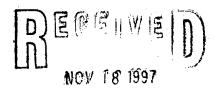
Consulting Engineers and Geoscientists

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Geo Engineers



Dept. of Page 1997 FAP

Site Assessment
Texaco Service Station 63-057-0010
Anchorage, Alaska

October 31, 1997

For Texaco



October 31, 1997

Consulting Engineers and GeoscientistsOffices in Washington,
Oregon and Alaska

Texaco Refining and Marketing Inc. -Environment, Health & Safety 3400 188th Street SW Suite 630A Lynnwood, Washington 98037

Attention: Mr. Anthony Palagyi

Site Assessment Texaco Service Station 63-057-0010 Anchorage, Alaska File No. 0401-064-18

INTRODUCTION AND BACKGROUND

This submittal presents the results of our site assessment of Texaco Service Station 63-057-0010. The station is located at 1501 Northern Lights Boulevard, in Anchorage, Alaska. We understand that the current service station facilities were installed in 1990. Existing site facilities include a service station building with a convenience store and an automotive maintenance facility, three service islands located east and south of the building, four product underground storage tanks (USTs) and associated buried product lines. The general layout of the service station facilities and the approximate location of the former waste oil UST are shown in Figure 1.

Construction services for a station facility upgrade were provided by Statewide Petroleum Services in September and October 1996. Statewide's scope of services for the 1996 facilities upgrade at this site included removal of a 550-gallon waste oil UST and replacement of fuel dispensers and associated product piping. Environmental compliance monitoring during the station facility upgrade was conducted by GeoEngineers. Samples of native soil, left in place, were collected from the floor and east sidewall of the former waste oil UST excavation. Diesel-range organics (DRO) were detected in the soil samples collected during the 1996 tank excavation at concentrations of 6,830 milligrams per kilogram (mg/kg) and 6,880 mg/kg. Lead was also detected in the soil samples at concentrations of 2.82 mg/kg and 3.69 mg/kg.

GeoEngineers, Inc.
4951 Eagle Street
Anchorage, AK 99503-7432
Telephone (907) 561-3478
Fax (907) 561-5123
anchorage@geoengineers.com

Soil samples were also collected from beneath the existing fuel dispensing islands during the 1996 station facilities upgrade. Alaska Department of Environmental Conservation (ADEC) Level A cleanup guidelines were used during the 1996 upgrade activities as a comparative soil standard for contaminant concentrations in excavated soil at the site. For consistency, ADEC Level A cleanup guidelines were also used as a temporary comparative standard for contaminant concentrations detected in soils left in place. Gasoline-range organics (GRO) and benzene, ethylbenzene, toluene and xylenes (BETX) were detected at concentrations exceeding ADEC Level A cleanup guidelines in the samples collected from beneath the south dispensing island and beneath the northeast dispensing island. DRO was detected at concentrations exceeding ADEC Level A cleanup guidelines in these samples and in an additional sample collected from beneath the northeast dispensing island. DRO concentrations detected in the samples collected from the waste oil UST excavation were also greater than ADEC Level A soil cleanup guidelines. Analytical data for samples collected during the 1996 station facilities upgrade are summarized in a report dated March 13, 1997.

PURPOSE AND SCOPE

The purpose of GeoEngineers' services was to assess the soil and ground water in the vicinity of the former waste oil UST for petroleum hydrocarbon impacts and to further assess contamination identified in the vicinity of the northeast and southwest fuel dispensing islands. Our scope of services for this site assessment was divided into three tasks: soil borings, ground water sampling and reporting.

TASK 0100 - SOIL BORINGS

On August 6, 1997, GeoEngineers monitored the drilling of four soil borings to approximate depths of 15 feet below ground surface (bgs) to explore subsurface soil conditions. The purpose of this phase of work was to assess soil surrounding the waste oil UST and fuel dispensers for petroleum hydrocarbon contamination. The work was performed with a rotary drilling rig equipped with a hollow-stem auger operated by Discovery Drilling of Anchorage, Alaska. Details of the field exploration program and logs of the borings are presented in Attachment A.

Our specific scope of services performed for the Task 1 field work is summarized below.

1. A total of four on-site borings were drilled to approximate depths ranging from 14 feet bgs to 15.5 feet bgs. Boring B-1 was placed adjacent to the former waste oil UST on the northwest side of the station building. Borings B-2, B-3 and B-4 were placed as near as possible to the fuel dispensing islands where petroleum contamination was identified in 1996. Locations of the borings are shown in Figure 1.

- 2. Soil samples were obtained from each boring using a Dames & Moore 2.5-inch-diameter split spoon sampler at approximate 2.5-foot intervals. The borings were extended to the top of the ground water table.
- 3. Two to three samples from each boring were submitted on the basis of field screening (odor, sheen and headspace) to North Creek Analytical Services (NCA) in Bothell, Washington, for chemical analysis. The following analyses were requested for each soil sample: BETX by U.S. Environmental Protection Agency (EPA) Method 8020, GRO by Alaska Method AK101 and DRO by Alaska Method AK102. Select soil samples collected from the boring B-1 (adjacent to the former waste oil UST) were also analyzed for residual-range organics (RRO) by Alaska Method AK103, toxicity characteristic leaching procedure (TCLP) metals by EPA Series Methods 1311/6000/7000, halogenated volatile organic compounds (HVOC) by EPA Method 8010, polychlorinated biphenyls (PCB's) by EPA Method 8080 and for total petroleum hydrocarbons (TPH) by EPA Method 418.1.
- 4. All soil cuttings generated during drilling operations were contained in labeled 55-gallon steel drums and temporarily stored on site. Soil cuttings will be characterized for transport to an authorized facility for disposal, if necessary.
- 5. The split-spoon soil sampler was decontaminated with a thorough Alconox wash, tap-water rinse, and distilled water rinse prior to collection of each subsurface sample.

TASK 0200 - GROUND WATER SAMPLING

- 1. A 1-inch-diameter disposable, metal screen was advanced approximately 1 to 4 feet below the bottom of each of the four borings using a drive point.
- 2. Ground water samples were collected from each of the four borings using a new, disposable, ¾-inch-diameter bailer and cord to minimize the possibility of cross-contamination.
- 3. The ground water samples were submitted to NCA for chemical analysis. The following analyses were requested for each sample: BETX by EPA Method 8020, GRO by Alaska Method AK101 and DRO by Alaska Method AK102. The following additional analyses were requested for the water sample collected from boring B-1 located adjacent to the former waste oil UST: RRO by Alaska Method AK103, HVOCs by EPA Method 8010, metals by EPA Method 7000-6010, PCBs by EPA Method 8080 and TPH by EPA Method 418.1. The water sample collected from boring B-2 located down-gradient from the former waste oil UST was also analyzed for HVOCs by EPA Method 8010.
- 4. Each boring was backfilled with bentonite and capped with a cold emulsion asphalt patch.

TASK 0300 - REPORTING

- 1. Evaluated field and laboratory data generated during the site assessment with respect to existing regulatory concerns.
- 2. Prepared a written summary report that presents the results of our field observations and subsurface explorations of soil surrounding the waste oil UST and dispensing islands. The summary report includes a site plan in AutoCAD. This site plan depicts soil sample locations relative to the dispensing islands and the former UST, and approximate configuration of additional station facilities.

REGULATORY CRITERIA

ADEC established soil cleanup standards for sites where soil is affected by releases of petroleum hydrocarbons from UST systems in accordance with 18 AAC 78. ADEC soil matrix cleanup levels are based on five parameters: 1) depth to subsurface water, 2) mean annual precipitation, 3) soil type, 4) potential receptors (drinking water wells) and 5) volume of contaminated soil. GeoEngineers has scored the site based on the following data:

- 1) Depth to ground water Between 5 and 15 feet bgs (Score=8)
- 2) Mean annual precipitation 15.37 inches (Score=3)
- 3) Soil Type Clean, coarse-grained soils (Score = 10)
- 4) Potential Receptors Reported water systems within ½ mile (Score = 12)
- 5) Volume of contaminated soil (Score=5; Estimated less than 100 cubic yards)

The United States Geological Survey (USGS) reported a domestic water well within 500 feet of the site and two public water supply wells within 1,000 feet of the site. The wells were reportedly installed between 1951 and 1956. GeoEngineers obtained the driller's logs for these wells and visited the sites where they were formerly located. The wells could not be located. Interviews with current occupants of the respective properties indicated that no wells are present or currently in use at the locations reported by the USGS.

Based on these data, the total matrix score is 38, resulting in a Level B Soil Cleanup Standard for the site. ADEC Level B soil cleanup standards for compounds detected at the site are as follows:

Compound	ADEC Level B Cleanup Standard
Benzene	0.5 mg/kg
Total BETX	15 mg/kg
Gasoline-range organics	100 mg/kg
Diesel-range organics	200 mg/kg
Residual-range organics	2,000 mg/kg

mg/kg = milligrams per kilogram (parts per million)

Cleanup standards for ethylbenzene, toluene and xylene as separate compounds in soil have not been established.

ADEC's Interim Guidance for Surface and Ground Water Cleanup Levels, dated September 26, 1990, establishes water quality standards for certain contaminants based on state or federal maximum contaminant levels (MCLs). Ground water MCLs for compounds detected at the site are as follows:

Ground Water MCL
0.005 mg/l
0.7 mg/l
2 mg/l
10 mg/l
1.0 mg/l
0.010 mg/l
0.05 mg/l
0.002 mg/l
0.05 mg/l

mg/l = milligrams per liter

Ground water cleanup standards have not been established for GRO, DRO and RRO.

INVESTIGATIONS AND METHODOLOGY

SOIL BORINGS

The approximate locations of the soil borings and previously collected soil samples exceeding ADEC Level A soil cleanup standards are shown in Figure 1. Boring B-1 was drilled near the northwest corner of the station building, adjacent to the former waste oil UST. Borings B-2 and B-3 were drilled west and east, respectively, of the south dispensing island. Boring B-4 was drilled north of the northeast dispensing island.

Soils encountered at the site consisted predominantly of medium to coarse sand with gravel and intermittent native coal. Grain size appeared to increase with depth in each of the borings to sandy gravel near the shallow ground water table. Two to three soil samples collected from each of the borings were selected for analysis on the basis of field screening results. Field samples with the greatest indication of potential soil contamination were selected for laboratory analysis.

GROUND WATER INVESTIGATION

GeoEngineers observed ground water in all four of the borings drilled at the site. Approximate depths to ground water ranged from 13.75 feet bgs in boring B-4 to 15.25 feet bgs in boring B-2. Topography at the site suggests the shallow ground water gradient is toward the west-southwest. When ground water was encountered in each boring, a 1-inch-diameter

disposable screen was driven between 1 and 4 feet below the depth of the hollow-stem auger exposing the top 3 to 4 feet of the water table to the screen. Water samples were collected from the screened section of each boring using disposable ¾-inch-diameter polyethylene bailers. Ground water samples were placed in cold storage after collection and were transferred to the laboratory under chain-of-custody procedures.

DISCUSSION

SOIL CONDITIONS

Soil samples collected from each boring were field screened. The soil samples were visually examined and screened for evidence of possible petroleum contamination. No visual evidence of petroleum contamination was observed on soil samples collected from boring B-3. Petroleum odors were noted during field screening of samples collected from boring B-1. Headspace vapors from each of the soil samples were measured using a Photovac Microtip photoionization detector (PID). Headspace vapors were detected from all of the samples at concentrations ranging from 2.9 to 24.5 parts per million (ppm). Field screening results for all soil samples are summarized in Table 1 and shown on the well logs included in Attachment A.

A total of 10 soil samples (B1-3.5', B1-8.5', B1-13.5', B1-15.5', B2-3.5', B2-15.0', B3-13.5', B3-15.0', B4-11.0' and B4-13.5') were submitted to NCA for chemical analysis. All the samples were tested for BETX, GRO and DRO. Sample B1-13.5' was also tested for RRO, TCLP Metals, HVOCs, PCBs and TPH. Laboratory reports for soil samples collected on August 6, 1997, are presented in Attachment B, and results are summarized in Table 1.

BETX compounds were detected in all soil samples except for B1-13.5' and B1-15.5'. Benzene was detected only in soil samples collected from boring B-3 at concentrations of 0.0593 mg/kg in sample B3-13.5' and 0.0522 mg/kg in sample B3-15.0'. Total BETX compounds detected in these and the remaining samples ranged from 0.0689 mg/kg in sample B2-3.5' to 3.65 mg/kg in sample B2-15.0'.

GRO was not detected in any of the soil samples analyzed from borings B-1, B-3 or B-4. GRO was detected in sample B2-15.0' at a concentration of 82.9 mg/kg. DRO was not detected in samples B2-3.5', B3-13.5' and B4-13.5'. DRO was detected, however, in the remaining soil samples at concentrations ranging from 4.06 mg/kg in sample B3-15.0' to 523 mg/kg in sample B1-13.5'.

RRO was detected in sample B1-13.5' at a concentration of 1,800 mg/kg. TPH was also detected in sample B1-13.5' at a concentration of 6,220 mg/kg. HVOCs, PCBs, and TCLP metals were not detected in the B1-13.5' soil sample.

GROUND WATER CONDITIONS

Ground water samples from each of the borings were submitted to NCA for analysis. All water samples were analyzed for BETX, GRO and DRO. The samples collected from borings B-1

and B-2 were also analyzed for HVOCs, and the sample collected from boring B-1 was also analyzed for RRO, PCBs, TCLP Metals, Total Metals and TPH. Laboratory reports for the water samples are presented in Attachment B. Chemical analytical data for the water samples are summarized in Table 2.

BETX compounds were detected in all four of the water samples collected at the site. Benzene was detected in samples B-1, B-2 and B-3 at concentrations of 3.0 micrograms per liter (μ g/l), 0.975 μ g/l and 1.12 μ g/l, respectively. Other BETX compounds were detected in all of the water samples collected at concentrations ranging from 0.818 μ g/l ethylbenzene in sample B-3 to 3.23 μ g/l xylenes in sample B-3.

GRO was not detected in water samples B-1, B-2 or B-4. GRO was detected in sample B-3 at a concentration of 63.9 μ g/l. DRO was detected in all four of the water samples collected at concentrations ranging from 0.468 mg/l in sample B-2 to 0.979 mg/l in sample B-3.

RRO was not detected in water sample B-1. TCLP metals, barium, cadmium, chromium and mercury were detected in the sample at concentrations ranging from 0.00113 mg/l mercury to 3.64 mg/l barium. The compound chloromethane was detected in the B-1 sample during the HVOC analysis at a concentration of 1.21 μ g/l. HVOCs were not detected in the B-2 ground water sample. Sample B-1 was reanalyzed by the laboratory for Total Metals. Barium, chromium, mercury and silver were detected in the sample at concentrations ranging from 0.0122 mg/l mercury to 4.17 mg/l barium. Cadmium was not detected in the sample during the re-analysis, although it was detected during the TCLP analysis.

CONCLUSIONS

BETX compounds were detected at concentrations less than ADEC Level B cleanup guidelines in soil samples collected from each of the borings. GRO was detected in only one of the soil samples analyzed at a concentration of 82.9 mg/kg which is less than ADEC's Level B soil cleanup guideline. DRO was detected in soil samples collected from each boring at concentrations less than ADEC Level B cleanup guidelines, with one exception. DRO was detected in sample B1-13.5' at a concentration of 523 mg/kg, which exceeds ADEC's Level B soil cleanup guideline of 200 mg/kg. RRO was detected in soil sample B1-13.5' but at a concentration less than ADEC Level B soil cleanup guidelines.

BETX compounds were detected in each of the four water samples collected but at concentrations less than ADEC MCLs. GRO was detected in only one of the water samples collected (B-3) at a concentration of 0.0639 mg/l. DRO was detected in all of the water samples collected. ADEC MCLs for GRO and DRO in ground water have not been established. TPH, barium, cadmium and chromium were detected in the TCLP extract of water sample B-1 at concentrations exceeding ADEC's ground water MCLs. The sample was re-analyzed for Total Metals by EPA Methods 6000/7000. Results of this analysis indicated the presence of barium, chromium, mercury and silver at concentrations exceeding ADEC's MCLs. It should be noted

that metals detected in this sample represent total and not dissolved concentrations. Metals detected in the sample may be the result of soil digested in the analysis process. Accurate concentrations of dissolved metals in ground water at this location may be determined through collection of additional ground water samples.

DRO and RRO contamination in soil collected from boring B-1 and metals detected in the B-1 water sample are suggestive of waste oil contamination. DRO concentrations detected in the soil samples collected during the 1996 waste oil UST removal suggest that waste oil contaminated soils were present beneath and surrounding the former UST. Excavation of these contaminated soils is impractical due to the proximity of the adjacent service station building and a buried AWWU sewer line. The waste oil UST removed in August 1996 appeared to be in good condition, suggesting that waste oil contamination of soils and ground water in this area are possibly the result of historic releases from an older waste oil UST reportedly removed in 1990.

GRO contamination of soil above the ground water table in boring B-2 and of ground water in boring B-3 are suggestive of past releases around the south fuel dispensing island. On-site fuel USTs also represent potential sources of ground water contamination in boring B-3. Topography in the vicinity of the site suggests the shallow ground water gradient is toward the west-southwest.

LIMITATIONS

We have prepared this report for use by Texaco. This report may be made available to regulatory agencies and to other parties, as designated by Texaco. The report is not intended for use by others, and the information contained herein is not applicable to other sites.

Our interpretation of ground water conditions is based on field observations, our review of chemical analytical data and our review of information prepared by others.

Within the limitation of scope, schedule and budget, our services have been executed in accordance with the generally accepted practices in this area at the time this report was prepared. No warranty or other conditions, expressed or implied, should be understood.

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We appreciate the opportunity to be of service to Texaco Refining & Marketing - Environmental Health & Safety on this project. Please call if you have questions concerning this report.

Yours very truly,

GeoEngineers, Inc.

Laurie Jean Dworian Staff Geologist

Scott E. Widness, P.E.

Principal

LJD:SEW:skl

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Attachments

Six copies submitted

TABLE 1 (Page 1 of 2) SUMMARY OF FIELD SCREENING AND SOIL ANALYTICAL DATA¹ SITE ASSESSMENT

TEXACO SERVICE STATION NO. 63-057-0010 1501 NORTHERN LIGHTS BOULEVARD, ANCHORAGE, ALASKA GEI JOB #0401-064-18

				BETX ³					
	-		EPA Me	thod 8020					
	Field Screen			(mg/kg)					
	Vapors ²]		Total	GRO⁴	DRO⁵	
Sample ID		Ιв	E	l T	X	BETX			045
	side of station but		_			LDLIX	(mg/kg)	(mg/kg)	Other
B1-3.5'	5.9	<0.05	<0.05	0.517	0.152	0.204	<5.0	20.4	<u> </u>
B1-6.0'	20.5			0.517	0.132	0.204	\\\ 5.0	38.1	-
B1-8.5'	10.6	<0.05	<0.05	<0.05	0.292	0.292	<5.0	440	
B1-11.0'	15.6			10.00	0.232	0.292	\5.0	110	
B1-13.5' ⁶	9.9	<0.05	<0.05	<0.05	<0.1		<5.0	 	 DDO - 4 000 #
		5,55	10.00	10.00	30.1		\5.0	523	RRO = 1,800 mg/kg
B1-15.5'	6.7	<0.05	<0.05	<0.05	<0.1		<5.0	11,0	TPH = 6,220 mg/kg
B-2 (west side	of south dispensi	ing island)		1	10.1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	11.0	
B2-3.5'	24.5	<0.05	<0.05	0.0689	<0.1	.0689	<5.0	<4.0	
B2-6.0'	3.2		_					\ - 4.0	
B2-8.5'	11.2								_
B2-11.0'	3.1		_						
B2-13.5'	8.7		_						
B2-15.0'	2.9	<0.1	1.25	0.987	1.41	3.65	82.9	5.84	
B-3 (east side	of south dispensi	ng island)		<u> </u>					
B3-3.5'	4.3	-	_						
B3-6.0'	5.0	_		- 1					
B3-8.5'	9.1								
B3-11.0'	7.0								·
B3-13.5'	9.7	0.0593	<0.05	0.131	0.116	0.306	<5.0	<4.0	
B3-15.0'	14.2	0.0522	<0.05	0.0681	0.167	0.287	<5.0	4.06	
	ortheast dispensir	ng island)							
B4-3.5'	12.3					1			
B4-6.0'	8.5		-						
B4-8.5'	6.3							_	
B4-11.0'	8.7	<0.05	0.0908	0 225	0.564	0.880	<5.0	6.65	
B4-13.5'	5.1	<0.05	<0.05	<0.05	<0.1		<5.0	<4.0	
Trip Blank		<0.05	<0.05	<0.05	<0.1	***	<5.0	<4.0	**
ADEC Level B	Soil Cleanup	0.5				15	100	200	RRO = 2,000 mg/kg
Guidelines									

Notes appear on page 2 of 2.

TABLE 1 (Page 2 of 2)

Notes:

¹Soil samples collected on August 6, 1996, by GeoEngineers.

²Vapors measured using headspace technique in parts per million (ppm) with a Photovac Microtip photoionization detector calibrated to 100 ppm isobutylene. The lower level of significance for this application is 100 ppm.

³B = Benzene, E = Ethylbenzene, T = Toluene, X = Xylenes

⁴GRO = Gasoline-Range Organics by Alaska Method AK101

⁵DRO = Diesel-Range Organics by Alaska Method AK102

⁶Sample B1-13.5' also analyzed for RRO, PCBs, TCLP Metals, HVOCs and TPH. Analytes not detected unless noted.

ppm = parts per million

EPA = U.S. Environmental Protection Agency

mg/kg = milligrams per kilogram

UST = underground storage tank

"--" = not analyzed or not applicable

RRO = Residual-Range Organics by Alaska Method AK103

TPH = Total Petroleum Hydrocarbons by EPA Method 418.1

ADEC = Alaska Department of Environmental Conservation

PCBs = Polychlorinated Biphenyls by EPA Method 8081

TCLP = toxicity characteristic leaching procedure metals by EPA Series Methods 1311/6000/7000 (includes arsenic, barium, cadmium, chromium, lead, selenium, mercury and silver)

HVOCs = Halogenated Volatile Organic Compounds by EPA Method 8010 (includes 28 compounds)

Shading indicates concentrations greater than ADEC soil cleanup guidelines.

TABLE 2

SUMMARY OF GROUND WATER ANALYTICAL DATA¹ SITE ASSESSMENT

TEXACO SERVICE STATION NO. 63-057-0010 1501 NORTHERN LIGHTS BOULEVARD, ANCHORAGE, ALASKA GEI JOB #0401-064-18

	EP/	A Method		dified	GRO ³	DRO⁴	
Sample ID	В	LΕ	g/l) 	Х	(μg/l)	(mg/l)	Other
B-1 5	3.0	<0.5	2.82	1.64	<50	0.657	RRO = <0.750 mg/l TPH = 1.92 mg/l Barium = 4.17 mg/l Cadmium = <0.005 mg/l Chromium = 1.41 mg/l Mercury = 0.0122 mg/l Silver = 0.0615 mg/l Chloromethane = 1.21 µg/l
B-2 ⁶	0.975	1.01	1.44	2.21	<50	0.468	
B-3	1.12	0.818	1.79	3.23	63.9	0.979	_
B-4	<0.5	<0.5	0.986	1.18	<50.0	0.585	
Trip Blank	<0.5	<0.5	<0.5	<1.0	<50.0		
ADEC Ground Water MCL	5	700	2,000	10,000	-		Barium = 1.0 mg/l Cadmium = 0.010 mg/l Chromium = 0.05 mg/l Mercury = 0.002 mg/l Silver = 0.05 mg/l

Notes

Water samples collected on August 6, 1996, by GeoEngineers.

EPA = U.S. Environmental Protection Agency

µg/l = micrograms per liter

mg/l - milligrams per liter

RRO = Residual-Range Organics by Alaska Method AK103

TPH = Total Petroleum Hydrocarbons by EPA Method 418.1

"--" = not analyzed or not applicable

ADEC = Alaska Department of Environmental Conservation

MCL = maximum contaminant level

PCBs = Polychlorinated Biphenyls by EPA Method 8081

Total Metals by EPA Series Methods 6000/7000 (includes arsenic, barium, cadmium, chromium, lead, selenium, mercury and silver)

HVOCs = Halogenated Volatile Organic Compounds by EPA Method 8010 (includes 28 compounds)

Shading indicates concentrations greater than ADEC ground water cleanup standards.

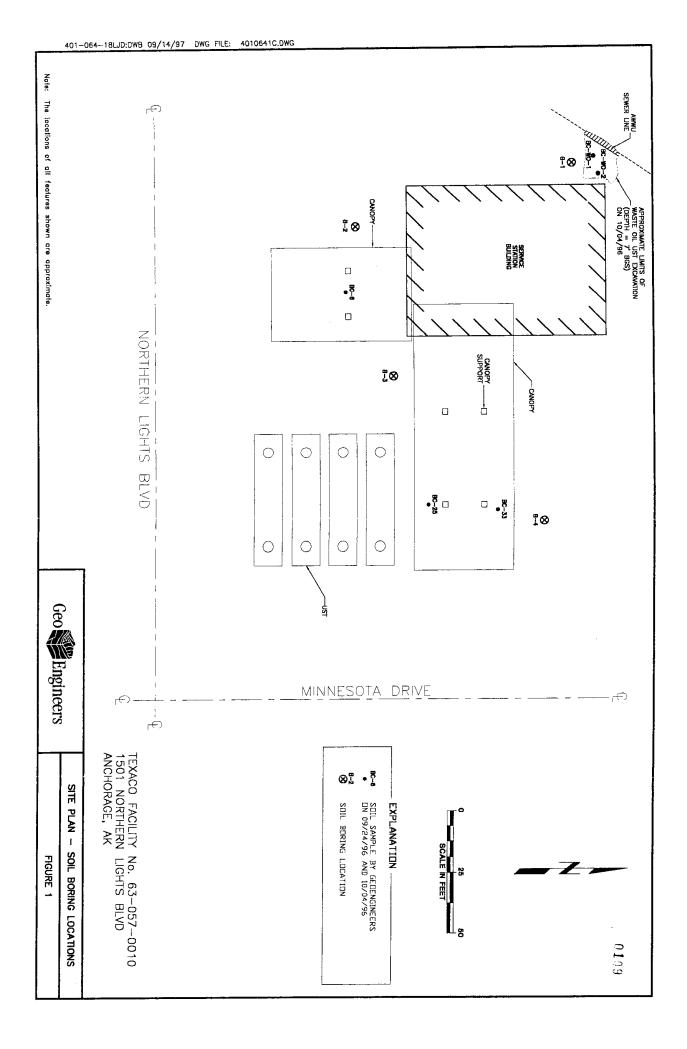
²B = Benzene, E = Ethylbenzene, T = Toluene, X = Xylenes

³GRO = Gasoline-Range Organics by Alaska Method AK101

⁴DRO = Diesel-Range Organics by Alaska Method AK102

⁵Sample B-1 also analyzed for RRO, PCBs, Total Metals, HVOCs and TPH. Analytes not detected unless noted.

⁶Sample B-2 also analyzed for HVOCs. Analytes not detected unless noted.



ATTACHMENT A

ATTACHMENT A

FIELD EXPLORATIONS

Subsurface soil conditions were explored at Texaco Service Station 63-057-0010 (1501 Northern Lights Boulevard, Anchorage, Alaska) by drilling four soil borings. A geologist from our staff determined the boring and test hole locations, examined and classified the soils encountered, and prepared a detailed log of the borings. Soils encountered were classified visually in general accordance with ASTM D2488-84, which is described in Figure A-1. An explanation of the field screening symbols is presented in Figure A-2. Soil samples were submitted for analytical testing based upon field screening results. The GeoEngineers representative wore clean, disposable nitrile gloves while collecting the soil samples. All soil samples submitted for analysis were placed in 2- or 8-ounce glass jars with either septum caps or teflon-lined caps in the field and kept cool under chain-of-custody procedures during transport to the laboratory. Samples analyzed for GRO by ADEC Method AK101 were preserved in the field with methanol.

SOIL BORING AND SAMPLING

Four soil borings (B-1 through B-4) were drilled and sampled on August 6, 1997, to depths ranging from 14.0 feet bgs to 15.5 feet bgs using hollow-stem auger drilling equipment operated by Discovery Drilling of Anchorage, Alaska. The approximate locations of the soil borings are shown in Figure 1. The boring logs are presented in Figures A-3 through A-6.

Soil samples were obtained from the borings using a split-spoon sampler (2.5-inch inside diameter). The sampler was driven 18 inches or until refusal by a 340-pound weight falling a vertical distance of 30 inches. The number of blows needed to advance the sampler the final 12 inches is termed the standard penetration resistance. This value is indicated to the left of the corresponding sample notations on the boring log.

Discovery Drilling steam cleaned their equipment (i.e., hollow stem auger, drill bits and center rod) prior to mobilizing for the site. The split-spoon samplers were cleaned prior to each sampling attempt with an Alconox wash, a tap water rinse and a distilled water rinse. The GeoEngineers representative wore clean, disposable nitrile gloves while handling the sampler during sample collection.

Ten soil samples from the monitoring well borings were selected for chemical analysis. Each soil sample analyzed is denoted in our boring log with a "CA".

FIELD SCREENING OF SOIL SAMPLES

A GeoEngineers representative field screened soil samples obtained from the soil borings. Field screening results are used as a general guideline to delineate areas of potential petroleum-related contamination. In addition, screening results are used to aid in the selection of soil samples for chemical analysis. The screening methods used include visual examination and headspace vapor screening using a Photovac Microtip PID.

Visual screening consists of inspecting the soil for stains indicative of fuel-related contamination. Visual screening is generally more effective when contamination is related to heavy petroleum hydrocarbons such as motor oil, or when hydrocarbon concentrations are high.

Headspace vapor screening is a more sensitive method that has been effective in detecting petroleum contamination at concentrations less than regulatory cleanup guidelines. Headspace vapor screening involves placing a soil sample in a plastic sample bag. Air is captured in the bag and the bag is shaken to expose the soil to the air trapped in the bag. The probe of a Photovac Microtip PID is inserted into the bag and the PID measures the concentration of organic vapors present within the sample bag headspace. The PID measures organic vapor concentrations in parts per million (ppm) and is calibrated to isobutylene. The lower level of significance for this application is 100 ppm. Field screening results are site- and borehole-specific. The results vary with temperature, moisture content, soil type and type of contaminant.

GROUND WATER SAMPLING

Ground water samples were collected by GeoEngineers from borings B-1, B-2, B-3 and B-4 on August 6, 1997. Samples from each boring were collected using a disposable polyethylene bailer. A new bailer and cord were used to sample each monitoring well to minimize the possibility of cross-contamination.

The water samples were transferred to 40-milliliter septum vials preserved with hydrochloric acid, 70-milliliter plastic bottles preserved with nitric acid and 1-liter amber glass bottles in the field and kept cool during transport to the analytical laboratory. Chain-of-custody procedures were followed during transport to the analytical laboratory.

SOIL CLASSIFICATION SYSTEM

N	MAJOR DIVISIONS		GROUP SYMBOL	GROUP NAME
COARSE	GRAVEL	CLEAN GRAVEL	GW	WELL-GRADED GRAVEL, FINE TO COARSE GRAVEL
GRAINED			GP	POORLY-GRADED GRAVEL
SOILS	MORE THAN 50% OF COARSE FRACTION	GRAVEL WITH FINES	GM	SILTY GRAVEL
MORE THAN 50%	RETAINED ON NO. 4 SIEVE		GC	CLAYEY GRAVEL
RETAINED ON NO. 200 SIEVE	SAND	CLEAN SAND	sw	WELL-GRADED SAND, FINE TO COARSE SAND
			SP	POORLY-GRADED SAND
	MORE THAN 50% OF COARSE FRACTION	SAND WITH FINES	SM	SILTY SAND
	PASSES NO. 4 SIEVE		sc	CLAYEY SAND
FINE	SILT AND CLAY	:200044110	ML	SILT
GRAINED		INORGANIC	CL	CLAY
SOILS	LIQUID LIMIT LESS THAN 60	ORGANIC	OL	ORGANIC SILT, ORGANIC CLAY
MORE THAN 50%	SILT AND CLAY		мн	SILT OF HIGH PLASTICITY, ELASTIC SILT
PASSES NO. 200 SIEVE		INORGANIC	СН	CLAY OF HIGH PLASTICITY, FAT CLAY
	LIQUID LIMIT 50 OR MORE	ORGANIC	он	ORGANIC CLAY, ORGANIC SILT
ніс	GHLY ORGANIC SOIL	s	PT	PEAT

NOTES:

- Field classification is based on visual examination of soll in general accordance with ASTM D2488-90.
- 2. Soil classification using laboratory tests is based on ASTM D2487-90.
- Descriptions of soil density or consistency are based on interpretation of blowcount data, visual appearance of soils, and/or test data.

SOIL MOISTURE MODIFIERS:

- Dry Absence of moisture, dusty, dry to the touch
- Moist Damp, but no visible water
- Wet Visible free water or saturated, usually soil is obtained from below water table



LABORATORY TESTS:

CA Chemical Analysis

FIELD SCREENING TESTS:

Headspace vapor concentration data given in parts per million

Sheen classification system:

NS No Visible Sheen

SS Slight Sheen

MS Moderate Sheen

HS Heavy Sheen

NT Not Tested

SOIL GRAPH:

SM Soil Group Symbol (See Note 2)

Distinct Contact Between Soil Strata

Gradual or Approximate
Location of Change
Between Soil Strata

₩ Water Level

Bottom of Boring

BLOW-COUNT/SAMPLE DATA:

Blows required to drive a 2.4-inch I.D. split-barrel sampler 12 inches or other indicated distances using a 300-pound hammer falling 30 inches.

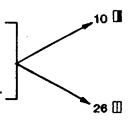
12 × 17 □

Location of relatively undisturbed sample

Location of disturbed sample

Location of sampling attempt with no recovery

Blows required to drive a 1.5-inch I.D. (SPT) split-barrel sampler 12 inches or other indicated distances using 140-pound hammer falling 30 inches.



Ħ

Location of sample obtained in general accordance with Standard Penetration Test (ASTM D 1586) procedures

Location of SPT sampling attempt with no recovery

Location of grab sample

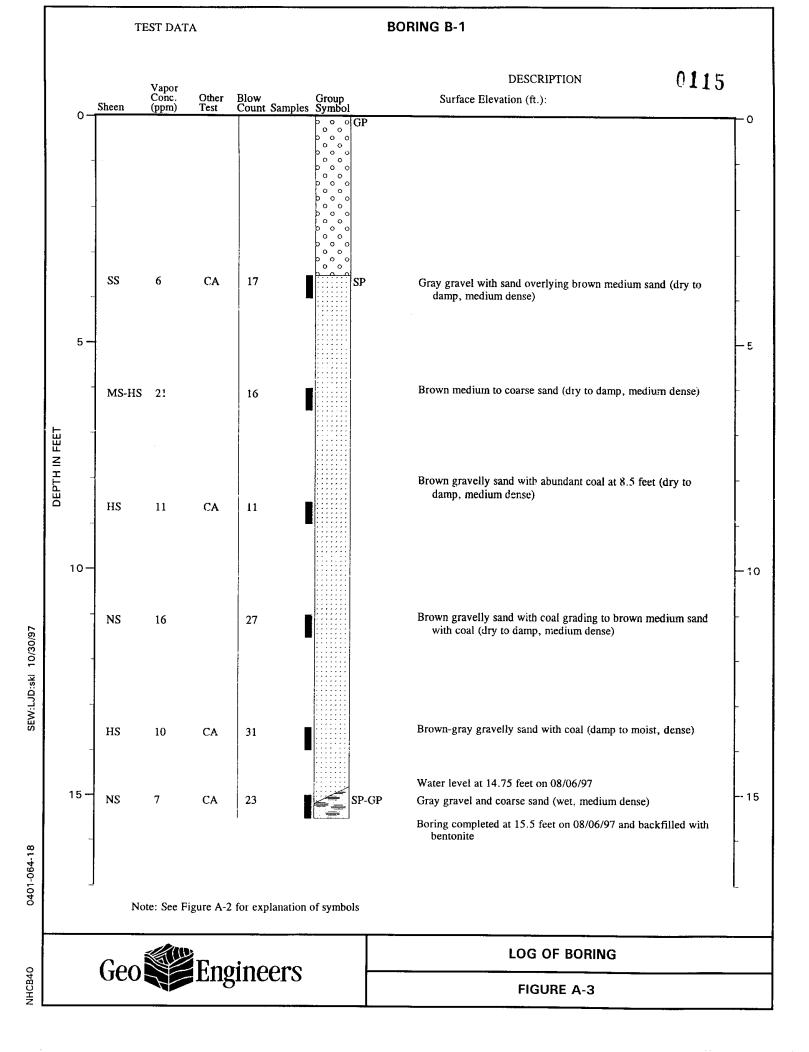
"P" indicates sampler pushed with weight of hammer or against weight of drill rig.

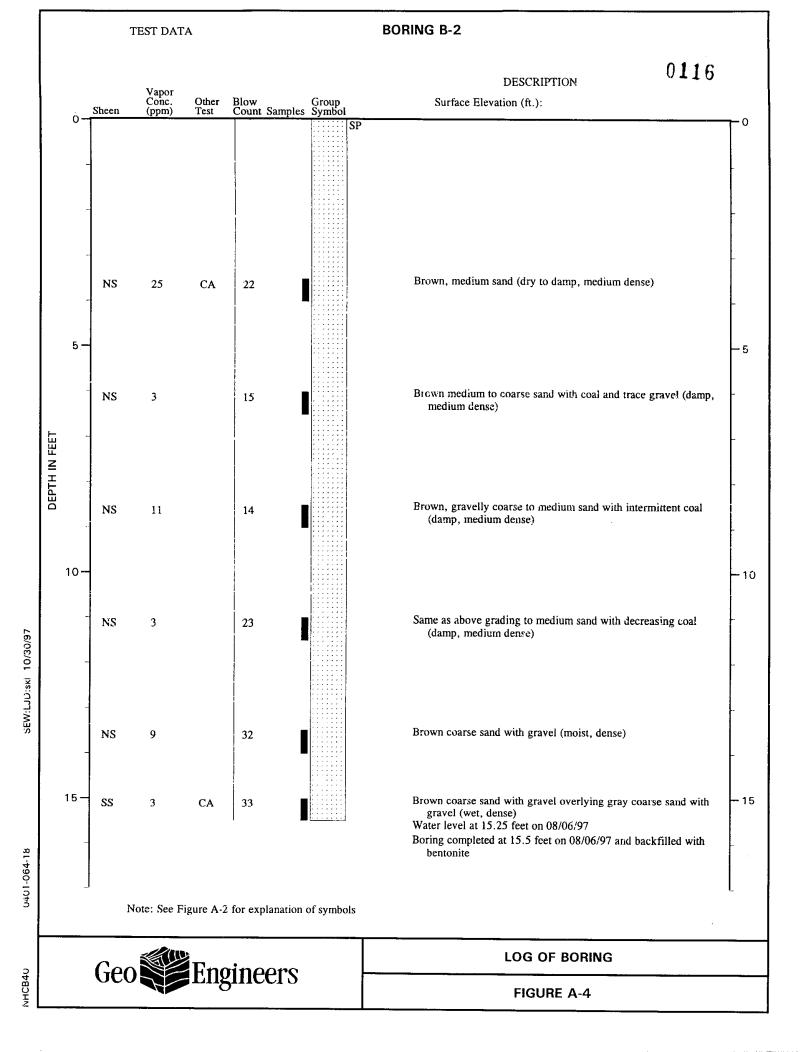
NOTES:

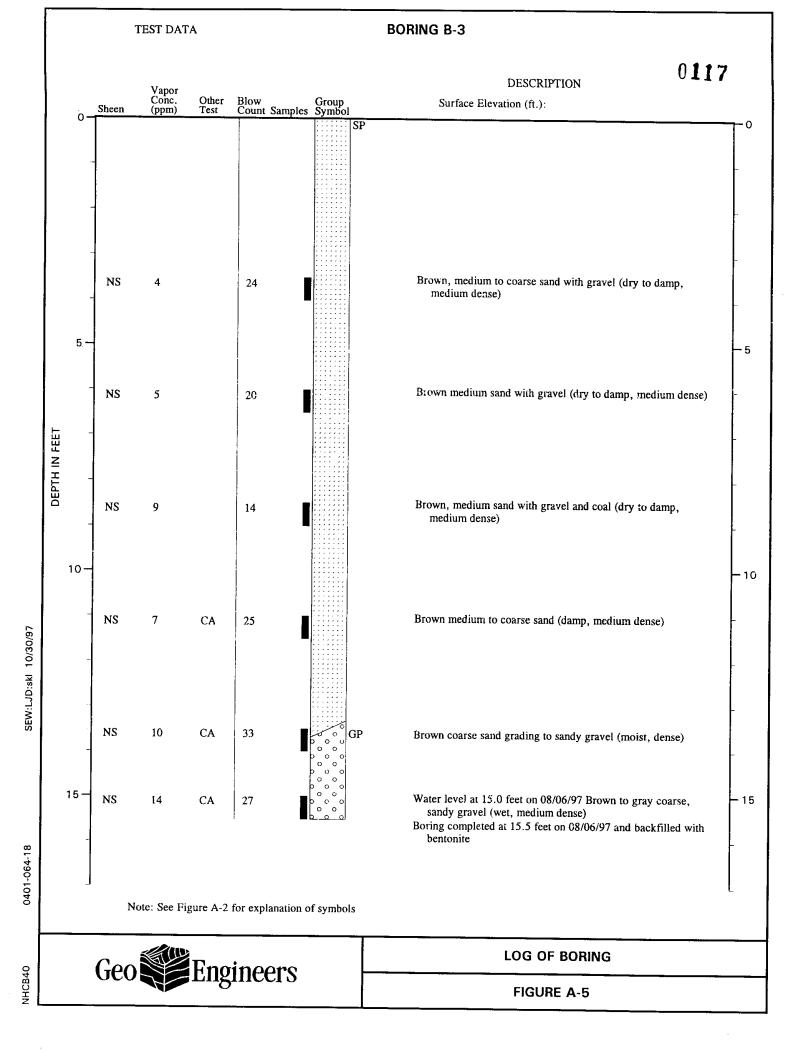
- 1. The reader must refer to the discussion in the report text, the Key to Boring Log Symbols and the exploration logs for a proper understanding of subsurface conditions.
- 2. Soil classification system is summarized in Figure A-1.

