laboratory report pages)

Yes ☐ No ☐ N/A ☒ Comments:

Not included.

- iii. Do the sample results with failed surrogate/IDA recoveries have data flags? If so, are the data flags clearly defined?

Yes ☐ No ☐ N/A ☒ Comments:

Not included.

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iv. Data quality or usability affected?

Comments:

No affected samples.

e. Trip Blanks

i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples?
(If not, enter explanation below.)

Yes ☒ No ☐ N/A ☐

Comments:

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC?
(If not, a comment explaining why must be entered below)

Yes ☒ No ☐ N/A ☐

Comments:

iii. All results less than LOQ and project specified objectives?

Yes ☒ No ☐ N/A ☐

Comments:

iv. If above LOQ or project specified objectives, what samples are affected?

Comments:

No affected samples.

v. Data quality or usability affected?

Comments:

No affected samples.

f. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples?

Yes ☒ No ☐ N/A ☐

Comments:

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ii. Submitted blind to lab?

Yes ☒ No ☐ N/A ☐ Comments:

iii. Precision – All relative percent differences (RPD) less than specified project objectives?
(Recommended: 30% water, 50% soil)

$$\text{RPD (\%)} = \text{Absolute value of: } \frac{(R_1 - R_2)}{((R_1 + R_2)/2)} \times 100$$

Where R_1 = Sample Concentration
 R_2 = Field Duplicate Concentration

Yes ☒ No ☐ N/A ☐ Comments:

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

No.

g. Decontamination or Equipment Blank (If not applicable, a comment stating why must be entered below)?

Yes ☐ No ☐ N/A ☒ Comments:

All disposable equipment.

i. All results less than LOQ and project specified objectives?

Yes ☐ No ☐ N/A ☒ Comments:

All disposable equipment.

ii. If above LOQ or project specified objectives, what samples are affected?

Comments:

None.

iii. Data quality or usability affected?

Comments:

No.

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7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

Yes ☒ No ☐ N/A ☐

Comments: