



FINAL REPORT
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DECOMMISSIONING AND INVESTIGATION
FAA STATION FORT YUKON, ALASKA

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APPROVAL PAGE

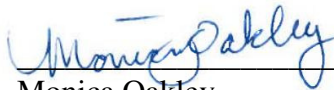
This report for the groundwater sampling, well decommissioning, and site investigation activities at the Federal Aviation Administration (FAA) Station in Fort Yukon, Alaska has been prepared for the FAA by Ahtna Engineering Services, LLC (AES). The following people have reviewed and approved this report.



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ACRONYMS AND ABBREVIATIONS

AAC	Alaska Administrative Code
ADEC	Alaska Department of Environmental Conservation
AES	Ahtna Environmental Services, LLC
AI	air injection
AOC	area of concern
bgs	below ground surface
BTEX	benzene, toluene, ethylbenzene, and xylenes
CSM	conceptual site model
COPC	contaminants of potential concern
COTR	Contracting Officer's Technical Representative
DO	dissolved oxygen
DRO	diesel-range organics
EPA	United States Environmental Protection Agency
FAA	Federal Aviation Administration
GAC	granular activated carbon
GRO	gasoline-range organics
HLA	Harding Lawson Associates
IDW	investigation-derived waste
ITRC	Interstate Technology and Regulatory Council
mL	milliliter
mg/kg	milligrams per kilogram
mg/L	milligrams per liter
MP	monitoring point
MW	monitoring well
ND	non-detect or not detected
ORP	oxidation-reduction potential
PAH	polynuclear aromatic hydrocarbon
PVC	polyvinyl chloride
RRO	residual-range organics
SI	site investigation
SIM	selective ion monitoring
SOW	scope of work
SVE	soil vapor extraction
USFWS	United States Fish and Wildlife Service
USGS	United States Geological Survey
UST	underground storage tank
VE	vapor extraction
WP	work plan
YFHC	Yukon Flats Health Clinic
YSI	Yellow Springs Instruments

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EXECUTIVE SUMMARY

This report describes the activities and findings of the groundwater and soil sampling and well decommissioning, activities performed at the Federal Aviation Administration (FAA) Station Fort Yukon from June 28 to July 1, 2013. This work was performed under Contract No.DTFAAL-10-D-00002, Task Order 0059. The work was performed in conformance with contract documents including the task Scope of Work (SOW), The Alaska Department of Environmental Conservation (ADEC) approved work plan (WP), and local, state, and federal regulations. The primary field activities included the following.

- 1) Assess petroleum constituents in groundwater associated with each of two remediation systems located at both the former Yukon Flats Health Clinic (YFHC) and Building 100;
- 2) Assess residual petroleum hydrocarbon soil concentrations at the former underground storage tank (UST) excavations at the YFHC and Building 100; and
- 3) Decommission the remediation system equipment including soil vapor extraction (SVE), air injection (AI) wells, and monitoring points (MP) per ADEC requirements. Decommissioning activities also included removal and shipment of blower buildings and blowers to Anchorage.

Three wells and two monitoring points were decommissioned at Building 100. Two wells and three monitoring points were decommissioned at the YFHC.

Soil sample results from samples collected at Building 100 indicate DRO contamination remains in the subsurface soils at the former UST area of concern (AOC). Soil sample results ranged from non-detect (ND) to 3,450 milligrams per kilogram (mg/kg) from 8 to 9 feet below the ground surface (bgs) at Building 100. Monitoring well MW-2 at Building 100 had diesel-range organics (DRO) water sample concentration of 3.88 milligrams per liter (mg/L) in the field duplicate sample. DRO contamination greater than the ADEC migration to groundwater cleanup level remains in the soil at the Building 100 AOC. DRO contamination in groundwater greater than the ADEC groundwater cleanup level remains in the Building 100 AOC.

Soil sample results from samples collected at the former YFHC indicate DRO contamination remains in the subsurface soils at the former UST location AOC. Soil sample results ranged from 1,260 mg/kg to 5,440 mg/kg at the YFHC from 7 feet to 8 feet bgs. DRO contamination greater than the ADEC migration to groundwater cleanup level remains in the soil at the YFHC.

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1.0 INTRODUCTION

Ahtna Engineering Services, LLC (AES) has developed this report for the Federal Aviation Administration (FAA) to detail the soil and groundwater sampling and well decommissioning activities performed at the FAA Station in Fort Yukon, Alaska under Contract Number DTFAAL-10-D-00002, Task Order 0059. The work was performed in conformance with contract documents including the task Scope of Work (SOW), the Alaska Department of Environmental Conservation (ADEC)-approved work plan (WP), and local, state, and federal regulations. ADEC approval of the WP was dated June 26, 2013.

The ADEC File and Hazard Identification numbers for the Fort Yukon FAA Station are 740.38.01 and 25396 (Building 100), respectively. There is not an ADEC file number for the former YFHC.

1.1 Project Objectives

Field work for this project was performed June 28 through July 1, 2013 at the Fort Yukon FAA Station (Figure 1). The primary objectives of the field activities are summarized below.

- 1) Assess petroleum constituents in groundwater associated with each of two remediation systems located at both the former Yukon Flats Health Clinic (YFHC) and Building 100;
- 2) Assess residual petroleum hydrocarbon soil concentrations at the former underground storage tank (UST) excavations at the YFHC and Building 100; and
- 3) Decommission the remediation system equipment including soil vapor extraction (SVE), air injection (AI) wells, and monitoring points per ADEC requirements. Decommissioning activities also included removal and shipment of blower buildings and blowers to Anchorage.

1.2 Historical Information

The Fort Yukon FAA Station facility (Figure 2) is an active air navigation station operated by the FAA. FAA involvement at Fort Yukon began with the construction of air navigational facilities in 1943. At one time, the facility consisted of approximately 127 acres, but over time land and facility transactions have added to and subtracted from the total station area utilized by FAA. AES understands that FAA ownership in the Quarters Area, including the site area, has been reduced to an approximate one-acre footprint consisting of the Shop Building 300 and associated access way. A general outline of the buildings present at the Fort Yukon FAA Station facilities is shown on Figure 2, Site Plan.

A 2-inch AI well, a 4-inch SVE well, and two monitoring points (MP-3 and MP-4) were installed at the Building 100 site in July 1996. A prefabricated shelter housing the blowers was placed approximately 55 feet from the Building 100 structure. Piping from the AI and SVE wells to the in-situ shelter was routed underground directly across the yard. MP-3 was placed 5 feet west of the SVE well to measure soil vapor, gases, and pressures in the contaminated vadose-zone soil. MP-4 was placed 22 feet east and upgradient of the SVE well. MP-4 was placed outside of the assumed contaminated area to measure background soil gas pressure and contaminants.

However, hydrocarbons were detected in MP-4 during installation. MP-4 is currently used to verify the radius of sparge influence.

A 4-inch SVE well and three monitoring points (MP-1, MP-2, and MP-5) were installed at the YFHC Storage Building site. During the 1995 site investigation, no groundwater contamination was detected at this site; therefore, only SVE was recommended as a remediation strategy. MP-1 and MP-2 are 6 feet and 20 feet east of VE-1, respectively (CH2M Hill, 2002).

1.3 Location and Physical Setting

The FAA's Fort Yukon facilities are located in the City of Fort Yukon in northeastern Alaska, approximately 145 miles northeast of Fairbanks (Figure 1). Fort Yukon is located at the confluence of the Porcupine and Yukon Rivers and is surrounded by the Yukon Flats National Wildlife Refuge.

The FAA facilities are surrounded by relatively flat, vegetated terrain and underlain by discontinuous permafrost that may reach depths of over 300 feet. The average annual precipitation at Fort Yukon is 6.61 inches of rainfall and 42 inches of snow (CH2MHill, 2002).

The FAA facilities were constructed on fill material above the native alluvium. The fill material consists of medium to coarse grained gravel with varying amounts of silt and sand. The native soil consists of layers of sand, sandy silt, and sandy gravel.

During the release investigations conducted by Harding Lawson Associates (HLA) in 1995, groundwater was measured between 10 and 12 feet below ground surface (bgs); however, it was previously measured at depths of 20 to 30 feet bgs (HLA, 1996). Groundwater levels at this location generally are low between March and April and high between August and October. Groundwater flows north toward the Yukon River and then northwest toward the confluence of the Yukon and Porcupine rivers (United States Geologic Survey [USGS], 1994).

1.3.1 Geology and Soils

Fort Yukon is located within the Yukon Flats physiographic area which consists of marshy lake dotted flats rising from 300 feet in elevation on the west to elevations ranging from 590 to 885 feet on the north and east. Cliff-forming silt and gravel covered marginal terraces rise 150 to 590 feet in height above the flats and slope gradually upward to elevations of approximately 1,475 feet, where they merge with the base of surrounding uplands and mountains. The marginal terraces are capped with gravel on which rests a layer of wind borne silt (loess).

Flood plain and low terrace alluvium consists of well stratified layers and lenses of coarse to fine well sorted gravel and minor amounts of sand and silt, mantled by as much as 26 feet of well stratified layers and lenses of silt, sand and organic matter. The thickness of alluvium at Fort Yukon is estimated at 100 feet.

Eolian sand deposits consist of massive well sorted homogeneous sand and silty sand ranging from 6 to 65 feet in thickness. Permafrost is generally present with sporadic ground ice masses.

Alluvial fan and related terrace deposits consist of well stratified layers and lenses of well sorted coarse to fine grained gravel containing minor amounts of sand and silt and a few layers or lenses of organic material. This alluvium is predominantly pebble to boulder gravel deposited by the Yukon River and its larger tributaries. Gravelly deposits are mantled by silt, sand, and organic material as thick as 25 feet. The total thickness of this deposit is not known, but is estimated to exceed 100 feet.

Fort Yukon lies within a region of discontinuous permafrost. However, because the region is so far north and near the border of the continuous permafrost zone, permafrost likely underlies most of the area. Exceptions are under rivers, recently abandoned meander belts, and large thaw lakes. A U.S. Army Cold Regions Research and Engineering Laboratory study of ground temperatures at Fort Yukon showed that the maximum seasonal depth of thaw was about 2.4 meters, below which the temperature remained below freezing. Ground ice masses form wedges 1.5 to 3 feet thick in a polygonal network and are found in local areas where the silt mantle is greater than 8 feet thick (USGS, 1994).

1.3.2 Hydrology

The Yukon Flats area is drained by the Yukon River which is Alaska's largest river and the fifth largest river in North America in terms of drainage area and runoff. The Porcupine River enters the Yukon River less than 2 miles downstream from the airport. Most other tributaries to these rivers drain surrounding uplands and mountains, and have meandering courses through the flats. Thaw lakes are abundant throughout the flats and are common on the marginal terraces. Runoff rates are very low and the chemical quality of surface waters is generally good.

Surface-water bodies within a 2.5-mile radius of Fort Yukon include the Yukon River, Porcupine River, Hospital Lake, Yllota Slough, and Laura Lake. Hospital Lake, to the northwest of the runway, is used as a float plane base and for recreational boating, fishing, and waterfowl hunting. The lake is directly connected to the Yukon River by a 0.5-mile long outlet.

Groundwater recharge to the Fort Yukon area occurs from precipitation, infiltration, and normal groundwater movement from areas near the slopes of the surrounding highlands. Groundwater discharge takes place into local surface water streams and sloughs which drain into the Yukon River. Flow paths for groundwater movement are influenced by impermeable lenses or layers of permafrost acting as a barrier to horizontal and vertical movement of the groundwater. The area-wide variability in the presence of permafrost accounts for the local occurrence of sub-intra, and supra-permafrost, ground water.

Alluvium is likely unfrozen beneath the bed of the Yukon River throughout its course in Alaska. Most of the wells in villages on the Yukon River from Canada to the Bering Sea are along the riverbank where the warming effect of the river affects the thickness of frozen ground. Water levels observed in the wells fluctuate with the stage of the river. In general, groundwater flows west toward the Yukon River and then northwestward in the direction of the flow of the river. The depth to water from the ground surface is approximately 10 to 12 feet, based on drill log data for the Fort Yukon municipal well and on data from a site contamination study by Woodward-Clyde Consultants (USGS, 1994).

1.3.3 Ecology

The areas of the FAA Station that were impacted as part of this project are located within previously developed areas. No sensitive environments are believed to be present within the areas of concern (AOCs).

Vegetation north of the Arctic Circle near Fort Yukon consists of closed spruce-hardwood forest along the rivers and widespread open, low-growing spruce. Closed spruce-hardwood forests consist of white and black spruce, paper birch, aspen, and balsam poplar located on moderate to well drained sites. Open, low growing spruce forests consist primarily of black spruce with sporadic stands of paper birch, and willows with some locally interspersed treeless bogs.

Near the Fort Yukon airport, the land cover is generally treeless to the northeast and south-west. The small stands of black spruce that are visible on aerial photographs taken in springtime are concentrated along the shoreline of Hospital Lake and the banks of the Yukon River (USGS, 1994).

Large mammals in the Yukon Flats area include moose, black and grizzly bears, wolves, and to a lesser extent, caribou and Dall sheep. The Yukon Flats area is known to have more than 150 species of birds in the summer months including waterfowl, songbirds, and raptors. The Yukon River, along with 10 major drainages and more than 20,000 lakes, provides habitat for 18 species of fish in the Yukon Flats area. Salmon species in the region include king, dog, and silver salmon. Resident fish in the Yukon Flats include Arctic grayling, burbot, northern pike, and several species of whitefish (United States Fish and Wildlife Service [USFWS], 2013).

1.4 Scope of Work

In order to meet the project objectives, the scope of work for this project included the following items:

- Mobilize personnel, equipment, and materials to the FAA Station in Fort Yukon;
- Perform groundwater sampling for monitoring wells MW-1 at the former YFHC and MW-2 at Building 100, if the wells were still in good condition;
- Excavate test pits at the former UST excavation areas. Collect 3 soil samples at each area for both the YFHC and Building 100;
- Decommission each SVE/AI remediation system at the YFHC and Building 100;
- Survey sample locations;
- Demobilize personnel, equipment, and materials (including all investigation-derived waste [IDW]) from Fort Yukon; and
- Prepare the closeout report.

2.0 REGULATORY SETTING AND CLEANUP CRITERIA

2.1 Soil Cleanup Criteria

During site investigation (SI) activities, analytical results for soil samples collected at the YFHC and Building 100 former UST excavation sites at the Fort Yukon FAA Station were evaluated against ADEC Method Two, Under 40-Inch Zone, Migration to Groundwater soil cleanup levels listed in 18 Alaska Administrative Code (AAC) 75.341 Tables B1 and B2 (ADEC, 2012). Table 2-1 of this report summarizes the soil cleanup levels.

TABLE 2-1: SUMMARY OF SOIL CLEANUP LEVELS

Analyte	Ingestion (mg/kg)	Inhalation (mg/kg)	Migration to Groundwater (mg/kg)
GRO/DRO/RRO (Alaska Method AK 101/102/103)			
GRO	1400	1400	300
DRO	10250	12500	250
RRO	10000	22000	11000
Analyte	Direct Contact (mg/kg)	Inhalation (mg/kg)	Migration to Groundwater (mg/kg)
BTEX (EPA Method 8021B)			
Benzene	150	11	0.025
Toluene	8100	220	6.5
Ethylbenzene	10100	110	6.9
Xylenes (total)	20300	63	63
PAH (EPA Method 8270c-SIM)			
Acenaphthene	2800	-	180
Acenaphthylene	2800	-	180
Anthracene	20600	-	3000
Benzo(a)pyrene	0.49	-	2.1
Benzo(a)anthracene	4.9	-	3.6
Benzo(b)fluoranthene	4.9	-	12
Benzo(g,h,i)perylene	1400	-	38700
Benzo(k)fluoranthene	49	-	120
Chrysene	490	-	360
Dibenzo(a,h)anthracene	0.49	-	4.0
Fluoranthene	1900	-	1400
Fluorene	2300	-	220
Indeno(1,2,3-c,d)pyrene	4.9	-	41
Naphthalene	1400	28	20
Phenanthrene	20600	-	3000
Pyrene	1400	-	1000

Notes:

Based on ADEC Method Two, Under 40 Inch Zone cleanup levels provided in 18 AAC 75, Table B1 and Table B2

AAC Alaska Administrative Code
 BTEX benzene, toluene, ethylbenzene, xylenes
 DRO diesel-range organics
 EPA US Environmental Protection Agency
 GRO gasoline-range organics
 mg/kg milligrams per kilogram
 PAH polynuclear aromatic hydrocarbons
 RRO residual-range organics
 SIM selective ion monitoring

2.2 Groundwater Cleanup Criteria

During SI activities, analytical results for groundwater samples collected at the YFHC and Building 100 sites at the Fort Yukon FAA Station were evaluated against ADEC 18 AAC 75 Table C cleanup levels (ADEC, 2012). Table 2-2 of this report summarizes the groundwater cleanup levels.

TABLE 2-2: SUMMARY OF GROUNDWATER CLEANUP LEVELS

Analyte	Groundwater Cleanup Level (mg/L)
GRO/DRO/RRO(AK101/AK102/AK103)	
GRO	2.2
DRO	1.5
RRO	1.1
BTEX (EPA Method 8021B)	
Benzene	0.005
Toluene	1.0
Ethylbenzene	0.7
Xylenes	10.0
PAHs (EPA Method 8270c SIM)	
Acenaphthene	2.2
Acenaphthylene	2.2
Anthracene	11
Benzo(a)anthracene	0.0012
Benzo(a)pyrene	0.0002
Benzo(b)fluoranthene	0.0012
Benzo(g,h,i)perylene	1.1
Benzo(k)fluoranthene	0.012
Chrysene	0.12
Dibenzo(a,h)anthracene	0.00012
Fluoranthene	1.5
Fluorene	1.5
Indeno(1,2,3-cd)pyrene	0.0012
1-Methylnaphthalene	0.15
2-Methylnaphthalene	0.15
Naphthalene	0.73
Phenanthrene	11
Pyrene	1.1

Notes:

Groundwater cleanup levels are provided in 18 AAC 75.345 Table C.

BTEX benzene, toluene, ethylbenzene, and xylenes

DRO diesel-range organics

GRO gasoline-range organics

mg/L milligrams per liter

PAH polynuclear aromatic hydrocarbons

RRO residual-range organics

2.3 Conceptual Site Model

It is necessary to understand the current and past uses of the site to evaluate the potential risks contamination may pose at the FAA Station in Fort Yukon. The information used to generate the conceptual site model (CSM) for this project, in accordance with ADEC requirements, was

obtained primarily from previous investigations at the FAA Station in Fort Yukon and the ADEC *Guidance on Developing Conceptual Site Models* (ADEC, 2010b).

2.3.1 Sources and Release Mechanisms

The primary release mechanisms for petroleum contamination at the FAA Station in Fort Yukon are spills and leaks from former heating oil USTs at the former YFHC and Building 100. The fuel known to have been present at the FAA Station is heating oil. Potentially impacted media are soil, indoor and outdoor air, groundwater, and surface water.

2.3.2 Contaminants of Potential Concern

Based on Appendix F of the ADEC *Draft Field Sampling Guidance* (ADEC, 2010a), contaminants of potential concern (COPCs) include gasoline-range organics (GRO), diesel-range organics (DRO), residual-range organics (RRO), benzene, toluene, ethylbenzene, and xylenes (BTEX), and polynuclear aromatic hydrocarbons (PAHs).

Most of these potential contaminants of concern have been tested for during previous site investigations. Based on sample results, DRO is the only contaminant that is present in soil at the site at concentrations greater than ADEC Method Two, Under 40 Inch Zone, Migration to Groundwater cleanup level.

2.3.3 Impacted Media

Both surface and subsurface soil are considered media directly impacted in the CSM because releases have occurred from the UST and buried piping to the soil. Groundwater has been impacted by DRO at the Building 100 site but not at the YFHC. Surface water and sediment have not been found to be impacted. air, surface water, and biota are potentially impacted indirectly. Surface water, sediment, air, and biota have not been sampled at either site.

2.3.4 Potential Receptors

Access to the FAA Station in Fort Yukon is not restricted due to its accessibility within the city limits. Based on this information, potential receptors include residents, site workers, site visitors, or trespassers. Exposure duration is unlimited for residents as there is no controlled access to the site and the former YFHC building is still in use today. Exposure duration for site workers, site visitors, or trespassers is limited to days or weeks in a lifetime.

2.3.5 Exposure Media and Pathways

Exposure pathways include direct contact, ingestion, and inhalation. Each is described below in relation to the Fort Yukon FAA Station.

According to ADEC *Guidance on Developing Conceptual Site Models* (ADEC, 2010b), the soil ingestion pathway must be considered complete if contamination is present in soil at depths between 0 to 15 feet bgs. The site is currently in use and will likely continue to be used in the future. The surface and subsurface soil ingestion pathways are complete in this CSM because soil is known to be contaminated at depths between 0 and 15 feet bgs. Areas of the site are in

use, and access to the site is not restricted. People may be exposed to and incidentally ingest soils from normal hand-to-mouth activities. None of the contaminants at the site are able to permeate the skin and therefore the dermal absorption pathway is not considered complete.

Groundwater at this site has been tested for petroleum impacts. Previously installed wells show that groundwater is at depths of 10 to 15 feet with DRO greater than the cleanup level in MW-2 at Building 100 and has been detected, albeit at levels below the cleanup level, in MW-1 at the former YFHC site. Ingestion of groundwater is considered a complete pathway. However, for the present scenario, the pathway is insignificant as groundwater is not used as a drinking water resource in this area.

Surface water is considered a complete pathway in the CSM because surface water bodies in the form of wetlands and marshes could be located downgradient of the AOCs. However, this pathway is considered insignificant at this time as it is unlikely that the low concentrations present in groundwater would reach a surface water body and because it is unlikely surface water will be used as a water supply source.

Bioaccumulative compounds listed in Appendix C of ADEC *Guidance on Developing Conceptual Site Models* (ADEC, 2010b) have not been detected in soil samples collected at the AOCs. There is little to no accumulation of petroleum hydrocarbons in plant roots, wood, stems, leaves, or fruit (Interstate Technology and Regulatory Council [ITRC], 2009). Hence, the animals feeding on the plants are not significantly exposed. The wild meat ingestion route is interpreted to be incomplete at this time for all receptors. Additionally, in the immediate vicinity of the buildings, little vegetation is present that would be fed on by animals or provide subsistence gathering opportunities.

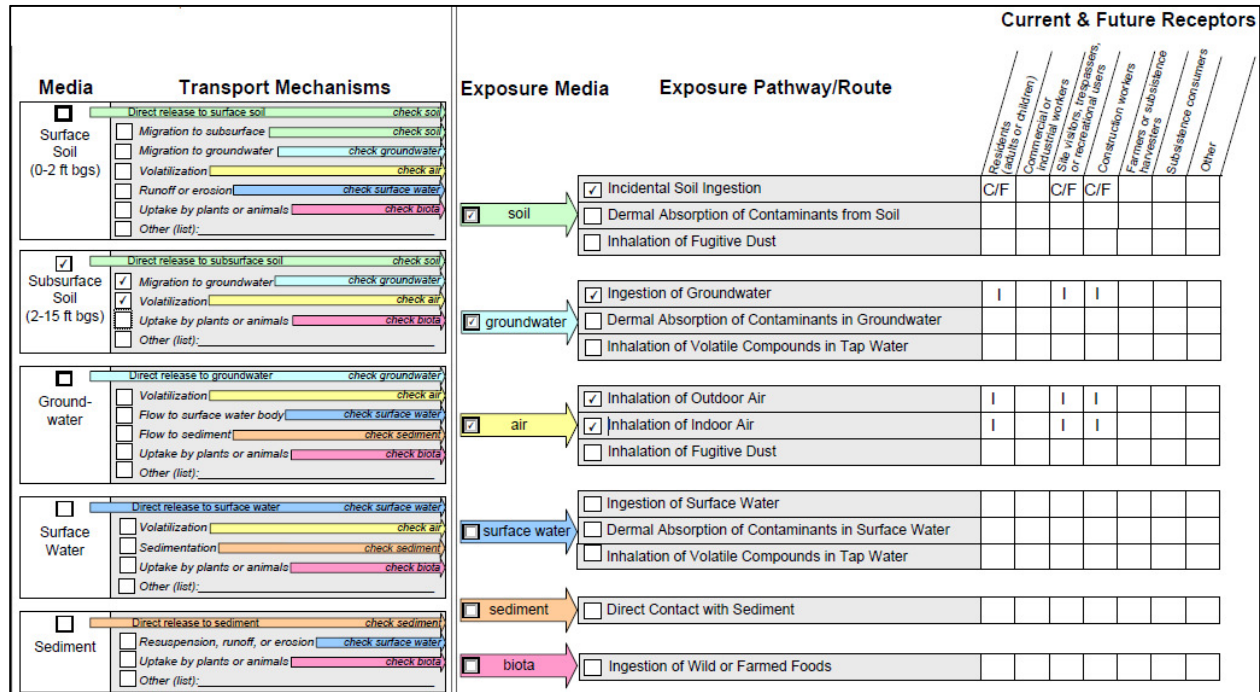
Based on the 2001 soil sampling event performed by CH2MHill, outdoor air inhalation is a complete pathway at Building 100. DRO was present at a level greater than the outdoor air cleanup level. At the former YFHC site, the pathway is complete but 2001 soil sampling showed the pathway to be insignificant as DRO concentrations were an order of magnitude below the cleanup level. Building 100 and the former YFHC building are located within 30 feet of potential volatile contamination. For this reason, the indoor air inhalation is considered a complete pathway.