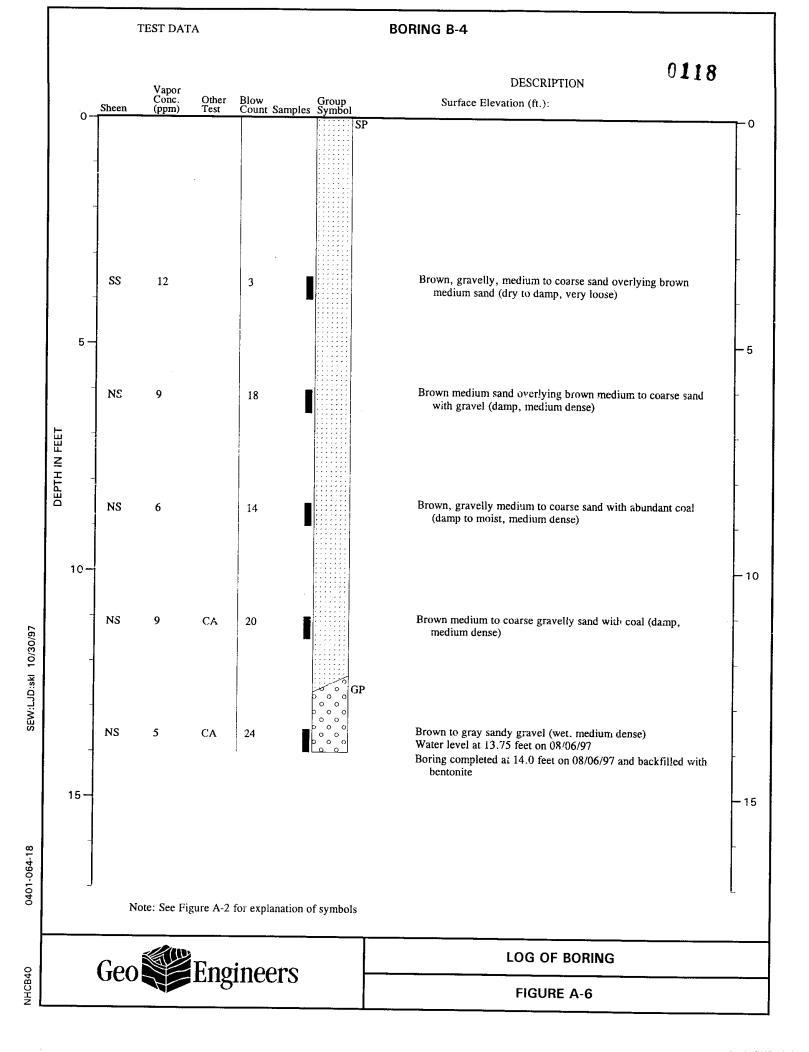


KEY TO BORING LOG SYMBOLS









ATTACHMENT B

ATTACHMENT B

CHEMICAL ANALYTICAL PROGRAM

ANALYTICAL METHODS

Chain-of-custody procedures were followed during transport of the soil and ground water samples to North Creek Analytical Services' laboratory in Bothell, Washington. North Creek Analytical is approved by the ADEC's underground storage tank registration program for analytical laboratories. The samples were held in cold storage pending extraction and/or analysis.

The analytical results, analytical methods reference and laboratory quality assurance/quality control (QA/QC) records are included in this appendix. The analytical results are summarized in Table 1 of this report.

ANALYTICAL DATA REVIEW

Data Quality Goals

North Creek Analytical maintains an internal quality assurance program as documented in its laboratory quality assurance manual. North Creek uses a combination of method blank analysis, surrogate percent recovery, matrix spike recovery, matrix spike duplicate recovery, blank spike recovery, blank spike duplicate recovery and laboratory duplicates to evaluate the validity of analytical results. North Creek also uses data quality goals for individual chemicals or groups of chemicals based on the long-term performance of the test methods. The data quality goals were supplied by North Creek. Each group of samples was compared with the existing data quality goals for the laboratory and evaluated using data validation guidelines from the following documents: "National Functional Guidelines for Organic Data Review," draft dated 1991; and "Laboratory Data Validation Functional Guidelines for Evaluating Inorganics Analyses," dated 1988. The data quality review is presented as follows.

Data Quality Review

Surrogates. Surrogates were added to soil and water samples analyzed for gasoline- and diesel-range organics and BETX prior to extraction and analysis to monitor sample handling procedures, matrix effects and purging efficiency. The surrogate recoveries for all soil and water samples tested were within recommended control limits.

Matrix Spike/Matrix Spike Duplicates (MS/MSD). Matrix spikes and matrix spike duplicates were analyzed by Alaska Method AK101, EPA Method 8020, EPA Method 8010B (modified) and EPA Method 6010/7000 to monitor matrix effects. The MS/MSD recoveries and relative percent differences were within recommended control limits with the following exceptions. Spike recoveries were outside of established control limits for QC samples for AK102 and AK103 analyses and for TCLP Metals analyses for lead. In addition, the relative percent difference (RPD) for the matrix spike duplicate for lead was greater than the established control

limit. Subsequent laboratory review of associated batch QCs indicates that recoveries for these analytes and the high RPD for lead do not represent out-of-control condition for the respective batches.

Blank Spike/Blank Spike Duplicates (BS/BSD). Blank spike and blank spike duplicates were analyzed for all analyses. The BS/BSD is a laboratory control sample that is spiked with analytes of interest from an independent source. All BS/BSD recoveries and relative percent differences were within recommended control limits.

Holding Times. All soil samples were extracted and analyzed within the recommended holding times.

Method Blanks. Method blanks were analyzed for all analyses to evaluate the possible presence of contaminants that may have been introduced during sample analysis. Contaminants were not detected in the method blanks.

Miscellaneous. The laboratory reported that results in the diesel organics range are primarily due to overlap from a heavy oil range product in soil samples B1-3.5', B1-15.5' and B1-13.5'. Similarly, the laboratory reported that diesel range organics present in sample B1-8.5' are partially due to overlap from hydrocarbons eluting in the heavy oil range.



BOTHELL • (425) 481-9200 • FAX 485-2992 SPOKANE • (509) 924-9200 • FAX 924-9290

PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Sampled: 8/6/97 Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
B1-3.5	B708125-01	Soil	8/6/97
B1-8.5	B708125-03	Soil	8/6/97
B1-13.5	B708125-05	Soil	8/6/97
B1-15.5	B708125-06	Soil	8/6/97
В1	B708125-07	Water	8/6/97
B2-3.5	B708125-08	Soil	8/6/97
B2-15.0	B708125-13	Soil	8/6/97
B2	B708125-14	Water	8/6/97
B3-13.5	B708125-19	Soil	8/6/97
B3-15.0	B708125-20	Soil	8/6/97
B3	B708125-21	Water	8/6/97
B4-13.5	B708125-25	Soil	8/6/97
34-11.0	B708125-26	Soil	8/6/97
34	B708125-27	Water	8/6/97
RIP BLANK (MeOH)	B708125-28	Soil	8/6/97
TRIP BLANK	B708125-29 GeoEnginee ANCHORAGE	rs Water	<u>8</u> /6/97

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North Creek Analytical, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document.

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Laura Dutter

Laura L Dutton, Director, Analytical Services 18939 120

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508
 East 11115 Montgomery, Suite B, Spokane, WA 99206-4776
 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132



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Geo Engineers - Alaska 4951 Eagle Street

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Project Number: Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

0401-064-18

Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes'
			D5001	25.01			Soil	
<u>B1-3.5</u>	0000040	0/10/07	B70812	<u> 25-01</u>	5.00	ND	mg/kg dry	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/14/97		0.0500	ND ND	mg/kg dry	
Benzene	**	*	" H		****		н	
Toluene	,				0.0500	0.0517	m .	
Ethylbenzene	"		**		0.0500	ND	 #	
Xylenes (total)	н	n	n		0.100	0.152		
Surrogate: 4-BFB (FID)	"	"	"	60.0-120		107	%	
Surrogate: a,a,a- T FT (FID)	n	"	"	<i>50.0-150</i>		94.5	,,	
Surrogate: 4-B FB (PID)	"	#	"	60.0-120		115	"	
Surrogate: a,a,a-TFT (PID)	"	77	"	50.0-150		98. 4	"	
B1-8.5			B7081	25-03			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/14/97	 	5.00	ND	mg/kg dry	
Benzene	#	U/ 12/7/	0/14/2/		0.0500	ND	#	
Toluene	н	ir .	11		0.0500	ND	**	
=	**	,,	19		0.0500	ND	n	
Ethylbenzene	**		н		0.100	0.292		
Xylenes (total)		"	и	60.0-120	0.100	102	%	
Surrogate: 4-BFB (FID)	 H	,,	"			94.2	/U	
Surrogate: a,a,a-TFT (FID)	n	 ,,	,,	50.0-150		94.2 116	,,	
Surrogate: 4-BFB (PID)				60.0-120			"	
Surrogate: a,a,a-TFT (PID)	"	"	"	50.0-150		105	"	
B1-13.5			B7081	<u>25-05</u>			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/14/97		5.00	ND	mg/kg dry	
Benzene	n	•	**		0.0500	ND		
Toluene	#	11	**		0.0500	ND	**	
Ethylbenzene		11	11		0.0500	ND	"	
Xylenes (total)	n	11	11		0.100	ND	II .	
Surrogate: 4-BFB (FID)	· · · · · · · · · · · · · · · · · · ·	"		60.0-120		102	%	
Surrogate: a,a,a-TFT (FID)	"	"	"	50.0-150		93.3	"	
Surrogate: 4-BFB (PID)	"	"	,,	60.0-120		105	, –	
Surrogate: a,a,a-TFT (PID)	,,	,,	"	50.0-150		94.5	"	
Surrogate: a,a,a-1F1 (F1D)				30.0-130		74.3		
<u>B1-15.5</u>			B7081	<u>25-06</u>			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97		5.00	ND	mg/kg dry	
Benzene	"	**	"		0.0500	ND	n	
Toluene	"	n	н		0.0500	ND	ŧı	•
Ethylbenzene	"	H	H		0.0500	ND	11	
Xylenes (total)	n.	n	78		0.100	ND	n	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

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Anchorage, AK 99503-7432

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Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
B1-15.5 (continued)			B70812	25-06			Soil	
Surrogate: 4-BFB (FID)	0870347	8/12/97	8/13/97	60.0-120		82.7	%	
Surrogate: a,a,a-TFT (FID)	"	"	"	50.0-150		75.6	"	
Surrogate: 4-BFB (PID)	*	"	,,	60.0-120		88.1	"	
Surrogate: a,a,a-TFT (PID)	**	"	"	50.0-150		78. 0	n	
B1			B70812	25_07			Water	
Gasoline Range Hydrocarbons	0870421	8/14/97	8/14/97	25-07	50.0	ND	ug/l	
Benzene	"	"	H		0.500	3.00	и <i>д</i>) 1	
Toluene	#	11	"		0.500	2.82	н	
Ethylbenzene		11	•		0.500	ND	11	
Xylenes (total)	**	**	,,		1.00	1.64	n	
Surrogate: 4-BFB (FID)	<i>"</i>	"	"	60.0-120	1.00	94.8	%	
Surrogate: 4-BFB (PID)	"	"	,,	60.0-120		104	"	
3				00.0 120		107		
B2-3.5			B70812	25-08	•		Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97		5.00	ND	mg/kg dry	
Benzene	"	"	••		0.0500	ND	"	
Toluene	*	**	"		0.0500	0.0689	н	
Ethylbenzene	**	11	**		0.0500	ND	н	
Xylenes (total)		**	Ħ		0.100	ND	n	
Surrogate: 4-BFB (FID)	"	"	"	60.0-120		96.4	%	
Surrogate: a,a,a-TFT (FID)	n	"	"	50.0-150		93.5	"	
Surrogate: 4-BFB (PID)	"	"	,,	60.0-120		114	"	
Surrogate: a,a,a-TFT (PID)	"	"	"	50.0-150		107	"	
B2-15.0			B70812	25-13			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/14/97		10.0	82.9	mg/kg dry	
Benzene	н	11	**		0.100	ND	"	
Toluene	**	n	**		0.100	0.987	n	
Ethylbenzene	н	**	**		0.100	1.25	, –	
Xylenes (total)		**	27		0.200	1.41	н	
Surrogate: 4-BFB (FID)	"	,,	"	60.0-120		NR	%	
Surrogate: a,a,a-TFT (FID)	"	n	"	50.0-150		80.8	"	
Surrogate: 4-BFB (PID)	"	"	"	60.0-120		140	"	
Surrogate: a,a,a-TFT (PID)	"	"	"	50.0-150		86.4	n	
<u>B2</u>			B70812	25-14			Water	
Gasoline Range Hydrocarbons	0870421	8/14/97	8/14/97		50.0	ND	ug/l	

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*Refer to end of report for text of notes and definitions.

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Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432 Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97 Received: 8/8/97

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Note
B2 (continued)			B7081	25-14			Water	
Benzene	0870421	8/14/97	8/14/97		0.500	0.975	ug/l	
Toluene	н	n	**		0.500	1.44	"	
Ethylbenzene	n	n	н		0.500	1.01	*	
Xylenes (total)	H	н	••		1.00	2.21		
Surrogate: 4-BFB (FID)	"	"	n	60.0-120		93.1	%	<u> </u>
Surrogate: 4-BFB (PID)	n	"	"	60.0-120		97.5	"	
B3-13.5			B7081	25-19			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97	<u></u>	5.00	ND	mg/kg dry	
Benzene	**	n	**		0.0500	0.0593	"	
Toluene	н	n	n		0.0500	0.131	"	
Ethylbenzene	n	н	19		0.0500	ND	H	
Xylenes (total)	H	n	17		0.100	0.116	19	
Surrogate: 4-BFB (FID)	"	n	"	60.0-120	·	100	%	
Surrogate: a,a,a-TFT (FID)	"	"	"	50.0-150		95.2	"	
Surrogate: 4-BFB (PID)	H	"	; <u>,</u>	60.0-120		- 110	"	
Surrogate: a,a,a-TFT (PID)	n	"	"	50.0-150		102	"	
B3-15.0			B7081	25-20			<u>Soil</u>	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97		5.00	ND	mg/kg dry	
Benzene	**	"	**		0.0500	0.0522	17	
Toluene	H	11	**		0.0500	0.0681	17	
Ethylbenzene	**	"			0.0500	ND	**	
Xylenes (total)	n	11	H		0.100	0.167	"	
Surrogate: 4-BFB (FID)	"	"	11	60.0-120		88.5	%	
Surrogate: a,a,a-TFT (FID)	"	"	"	50.0-150		79.8	"	
Surrogate: 4-BFB (PID)	"	"	#	60.0-120		103	"	
Surrogate: a,a,a-TFT (PID)	#	"	"	50.0-150		91.1	"	
<u>B3</u>			B7081	<u> 25-21</u>			Water	
Gasoline Range Hydrocarbons	0870421	8/14/97	8/14/97		50.0	63.9	ug/l	
Benzene	*1	**	н		0.500	1.12	"	
Toluene	**	"	H		0.500	1.79	It	
Ethylbenzene	11	n			0.500	0.818	n	
Xylenes (total)	н	"	**		1.00	3.23	n	
Surrogate: 4-BFB (FID)	"	"	"	60.0-120		103	%	
Surrogate: 4-BFB (PID)	n	"	"	60.0-120		84.8	n	

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*Refer to end of report for text of notes and definitions.



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Geo Engineers - Alaska 4951 Eagle Street

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Project Number: 0401-064-18

Sampled: 8/6/97 Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
B4-13.5			B70812	25_25			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97	<u> </u>	5.00	ND	mg/kg dry	
Benzene	"	"	U/ 13/7/		0.0500	ND ND	mg/kg dry	
Toluene	**	**	•		0.0500	ND ND	*	
Ethylbenzene	n	**	n		0.0500	ND	**	
Xylenes (total)	n	**	**		0.100	ND ND	,,	
Surrogate: 4-BFB (FID)	.,,	"	,,	60.0-120	0.100	101	%	
Surrogate: a,a,a-TFT (FID)	#	,,	"	50.0-150		93.8	/o "	
Surrogate: 4-BFB (PID)	<i>n</i>	"	,,	60.0-120		93.8 105	"	
Surrogate: a,a,a-TFT (PID)	n	,,	,,	50.0-150		95.6	**	
24. · · · · · · · · · · · · · · · · · · ·				30.0-130		93.0		
<u>B4-11.0</u>	-		B70812	<u> 25-26</u>			Soit	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/13/97		5.00	ND	mg/kg dry	
Benzene	17	17	**		0.0500	ND	n J	
Toluene	**		"		0.0500	0.225	"	
Ethylbenzene	71		"		0.0500	0.0908	n	
Xylenes (total)	11	н	**		0.100	0.564	11	
Surrogate: 4-BFB (FID)	"	"	"	60.0-120		104	%	••
Surrogate: a,a,a-TFT (FID)	"	"	"	50.0-150		83.3	n	
Surrogate: 4-BFB (PID)	n	"	#	60.0-120		105	"	
Surrogate: a,a,a-TFT (PID)	н	"	"	50.0-150		82.4	"	
B4			B70812)5 27			33 / - 4	
Gasoline Range Hydrocarbons	0870421	8/14/97	8/14/97	<u> 23-27</u>	50.0	M	Water	
Benzene	#	0/14/7/	0/14/7/		50.0	ND	ug/l "	
Toluene	н	**	11		0.500	ND	 D	
Ethylbenzene	11	H	71		0.500	0.986	 H	
Xylenes (total)	**	н			0.500	ND	" "	
Surrogate: 4-BFB (FID)			"	(0.0.120	1.00	1.18		
Surrogate: 4-BFB (PID)	,,	"	"	60.0-120		97.1	%	
Surroguie. 4-BFB (FID)		~	,,	60.0-120		103	" -	
Trip Blank (MeOH)			B70812	25-28			Soil	
Gasoline Range Hydrocarbons	0870347	8/12/97	8/14/97		5.00	ND	mg/kg dry	
Benzene	"	11	11		0.0500	ND	mg/kg dry	
Toluene	,,	10	н		0.0500	ND		
Ethylbenzene	11	"	n		0.0500	ND ND	**	
Xylenes (total)	н		"				11	
Surrogate: 4-BFB (FID)	<i>n</i>	"	"	60.0-120	0.100	ND		
Surrogate: a,a,a-TFT (FID)	"	"	"	00.0-120		98.8	%	

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Anchorage, AK 99503-7432

4951 Eagle Street

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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Project: Texaco #63-057-0010 (Big Corners)

Project: 1exaco #65-057-0010 (Big Conice Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 8/6/97 Received: 8/8/97

Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting	-		
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes ¹
Trip Blank (MeOH) (continued)			B70812	25-2 <u>8</u>			<u>Soil</u>	
Surrogate: 4-BFB (PID)	0870347	8/12/97	8/14/97	60.0-120			5 %	
Surrogate: a,a,a-TFT (PID)	"	"	"	50.0-150	82.4 "			
TRIP BLANK			B7081	25-29			Water	
Gasoline Range Hydrocarbons	0870421	8/14/97	8/14/97		50.0	ND	ug/l	
Benzene	n	11			0.500	ND	**	
Toluene	**	*	H		0.500	ND	19	
Ethylbenzene	**	•1	**		0.500	ND	и	
Xylenes (total)	n	**	•		1.00	ND	v	
Surrogate: 4-BFB (FID)	"	"	"	60.0-120		98.8	%	
Surrogate: 4-BFB (PID)	"	"	"	60.0-120		103	"	

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Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432 Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Project Number: 0401-064-18 Project Manager: Laurie Jean Dworian

Received: 8/8/97 Reported: 8/22/97 14:18

Diesel Hydrocarbons (C10-C25) by AK102 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
	1100	<u> </u>						110103
<u>B1-3.5</u>			B7081	<u>25-01</u>			Soil	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97		16.0	38.1	mg/kg dry	1
Surrogate: o-Terphenyl	"	"	"	50.0-150		88.5	%	
<u>B1-8.5</u>			B70812	<u>25-03</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0870298	8/11/97	8/11/97		4.00	110	mg/kg dry	2
Surrogate: o-Terphenyl	"	"	"	50.0-150	-	89.1	%	
Dt 16.5								
B1-15.5	0970700	0/11/07	B70812	<u>25-06</u>			Soil	
Diesel Range Hydrocarbons Surrogate: o-Terphenyl	0870298	8/11/97	8/12/97	50.0.150	4.00	11.0	mg/kg dry	1
Surrogaie: 0-1 erpnenyi				50.0-150		89.0	%	
B2-3.5			D7001	25.09			e.u	
Diesel Range Hydrocarbons	0870298	8/11/97	<u>B70812</u> 8/12/97	<u> 43-08</u>	4.00	ХID	Soil	
Surrogate: o-Terphenyl	"	0/11/9/	0/12/9/	50.0-150	4.00	ND 90.1	mg/kg dry %	
				30.0-130		₹U. I	/0	
B2-15.0			B70812	25-13			Soil	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97	10	4.00	5.84	mg/kg dry	
Surrogate: o-Terphenyl	"	"	"	50.0-150		95.0	%	
							- -	
<u>B2</u>			B70812	<u> 25-14</u>			Water	
Diesel Range Hydrocarbons	0870305	8/11/97	8/12/97		0.100	0.468	mg/l	
Surrogate: o-Terphenyl	"	"	"	50.0-150		87.1	%	• • • • • • • • • • • • • • • • • • • •
<u>B3-13.5</u>			B70812	<u>25-19</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97		4.00	ND	mg/kg dry	
Surrogate: o-Terphenyl	"	"	"	50.0-150		96.1	%	
D2 1# 0								
<u>B3-15.0</u>	000000		B70812	<u>25-20</u>			<u>Soil</u>	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97		4.00	4.06	mg/kg dry	
Surrogate: o-Terphenyl	"	"	"	50.0-150		<i>97.1</i>	%	
<u>B3</u>			D#00:0	15.21			***	
Diesel Range Hydrocarbons	0070205	0/11/07	B70812	<u> 25-21</u>	0.100	0.0=0	<u>Water</u>	
Surrogate: o-Terphenyl	0870305	8/11/97	8/12/97	50 0 150	0.100	0.979	mg/l	
our oguie. o-terpnenyi			**	50.0-150		88.8	%	
B4-13.5			D70011	ne ne			6.3	
Diesel Range Hydrocarbons	0870298	8/11/97	B70812	23-23	4.00	NIP.	Soil	
Surrogate: o-Terphenyl	0870298	8/11/9/	8/12/97	50.0-150	4.00	ND	mg/kg dry	
our oguie. O-Terphenyi			**	30.0-130		89.7	%	

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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97 Received: 8/8/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18
Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Diesel Hydrocarbons (C10-C25) by AK102 North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes
		r						·
B4-11.0		<u>B708125-26</u>					<u>Soil</u>	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97		4.00	6.65	mg/kg dry	
Surrogate: o-Terphenyl	"	11	,,	50.0-150		94.1	%	
<u>B4</u>		B708125-27					Water	
Diesel Range Hydrocarbons	0870305	8/11/97	8/12/97		0.100	0.585	mg/l	
Surrogate: o-Terphenyl	"	"	,,	50.0-150		89.6	%	

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BOTHELL = (425) 481-9200 = FAX 485-2992

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 Project:
 Texaco #63-057-0010 (Big Corners)
 Sampled: 8/6/97

 Project Number:
 0401-064-18
 Received: 8/8/97

Project Number: 0401-064-18 Received: 8/8/97
Project Manager: Laurie Jean Dworian Reported: 8/22/97 14:18

Diesel Hydrocarbons (C10-C25) and Heavy Oil (C25-C36) by AK102 and AK103 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
B1-13.5			B70812	25-05			<u>Soil</u>	
Diesel Range Hydrocarbons	0870298	8/11/97	8/12/97		44.0	523	mg/kg dry	1
Heavy Oil Range Hydrocarbons	"	*	**		275	1800	"	-
Surrogate: o-Terphenyl	n	"	"	50.0-150	· ·- ·	94.2	%	
Surrogate: Triacontane-d62	"	n	n	50.0-150		91.7	Ħ	
<u>B1</u>			B70812	25-07			Water	
Diesel Range Hydrocarbons	0870305	8/11/97	8/12/97		0.100	0.657	mg/l	
Heavy Oil Range Hydrocarbons	•	n	"		0.750	ND	"	
Surrogate: o-Terphenyl	"	"	"	50.0-150		86.5	%	
Surrogate: Triacontane-d62	"	n	"	50.0-150		95.5	"	

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PORTLAND = (503) 643-9200 = FAX 644-2202

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Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street

Project Number: 04

0401-064-18 Received:

Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

TCLP Metals by EPA 1311/6000/7000 Series Methods North Creek Analytical - Bothell

	Batch	Date	Date	Specific	Reporting			-
Analyte	Number	Prepared	Analyzed	Method	Limit	Result	Units	Notes*
<u>B1-13.5</u>			B70812	25-05			Soil	
Arsenic	0870509	8/18/97	8/20/97	EPA 6010A	0.200	ND	mg/l	
Barium	н	**	10	EPA 6010A	1.00	ND		
Cadmium	n	H	11	EPA 6010A	0.00500	ND	**	
Chromium	**	**		EPA 6010A	0.0100	ND	*	
Lead	10	11	н	EPA 6010A	0.200	ND	**	
Selenium	"		н	EPA 6010A	0.150	ND	**	
Mercury	0870499	n	8/18/97	EPA 7470A	0.00100	ND	"	
Silver	0870509	8/12/97	8/20/97	EPA 7760A	0.0200	ND	**	
<u>B1</u>			B7081	25-07			Water	
Arsenic	0870509	8/18/97	8/20/97	EPA 6010A	0.200	ND	mg/l	
Barium	,	r	**	EPA 6010A	1.00	3.64	•	
Cadmium	*	**	**	EPA 6010A	0.00500	0.0408	*	
Chromium	n	n	11	EPA 6010A	0.0100	0.125	19	
Lead	*	н	**	EPA 6010A	0.200	ND	n	
Selenium	7	n	n	EPA 6010A	0.150	ND	n	
Mercury	0870499	н	8/18/97	EPA 7470A	0.00100	0.00113		
Silver	0870509	8/12/97	8/20/97	EPA 7760A	0.0200	ND		

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Geó Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97 Received: 8/8/97

4951 Eagle Street Project Number: Anchorage, AK 99503-7432 Project Manager:

Project Number: 0401-064-18
Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified) North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting		· ·	
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
B1-13.5			B70812	25-05			Soil	
Bromodichloromethane	0870312	8/11/97	8/12/97	22 02	0.0500	ND	mg/kg dry	
Bromoform	"	"	"		0.0500	ND ND	mg/kg dry	
Bromomethane	н	*			0.0500	ND	н	
Carbon tetrachloride	"	**	**		0.0500	ND	n	
Chlorobenzene	n	н	tr		0.0500	ND		
Chloroethane	*		**		0.0500	ND	**	
Chloroform	n	n	,,		0.0500	ND	n	
Chloromethane	н	,	10		0.0500	ND	•	
Dibromochloromethane	•	,	11		0.0500	ND		
1,2-Dichlorobenzene	н	H .	**		0.0500	ND	*	
1,3-Dichlorobenzene	n	**	**		0.0500	ND	"	
1,4-Dichlorobenzene	н	**	**		0.0500	ND		
1,1-Dichloroethane	n		n		0.0500	ND	н	
1,2-Dichloroethane	n		n		0.0500	ND	"	
1,1-Dichloroethene	n		н		0.0500	ND		
cis-1,2-Dichloroethene	,	n	**		0.0500	ND	"	
trans-1,2-Dichloroethene	n	"	11		0.0500	ND	n	
1,2-Dichloropropane	"	11	tr		0.0500	ND	n	
cis-1,3-Dichloropropene	11	*	"		0.0500	ND	"	
trans-1,3-Dichloropropene	11	n	n		0.0500	ND	**	
Methylene chloride	H	re	**		0.500	ND		
1,1,2,2-Tetrachloroethane	**	n	11		0.0500	ND	п	
Tetrachloroethene	n	**	••		0.0500	ND	n	
1,1,1-Trichloroethane	H	n	D		0.0500	ND	"	
1,1,2-Trichloroethane	71		19		0.0500	ND		
Trichloroethene	n	n	,,		0.0500	ND	17	
Trichlorofluoromethane	**	**	**		0.0500	ND	,,	
Vinyl chloride	n	**	,,		0.0500	ND	**	
Surrogate: 4-BFB (ELCD)	"	n	"	50.0-150	0.0300	107	% _	
D.1							-	
B1	00004::	04.0.0	B70812	<u> </u>			Water	
Bromodichloromethane	0870414	8/13/97	8/14/97		1.00	ND	ug/l	
Bromoform	"		n		1.00	ND	H	
Bromomethane	"		Ħ		1.00	ND	H	
Carbon tetrachloride		n 	"	•	1.00	ND	11	
Chlorobenzene	"	n	"		1.00	ND	11	
Chloroethane	11	**	"		1.00	ND	*	
Chloroform	n	19	11		1.00	ND	н	

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Geo Engineers - Alaska 4951 Eagle Street Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Received: 8/8/97

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified) North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes'
B1 (continued)			B7081	25-07			Water	
Chloromethane	0870414	8/13/97	8/14/97		1.00	1.21	ug/l	
Dibromochloromethane	н	11	"		1.00	ND	n	
1,2-Dichlorobenzene	H	**	**		1.00	ND	**	
1,3-Dichlorobenzene	н	н	н		1.00	ND	н	
1,4-Dichlorobenzene	**	11	n		1.00	ND	**	
1,1-Dichloroethane	77	H			1.00	ND	**	
1,2-Dichloroethane	•	n	17		1.00	ND	п	
1,1-Dichloroethene	n	"	*		1.00	ND		
cis-1,2-Dichloroethene	"	"	н		1.00	ND	*	
trans-1,2-Dichloroethene	н	11	н		1.00	ND	*	
1,2-Dichloropropane	**	*	n		1.00	ND	**	
cis-1,3-Dichloropropene	**	11	H*		1.00	ND	n	
trans-1,3-Dichloropropene	**	**	H		1.00	ND	"	
Methylene chloride	11	**	**		5.00	ND	n	
1,1,2,2-Tetrachloroethane	,,	"	**		1.00	ND	н	
Tetrachloroethene		"	"		1.00	ND	**	
1,1,1-Trichloroethane	"	n	н		1.00	ND	n	
1,1,2-Trichloroethane	n	н	н .		1.00	ND	**	
Trichloroethene	H	н	н		1.00	ND	н	
Trichlorofluoromethane	D	*1	**		1.00	ND	•	
Vinyl chloride	"	. .	**		1.00	ND	**	
Surrogate: 4-BFB (ELCD)	"	"	"	50.0-150		100	%	
<u>B2</u>			B7081	25-14			Water	
Bromodichloromethane	0870414	8/13/97	8/14/97		1.00	ND	ug/l	
Bromoform	н	13	н		1.00	ND	**	
Bromomethane	**	"	**		1.00	ND	11	
Carbon tetrachloride	n	**	**		1.00	ND	**	
Chlorobenzene	n	n	"		1.00	ND	" _	
Chloroethane	H	11	11		1.00	ND	17	
Chloroform	n	n	r		1.00	ND	17	
Chloromethane	n	н	17		1.00	ND	"	
Dibromochloromethane	"	21	**		1.00	ND		
1,2-Dichlorobenzene	11	n	**		1.00	ND	н	

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1,3-Dichlorobenzene

1,4-Dichlorobenzene

1,1-Dichloroethane

1,2-Dichloroethane

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ND

ND

ND

ND

1.00

1.00

1.00

1.00

Laura L Dutton, Director, Analytical Services



Anchorage, AK 99503-7432

0134

BOTHELL = (425) 481-9200 = FAX 485-2992

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PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska Project: Texaco #63-057-0010 (Big Corners)

4951 Eagle Street Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 8/6/97

Received: 8/8/97

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified) North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
B2 (continued)			B7081	25-14			Water	
1,1-Dichloroethene	0870414	8/13/97	8/14/97		1.00	ND	ug/l	
cis-1,2-Dichloroethene	H	**	**		1.00	ND	, "	
trans-1,2-Dichloroethene	"	n	**		1.00	ND	11	
1,2-Dichloropropane	n	1)	#		1.00	ND	n	
cis-1,3-Dichloropropene	n	**	**		1.00	ND	11	
trans-1,3-Dichloropropene	11	n	**		1.00	ND	Ħ	
Methylene chloride	11	**	11		5.00	ND	n	
1,1,2,2-Tetrachloroethane	"	**	#		1.00	ND	н	
Tetrachloroethene	*	"	•		1.00	ND	n	
1,1,1-Trichloroethane	"	n	**		1.00	ND	H	
1,1,2-Trichloroethane			**		1.00	ND	H	
Trichloroethene	u u	•	**		1.00	ND	н	
Trichlorofluoromethane	19	**	11		1.00	ND	rr	
Vinyl chloride	"	n	•		1.00	ND	**	
Surrogate: 4-BFB (ELCD)	"	"	n	50.0-150		100	%	

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Geo Engineers - Alaska

Project:

Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street Anchorage, AK 99503-7432 Project Number: Project Manager:

0401-064-18 Laurie Jean Dworian Received: 8/8/97

Reported: 8/22/97 14:18

Polychlorinated Biphenyls by EPA Method 8081 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting	·		
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
<u>B1-13.5</u>			B7081	<u>25-05</u>			Soil	<u>3,4</u>
Aroclor 1016	0870349	8/13/97	8/19/97		50.0	ND	ug/kg dry	
Aroclor 1221	*	**	"		50.0	ND	**	
Aroclor 1232	**	11	11		50.0	ND	H	
Aroclor 1242	**	**	"		50.0	ND	*	
Aroclor 1248	7	11	11		50.0	ND	**	
Aroclor 1254	n	11	"		50.0	ND		
Aroclor 1260	H	н	11		50.0	ND	н	
Aroclor 1262	H	**	**		50.0	ND	н	
Aroclor 1268	n		**		50.0	ND	11	
Surrogate: TCX	"	n	"	38.0-117	a de cidade de la cidade del cidade de la cidade del cidade del cidade del cidade de la cidade del cidade de la cidade del	79.4	%	
BI			B7081	25-07			Water	<u>3,4</u>
Aroclor 1016	0870370	8/13/97	8/19/97		0.100	ND	ug/l	
Aroclor 1221	H	71	11		0.100	ND	n	
Aroclor 1232	**	11	11		0.100	ND	11	
Aroclor 1242	н	н	11		0.100	ND	11	
Aroclor 1248	н	87	н		0.100	ND	19	
Aroclor 1254	Ħ	#	b		0.100	ND	H	
Aroclor 1260	#	**	"		0.100	ND	н	
Aroclor 1262	**	17	,		0.100	ND	н	
Aroclor 1268	"	**	•		0.100	ND	n	
Surrogate: TCX	"	,,	"	40.0-130	,	82.8	%	

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*Refer to end of report for text of notes and definitions.

Laura Detter



BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Received: 8/8/97

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Conventional Chemistry Parameters by APHA/EPA Methods North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
B1-13.5 Petroleum Oil Hydrocarbons	0870213	8/8/97	<u>B7081:</u> 8/8/97	25-05 EPA 418.1	5000	6220	Soil mg/kg dry	
B1 Petroleum Oil Hydrocarbons	0870316	8/11/97	<u>B7081</u> : 8/14/97	25-07 EPA 418.1	1.00	1.92	<u>Water</u> mg/l	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Lourabette



Geo Engineers - Alaska

4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Received: 8/8/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Dry Weight Determination North Creek Analytical - Bothell

		·		
Sample Name	Lab ID	Matrix	Result	Units
B1-3.5	B708125-01	Soil	97.0	%
B1-8.5	B708125-03	Soil	96.2	%
B1-13.5	B708125-05	Soil	96.8	%
B1-15.5	B708125-06	Soil	83.0	%
B2-3.5	B708125-08	Soil	96.1	%
B2-15.0	B708125-13	Soil	89.9	%
B3-13.5	B708125-19	Soil	96.5	%
B3-15.0	B708125-20	Soil	93.2	%
B4-13.5	B708125-25	Soil	96.7	%
B4-11.0	B708125-26	Soil	93.2	%

North Creek Analytical, Inc.



BOTHELL • (425) 481-9200 • FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

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Geo Engineers - Alaska

4951 Eagle Street

Anchorage, AK 99503-7432

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian Sampled: 8/6/97

Received: 8/8/97 Reported: 8/22/97 14:18

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	R	eporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Batch: 0870347	Da4a D				<u>-</u>				
Blank	Date Prepa		<u>97</u>		Extraction	on Method: Me	OH Extr	action	
Gasoline Range Hydrocarbons	0870347-B 8/13/97	LKI		NID	a .				
Benzene	0/13/97			ND	mg/kg dr				
Toluene	n			ND	"	0.0500			
Ethylbenzene	**			ND	" "	0.0500			
Xylenes (total)	11		•	ND	n	0.0500			
Surrogate: 4-BFB (FID)		6.00		ND 5 02	···	0.100	07.0		
Surrogate: a,a,a-TFT (FID)	,,	6.00		5.82	" "	60.0-120	97.0		•
Surrogate: 4-BFB (PID)	"	6.00		5.99	 #	50.0-150	99.8		
Surrogate: a,a,a-TFT (PID)	"	6.00		6.78 6.72	 ,,	60.0-120 50.0-150	113		
		0.00		0.72		30.0-130	112		
<u>LCS</u>	0870347-B	S 1							
Gasoline Range Hydrocarbons	8/13/97	— 62.5		48.1	mg/kg dr	y 60.0-120	77.0		
Surrogate: 4-BFB (FID)	,,	6.02		6.70	"	60.0-120	111		
Surrogate: a,a,a-TFT (FID)	"	6.02		6.03	"	50.0-150	100		
LCS	0870347-BS	52							
Benzene	8/13/97	1.25		1.30	mg/kg dr	y 60.0-120	104		
Toluene	n	1.25		1.26	" " "	60.0-120	101		
Ethylbenzene	II.	1.25		1.25	n	60.0-120	100		
Xylenes (total)	•	3.75		3.58	10	60.0-120	95.5		
Surrogate: 4-BFB (PID)	n .	6.02	-	6.69	"	60.0-120	111	***	
Surrogate: a,a,a-TFT (PID)	<i>n</i> ·	6.02		5.88	"	50.0-150	97.7		
LCS Dup	0870347-BS	SD1							
Gasoline Range Hydrocarbons	8/13/97	62.5		48.8	mg/kg dry	60.0-120	78.1	20.0	1.42
Surrogate: 4-BFB (FID)	"	6.02		6.58	"	60.0-120	109	20.0	
Surrogate: a,a,a-TFT (FID)	"	6.02		6.04	"	50.0-150	100		
Matrix Spike	0870347-M	S1 B7	08125- <u>05</u>					-	
Benzene	8/13/97	0.343	ND	0.402	mg/kg dry	60.0-120	117		
Toluene	n	0.343	ND	0.395	"	60.0-120	115		
Ethylbenzene	n	0.343	ND	0.387	11	60.0-120	113		
Xylenes (total)	**	1.03	ND	1.14	**	60.0-120	111		
Surrogate: 4-BFB (PID)	"								
Surrogate: a,a,a-TFT (PID)		1.64		1.88	,,	60.0-120	115		

North Creek Analytical, Inc.





BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street

Project Number: 0401-064-18

Received: 8/8/97

8/22/97 14:18

Reported:

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	F	Reporting Limit		RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Note
Matrix Spike Dup	0870347-M	SD1 B	708125-05							
Benzene	8/13/97	0.343	ND	0.410	mg/kg di	ry 60.0-120	120	20.0	2.53	
Toluene	**	0.343	ND	0.409	, 000	60.0-120	119	20.0	3.42	
Ethylbenzene	"	0.343	ND	0.395	**	60.0-120	115	20.0	1.75	
Xylenes (total)	**	1.03	ND	1.16	**	60.0-120	113	20.0	1.79	
Surrogate: 4-BFB (PID)	"	1.64		1.88	"	60.0-120	115			
Surrogate: a,a,a-TFT (PID)	"	1.64		1.73	"	50.0-150	105			
Batch: 0870421	Date Prepa	red: 8/14/9	<u>97</u>		Extracti	on Method: EP	A 5030			
Blank	0870421-BI	LK1			•					
Gasoline Range Hydrocarbons	8/14/97			ND	ug/l	50.0				
Benzene	H			ND	n	0.500				
Toluene	rr .			ND	**	0.500				
Ethylbenzene	Ħ			ND	. #	0.500				
Xylenes (total)	*			ND	11	1.00				
Surrogate: 4-BFB (FID)	<i>n</i>	48.0		45.0	"	60.0-120	93.8			
Surrogate: 4-BFB (PID)	. "	48.0		56.0	"	60.0-120	117			
<u>LCS</u>	0870421-BS	S <u>1</u>								
Gasoline Range Hydrocarbons	8/14/97	500		528	ug/l	60.0-120	106			
Surrogate: 4-BFB (FID)	11	48.0		49.3	"	60.0-120	103			
<u>LCS</u>	0870421-BS	<u>52</u>								
Benzene	8/14/97	10.0		9.13	ug/l	60.0-120	91.3			
Toluene	"	10.0		9.52	11	60.0-120	95.2			
Ethylbenzene	"	10.0		9.04	11	60.0-120	90.4			
Xylenes (total)	n	30.0		26.2	н	60.0-120	87.3			
Surrogate: 4-BFB (PID)	n	48.0		43 2	"	60 0-120	90.0			
LCS Dup	0870421-B	SD1						_		
Gasoline Range Hydrocarbons	8/14/97	500		455	ug/l	60.0-120	91.0	20.0	15.2	
Surrogate: 4-BFB (FID)	n	48.0		46.1	"	60.0-120	96.0			
Matrix Spike	0870421-M	S1 B	708125-27							
Benzene	8/14/97	10.0	ND	11.2	ug/l	60.0-120	112			
Toluene	н	10.0	0.986	11.5	"	60.0-120	105			
Ethylbenzene	II .	10.0	ND	10.6	71	60.0-120	106			
Xylenes (total)	"	30.0	1.18	29.9		60.0-120				
Surrogate: 4-BFB (PID)	<i>"</i>	48.0		46.1	"	60.0-120	96.0			

North Creek Analytical, Inc.





BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Texaco #63-057-0010 (Big Corners) Project:

8/6/97 Sampled:

0401-064-18 Project Number:

8/8/97 Received:

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

8/22/97 14:18 Reported:

Gasoline Hydrocarbons (n-Hexane to ≤n-Decane) and BTEX by AK101/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Matrix Spike Dup	0870421-M	SD1 B	70812 <u>5-27</u>				-			
Benzene	8/14/97	10.0	ND	10.8	ug/l	60.0-120	108	20.0	. 3.64	
Toluene	IP.	10.0	0.986	10.9	**	60.0-120	99.1	20.0	5.78	
Ethylbenzene		10.0	ND	10.2	H	60.0-120	102	20.0	3.85	
Xylenes (total)	17	30.0	1.18	28.1	н	60.0-120	89.7	20.0	6.47	
Surrogate: 4-BFB (PID)	"	48.0		48.1	"	60.0-120	100			

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*Refer to end of report for text of notes and definitions.

Laura L Dutton, Director, Analytical Services



BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 8/6/97

Received: 8/8/97 Reported: 8/22/97 14:18

Diesel Hydrocarbons (C10-C25) by AK102/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Re	porting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result		Recov. Limits	%	Limit		Notes
Batch: 0870298	Date Prepa	red: 8/11/9	97		Extraction	Method: EPA	. 3 <i>55</i> 0			
Blank	0870298-BI		. , ,		DATIACTION	Method. EFA	1 3330			
Diesel Range Hydrocarbons	8/11/97			ND	mg/kg dry	4.00				
Surrogate: o-Terphenyl	"	6.69		6.06	"	50.0-150	90.6			
LCS	0870298-BS	31								
Diesel Range Hydrocarbons	8/11/97	 66.7		85.0	mg/kg dry	60.0-120	127			5
Surrogate: o-Terphenyl	"	6.69		5.91	"	50.0-150	88.3			
LCS Dup	0870298-BS	D1								
Diesel Range Hydrocarbons	8/11/97	66.7		89.6	mg/kg dry	60.0-120	134	20.0	5.36	5
Surrogate: o-Terphenyl	,,	6.69		6.08	"	50.0-150	90.9		3.50	·
Batch: 0870305	Date Prepai	red: 8/11/9	7		Extraction	Method: EPA	3520/60	M Sarias		
<u>Blank</u>	0870305-BL		_		22.000	MELHOG. DIT	2320/00	JO Sel les		
Diesel Range Hydrocarbons	8/12/97			ND	mg/l	0.100				
Surrogate: o-Terphenyl	"	0.201		0.178		50.0-150	88.6			
LCS	0870305-BS	1								
Diesel Range Hydrocarbons	8/12/97	2.00		2.81	mg/l	60.0-120	140			_
Surrogate: o-Terphenyl	"	0.201		0.178	"	50.0-150	88.6			
LCS Dup	0870305-BS	D1								
Diesel Range Hydrocarbons	8/12/97	2.00		2.89	mg/l	60.0-120	145	20.0	3.51	5
Surrogate: o-Terphenyl	"	0.201		0.178	. "	50.0-150	88.6			

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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska Project: Texaco #63-057-0010 (Big Corners) Sampled: 8/6/97

4951 Eagle Street Project Number: 0401-064-18 Received: 8/8/97

Anchorage, AK 99503-7432 Project Manager: Laurie Jean Dworian Reported: 8/22/97 14:18

Diesel Hydrocarbons (C10-C25) and Heavy Oil (C25-C36) by AK102 and AK103/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	R	eporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 0870298	Date Prepa	red: 8/11/9	37		Extractio	on Method: EP.	A 3550			
Blank	0870298-B				LAttactic	miviculou. El	A 3330			
Diesel Range Hydrocarbons	8/11/97			ND	mg/kg dr	y 4.00			,	
Heavy Oil Range Hydrocarbons	н			ND	"	25.0				
Surrogate: o-Terphenyl	,,	6.69		6.06	"	50.0-150	90.6			
Surrogate: Triacontane-d62	"	6.67		4.51	"	50.0-150	67.6			
LCS	0870298-B	S1								
Diesel Range Hydrocarbons	8/11/97	— 66.7		85.0	mg/kg dr	y 60.0-120	127			5
Heavy Oil Range Hydrocarbons	н	66.7		62.1	"	60.0-100	93.1			_
Surrogate: o-Terphenyl	"	6.69		5.91	"	50.0-150	88.3			
Surrogate: Triacontane-d62	"	6.67		4.26	"	50.0-150	63.9			
LCS Dup	0870298-B	SD1								
Diesel Range Hydrocarbons	8/11/97	66.7		89.6	mg/kg dr	y 60.0-120	134	20.0	5.36	5
Heavy Oil Range Hydrocarbons	#	66.7		68.0	"	60.0-100	102	20.0	9.12	5
Surrogate: o-Terphenyl	"	6.69		6.08	"	50.0-150	90.9			
Surrogate: Triacontane-d62	"	6.67		4.37	"	50.0-150	65.5			
Batch: 0870305	Date Prepa	red: 8/11/9	97		Extractio	on Method: EP.	A 3520/6	00 Series		
Blank	0870305-B1		_		***************************************				•	
Diesel Range Hydrocarbons	8/12/97			ND	mg/l	0.100				
Heavy Oil Range Hydrocarbons	"			ND	н	0.750				
Surrogate: o-Terphenyl	n	0.201		0.178	"	50.0-150	88.6			
Surrogate: Triacontane-d62	"	0.200		0.195	**	50.0-150	97.5			
<u>LCS</u>	0870305-BS	S1								
Diesel Range Hydrocarbons	8/12/97	2.00		2.81	mg/l	60.0-120	140			5
Heavy Oil Range Hydrocarbons	H	2.00		2.11	11	60.0-100	105			5
Surrogate: o-Terphenyl	"	0.201		0.178	"	50.0-150	88.6			
Surrogate: Triacontane-d62	"	0.200		0.195	"	50.0-150	97.5	-		
LCS Dup	0870305-BS	SD1								
Diesel Range Hydrocarbons	8/12/97	2.00		2.89	mg/l	60.0-120	145	20.0	3.51	5
Heavy Oil Range Hydrocarbons	11	2.00		2.11	"	60.0-100	105	20.0	0.01	5
Surrogate: o-Terphenyl	,,	0.201		0.178		50.0-150	88.6			<u>~</u>
Surrogate: Triacontane-d62	"	0.200		0.194	,,	50.0-150 50.0-150	97.0			

North Creek Analytical, Inc.





Geo Engineers - Alaska 4951 Eagle Street

Texaco #63-057-0010 (Big Corners) Project:

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18 Received: 8/8/97

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

TCLP Metals by EPA 1311/6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes
Batch: 0870499	Data Pren	ared: 8/18	107		Evtroc	tion Method: Bro	~l Digost	ion	
Blank	0870499-E		<u>21.</u>		Extrac	tion Method. Bre	UI DIGEST	IUII	
Mercury	8/18/97	ZEIKI		ND	mg/l	0.00100			
	J. X.J. J.			112		0.00100			
LCS	0870499-B	<u> </u>							
Mercury	8/18/97	0.00500		0.00517	mg/l	70.0-130	103		
<u>Duplicate</u>	0870499-D	<u>DUP1</u> <u>E</u>	<u> 3708194-01</u>						
Mercury	8/18/97		ND	ND	mg/l			20.0	
Matrix Spiles	0070400 3	4C1 T	500107.01						
Matrix Spike Mercury	0870499-N 8/18/97	<u>451</u> 0.00500	3708194-01	0.00512		75.0.125	102		
Mercury	0/10/7/	0.00500	ND	0.00513	mg/l	75.0-125	103		
Matrix Spike Dup	0870499-N	ASD1 F	3708194-01						
Mercury	8/18/97	0.00500	ND	0.00510	mg/l	75.0-125	102	20.0	0.976
·									
Batch: 0870509	Date Prepa	ared: 8/18	<u> 197</u>		Extrac	tion Method: EP.	A 3010 T	CLP	
Blank	0870509-B	BLK1							
Arsenic	8/20/97			ND	mg/l	0.200			
Barium	•			ND	11	1.00			
Cadmium	**			ND	**	0.00500			
Chromium	11			ND	**	0.0100			
Lead	**			ND	11	0.200			
Selenium	**			ND	11	0.150			
Silver	P			ND	**	0.0200			
LCS	0870509-B	001							
Arsenic	8/20/97	1.00		1.04	mg/l	80.0-120	104		
Barium	11	5.00		4.91	"	80.0-120	98.2		
Cadmium	н	1.00		0.966	17	80.0-120	96.6		
Chromium	11	1.00		0.929	11	80.0-120	92.9	_	
Lead	н	1.00		0.923	н	80.0-120	92.3		
Selenium	н	1.00		1.06		80.0-120	106		
Silver	11	1.00		0.991	11	75.0-125	99.1		
		1.00		0.771		75.0-125	//.1		
<u>Duplicate</u>	0870509-D	OUP1 E	3708194-01						
Arsenic	8/20/97	_	ND	ND	mg/l			20.0	
Barium	n		ND	ND	,			20.0	
Cadmium	n		0.0426	0.0395	"			20.0	7.55

North Creek Analytical, Inc.





BOTHELL • (425) 481-9200 • FAX 485-2992 SPOKANE • (509) 924-9200 • FAX 924-9290

PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18
Project Manager: Laurie Jean Dworian

Received: 8/8/97 Reported: 8/22/97 14:18

TCLP Metals by EPA 1311/6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit		Notes*
Duplicate (continued)	<u>0870509-D1</u>	JPI B	708194-01							
Chromium	8/20/97		3.15	3.11	mg/l			20.0	1.28	
Lead	11		ND	ND	"			20.0	1.20	
Selenium	11		ND	ND	"			20.0		
Silver	H		ND	ND	H			20.0		
Matrix Spike	<u>08705</u> 09-M	S1 B7	708194-01							
Arsenic	8/20/97	1.00	ND	0.906	mg/l	80.0-120	90.6			
Barium	11	5.00	ND	4.55	"	80.0-120	91.0			
Cadmium	n	1.00	0.0426	0.990	17	80.0-120	94.7			
Chromium	n	1.00	3.15	4.05	n	80.0-120	90.0			
Lead	n	1.00	ND	1.00	n	80.0-120	100			
Selenium	H	1.00	ND	1.08	11	80.0-120	108			
Silver	н	1.00	ND	0.913	17	75.0-125	91.3			
Matrix Spike	0870509-MS	S2 B7	08194-01			٠				
Arsenic	8/20/97	2.00	ND	2.13	mg/l	80.0-120	107			
Barium	"	10.0	ND	9.36	"	80.0-120	93.6			
Chromium	n	2.00	3.15	5.09	**	80.0-120	97.0			
Lead	n	2.00	ND	1.13	н	80.0-120	56.5			5
Selenium	"	2.00	ND	2.19	n	80.0-120	110			3
Silver	n	2.00	ND	1.98	**	75.0-125	99.0			
Matrix Spike Dup	0870509-MS	SD1 B7	08194-01			•				
Arsenic	8/20/97	1.00	ND	1.00	mg/l	80.0-120	100	20.0	9.86	
Barium	ii.	5.00	ND	4.51	"	80.0-120	90.2	20.0	0.883	
Cadmium	n	1.00	0.0426	1.03	**	80.0-120	98.7	20.0	4.14	
Chromium	H.	1.00	3.15	4.02	n	80.0-120	87.0	20.0	3.39	
Lead	n	1.00	ND	0.746	11	80.0-120	74.6	20.0	3.39 29.1	5,6
Selenium	n	1.00	ND	1.12	**	80.0-120				3,0
Silver	II	1.00	ND	0.963	,,	75.0-125	112	20.0	3.64	
		1.00	ND	0.503		/3.0-125	96.3	20.0	5.33	

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura Dutter





Geo Engineers - Alaska

Project:

Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street

Project Number:

0401-064-18

Received: 8

8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified)/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	R	eporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Note
Batch: 0870312	Date Prepa	red: 8/11/9	97		Extractio	n Method: Me(OH Extr	action	
Blank	0870312-B		<u></u>						•
Bromodichloromethane	8/11/97			ND	mg/kg dr	0.0500			
Bromoform	н			ND	н	0.0500			
Bromomethane	H			ND	**	0.0500			
Carbon tetrachloride	19			ND	"	0.0500			
Chlorobenzene	n			ND	н	0.0500			
Chloroethane	и			ND	H	0.0500			
Chloroform	н			ND	**	0.0500			
Chloromethane	"			ND	**	0.0500			
Dibromochloromethane	**			ND	H	0.0500			
1,2-Dichlorobenzene	"			ND	11	0.0500			
1,3-Dichlorobenzene	"			ND	11	0.0500			
1,4-Dichlorobenzene	*			ND	**	0.0500			
1,1-Dichloroethane	"			ND	**	0.0500			
1,2-Dichloroethane	11			ND	n	0.0500			
1,1-Dichloroethene	n			ND	**	0.0500		•	
cis-1,2-Dichloroethene	H			ND	**	0.0500			
trans-1,2-Dichloroethene				ND	11	0.0500			
1,2-Dichloropropane	n			ND	11	0.0500			
cis-1,3-Dichloropropene	n			ND	11	0.0500			
trans-1,3-Dichloropropene	n			ND	**	0.0500			
Methylene chloride	**			ND	H	0.500			
1,1,2,2-Tetrachloroethane	11			ND	**	0.0500			
Tetrachloroethene	11			ND	11	0.0500			
1,1,1-Trichloroethane				ND	**	0.0500			
1,1,2-Trichloroethane	11			ND	11	0.0500			
Trichloroethene	H			ND	**	0.0500			
Trichlorofluoromethane	11			ND ND		0.0500			
Vinyl chloride				ND	**	0.0500			
Surrogate: 4-BFB (ELCD)	"	2.00		2.48	"	50.0-150	124		
	000000								
LCS	0870312-B			0.017		(0.0.140	01.4		
Chlorobenzene	8/11/97	1.00		0.916	mg/kg dr		91.6		
1,1-Dichloroethene	"	1.00		1.02		60.0-140	102		
Trichloroethene	n	1.00		1.09		60.0-140	109		
Surrogate: 4-BFB (ELCD)	"	2.00		1.96	"	50.0-150	98.0		

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*Refer to end of report for text of notes and definitions.

Laura Butten

Laura L Dutton, Director, Analytical Services

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 East 11115 Montgomery, Suite B, Spokane, WA 99206-4776 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132

Page 24 of 30



BOTHELL • (425) 481-9200 • FAX 485-2992 SPOKANE • (509) 924-9200 • FAX 924-9290 PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Received: 8/8/97

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified)/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Re	porting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Matrix Spike	0870312-M	S1 B'	708125-05							
Chlorobenzene	8/12/97	1.03	ND	0.967	mg/kg dry	60.0-140	93.9			
1,1-Dichloroethene	n	1.03	ND	1.04	, ,	60.0-140	101			
Trichloroethene	n	1.03	ND	1.05		60.0-140	102			
Surrogate: 4-BFB (ELCD)	11	2.07	. <u>.</u>	2.05	,,	50.0-150	99.0			
Matrix Spike Dup	0870312-M	SD1 B'	708125-05							
Chlorobenzene	8/12/97	1.03	ND	0.934	mg/kg dry	60.0-140	90.7	30.0	3.47	
1,1-Dichloroethene	**	1.03	ND	1.09	"	60.0-140	106	30.0	4.83	
Trichloroethene	r	1.03	ND	1.05	н	60.0-140	102	30.0	0	
Surrogate: 4-BFB (ELCD)	"	2.07	CHR	2.00	"	50.0-150	96.6			

Batch: 0870414	Date Prepared: 8/13/97		Extraction	Method: EPA 5030
<u>Blank</u>	0870414-BLK1			
Bromodichloromethane	8/14/97	ND	ug/l	1.00
Bromoform	"	ND	"	1.00
Bromomethane	н	ND	•	1.00
Carbon tetrachloride	"	ND	**	1.00
Chlorobenzene	н	ND	**	1.00
Chloroethane	**	ND	**	1.00
Chloroform	u n	ND	**	1.00
Chloromethane	н	ND	H	1.00
Dibromochloromethane	11	ND	#	1.00
1,2-Dichlorobenzene	п	ND	11	1.00
1,3-Dichlorobenzene	11	ND	"	1.00
1,4-Dichlorobenzene	n	ND	*	1.00
1,1-Dichloroethane	н	ND	#	1.00
1,2-Dichloroethane	ti .	ND	•	1.00
1,1-Dichloroethene	11	ND	•	1.00
cis-1,2-Dichloroethene	**	ND	H	1.00
trans-1,2-Dichloroethene	Ħ	ND	H	1.00
1,2-Dichloropropane	Ħ	ND	11	1.00
cis-1,3-Dichloropropene	и	ND	**	1.00
trans-1,3-Dichloropropene	H .	ND	**	1.00
Methylene chloride	11	ND	н	5.00
1,1,2,2-Tetrachloroethane	19	ND	#	1.00
Tetrachloroethene	н	ND		1.00
1,1,1-Trichloroethane	n	ND	n.	1.00
1,1,2-Trichloroethane	n	ND	D	1.00

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^{*}Refer to end of report for text of notes and definitions.