Table 2-3 below shows a summary of the exposure pathways, whether the pathway is complete, and a short discussion. Model 1 shows a graphic depiction of the CSM.

TABLE 2-3: EXPOSURE PATHWAY SUMMARY

Exposure Pathway	Current Pathway Complete?	Discussion
Incidental soil ingestion	Yes	Soil contamination found above 15 feet bgs.
Dermal absorption	No	Soil contamination found above 15 feet bgs. None of the contaminants can permeate the skin.
Ingestion of groundwater	Yes, Insignificant	Contamination is present in groundwater at the Building 100 site, but not the YHFC site. Groundwater is not used on site for drinking water. However, ADEC has not made the determination per 18 AAC 75.350.
Ingestion of surface water	Yes, Insignificant	Surface water may be present downgradient of contamination. Unlikely for contaminants to reach surface water or for it to be used for drinking water.
Ingestion of wild food	No	Bioaccumulative compounds have not been evaluated in soil; subsistence gathering vegetation not present near buildings.
Inhalation of outdoor air	Yes, Insignificant	Pathway is present but insignificant as contaminants are at depths of 7 to 8 feet bgs at Building 100 and the YHFC.
Inhalation of indoor air	Yes, Insignificant	Buildings are located within 30 feet of volatile hydrocarbon contamination, however potential exposure duration is extremely short at the present.

MODEL 1: CONCEPTUAL SITE MODEL



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3.0 FIELD ACTIVITIES

All field and sampling procedures were performed in general accordance with those specified in ADEC's *Draft Field Sampling Guidance* (ADEC, 2010a), unless noted otherwise. Descriptions of field activities and other project specific details are presented below. Site photographs, field notes, and groundwater sampling forms documenting field activities are provided in Appendix A.

Prior to field mobilization, AES was informed that the shelter units for the remediation systems at Building 100 and the former YFHC had been disconnected and removed from the FAA facility. Therefore, shipping and handling of the shelter units was not performed as originally planned for this project.

3.1 Mobilization

An AES field team consisting of a scientist/field team leader and an equipment operator mobilized to the Fort Yukon FAA Station on June 28, 2013 via a charter aircraft located in Fairbanks, Alaska. A Case 580 backhoe was mobilized via barge in early June to perform test pit excavations for collecting soil samples at the former UST excavation areas at the former YFHC and Building 100.

3.2 Groundwater Sampling

Water quality parameter readings and groundwater analytical samples were collected from MW-1 at the former YFHC and MW-2 at Building 100 using low flow (i.e., purging rate creates less than 0.3 feet drawdown) sampling techniques. A stainless steel submersible pump with new disposable polyethylene tubing was used to collect groundwater samples. A Yellow Springs Instruments (YSI) water quality meter and flow through cell were used to collect measurements of dissolved oxygen (DO), specific conductance, temperature, pH, and oxidation-reduction potential (ORP). Purge water was collected in 5-gallon buckets for treatment. Typically, purging continued until the groundwater quality parameters met the following stabilization criteria for three consecutive readings.

- pH ± 0.1 ,
- conductivity $\pm 3\%$,
- temperature $\pm 3\%$,
- ORP ± 10 millivolts, and
- DO $\pm 10\%$.

Field parameters were recorded at a rate of approximately one reading every 3-5 minutes during purging. The water quality parameters did not stabilize in either MW-1 or MW-2. Analytical samples were collected after approximately five well casing volumes were removed from each well. Groundwater analytical samples were analyzed for DRO, RRO, GRO, BTEX, and PAH.

3.3 Well Decommissioning

A total of three wells and two monitoring points were decommissioned at Building 100 (Figure 3). The wells consisted of 2-inch polyvinyl chloride (PVC) schedule 40 pipe and the monitoring

points were constructed of 3/4-inch iron pipe. The Case 580 backhoe was used to decommission the wells and monitoring points by attaching a nylon strap around the casing of the well. The strap was attached to the bucket of the backhoe with a shackle. Monitoring well MW-1 and vapor extraction well VE-2 were completely removed and the remaining hole from the casing was filled with bentonite chips and hydrated with 5 gallons of water as the hole was filled with bentonite. Air injection well SP-1 could not be removed in its entirety. The casing was cut at 5 feet bgs. The remaining well casing and screen were filled with bentonite chips and hydrated with water as the bentonite was poured into the pipe.

The horizontal piping from the former blower system that was connected to SP-1 was cut and capped with a 2-inch PVC cap. The remaining air injection piping that was formerly housed in the blower shelter was cut 2 feet bgs. The horizontal piping was left in place. Three metal bollards were removed from the former blower shelter area.

The monitoring points MP-3 and MP-4 were pulled from the subsurface with the backhoe. The remaining holes were not filled with bentonite as the holes were too small in diameter to allow placement of bentonite chips after they were removed.

A total of two wells and three monitoring points were decommissioned at the former YFHC (Figure 4) in the same manner used at Building 100. The well casings for MW-1 and vapor extraction well VE-1 were completely removed. Bentonite chips were added to the casing holes for the wells after the casing was removed and hydrated in place.

3.4 Soil Sampling at Former UST Excavation Areas

The Case 580 backhoe was used to excavate test pits in the former UST footprints at Building 100 and the former YFHC. A hand auger was used to collect samples from the bottom of the test pits at the Building 100 location. In the Building 100 test pits, petroleum contamination was observed from approximately 8.5 feet to 12 feet bgs. A total of three soil samples were collected in the contaminated soil to assess the contaminant concentrations remaining in the soil at Building 100.

Two soil samples were collected directly from the backhoe bucket at the former YFHC test pits. Contamination was observed from approximately 7 feet to 9 feet bgs in two locations at the former YFHC.

Discrete grab sampling procedures were used to collect analytical soil samples from the test pit excavations in accordance with the *Draft Field Sampling Guidance* (ADEC, 2010a). Soil samples collected directly from the backhoe bucket were collected after a minimum of six inches of soil was removed from sampling locations. A combined total of five primary and one field duplicate discrete grab samples were collected from test pits at both sites. Based on field observations, samples were collected from locations that appeared the most impacted. Soil samples were submitted to the laboratory for analysis of GRO, BTEX, DRO, RRO, and PAH.

GRO and BTEX soil samples were immediately measured into approximately 25 gram aliquots, placed in laboratory supplied sample jars, preserved with 25 milliliters (mL) methanol, and

placed in a chilled sample cooler. All other analytes were collected by placing soil in the appropriate sample jars, which were then stored in the chilled sample cooler.

3.5 Decontamination Procedures

All reusable sampling equipment such as stainless steel sampling tools were decontaminated after every use. The decontamination procedure involved scrubbing the tools in a Liquinox and water solution, rinsing in clean water, and rinsing again in deionized water. The stainless steel pump used to collect water samples was decontaminated in between sampling MW-1 and MW-2. The pump was decontaminated by running the pump for 5 minutes in a Liquinox and water solution, a 5 minute rinse in clean water followed by a second 5 minute rinse in clean water.

3.6 Project-Generated Waste and Investigation Derived Wastes

Waste generated from the project activities included PVC screen and pipe casing from the removed monitoring and remediation system wells at both Building 100 and the former YFHC. Iron piping was generated from the removal of the monitoring probes at both AOCs. Three protective metal bollards were removed from in front of the former blower house area located south of Building 100. All waste was disposed of as general debris at the local Fort Yukon landfill.

Minimal quantities of investigation derived waste were generated during the course of field activities. Non-hazardous solid wastes, including used nitrile gloves, paper towels, Ziploc® bags, and other miscellaneous materials, were disposed of at the local Fort Yukon landfill.

Well purge water and wastewater were collected and treated through a 5-gallon bucket with a granular activated carbon (GAC) filter and deposited on the ground surface within the test pit foot print at each sampling location.