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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska

Project:

Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street

Project Number:

0401-064-18

Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Halogenated Volatile Organics by EPA Method 8010B (modified)/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes
Blank (continued)	0870414-BI	.Ki								
Trichloroethene	8/14/97			ND	ug/l	1.00				
Trichlorofluoromethane	"			ND	n	1.00				
Vinyl chloride	11			ND	"	1.00				
Surrogate: 4-BFB (ELCD)	п	4.00		3.94	"	50.0-150	98.5			
LCS	0870414-BS	<u>51</u>								
Chlorobenzene	8/14/97	10.0		9.26	ug/l	70.0-130	92.6			
1,1-Dichloroethene	n	10.0		12.0		70.0-130	120			
Trichloroethene	H	10.0		10.4	**	70.0-130	104			
Surrogate: 4-BFB (ELCD)	"	4.00		3.69	"	50.0-150	92.3			
Matrix Spike	0870414-M	<u>S1 B'</u>	708178-01							
Chlorobenzene	8/14/97	10.0	ND	9.53	ug/l	70.0-130	95.3			
1,1-Dichloroethene	**	10.0	ND	10.9	"	70.0-130	109			
Trichloroethene	11	10.0	ND	10.7	н	70.0-130	107			
Surrogate: 4-BFB (ELCD)	"	4.00		3.68	"	50.0-150	92.0			
Matrix Spike Dup	0870414-M	SD1 B	708178-01							
Chlorobenzene	8/14/97	10.0	ND	9.67	ug/l	70.0-130	96.7	20.0	1.46	
1,1-Dichloroethene	H	10.0	ND	11.6	11	70.0-130	116	20.0	6.22	
Trichloroethene	**	10.0	ND	10.3	**	70.0-130	103	20.0	3.81	
Surrogate: 4-BFB (ELCD)	"	4.00		3.81	"	50.0-150	95.2			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura L Dutton, Director, Analytical Services



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Anchorage, AK 99503-7432

4951 Eagle Street

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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 8/6/97 Received: 8/8/97

Reported: 8/22/97 14:18

Polychlorinated Biphenyls by EPA Method 8081/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	R	eporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%]	Notes*
Batch: 0870349	Date Prepa	red: 8/13/9	97		Extraction	on Method: EP.	A 3550			
Blank	<u>0870349-BI</u>	<u>LK1</u>								3,4
Aroclor 1016	8/19/97			ND	ug/kg dry	50.0				
Aroclor 1221	n			ND	#	50.0				
Aroclor 1232	n			ND	11	50.0				
Aroclor 1242	H			ND	11	50.0				
Aroclor 1248	H			ND	**	50.0				
Aroclor 1254	Ħ			ND	11	50.0				
Aroclor 1260	**			ND	11	50.0				
Aroclor 1262	H			ND	*	50.0				
Aroclor 1268	H			ND	H	50.0				
Surrogate: TCX	"	6.67		4.55	"	38.0-117	68.2			
<u>LCS</u>	0870349-BS	₹1								<u>3,4</u>
Aroclor 1260	8/19/97	333		266	ug/kg dry	37.0-98.0	79.9			2,4
Surrogate: TCX	"	6.67		5.45	"	38.0-117	81.7			-
•										
Matrix Spike	<u>0870349-M</u>		707406-06							<u>3,4</u>
Aroclor 1260	8/19/97	394	ND	307	ug/kg dry		77.9			
Surrogate: TCX	<i>"</i>	7.87		5.63	"	38.0-117	71.5			
Matrix Spike Dup	0870349-M	SD1 B	707406-06							3,4
Aroclor 1260	8/19/97	394	ND	303	ug/kg dry	37.0-98.0	76.9	38.0	1.29	
Surrogate: TCX	"	7.87		5.65	,,	38.0-117	71.8			
Batch: 0870370	Date Prepa	red: 8/13/9	97		Extraction	on Method: EP	A 3520/6	00 Series		
Blank	0870370-BI				23,001,000,00			00 001100	•	<u>3,4</u>
Aroclor 1016	8/19/97			ND	ug/l	0.100				=11
Aroclor 1221	11			ND	"	0.100				
Aroclor 1232	**			ND	11	0.100				
Aroclor 1242	**			ND	**	0.100		-		
Aroclor 1248	**			ND	**	0.100				
Aroclor 1254	"			ND	**	0.100				
Aroclor 1260	"			ND	n	0.100				
Aroclor 1262	11			ND ND	**	0.100				
Aroclor 1268	**			ND ND	21	0.100				
Surrogate: TCX	"	0.200					76 5			
Ourroguie. ICA		0.400		0.153		40.0-130	<i>76.5</i>			

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PORTLAND = (509) 924-9200 = FAX 924-9290 PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Received: 8/8/97

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Polychlorinated Biphenyls by EPA Method 8081/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes
LCS	0870370-B	S 1								<u>3</u> ,
Aroclor 1260	8/19/97	10.0		8.64	ug/l	33.0-122	86.4			57
Surrogate: TCX	"	0.200		0.172	,,	40.0-130	86.0	·		
LCS Dup	0870370-B	<u>SD1</u>								<u>3.</u>
Aroclor 1260	8/19/97	10.0		8.65	ug/l	33.0-122	86.5	21.0	0.116	
Surrogate: TCX	"	0.200		0.175	"	40.0-130	87.5			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Laura L Dutton, Director, Analytical Services



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PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 8/6/97

4951 Eagle Street

Project Number: 0

0401-064-18

Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Conventional Chemistry Parameters by APHA/EPA Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	j	Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 0870316 Blank	Date Prepa 0870316-BI		<u>97</u>		Extracti	on Method: TPF	<u>I 418.1</u>			
Petroleum Oil Hydrocarbons	8/14/97	<u> 2K1</u>		ND	mg/l	1.00				
LCS Petroleum Oil Hydrocarbons	<u>0870316-BS</u> 8/14/97	5.00		4.67	mg/l	61.0-121	93.4			
LCS Dup Petroleum Oil Hydrocarbons	<u>0870316-BS</u> 8/14/97	5.00		4.07	mg/l	61.0-121	81.4	57.0	13.7	
<u>Duplicate</u> Petroleum Oil Hydrocarbons	<u>0870316-DU</u> 8/14/97	<u>JP1 B</u>	708119-01 ND	ND	mg/l			57.0		
<u>Duplicate</u> Petroleum Oil Hydrocarbons	<u>0870316-DU</u> 8/14/97	J P2 <u>B</u> '	708125-07 1.92	2.07	mg/l			57.0	7.52	

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Geo Engineers - Alaska 4951 Eagle Street

Texaco #63-057-0010 (Big Corners) Project:

Sampled: 8/6/97

Project Number: 0401-064-18

Received: 8/8/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 8/22/97 14:18

Notes and Definitions

#	Note
1	Results in the diesel organics range are primarily due to overlap from a heavy oil range product.
2	Diesel range organics present are partially due to overlap from hydrocarbons eluting in the heavy oil range. TF 8/15/97
3	To reduce matrix interference, the sample extract has undergone sulfuric acid clean-up, method 3665, which is specific to hydrocarbon contamination.
4	To reduce matrix interference, the sample extract has undergone copper clean-up, method 3660, which is specific to sulfur contamination.
5	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
6	The RPD value for this QC sample is above the established control limit. Review of associated QC indicates the high RPD does not represent an out-of-control condition for the batch.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry ,	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.

Laura L Dutton, Director, Analytical Services

ORTH CREEK ANALYTICAL

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992
 East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290
 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

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 $\mathcal{L}_{\mathcal{O}}$ PRESERVATIVES USED Standard Tumaround for Organic & Inorganic Analyses is 10 Days PAGE TURNAROUND REQUEST in Business Days 1152 * Standard Tumaround for Air Analyses is 3 Days Methers] Organic & Inorganic Analyses * DATE: TIME: DATE TIME カセ 3 Air Analyses • CONTAINERS Specify: Work Order #: B_7 S 6 # OF 1 OTHER (2 FIRM: (W, S, O) MATRIX 3 SITE ADDRESS: 1501 Norman Cights Bluil 13 Pop X TEXACO PROJECT MANAGER: TON DAL Congression X TEXACO FACILITY NUMBER: 63-0577-0010 X WA OR X Touniss Lead TEXACO INFORMATION X TEXACO CHAIN OF CUSTODY REPORT X RECEIVED BY: moherny AK RECEIVED BY: PRINT NAME: PRINT NAME: State Hydrocarbon Methods (please circle): ADH-HAI 1.814HdI C beginning O'Hall 12012 X ス 7 DATE: 8/7/97 9:30 * HOHOI 81-110, 61-117 7 ス X ATITAD HAT X X X K X Analysis TIME: DATE: TIME X × X × 9:30 3,45 4:20 かんと 8,30 50.5 9:10 DATE / TIME SAMPLING FIRM: GOO BAGALERY FAX: 907/56/- 572 % 99123 wan an SAMPLED BY: LOWNE JEW DWON'ON please hold PROJECT NAME: 72 x Acc 6.3-057-00/0 CLIENT SAMPLE DENTIFICATION PROJECT NUMBER: U YO I - O 6 '/ - / & -06 6. BI- 15.5' 3.161-8.5' 11. 81-3.5' -05 8.11- 13J Lume Jem É 4. 31-110 -02 2B1- 60' CONSULTANT: Gree Engrave PRINT NAME: (ALLIN) CASSILLI 13-1 ADDRESS: 4951 6-34 mehoraza PHONE: 927/521-3478 100 505 BD8125-01 PROJECT MANAGER: ADDITIONAL REMARKS: RELINQUISHED BY: NCA SAMPLE RELINQUISHED BY: NUMBER PRINT NAME:

TEXCOCREVZ,11/95

NORTH CREEK ANALYTICAL

East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202 18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992

Work Order #: 8708125 TEXACO CHAIN OF CUSTODY REPORT

PRESERVATIVES USED *Standard Turnaround for Organic & Inorganic Analyses is 10 Days PAGE DATE: 8/8 TURNAROUND REQUEST in Business Days 0153 * Standard Turnaround for Air Analyses is 3 Days NCA TENE Organic & Inorganic Analyses * DATE: TIME: Air Analyses * CONTAINERS Specify: S 7 N Y 4 OTHER FIRM: 2 FIRM: (W, S, O) SITE ADDRESS: 1501 Norman Cight Black A TEXACO PROJECT MANAGER: 73 m > Polografi TEXACO FACILITY NUMBER: 63 - 05 7-00 10 ONO; WA OR Toudiss Lead TEXACO INFORMATION DATE: 3 /4/97 RECEIVED BY: / menores Ar RECEIVED BY: PRINT NAME: PRINT NAME JPH-HOID State Hydrocarbon Methods (please circle): 82-13,5 Phy.D Extended The OHAI A CA LOBATE X ጷ Analysis 2 TIME: Ź DATE: 10:05 12-6,0 11:09 10:55 1:12 8/6 10:45 11,23 ジカニ EAX: 707/571-5123 DATE / TIME SAMPLING Ten Duggen PROJECT NAME: 72 KILLO 63-05 7-0010 plean hold SAMPLED BY: COURT TRON DUSTER CLIENT SAMPLE DENTIFICATION PROJECT NUMBER: 0401-064-18 62-15.01 CONSULTANT: GENERAL SINEZA B2-13.5 R2-35 62-6,0 BZ-110 B2-B15 ADDRESS: 4951 BOSC ST PRINT NAME: (auni (Jana) meheras PHONE: 107/501: 3478 PROJECT MANAGER: (CC RELINQUISHED BY: $\chi \mathcal{L}_{\mathcal{C}}$ R708125-08 ADDITIONAL REMARKS: NCA SAMPLE RELINQUISHED BY: NUMBER PRINT NAME:

KCOCT

NORTH CREEK

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992 East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-5290 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

Work Order #: 16708125

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TEXACO CHAIN OF CUSTODY REPORT

PRESERVATIVES USED Standard Turnaround for Organic & Inorganic Analyses is 10 Days DATE: 8/8 TIME: 11:30 PAGE COMMENTS & TURNAROUND REQUEST in Business Days * Standard Turnaround for Air Analyses is 3 Days gran (m) 154 Organic & Inorganic Analyses DATE: TIME c Air Analyses CONTAINERS Specify: S N h Ŋ 1 4 3 OTHER FIRM: (W, S, O) MATRIX 3 Ois Ghum А TEXACO FACILITY NUMBER: 63-057-00 (C) SITE ADDRESS: 1501 Northern Lighth 3104 * TEXACO PROJECT MANAGER: TONS PULCEDY; WA OR Townies Lead TEXACO INFORMATION DATE: 8/7/67 RECEIVED BY: mehoras AK PRINT NAME: RECEIVED BY: State Hydrocarbon Methods (please circle): PRINT NAME: 3-11.0 behne Kalanded 9130 MAN OF THE STATE O × × X X Analysis **>** TIME: X DATE: TIME: 13:15 12143 2:3 12130 13/2 8/6 12:25 83-3,5 FAX: 907/571-512 DATE / TIME SAMPLING Durna PROJECT NAME: 72 KASSO 63-057-001'0 59503 SAMPLED BY: Law Den (Juen) an please hold -11,0 PROJECT NUMBER: O'U O 1-O 6 4-1 C CLIENT SAMPLE 1.43-3,5 DENTIFICATION -99 S. B3 - 13,5 20 6.83 - 15.0 ا عي آ^٧ 12 183 - 6.0 42 PROJECT MANAGER: Lawy Jean CONSULTANT: CITOLORA SILLA PRINT NAME (LUNIS) Call) LONG an ADDRESS: 4951 18-52 4. B3 Achora 63 PHONE: 907/521-3478 RELINQUISHED BY: $\mathcal{H}_{\mathcal{O}}$ 8) -ADDITIONAL REMARKS: 9)_ B708125-15 NCA SAMPLE RELINQUISHED BY: NUMBER PRINT NAME:

TEXCOCREVA,11/95

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992 East 11115 Montgomery. Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202



Work Order #: TEXACO CHAIN OF CUSTODY REPORT

	NOTE AND COLUMN	TURNAROUND REQUEST in Business Days
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FAX: 907/501-5723	mehorage Ale Apr	3
70-19	State Hydrocarbon Methods (please circle): WA OR KK) ID	
	Analysis V	OTHER Specify:
	/ \@p\\	* Standard Turnaround for Organic & Inorganic Analyses is 10 Days
SAMPLED BY: CALLY Jean J. LOJEN	18 18 18 18 18 18 18 18 18 18 18 18 18 1	* Standard Turnaround for Air Analyses is 3 Days
NCA SAMPLE CLIENT SAMPLE SAMPLING	Had orla	# OF
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BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)
Project Number: 0401-064-18

Sampled: 12/2/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Received: 12/4/97 Reported: 12/10/97 17:20

ANALYTICAL REPORT FOR SAMPLES:

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1/16.0	B712081-01	Soil	12/2/97
MW-1/20.0	B712081-02	Soil	12/2/97
MW-1	B712081-03	Water	12/2/97

GeoEngineers
ANCHORAGE

BEC 1 9 1997

Routing

North Creek Analytical, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document.

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Geo Engineers - Alaska

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

4951 Eagle Street

Project Number: 0401-064-18

Received: 12/4/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
MW-1/16.0			B7120	81-01			Soil	
Gasoline Range Hydrocarbons	1270234	12/9/97	12/9/97		5.00	ND	mg/kg dry	
Benzene	н	**	**		0.0500	ND	"	
Toluene	H	11	*		0.0500	ND	Ħ	
Ethylbenzene	H	11	н		0.0500	ND	#	
Xylenes (total)	"	*	н		0.100	ND		
Surrogate: 4-BFB (FID)	"	н	"	60.0-120		69.5	%	
Surrogate: a,a,a-TFT (FID)	•	"	"	50.0-150		127	*	
Surrogate: 4-BFB (PID)	"	"	"	60.0-120		<i>75.5</i>	"	
Surrogate: a,a,a-TFT (PID)	"	n	"	50.0-150		131	"	
MW-1/20.0			B7120	81-02			Soil	
Gasoline Range Hydrocarbons	1270234	12/9/97	12/9/97		5.00	ND	mg/kg dry	
Benzene	11	**	**		0.0500	ND	, ,	
Toluene	H	Ħ			0.0500	ND	**	
Ethylbenzene	•	**	11		0.0500	ND	Ħ	
Xylenes (total)	Ħ	n	#		0.100	ND	н	
Surrogate: 4-BFB (FID)	"	"	n	60.0-120		108	%	
Surrogate: a,a,a-TFT (FID)	"	"	n	50.0-150		174	"	I
Surrogate: 4-BFB (PID)	"	"	"	60.0-120		109	"	
Surrogate: a,a,a-TFT (PID)	"	*	"	50.0-150		182	"	1
MW-1			B7120	81-03			Water	
Gasoline Range Hydrocarbons	1270239	12/9/97	12/10/97		50.0	ND	ug/l	
Benzene	#				0.500	ND	"	
Toluene	н	•			0.500	ND	m	***
Ethylbenzene	H	**	*		0.500	ND	H	
Xylenes (total)	H	*	•		1.00	. ND	**	
Surrogate: 4-BFB (FID)	"	"	"	60.0-120	-	76.9	%	•
Surrogate: 4-BFB (PID)	"	"	"	60.0-120		84.0	**	

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*Refer to end of report for text of notes and definitions.

Joy B Chang Project Manager



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Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432

Texaco #63-057-0010 (Big Corners) Project:

Sampled: 12/2/97 12/4/97

Project Number: 0401-064-18

Received:

Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Diesel Hydrocarbons (C10-C25) by AK102 North Creek Analytical - Bothell

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
MW-1/16.0			B7120	81-01			Soil	
Diesel Range Hydrocarbons	1270105	12/4/97	12/5/97		4.00	429	mg/kg dry	
Surrogate: 2-FBP	"	**	,,	50.0-150		96.9	%	
MW-1/20.0			B7120	81-02			<u>Soil</u>	
Diesel Range Hydrocarbons	1270105	12/4/97	12/5/97		4.00	239	mg/kg dry	
Surrogate: 2-FBP	**	п	"	50.0-150		106	%	
MW-1			B7120	81-0 <u>3</u>			<u>Water</u>	
Diesel Range Hydrocarbons	1270106	12/4/97	12/5/97		0.100	5.77	mg/l	
Surrogate: 2-FBP	"	"	"	50.0-150		72.3	 %	

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PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project:

Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Received: 12/4/97 Reported: 12/10/97 17:20

Total Metals by EPA 6000/7000 Series Methods North Creek Analytical - Bothell

	Batch	Date	Date	Specific	Reporting			
Analyte	Number	Prepared	Analyzed	Method	Limit	Result	Units	Notes*
MW-1/16.0			B7120	81-01			Soil	
Arsenic	1270271	12/8/97	12/8/97	EPA 6010A	10.0	ND	mg/kg dry	
Barium	1270272	#	•	EPA 6010A	0.500	32.9	H	
Cadmium	1270221	11	•	EPA 6010A	0.250	ND	н	
Chromium	11	н	**	EPA 6010A	0.500	15.3	н	
Lead	**		••	EPA 6010A	10.0	ND	н	
Selenium	n		•	EPA 6010A	7.50	ND	n	
Mercury	1270227	12/9/97	12/9/97	EPA 7471A	0.0500	ND	*	
Silver	1270221	12/8/97	#	EPA 7760A	1.00	ND	•	
MW-1/20.0			B71208	81-02			Soil	
Arsenic	1270271	12/8/97	12/8/97	EPA 6010A	10.0	ND	mg/kg dry	
Barium	1270272	н	"	EPA 6010A	0.500	40.4	"	
Cadmium	1270221	**	**	EPA 6010A	0.250	ND	n	
Chromium	n	•	•	EPA 6010A	0.500	16.9	н	
Lead	H	•	•	EPA 6010A	10.0	ND	н	
Selenium	н	•	**	EPA 6010A	7.50	ND		
Mercury	1270227	12/9/97	12/9/97	EPA 7471A	0.0500	ND	н	
Silver	1270221	12/8/97	н	EPA 7760A	1.00	ND	**	

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Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 12/2/97

Received: 12/4/97 Reported: 12/10/97 17:20

Dissolved Metals by EPA 6000/7000 Series Methods North Creek Analytical - Bothell

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method	Reporting Limit	Result	Units	Notes*
<u>MW-1</u>								
			<u>B71208</u>	<u> 31-03</u>			<u>Water</u>	
Barium	1270217	12/8/97	12/8/97	EPA 6010A	0.0100	0.0286	mg/l	
Cadmium	н	**	**	EPA 6010A	0.00500	ND	11	
Chromium	n	**	**	EPA 6010A	0.0100	ND	**	
Arsenic	1270120	12/4/97	H	EPA 7060A	0.00400	ND	r,	
Lead	n	н	12/5/97	EPA 7421	0.00200	ND	"	
Mercury	1270218	12/8/97	12/9/97	EPA 7470A	0.00100	ND		
Selenium	1270120	12/4/97	12/8/97	EPA 7740	0.00500	ND	11	
Silver	1270217	12/8/97	12/9/97	EPA 7760A	0.0200	0.0270	n	

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Geo Engineers - Alaska

4951 Eagle Street

Anchorage, AK 99503-7432

Project: Project Number: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

Received: 12/4/97

Project Manager: Laurie Jean Dworian

Reported:

12/10/97 17:20

Dry Weight Determination North Creek Analytical - Bothell

0401-064-18

Sample Name	Lab ID	Matrix	Result	Units
MW-1/16.0	B712081-01	Soil	93.9	%
MW-1/20.0	B712081-02	Soil	94.4	%

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Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)
Project Number: 0401-064-18

Sampled: 12/2/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Received: 12/4/97 Reported: 12/10/97 17:20

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	R	eporting Limit	Recov	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits		Limit		Votes*
									70 1	10103
Batch: 1270234		pared: 12/9/	<u>97</u>		Extraction	n Method: EP	A 5030 (1	MeOH)		
Blank	1270234-	<u>BLK1</u>								
Gasoline Range Hydrocarbons	12/9/97			ND	mg/kg dry	5.00				
Benzene	*			ND	"	0.0500				
Toluene	**			ND	11	0.0500				
Ethylbenzene	**			ND	**	0.0500				
Xylenes (total)	н			ND	н	0.100				
Surrogate: 4-BFB (FID)	,,	6.00		4.89	"	60.0-120	81.5			
Surrogate: a,a,a-TFT (FID)	"	6.00		6.24	**	50.0-150	104			
Surrogate: 4-BFB (PID)	"	6.00		4.97	**	60.0-120	82.8			
Surrogate: a,a,a-TFT (PID)	"	6.00		6.15	H	50.0-150	103			
LCS	1270234-1	BS1								
Gasoline Range Hydrocarbons	12/9/97	62.5		59.8	mg/kg dry	60.0-120	95.7			
Surrogate: 4-BFB (FID)	"	6.00		5.39	"	60.0-120	89.8			
Surrogate: a,a,a-TFT (FID)	"	6.00		6.54	"	50.0-150	109			
LCS Dup	1270234-1	BSD1								
Gasoline Range Hydrocarbons	12/9/97	62.5		58.9	mg/kg dry	60.0-120	94.2	20.0	1.58	
Surrogate: 4-BFB (FID)	"	6.00		5.26	"	60.0-120	87.7	20.0	1.36	
Surrogate: a,a,a-TFT (FID)	"	6.00		6.51	"	50.0-150	109			
Matrix Spike	1270234-1	MS1 B7	712081-01						•	
Benzene	12/9/97	0.0895	ND	0.0952	mg/kg dry	60.0-120	106			
Toluene	*1	0.0895	ND	0.0972	m	60.0-120	109			
Ethylbenzene	n	0.0895	ND	0.0927	**	60.0-120	104			
Xylenes (total)	n	0.268	ND	0.282	#	60.0-120	104			
Surrogate: 4-BFB (PID)	"	0.429		0.312	**	60.0-120	72.7			
Surrogate: a,a,a-TFT (PID)	"	0.429		0.538	"	50.0-120 50.0-150	125			
Matrix Spike Dup	1270234-N	/SD1 87	<u> 12081-01</u>							
Benzene	12/9/97	0.0895	ND	0.0973		(0.0.100	100	***		
Toluene	17	0.0895	ND	0.0973	mg/kg dry		109	20.0	2.79	
Ethylbenzene	н	0.0895	ND ND		" "	60.0-120	113	20.0	3.60	
Xylenes (total)	**	0.0893	ND ND	0.0896 0.273	" **	60.0-120	100	20.0	3.92	
Surrogate: 4-BFB (PID)		0.429	עא	0.273		60.0-120	102	20.0	2.90	
Surrogate: a,a,a-TFT (PID)	"	0.429			,,	60.0-120	72.3			
5		U.429		0.535	••	50.0-150	125			

North Creek Analytical, Inc.







Geo Engineers - Alaska

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

4951 Eagle Street

Project Number: 0401-064-18

Received: 12/4/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Gasoline Hydrocarbons (n-Hexane to <n-Decane) and BTEX by AK101/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	_
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 1270239	Date Prepa	red: 12/9/	97		Extrac	tion Method: EP.	A 5030 (1	P/T)		
Blank	1270239-BI						•			
Gasoline Range Hydrocarbons	12/9/97			ND	ug/l	50.0				
Benzene				ND	"	0.500				
Toluene	н			ND	*	0.500				
Ethylbenzene	н			ND	**	0,500				
Xylenes (total)	*			ND	17	1.00				
Surrogate: 4-BFB (FID)	n	48.0		38.8	"	60.0-120	80.8			
Surrogate: 4-BFB (PID)	**	48.0		39.0	<i>n</i> ,	60.0-120	81.3			
LCS	1270239-BS	S1								
Gasoline Range Hydrocarbons	12/9/97	500		472	ug/l	60.0-120	94.4			
Surrogate: 4-BFB (FID)	"	48.0		40.7	"	60.0-120	84.8			
Duplicate	1270239-DI	UP1 B	712135-01							
Gasoline Range Hydrocarbons	12/9/97		124000	105000	ug/l			20.0	16.6	
Surrogate: 4-BFB (FID)	"	48.0		ND	n .	60.0-120	NR			2
Matrix Spike	1270239-M	S1 B	712176-01							
Benzene	12/9/97	10.0	ND	9.94	ug/l	60.0-120	99.4			
Toluene	*	10.0	ND	10.4	н	60.0-120	104			
Ethylbenzene	*	10.0	ND	9.35	17	60.0-120	93.5			
Xylenes (total)	*	30.0	ND	27.9		60.0-120	93.0			
Surrogate: 4-BFB (PID)	н	48.0		40.1	"	60.0-120	83.5			
Matrix Spike Dup	1270239-M	SD1 B	712176-01							
Benzene	12/9/97	10.0	ND	9.90	ug/l	60.0-120	99.0	20.0	0.403	
Toluene	*	10.0	ND	10.1	#	60.0-120	101	20.0	2.93	
Ethylbenzene	•	10.0	ND	9.26	н	60.0-120	92.6	20.0	0.967	
Xylenes (total)	*	30.0	ND	27.1	н	60.0-120	90.3	20.0	2.95	
Surrogate: 4-BFB (PID)	"	48.0		40.1	**	60.0-120	83.5			

North Creek Analytical, Inc.







Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18 Received: 12/4/97

Project Manager:

Laurie Jean Dworian

Reported: 12/10/97 17:20

Diesel Hydrocarbons (C10-C25) by AK102/Quality Control North Creek Analytical - Bothell

[Date	Spike	Sample	QC	R	Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit		Notes*
Batch: 1270105	Date Prepa	red: 12/4/9	97		Extraction	on Method: EP.	A 2550			
<u>Blank</u>	1270105-BI		~ .		EXHACII	zn Menioa: E.P.	A 3330			
Diesel Range Hydrocarbons	12/5/97			ND	mg/kg dr	y 5.00				_
Surrogate: 2-FBP	10	11.9		11.0	"	50.0-150	92.4		¥1	3
LCS	1270105-BS	51								
Diesel Range Hydrocarbons	12/5/97	66.7		82.6	mg/kg dr	y 60.0-120	124			
Surrogate: 2-FBP	"	11.9		11.6	"	50.0-150	97.5			4
LCS Dup	1270105-BS	D1								
Diesel Range Hydrocarbons	12/5/97	66.7		82.5	mg/kg dry	v 60.0-120	124	20.0	0	
Surrogate: 2-FBP	"	11.9		11.4	"	50.0-150	95.8	20.0		4
Batch: 1270106	Date Prepai	red: 12/4/9	17		Extractio	n Method: EPA	3520/6/	\0 C!		
<u>Blank</u>	1270106-BL				LAHACHO	m Michiga. El A	1 3320/00	o Series	i	
Diesel Range Hydrocarbons	12/5/97	-		ND	mg/l	0.200				•
Surrogate: 2-FBP	n	0.364		0.331	"	50.0-150	90.9			3
LCS	1270106-BS	1								
Diesel Range Hydrocarbons	12/5/97	2.00		2.40	mg/l	60.0-120	120			
Surrogate: 2-FBP	*	0.364		0.335	"	50.0-150	92.0	-		
LCS Dup	1270106-BS	Di			•					
Diesel Range Hydrocarbons	12/5/97	2.00		2.41	/1	(0.0.100				
Surrogate: 2-FBP	#	0.364		0.339	mg/l	60.0-120 50.0-150	93.1	20.0	0.830	4

North Creek Analytical, Inc.







Geo Engineers - Alaska 4951 Eagle Street

Project:

Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97 Received: 12/4/97

Anchorage, AK 99503-7432

Project Number:

0401-064-18 Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Total Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	Re	eporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
								-	
Batch: 1270221	Date Prepa		27		Extractio	n Method: EP	3050		
<u>Blank</u>	<u>1270221-BI</u>	LK1							
Cadmium	12/8/97			ND	mg/kg dry				
Chromium	n			ND	н	0.500			
Lead	*			ND	**	10.0			
Selenium	n			ND	н	7.50			
Silver	12/9/97			ND	**	1.00			
LCS	1270221-BS	31							
Cadmium	12/8/97	50.0		45.0	mg/kg dry	70.0-130	90.0		
Chromium	Ħ	50.0		42.1		70.0-130	84.2		
Lead	n	50.0		48.3	**	70.0-130	96.6		
Selenium	Ħ	50.0		38.3	**	70.0-130	76.6		
Silver	12/9/97	50.0		50.3	n	75.0-125	101		
LCS	1270221-BS	52							
Cadmium	12/8/97	58.8		50.3	mg/kg dry	70.0-130	85.5		
Chromium	n	90.2		76.7	н	70.0-130	85.0		
Lead	•	143		147	m	70.0-130	103		
Selenium	Ħ	67.5		61.5		70.0-130	91.1		
Silver	12/9/97	73.3		66.3	H	75.0-125	90.5		
<u>Duplicate</u>	1270221-D	ЛР1 В ′	712081-02						
Cadmium	12/8/97		ND	ND	mg/kg dry	,		20.0	
Chromium	*		16.9	13.9	*			20.0	19.5
Lead	*		ND	ND	**			20.0	
Selenium	н		,ND	ND	•			20.0	
Silver	12/9/97		ND	ND	*			20.0	
Matrix Spike	<u>1270221-M</u>	S1 B	712081-02						
Cadmium	12/8/97	26.2	ND	21.6	mg/kg dry	70.0-130	82.4		
Chromium	"	26.2	16.9	35.6	4PP	70.0-130	71.4		
Lead	n	26.2	ND	31.3	н	70.0-130	119		
Selenium	11	26.2	ND	16.7		60.0-140	63.7		
Silver	12/9/97	26.2	ND	22.4	•	75.0-125	85.5		
Matrix Spike	1270221-M	S2 R	712081-02						
Cadmium	12/8/97	52.2	ND	48.5	mg/kg dry	y 70.0-130	92.9		
Chromium	"	52.2	16.9	63.8	#	70.0-130	89.8		
			10.5	05.0		. 3.0 .30			

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions.

Page 10 of 15



BOTHELL = (425) 481-9200 = FAX 485-2992 SPOKANE = (509) 924-9200 = FAX 924-9290

PORTLAND • (503) 643-9200 • FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street Anchorage, AK 99503-7432

TOTAL CONTROL OF THE CONTROL OF THE

Project: Texaco #63-057-0010 (Big Corners)

Project Number: 0401-064-18

Project Manager: Laurie Jean Dworian

Sampled: 12/2/97 Received: 12/4/97

Reported: 12/10/97 17:20

Total Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Paggu	RPD	DDD	· · · · · · · · · · · · · · · · · · ·
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	Kecov.		RPD	
				1100011	Onts	Recov. Limits	70	Limit	%	Notes*
Matrix Spike (continued)	1270221-M	<u>S2</u> <u>B</u> '	712081-02							
Lead	12/8/97	52.2	ND	57.2	mg/kg dr	y 70.0-130	110			
Selenium	**	52.2	ND	48.8	H KE CI	60.0-140	93.5			
Silver	12/9/97	52.2	ND	50.7	"	75.0-125	93.3			
Matrix Spike Dup	1270221-M	SD1 B7	712081-02							
Cadmium	12/8/97	26.1	ND	21.4	mæ/lea d	70.0.110				
Chromium	•	26.1	16.9	35.3	mg/kg dr		82.0	20.0	0.487	
Lead	**	26.1	ND	30.2	**	70.0-130	70.5	20.0	1.27	
Selenium	Ħ	26.1	ND		"	70.0-130	116	20.0	2.55	
Silver	12/9/97	26.1	ND	18.9		60.0-140	72.4	20.0	12.8	
	12/5/5/	20.1	עא	22.3	"	75.0-125	85.4	20.0	0.117	
Batch: 1270227	Date Prepar	ed: 12/9/9	7		Extractio	n Method: BrC	'l Di			
<u>Blank</u>	1270227-BL	K1	-		DAGIACIO	in Methou: Brc	<u>ı Digesti</u>	<u>on</u>		
Mercury	12/9/97			ND	mg/kg dry	0.0500				
LCS	1270227-BS	1								
Mercury	12/9/97	0.250		0.237	mg/kg dry	80.0-120	94.8			
<u>Duplicate</u>	1270227-DU	P1 R7	12074-02							
Mercury	12/9/97	<u> </u>	ND	M						
•	14/7/7/		ND	ND	mg/kg dry	,		20.0		
Matrix Spike	1270227-MS	1 B7	12074-02							
Mercury	12/9/97	0.302	ND	0.325	mg/kg dry	80.0-120	108			
26				-1.2.20		00.0-120	100			
Matrix Spike Dup	1270227-MS	D1 B7	12074-02							
Mercury	12/9/97	0.285	ND	0.286	mg/kg dry	80.0-120	100	20.0	7.69	
Batch: 1270271	Date Prepare	ad: 12/9/02	7		.					
Blank	1270271-BL		<u>-</u>		Extraction	n Method: EPA	<u>3050</u>			
Arsenic	12/8/97	71		ND	mg/kg dry	10.0				
T CO.					0	2010				
LCS	1270271-BS1									
Arsenic	12/8/97	50.0		35.6	mg/kg dry	70.0-130	71.2			
LCS	1270271-BS2									
Arsenic	12/10/97	71.5		5= 0	_					
	12/10/7/	/1.3		57.9	mg/kg dry	70.0-130	81.0			

North Creek Analytical, Inc.



^{*}Refer to end of report for text of notes and definitions.



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PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Texaco #63-057-0010 (Big Corners) Project:

Sampled: 12/2/97

Anchorage, AK 99503-7432

Project Number: 0401-064-18 Received: 12/4/97

Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Total Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC	-	orting Limit		RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
<u>Duplicate</u> Arsenic	<u>1270271-DU</u> 12/8/97	P1 B3	7 12081-02 ND	ND	mg/kg dry			20.0		
Matrix Spike Arsenic	<u>1270271-MS</u> 12/8/97	1 <u>B'</u> 26.4	7 12081-02 ND	13.1	mg/kg dry	60.0-140	49.6			5,6
Matrix Spike Arsenic	1270271-MS 12/8/97	2 <u>B</u> 52.7	712081-02 ND	35.8	mg/kg dry	60.0-140	67.9			
Matrix Spike Dup Arsenic	<u>1270271-MS</u> 12/8/97	<u>D1 B</u> 26.1	712081-02 ND	ND	mg/kg dry	60.0-140	NR	20.0	NR	5,6
Batch: 1270272	Date Prepare		<u>97</u>		Extraction	Method: EP	A 3050			
<u>Blank</u> Barium	1270272-BL 12/8/97	K1		ND	mg/kg dry	0.500				
LCS Barium	<u>1270272-BS</u> 12/8/97	L 50.0		40.8	mg/kg dry	70.0-130	81.6			
LCS Barium	1270272-BS2 12/8/97	<u>2</u> 91.1		73.3	mg/kg dry	70.0-130	80.5			
<u>Duplicate</u> Barium	<u>1270272-DU</u> 12/8/97	P1 ND	ND		mg/kg dry			20.0		
Matrix Spike Barium	<u>1270272-MS</u> 12/8/97	26.4	712081-02 40.4	46.0	mg/kg dry	70.0-130	21.2			6,7
<u>Matrix Spike</u> Barium	<u>1270272-MS</u> 12/8/97	52.2 B	3712081-02 40.4	89.2	mg/kg dry	70.0-130	93.5			
Matrix Spike Dup Barium	<u>1270272-MS</u> 12/8/97	26.4	<u>8712081-02</u> 40.4	54.8	mg/kg dry	70.0-130	54.5	20.0	88.0	6,7

9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132

North Creek Analytical, Inc.

*Refer to end of report for text of notes and definitions,

Joy B Chang

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 East 11115 Montgomery, Suite B, Spokane, WA 99206-4776



BOTHELL = (425) 481-9200 SPOKANE • (509) 924-9200 • FAX 924-9290

PORTLAND = (503) 643-9200 = FAX 644-2202

Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners) Sampled: 12/2/97

Project Number: 0401-064-18 Received:

12/4/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian Reported: 12/10/97 17:20

Dissolved Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

I .	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 1270120	Date Prepa	ared: 12/4/9	97		Extrac	tion Method: EP	A 3020			
Blank	1270120-B				MALIAC	don Method. El	3040			
Arsenic	12/8/97			ND	mg/l	0.00400				
Lead	12/5/97			ND	"	0.00200				
Selenium	12/8/97			ND	"	0.00500				
LCS	1270120-B	S1								
Arsenic	12/8/97	0.0500		0.0404	mg/l	75.0-125	80.8			
Lead	12/5/97	0.0250		0.0261	"	75.0-125	104			
Selenium	12/8/97	0.0250		0.0263	N	75.0-125	105			
<u>Duplicate</u>	<u>1270120-D</u>	UP1 B	711391-01							
Arsenic	12/8/97		ND	ND	mg/l			20.0		
Lead	12/5/97		ND	ND	"			20.0		
Selenium	12/8/97		ND	ND	н			20.0		
Matrix Spike	1270120-M	ISI B	711391-01							
Arsenic	12/8/97	0.0500	ND	0.0372	mg/l	70.0-130	74.4			
Lead	12/5/97	0.0250	ND	0.0268	"	70.0-130	107			
Selenium	12/8/97	0.0250	ND	0.0228	н	70.0-130	91.2			
Matrix Spike Dup	1270120-M	ISD1 B7	711391-01							
Arsenic	12/8/97	0.0500	ND	0.0403	mg/l	70.0-130	80.6	20.0	8.00	
Lead	12/5/97	0.0250	ND	0.0269	n	70.0-130	108	20.0	0.930	
Selenium	12/8/97	0.0250	ND	0.0242	•	70.0-130	96.8	20.0	5.96	
Batch: 1270217	Date Prepa	red: 12/8/9	27		Extract	tion Method: EPA	A 3010			
<u>Blank</u>	1270217-B	LK1								
Barium	12/8/97			ND	mg/l	0.0100				
Cadmium	H			ND	*	0.00500				
Chromium	#			ND	**	0.0100				
Silver	12/9/97			ND	H	0.0200				
LCS	1270217-B	<u>S1</u>								
Barium	12/8/97	1.00		1.06	mg/l	80.0-120	106			
Cadmium	Ħ	1.00		1.02	"	80.0-120	102			
Chromium	**	1.00		0.994	n	80.0-120	99.4			
Silver	12/9/97	1.00		0.932	*	75.0-125	93.2			

North Creek Analytical, Inc.