3.7 Work Plan Deviations

The original SOW did not include the decommissioning of the two monitoring wells MW-1 and MW-2. AES personnel were directed in the field by the FAA Contracting Officer's Technical Representative (COTR) to decommission the two monitoring wells.

One test pit was not able to be excavated at the former YFHC due to existing infrastructure located near the planned test pit. The area of contamination was estimated to be small in size and therefore it was deemed that relocating the test pit to an area that could be excavated would likely be outside of the contaminated area.

The remediation system housing structures were not located at the project site at the time of decommissioning activities. The structures were not transported to Anchorage as required in the project SOW.

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4.0 ANALYTICAL SAMPLE RESULTS

4.1 Building 100 Soil Sample Results

Analytical soil sampling results for Building 100 are summarized in Tables 1 and 2. DRO was detected in two of the three soil samples collected from the three test pits completed at the former UST excavation at Building 100 (Figure 3). Only soil sample FYU13SSQ003(8.5-9) had a DRO result greater than the ADEC soil cleanup level of 250 mg/kg at a concentration of 3,450 mg/kg. GRO was detected in one of the three soil samples but less than the ADEC cleanup level of 300 mg/kg. Multiple PAH compounds were detected in each soil sample collected from the three Building 100 test pits. All PAH sample results were below their respective ADEC soil cleanup levels. RRO and BTEX were not detected in any of the three soil samples collected from the Building 100 test pits.

4.2 Building 100 Groundwater Sample Results

Analytical groundwater sample results are summarized in Tables 3 and 4. Analytical groundwater sample results for MW-2 (FYU12WMW2), and the duplicate sample FYU12WMW3, had DRO results of 3.53 and 3.88 mg/L, respectively, greater than the 1.5 mg/L ADEC groundwater cleanup level. The duplicate sample FYU12WMW3 had a RRO result of 0.498 mg/L, less than the 1.1 mg/L ADEC cleanup level. All BTEX compounds were ND for the MW-2 samples. Multiple PAH compounds were detected in the MW-2 primary and duplicate water samples; all results were less than the applicable ADEC cleanup levels.

4.3 YFHC Soil Sample Results

Tables 1 and 2 summarize the soil sample results for YFHC. DRO was detected greater than the ADEC soil cleanup level in all the soil samples collected from the two test pits completed at the former UST excavation (Figure 4). Soil sample FYU13SSH001(7-8) had a DRO result of 5,440 mg/kg; soil sample FYU13SSH002(7.5-8) and its duplicate FYU13SSH003(7.5-8) had DRO concentrations of 850mg/kg and 1,260 mg/kg, respectively. GRO was detected in one of the two test pits in soil sample FYU13SSH001(7-8) but less than the ADEC cleanup level. Multiple PAH compounds were detected in each soil sample collected from the two YFHC test pits but all at concentrations below cleanup levels. RRO and BTEX were not detected in any of the three soil samples collected in the YFHC test pits.

4.4 YFHC Groundwater Sample Results

Analytical groundwater sample results for MW-1 are summarized in Tables 3 and 4. Analytical groundwater sample results for the water sample collected from MW-1 were ND for DRO, RRO, GRO, and BTEX. 1-Methylnaphthalene was the only PAH compound detected in the MW-1 water sample with a result of 0.029 micrograms per liter ($\mu\text{g/L}$), less than the 150 $\mu\text{g/L}$ ADEC groundwater cleanup level.

4.5 Data Quality Review

The following summarizes the review of data quality. A more detailed laboratory data quality review is provided in Appendix B along with the laboratory report and an ADEC Laboratory Data Review Checklist.

Based on the review completed on the one laboratory SDG data, no data were rejected. Qualifications were necessary due to poor field sample duplicate precision of four analytes in the primary and duplicate samples. All other sample results are considered to be valid with no data qualifiers assigned.

5.0 CONCLUSIONS

5.1 Former YFHC

Soil sample results from samples collected the YFHC indicate DRO impacts greater than the ADEC soil cleanup level remain in the subsurface soils. Soil DRO results ranged from 1,260 mg/kg to 5,440 mg/kg at 7.5 feet to 8 feet bgs. No petroleum analytes were detected in groundwater at the YFHC.

All remediation and sampling wells and all monitoring points at the site have been decommissioned.

5.2 Building 100

Soil sample results from samples collected at Building 100 indicate DRO impacts greater than the ADEC soil cleanup level; DRO was detected at 3,450 mg/kg from 8 feet to 9 feet bgs. The water sample collected at monitoring well MW-2 had a DRO concentration of 3.88 mg/L, which is greater than the ADEC groundwater cleanup level.

All remediation and sampling wells and all monitoring points at the site have been decommissioned.

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6.0 REFERENCES

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TABLES

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**Table 1 DRO, RRO, GRO, and BTEX Soil Data
Building 100 and Yukon Flats Health Clinic, Fort Yukon, AK**

Sample Depth (ft)	Sample Date	Method Analyte	AK102	AK103	AK101	8021B			
			DRO	RRO	GRO	Benzene	Toluene	Ethylbenzene	Xylenes
Sample Name		Result (mg/kg)	Result (mg/kg)	Result (mg/kg)	Result (mg/kg)	Result (mg/kg)	Result (mg/kg)	Result (mg/kg)	Result (mg/kg)
Cleanup Levels*			250	11000	300	0.025	6.5	6.9	63
Building 100									
11-11.5	6/29/13	FYU13SSQ001(11-11.5)	156	ND (3.93)	ND (0.306)	ND (0.00107)	ND (0.00107)	ND (0.00160)	ND (0.00426)
11.5-12	6/30/13	FYU13SSQ002(11.5-12)	ND (4.52)	ND (3.96)	ND (0.221)	ND (0.000768)	ND (0.000768)	ND (0.00115)	ND (0.00307)
8.5-9	6/30/13	FYU13SSQ003(8.5-9)	3450	ND (77.1)	17.7	ND (0.00131)	ND (0.00131)	ND (0.00197)	ND (0.00525)
YFHC									
7-8	6/30/13	FYU13SSH001(7-8)	5440	ND (75.1)	46.9	ND (0.00107)	ND (0.00107)	ND (0.00160)	ND (0.00428)
7.5-8	6/30/13	FYU13SSH002(7.5-8) Primary	850	ND (3.75)	ND (0.341)	ND (0.00119)	ND (0.00119)	ND (0.00178)	ND (0.00475)
		FYU13SSH003(7.5-8) Duplicate	1260	ND (3.70)	ND (0.345)	ND (0.00120)	ND (0.00120)	ND (0.00180)	ND (0.00480)

Notes:

* = ADEC Method Two, Under 40-Inch Zone, Migration to Groundwater Cleanup Levels

ADEC = Alaska Department of Environmental Conservation

AK = Alaska

DRO = diesel-range organics

GRO = gasoline-range organics

mg/kg = milligrams per kilogram

ND (4.52) = not detected at a concentration greater than the method detection limit shown in parentheses

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**Table 2 PAH Soil Data
Building 100 and Yukon Flats Health Clinic, Fort Yukon, AK**

Sample Location		Building 100		Building 100		Building 100		YFHC		YFHC			
Sample Name		FYU13SSQ001(11-11.5)		FYU13SSQ002 (11.5-12)		FYU13SSQ003 (8.5-9)		FYU13SSH001 (7-8)		FYU13SSH002 (7.5-8) Primary		FYU13SSH003 (7.5-8) Duplicate	
Depth (ft bgs)		11 - 11.5		11.5 - 12		8.5 - 9		7 - 8		7.5 - 8			
Analyte	ADEC	Result (ug/kg)	Detection Limit (ug/kg)	Result (ug/kg)	Detection Limit (ug/kg)	Result (ug/kg)	Detection Limit (ug/kg)	Result (ug/kg)	Detection Limit (ug/kg)	Result (ug/kg)	Detection Limit (ug/kg)	Result (ug/kg)	Detection Limit (ug/kg)
	Cleanup Level (ug/kg)												
Naphthalene	20000	10	2.2	ND	2.1	89	23	11	2.2	15	2.1	13	2.1
2-Methylnaphthalene	6200	17	2.2	ND	2.1	230	23	ND	2.2	ND UJ,J	2.1	88 UJ,J	2.1
1-Methylnaphthalene	6100	8.4	1.7	ND	1.6	ND	17	ND	1.7	ND	1.6	ND	1.6
Acenaphthylene	180000	6.7	1.7	ND	1.6	75	17	18	1.7	24	1.6	23	1.6
Acenaphthene	180000	ND	1.7	ND	1.6	ND	17	ND	1.7	30	1.6	29	1.6
Fluorene	220000	ND	1.7	ND	1.6	ND	17	ND	1.7	37 J	1.6	22 J	1.6
Phenanthrene	3000	ND	1.7	ND	1.6	ND	17	5.8	1.7	ND	1.6	6.8	1.6
Anthracene	3000000	ND	1.7	ND	1.6	ND	17	ND	1.7	ND	1.6	ND	1.6
Fluoranthene	1400000	ND	1.7	ND	1.6	380	17	6.7	1.7	ND	1.6	ND	1.6
Pyrene	1000000	61	1.7	6.8	1.6	610	17	11	1.7	ND	1.6	ND	1.6
Benzo[a]anthracene	3600	11	1.7	ND	1.6	200	17	ND	1.7	ND	1.6	ND	1.6
Chrysene	360000	25	1.7	ND	1.6	260	17	ND	1.7	ND	1.6	ND	1.6
Benzo[a]pyrene	2100	32	1.7	ND	1.6	120	17	ND	1.7	ND	1.6	ND	1.6
Indeno[1,2,3-cd]pyrene	41000	22	1.7	ND	1.6	64	17	ND	1.7	ND	1.6	ND	1.6
Dibenz[a,h]anthracene	4000	ND	1.7	ND	1.6	ND	17	ND	1.7	ND	1.6	ND	1.6
Benzo[g,h,i]perylene	38700000	17	1.7	ND	1.6	ND	17	ND	1.7	ND	1.6	ND	1.6
Benzo[b]fluoranthene	12000	44	1.7	ND	1.6	180	17	ND	1.7	ND	1.6	ND	1.6
Benzo[k]fluoranthene	120000	22	1.7	ND	1.6	91	17	ND	1.7	ND	1.6	ND	1.6

Notes:

ADEC = Alaska Department of Environmental Conservation

J = The associated numerical value is an estimated quantity because the Quality Control criteria were not met

ug/kg = micrograms per kilogram

ND = not detected

PAH = Polynuclear Aromatic Hydrocarbons

UJ = The reported quantitation limit is estimated because quality control criteria were not met. Element or compound was not detected.

YFHC = Yukon Flats Health Clinic

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**Table 3 DRO, RRO, GRO, and BTEX Groundwater Data
Building 100 and Yukon Flats Health Clinic, Fort Yukon, AK**

Sample Location	Sample Name	Method	AK102	AK103	AK101	8021B			
		Analyte	DRO	RRO	GRO	Benzene	Toluene	Ethylbenzene	Xylenes
		Sample Date	Result (mg/L)	Result (mg/L)	Result (µg/L)	Result (µg/L)	Result (µg/L)	Result (µg/L)	Result (µg/L)
<i>Cleanup Levels*</i>			1.5	1.1	2200	5	1000	70	10,000
YFHC									
MW-1	FYU13WMW1	6/29/13	ND (0.140)	ND (0.101)	ND (13.9)	ND (0.09)	ND (0.1)	ND (0.07)	ND (0.32)
Building 100									
MW-2	FYU13WMW2 Primary	6/29/13	3.53	0.453	ND (13.9)	ND (0.09)	ND (0.1)	ND (0.07)	ND (0.32)
	FYU13WMW3 Duplicate	6/29/13	3.88	0.498	ND (13.9)	ND (0.09)	ND (0.1)	ND (0.07)	ND (0.32)

Notes:

* = ADEC Table C Groundwater cleanup levels (18 AAC 75.345 Table C)

AAC = Alaska Administrative Code

ADEC = Alaska Department of Environmental Conservation

AK = Alaska

DRO = diesel-range organics

GRO = gasoline-range organics

µg/l = micrograms per liter

mg/L = milligrams per liter

MW = Monitoring well

ND (0.141) = not detected at a concentration greater than the method detection/reporting limit shown in parentheses

RRO = Residual-range organics

YFHC = Yukon Flats Health Center

Yellow highlighted and bolded results indicate concentrations greater than ADEC groundwater cleanup levels

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**Table 4 PAH Groundwater Data
Building 100 and Yukon Flats Health Clinic, Fort Yukon, AK**

Sample Location		YFHC MW-1		Building 100 MW-2			
Sample Name		FYU13WMW1		FYU13WMW2 Primary		FYU13WMW3 Duplicate	
Analyte	ADEC Cleanup Level $\mu\text{g/L}$	Result ($\mu\text{g/L}$)	Detection Limit ($\mu\text{g/L}$)	Result ($\mu\text{g/L}$)	Detection Limit ($\mu\text{g/L}$)	Result ($\mu\text{g/L}$)	Detection Limit ($\mu\text{g/L}$)
1-Methylnaphthalene	150	0.029	0.0057	0.13	0.0057	0.02	0.0068
2-Methylnaphthalene	150	ND	0.0057	0.036	0.0057	0.036	0.0057
Acenaphthene	2200	ND	0.0057	ND	0.0057	0.13	0.0057
Acenaphthylene	2200	ND	0.0057	ND	0.0057	ND	0.0057
Anthracene	11000	ND	0.0057	ND	0.0057	ND	0.0057
Benzo[a]anthracene	1.2	ND	0.0057	0.034	0.0058	ND	0.0057
Benzo[a]pyrene	0.2	ND	0.0057	0.14 J	0.0058	ND J	0.0057
Benzo[b]fluoranthene	1.2	ND	0.0057	0.16 J	0.0058	ND J	0.0057
Benzo[g,h,i]perylene	1100	ND	0.0057	0.06 J	0.0058	0.023 J	0.0057
Benzo[k]fluoranthene	12	ND	0.0057	0.091 J	0.0058	0.17 J	0.0057
Chrysene	120	ND	0.0057	0.065 J	0.0058	0.026 J	0.0057
Dibenzo(a,h)anthracene	0.1	ND	0.0057	0.023	0.0058	0.039	0.0057
Fluoranthene	1500	ND	0.0057	0.023	0.0057	0.1	0.0057
Fluorene	1500	ND	0.0057	ND	0.0057	0.043	0.0057
Indeno[1,2,3-cd]pyrene	1.2	ND	0.0057	0.083 J	0.0058	0.092 J	0.0057
Naphthalene	730	ND	0.0068	0.02	0.0068	0.056	0.0057
Phenanthrene	11000	ND	0.0057	ND	0.0057	ND	0.0057
Pyrene	1100	ND	0.0057	0.18	0.0058	0.04	0.0057

Notes:

ADEC = Alaska Department of Environmental Conservation

J =The associated numerical value is an estimated quantity because the quality control criteria were not met

 $\mu\text{g/L}$ = micrograms per liter

MW = monitoring well

ND = not detected

PAH = Polynuclear Aromatic Hydrocarbons

YFHC = Yukon Flats Health Clinic

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FIGURES

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Notes:

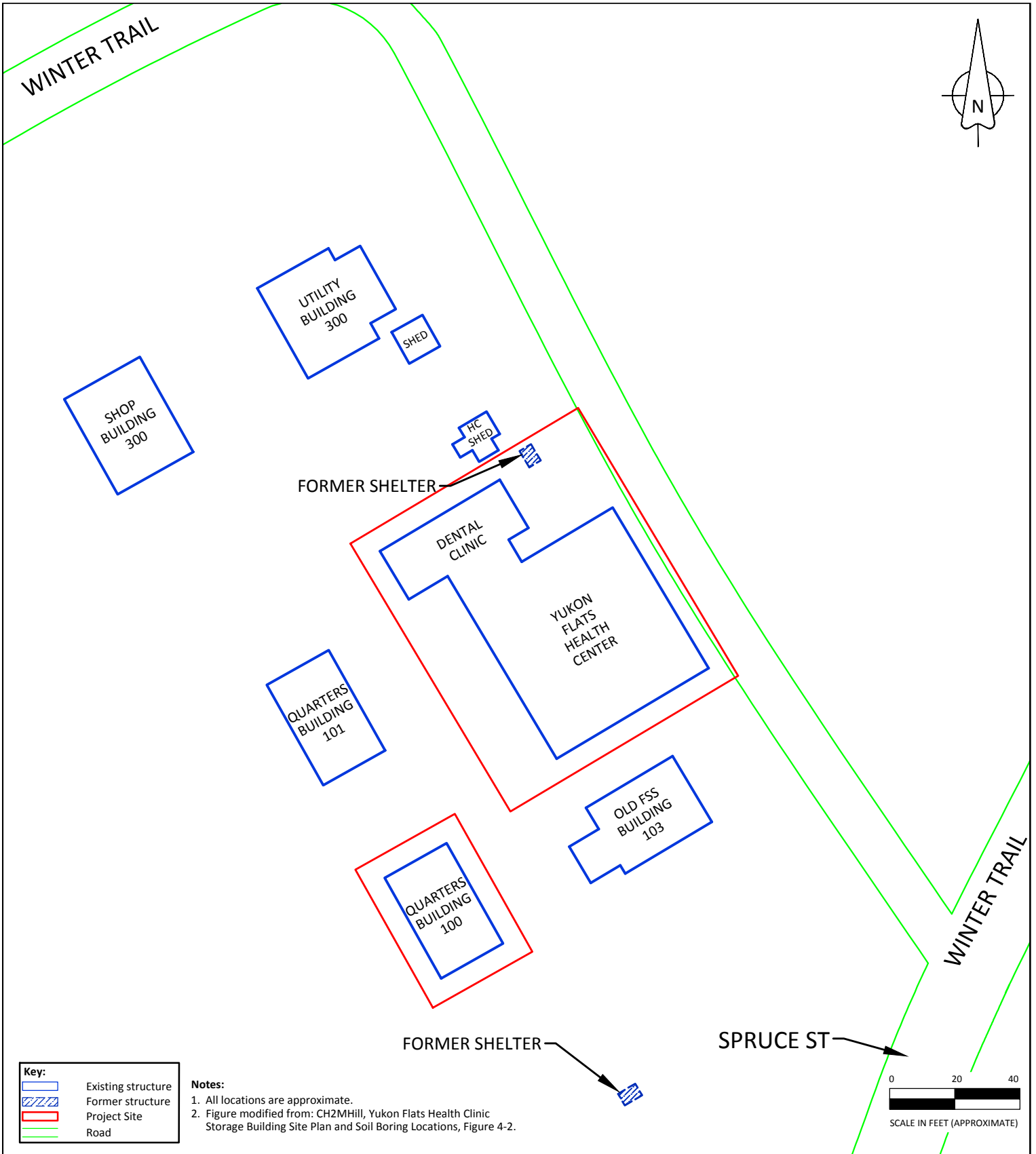
1. All locations are approximate.
2. Building locations based on:
 - a. "Yukon Flats Health Center". Google Earth, 6/6/2011.
3. Fuel line locations based on:
 - a. YFHL Storage Building and Building 100 Site Plan. HLA, 1997.

Decommissioning and Investigation Report
FAA Station Fort Yukon, Alaska

State and Site Vicinity

Project Number: 20125.059	Figure Number:
Date: 03-18-2013	1
Drawn By: G.R.	

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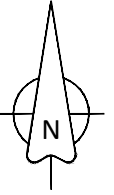
Decommissioning and Investigation Report
FAA Station Fort Yukon, Alaska



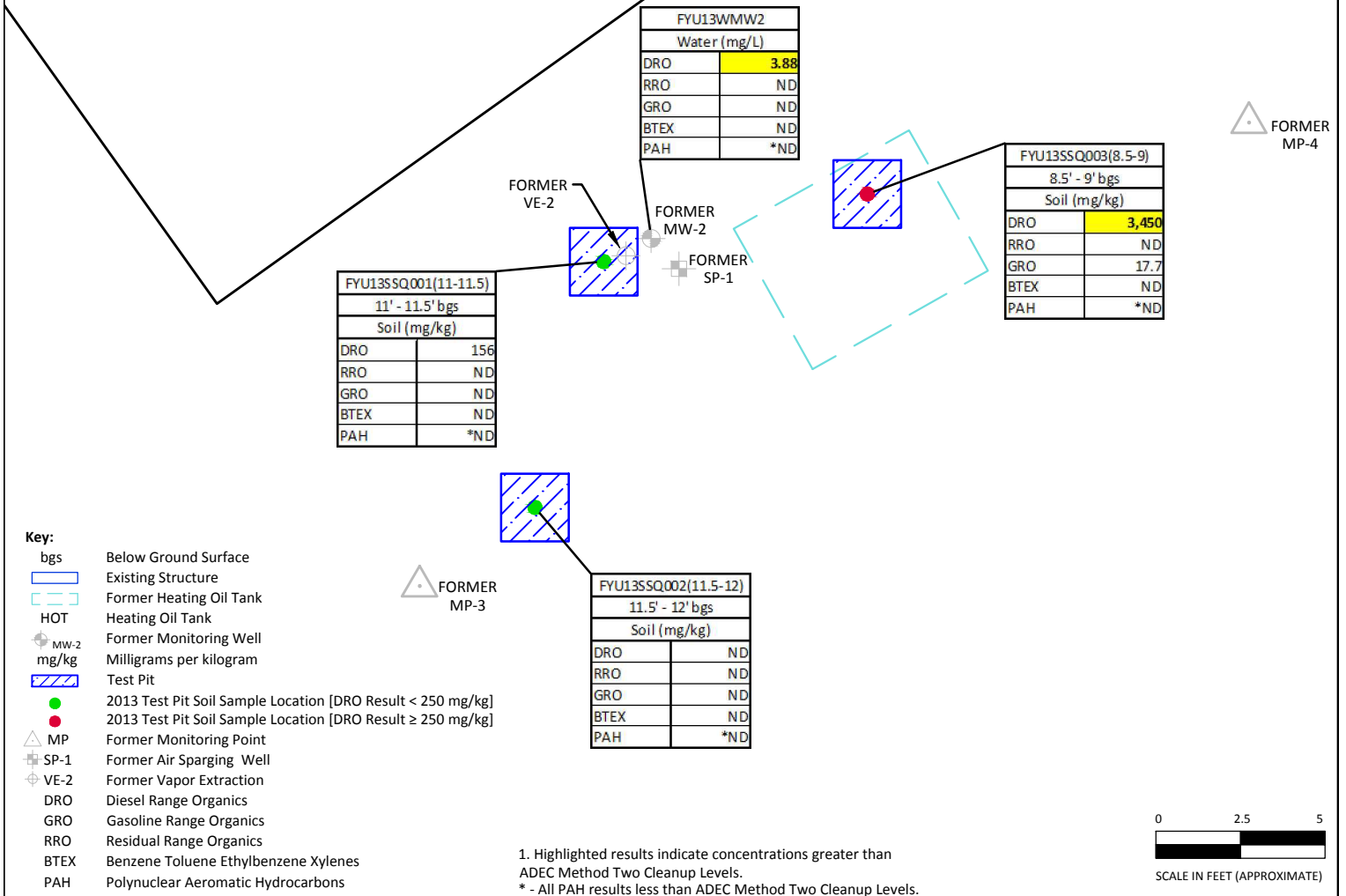
Site Plan

Project Number: 20125.059	Figure Number: 2
Date: 03-26-2013	
Drawn By: G.R.	