Geo Engineers - Alaska 4951 Eagle Street

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97

Project Number: 0401-064-18

Received: 12/4/97

Anchorage, AK 99503-7432

Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Dissolved Metals by EPA 6000/7000 Series Methods/Quality Control North Creek Analytical - Bothell

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
<u>Duplicate</u>	1270217-D	HP1 R	711391-01							
Barium	12/8/97	<u> </u>	0.0142	0.0214	mg/l			20.0	40.4	\$
Cadmium	н		ND	ND	"			20.0	70.7	
Chromium			ND	ND	n			20.0		
Silver	12/9/97		ND	ND	**			20.0		
Matrix Spike	1270217-M	SI B'	711391-01							
Barium	12/8/97	1.00	0.0142	1.03	mg/l	80.0-120	102			
Cadmium	H	1.00	ND	0.972	#	80.0-120	97.2			
Chromium		1.00	ND	0.951	**	80.0-120	95.1			
Silver	12/9/97	1.00	ND	0.979	**	75.0-125	97.9			
Matrix Spike Dup	1270217-M	SD1 B	711391-01							
Barium	12/8/97	1.00	0.0142	1.02	mg/l	80.0-120	101	20.0	0.985	
Cadmium	*	1.00	ND	0.959	".	80.0-120	95.9	20.0	1.35	
Chromium	n	1.00	ND	0.955	**	80.0-120	95.5	20.0	0.420	
Silver	12/9/97	1.00	ND	0.988	#	75.0-125	98.8	20.0	0.915	
Batch: 1270218	Date Prepared: 12/8/97				Extraction Method: BrCl Digestion					
Blank	1270218-BLK1				,=	DAN REGUL PREMOS. DI CI DIECSTON				
Mercury	12/9/97			ND	mg/l	0.00100				
LCS	1270218-BS	S1								
Mercury		0.00500		0.00461	mg/l	70.0-130	92.2			
<u>Duplicate</u>	1270218-DI	UP1 B'	712081-03							
Mercury	12/9/97		ND	ND	mg/l			20.0		
Matrix Spike	1270218-M	S1 B'	712081-03							
Mercury		0.00500	ND	0.00448	mg/l	75.0-125	89.6			
Matrix Spike Dup	1270218-M	SD1 B	712081-03							
Mercury	12/9/97	0.00500	ND	0.00464	mg/l	75.0-125	92.8	20.0	3.51	

North Creek Analytical, Inc.







Geo Engineers - Alaska 4951 Eagle Street

Project Number: 0401-064-18

Project: Texaco #63-057-0010 (Big Corners)

Sampled: 12/2/97 Received: 12/4/97

Anchorage, AK 99503-7432

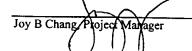
Project Manager: Laurie Jean Dworian

Reported: 12/10/97 17:20

Notes and Definitions

#	Note
1	The surrogate recovery for this sample is outside of established control limits. Review of associated QC indicates the recovery for this surrogate does not represent an out-of-control condition.
2	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
3	Reporting limit was raised due to slight lab contamination just above the reporting limit. Quality of data was not affected.
4	The systematically high recovery for this analyte is due to differences in the composition and chromatographic behavior between the calibration mixture specified in the method and the commercial diesel solution used for the preparation of the spikes.
5	The spike recovery for this QC sample is outside of established control limits. Review of associated batch QC indicates the recovery for this analyte does not represent an out-of-control condition for the batch.
6	The spike recovery for this QC sample is outside of NCA established control limits due to sample matrix interference.
7	Review of the postspike indicates low Recovery and RPD was due to matrix effects.
8	Analyses are not controlled on RPD values from sample concentrations less than 5 times the reporting limit.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

North Creek Analytical, Inc.



Quantitation Report

Data File : C:\HPCHEM\3\DATA\L09014.D\FID1A.CH

Vial: 14 Operator: lac

Vial: 14

: 9 Dec 1997 12:39 pm Acq On

: 100 uL

Inst : GC #6 : b712081-01 Sample Multiplr: 1.00

IntFile : events.e

Misc

Data File : C:\HPCHEM\3\DATA\L09014.D\FID2B.CH

Operator: lac : 9 Dec 97 12:39 pm Acq On : GC #6 Inst Sample : b712081-01 Multiplr: 1.00 : 100 uL Misc

IntFile : events2.e

Quant Time: Dec 9 13:02 1997 Quant Results File: AK101S.RES

Quant Method : C:\HPCHEM\3\METHODS\AK101S.M (Chemstation Integrator)

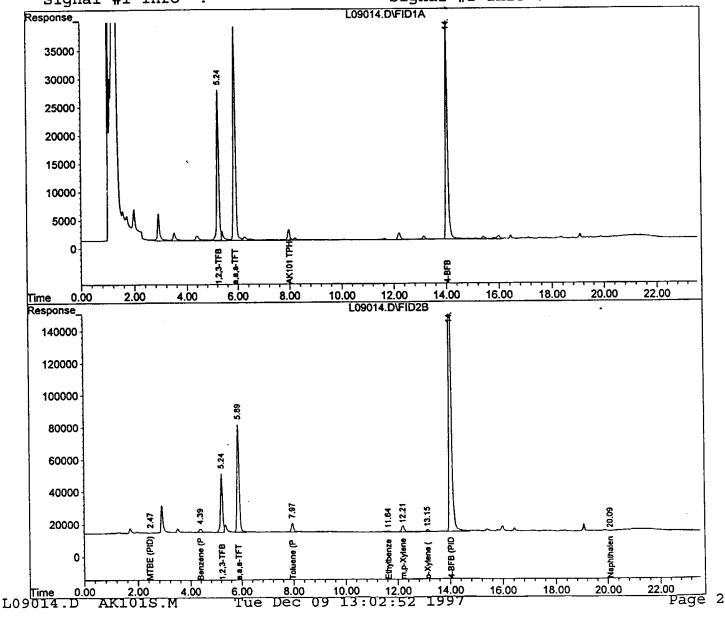
: AK101 Soil Method Title

Last Update : Mon Aug 18 09:14:07 1997 Response via : Multiple Level Calibration

DataAcq Meth : AK101S.M

Volume Inj.

Signal #2 Phase: Signal #1 Phase : Signal #2 Info : Signal #1 Info



Data File : C:\HPCHEM\3\DATA\L09015.D\FID1A.CH Vial: 15 : 9 Dec 1997 1:08 pm Acq On Operator: lac : b712081-02 Sample Inst : GC #6 Misc : 100 uL Multiplr: 1.00 IntFile : events.e

Data File : C:\HPCHEM\3\DATA\L09015.D\FID2B.CH Vial: 15 : 9 Dec 97 Acq On 1:08 pm Operator: lac : b712081-02 Sample Inst : GC #6 Misc : 100 uL Multiplr: 1.00

IntFile : events2.e

Quant Time: Dec 9 13:32 1997 Quant Results File: AK101S.RES

Quant Method : C:\HPCHEM\3\METHODS\AK101S.M (Chemstation Integrator)

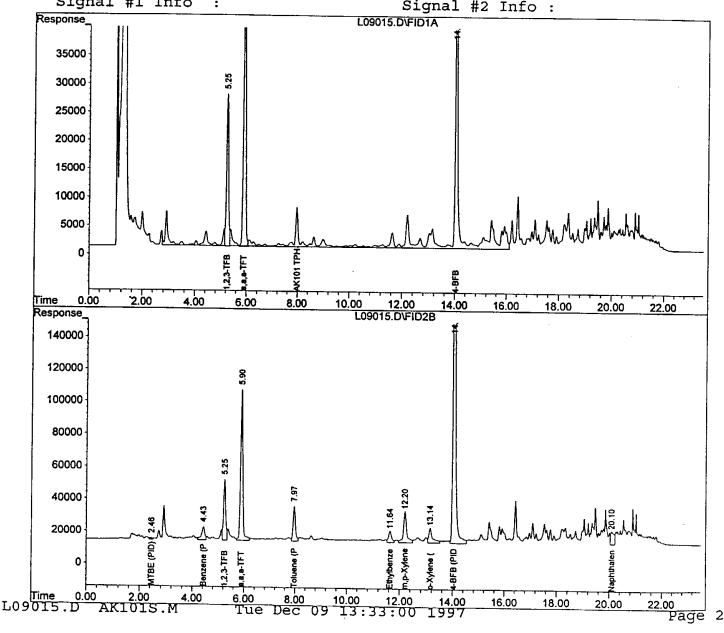
Title : AK101 Soil Method

Last Update : Mon Aug 18 09:14:07 1997 Response via : Multiple Level Calibration

DataAcq Meth : AK101S.M

Volume Inj. Signal #1 Phase : Signal #1 Info

Signal #2 Phase: Signal #2 Info :



quantitation Report

Data File: C:\HPCHEM\2\DATA\L10007.D\FID1A.CH Vial: 7 Acq On : 10 Dec 1997 8:44 am Operator: lac

Sample : b712081-03 r1 Inst : GC #4 Misc : 5 mL Multiplr: 1.00

IntFile : SURR.E

Data File : C:\HPCHEM\2\DATA\L10007.D\FID2B.CH Vial: 7 : 10 Dec 97 Acq On 8:44 am Operator: lac Sample : b712081-03 r1 Inst : GC #4 Misc : 5 mL Multiplr: 1.00

IntFile : SURR2.E

Quant Time: Dec 10 9:09 1997 Quant Results File: TPHG.RES

Quant Method: C:\HPCHEM\2\METHODS\TPHG.M (Chemstation Integrator)

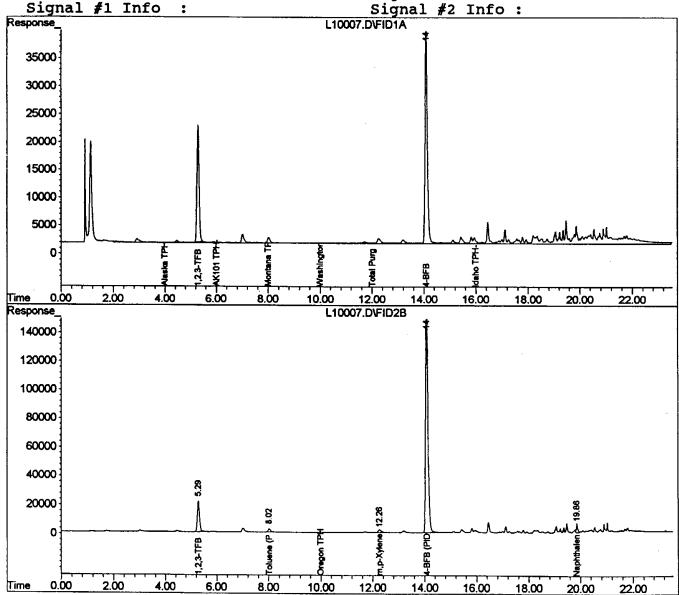
: TPH-G Water Method Title

Last Update : Tue Dec 02 07:57:55 1997 Response via: Multiple Level Calibration

DataAcq Meth : TPHG.M

Volume Inj. Signal #1 Phase:

Signal #2 Phase: Signal #2 Info:



Vial: 8

Data File : C:\HPCHEM\3\DATA\L05009.D

Acq On : 5 Dec 1997 16:25

Sample

Operator: : b712081-01 Inst : GC #5 Misc Multiplr: 1.00

IntFile : SURR.E

Quant Time: Dec 5 16:55 1997 Quant Results File: AK102.RES

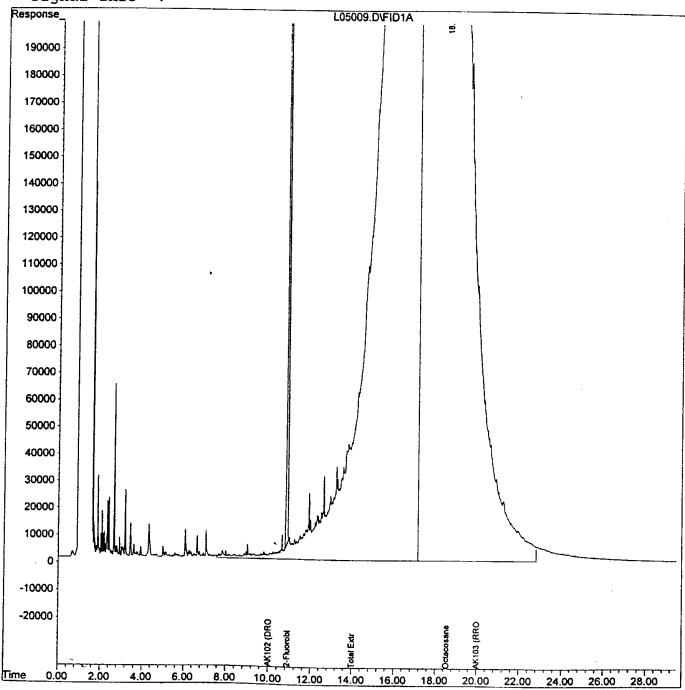
Quant Method : C:\HPCHEM\3\METHODS\AK102.M (Chemstation Integrator)

Title : AK102 Front Method

Last Update : Fri Dec 05 13:26:45 1997 Response via : Multiple Level Calibration

DataAcq Meth : AK102.M

Volume Inj. Signal Phase : Signal Info



\$ 35. A

Data File : C:\HPCHEM\3\DATA\L05010.D

Acq On : 5 Dec 1997 17:03

Operator: Inst : GC #5 : b712081-02 Sample Multiplr: 1.00 Misc

IntFile : SURR.E

Quant Time: Dec 5 17:33 1997 Quant Results File: AK102.RES

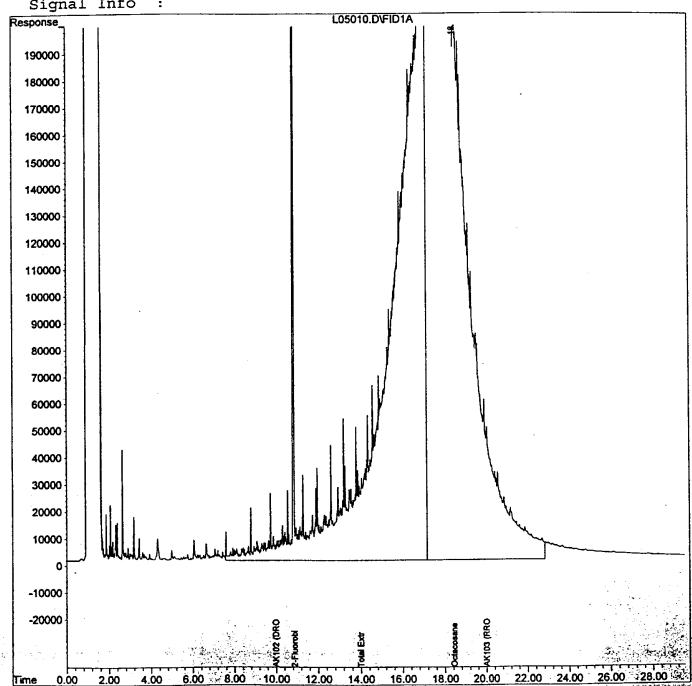
Quant Method : C:\HPCHEM\3\METHODS\AK102.M (Chemstation Integrator)

: AK102 Front Method Title

Last Update : Fri Dec 05 13:26:45 1997 Response via : Multiple Level Calibration

DataAcq Meth : AK102.M

Volume Inj. Signal Phase : Signal Info



L05010.D

Fri Dec 05 17:33:34 1997

Section 1

Vial: 9

Data File : C:\HPCHEM\3\DATA\L05017.D

Acq On : \ 5 Dec 1997 21:25

Sample : b712081-03

Misc

IntFile : SURR.E

Quant Time: Dec 6 9:55 1997 Quant Results File: AK102.RES

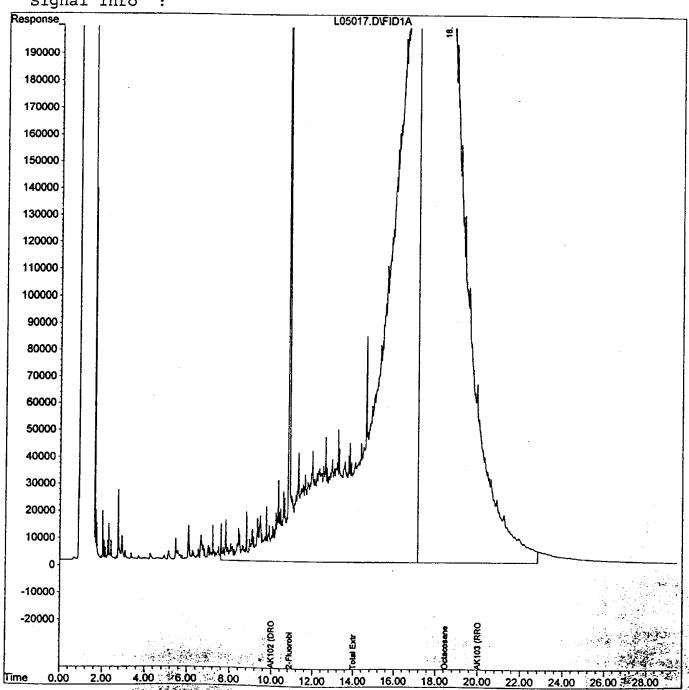
Quant Method : C:\HPCHEM\3\METHODS\AK102.M (Chemstation Integrator)

Title : AK102 Front Method

Last Update : Fri Dec 05 13:26:45 1997 Response via : Multiple Level Calibration

DataAcq Meth : AK102.M

Volume Inj. Signal Phase: Signal Info



L05017.D Dec 06 09:55:07 1997

TO THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUM

Vial:

Multiplr: 1.00

: GC #5

Operator:

Inst

0176

NORTH CREEK ANALYTICAL

18939 120th Avenue N.E., Suite 101, Bothell, WA 98011-9508 (206) 481-9200 FAX 485-2992 East 11115 Montgomery, Suite B, Spokane, WA 99206-4779 (509) 924-9200 FAX 924-9290 9405 S.W. Nimbus Avenue, Beaverton, OR 97008-7132 (503) 643-9200 FAX 644-2202

X

Work Order #: 187/208 TEXACO CHAIN OF CUSTODY REPORT

METHONE KHEZL METHONE /CHILL PRESERVATIVES USED * Standard Turnaround for Organic & Inorganic Analyses is 10 Days PAGE COMPLENTS & HCL/CHILL TURNAROUND REQUEST in Business Days · Standard Turnaround for Air Analyses is 3 Days TINE: Organic & Inorganic Analyses • DATE: TIME CONTAINERS Specify: OTHER ADDITIONAL REMARKS: * RUSH TAT FOR FUELS & METHS; REQUEST FIRM 10 WATER 7278 Ser. MATRIX (W, S, O) SITE ADDRESS: 1501 NO CTHERN LICHTS RU TEXACO PROJECT MANAGER: ANTHONY PALACYI TEXACO PACILITY NUMBER: #63-057-0010 DATE: 12/3/97 RECEIVED BY: (RAZ) TEXACO INFORMATION PRINT NAME: RECEIVED BY: PRINT NAME: State Hydrocarbon Methods (please circle): Analysis O KEPOET ON 12/11/97 PRINT NAME: MACK W. KOKEKS FIRM: GEO FIXINETTSTIME DATE: 12/347 11:20 12/2/97 10:2d ANCHORAGE HK 79503 PHONE: 907/561-3478 FAX: 907/561-5123 2/2/97 10:05 DATE / TIME SAMPLING PROJECT MANAGER: LAYIZE STAD LYDLETAN PROJECT NAME: TEXACO 55 # 63-057-0010 CONSULTANT: GED FUKETNETES, INC. ADDRESS: 4951 EAGLE STREET MW-1/20.0 1. MW-1/16.0 SAMPLED BY: MACK W. KOGECES CLIENT SAMPLE **IDENTIFICATION** PROJECT NUMBER: 6401-064-18 RELINQUISHED BY: Mak L 79--03 10-18021-01 NCA SAMPLE RELINQUISHED BY: PRINT NAME:

000