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Building 100



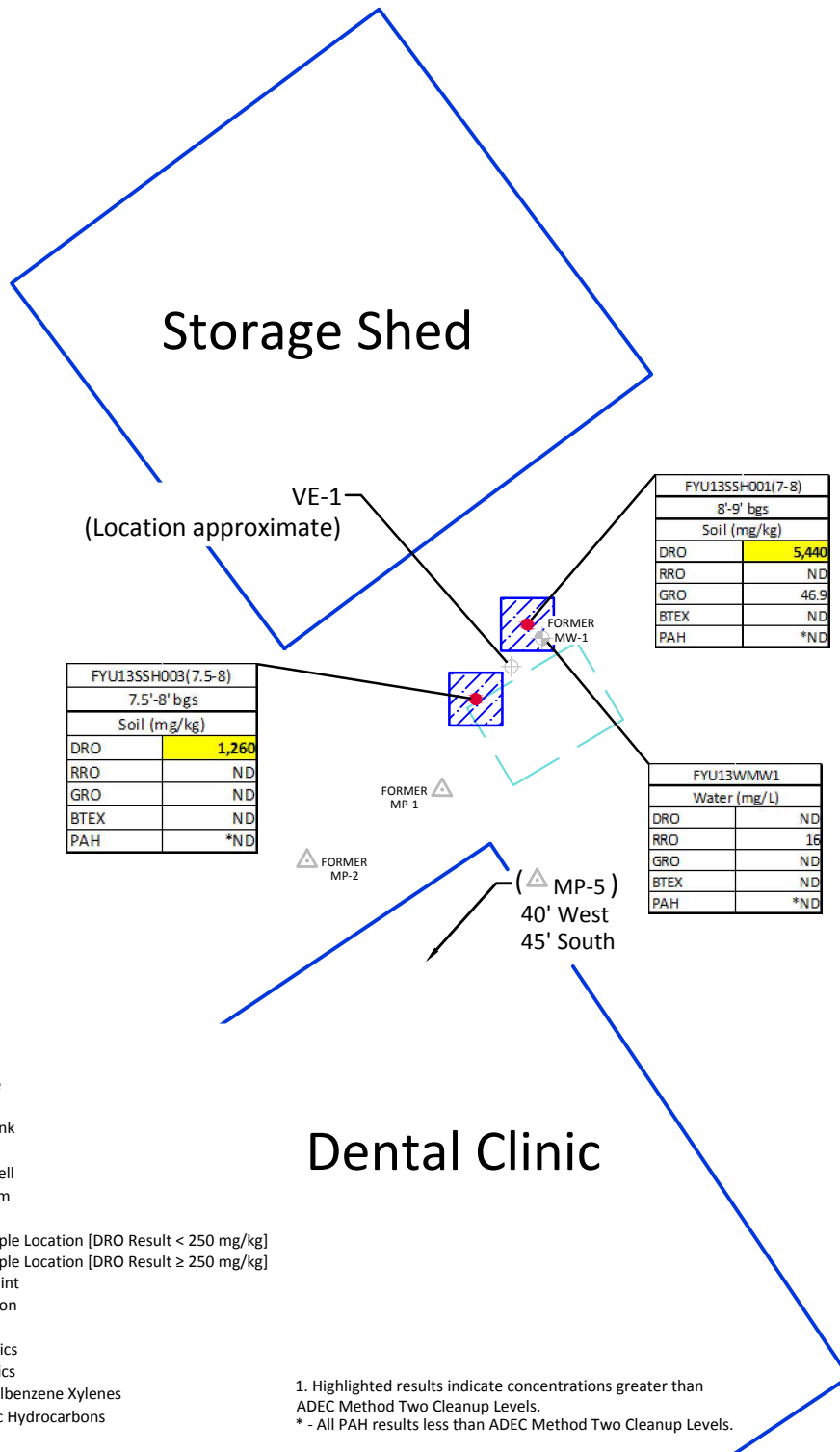
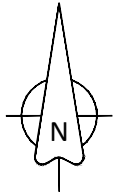
Decommissioning and Investigation Report FAA Station Fort Yukon, Alaska



Building 100 - Analytical Sample Locations and Results

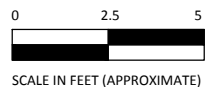
Project Number: 20125.059	Figure Number: 3
Date: 10.17.2013	
Drawn By: G.R.	

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- Key:**
- bgs Below Ground Surface
 - Existing Structure
 - Former Heating Oil Tank
 - HOT Heating Oil Tank
 - FORMER MW-2 Former Monitoring Well
 - mg/kg Milligrams per kilogram
 - Test Pit
 - 2013 Test Pit Soil Sample Location [DRO Result < 250 mg/kg]
 - 2013 Test Pit Soil Sample Location [DRO Result ≥ 250 mg/kg]
 - △ MP Former Monitoring Point
 - ⊕ VE-2 Former Vapor Extraction
 - DRO Diesel Range Organics
 - GRO Gasoline Range Organics
 - RRO Residual Range Organics
 - BTEX Benzene Toluene Ethylbenzene Xylenes
 - PAH Polynuclear Aromatic Hydrocarbons

1. Highlighted results indicate concentrations greater than ADEC Method Two Cleanup Levels.
* - All PAH results less than ADEC Method Two Cleanup Levels.



SCALE IN FEET (APPROXIMATE)

Decommissioning and Investigation Report
FAA Station Fort Yukon, Alaska



Yukon Flats Health Center - Analytical Sample Locations and Results

Project Number: 20125.059	Figure Number:
Date: 10.17.2013	4
Drawn By: G.R.	

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APPENDIX A

SUPPLEMENTAL FIELD INFORMATION

A-1

SITE PHOTOGRAPHS

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Photograph 1: Building 100 wells prior to decommissioning. UST fill pipe with cover on the right of yellow painted monitoring well protective corrugated pipe (facing northeast).



Photograph 2: Removing MW-2 casing at Building 100 (facing east).



Photograph 3: Exposing air supply pipe in order to cut and cap pipe for removal of sparging well SP-1 (facing west).



Photograph 4: Backhoe removing protective bollards from former blower house location south of Building 100 (facing south).



Photograph 5: Removal of remaining air sparging system at former blower house location for Building 100 remedial system(facing southwest).



Photograph 6: Excavating test pit 1 at the YFHC. Removed vapor extraction well VE-1 in the foreground(looking west).



Photograph 7: Excavating Test Pit 2 at the YFHC (facing west).



Photograph 8: Excavating Test Pit 2 at Building 100 (facing southeast).



Photograph 9: Graded and seeded disturbed area at the YFHC (facing west).



Photograph 10: Graded and seeded disturbed area at Building 100 (looking west).

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APPENDIX A

SUPPLEMENTAL FIELD INFORMATION

A-2

FIELD NOTES

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Rite in the Rain.
ALL-WEATHER
FIELD
№ 351

FAA Ft. Yukon Deion /SI

Contract #: DTFAAL-10-D-00002 TO #059

2
6/28/13, Friday, Sunny

0530 - ARRIVE ANL AIRPORT FOR FLIGHT TO FAI

0640 - DEPART ANL

0730 - ARRIVE FBX

0800 - ARRIVE EVENTS AND CARGO - NO FREIGHT

0930 - ZACK RASMUSSEN ARRIVES AT EVENTS FAI
FROM DELTA

- 1030 - DROP OFF PERSONAL GEAR AT AIRPORT AND
TAXI

1230 - TRUCK IN FROM ANL WITH PERMIT.

1300 - ARRIVE ARCTIC AIR TAXI FOR CHARTER FLIGHT
TO FORT YUKON

1330 - DEPART FORT YUKON

1430 - ARRIVE FORT YUKON

- LOCAL AC MANAGER GUES RIDER TO RHINO/BREKERS
NEAR RIVER

1500 - RHINO WILL NOT START - ~~GO TO~~ ^{TO} GO TO GAS
STATION

1530 - TOW RHINO TO FAA FACILITY, PUT IN
SHOP - ATTEMPT TO CLEAN PUMP (PUMP)

1700 - RHINO STILL DOESN'T START AFTER CLEANING
FUEL PUMP

- ASSES WELLS AND TEST PIT AREAS -

1730 - DONE FOR DAY

[Signature] 6/28/13

3

6/29/13 SUNDAY, OVERCAST AM, 65°F

- 0700 - HOLD H/S SAFETY MEETING

AES: TIM DOBSON, ZACK RASMUSSEN
FAA LANCE RALMONDE

- DISCUSS SAFETY NEAR EQUIPMENT, PROPER
PPE, PROPER SAMPLING METHODS, PPE

0715 - SETUP TO BEGIN SAMPLING MW2 AT
BLDG LOD

- 0820 - BEGIN PURGING MW2 - INITIAL WATER
LEVEL 14.38 - @ 300 ml/min

0850 - PURGE \approx 25 GALLONS - BEGIN COLLECTING
MW1 SAMPLE FYU13WMW2

Duplicate sample FYU13WMW3 - AT 0930

0905 - COMPLETE SAMPLING MW2

- MOVE GEAR TO MW1 BY VFHC

- DECON PUMP - 5 MIN LICK, 5 MIN RI
5 MIN R2

- 0955 - BEGIN PURGING MW1 AT VFHC

1044 - CEASE PURGING MW1 - \approx 5 WELL VOLUMES
AT 4.7 GALLONS IN DUCKET
COLLECT IN FYU13WMW1

1050 - CEASE SAMPLING MW1 - DECON
PUMP

1115 - TAKE BREAK TO EAT

1145 - PREPARE TO DECON MW2 AND SOURCE

[Signature] 6/29/13 - Rite in the Rain

4
6/29/13 SATURDAY, 80° P. CLOUDY

WELLS AT BULLDOG BUILDING 0100 PER CON

1220 - COMPLETE REMOVAL OF MW2 - USE $\approx 1/2$

BAG OF BENTONITE TO WITHIN 2' BGS - FILL

REMAINING HOLE 0-2' BGS WITH NATIVE MATERIAL

1300/1350 - BEGIN REMOVAL OF SP1 -

1300 - REMOVE LINE - CAP INTO SP1

1400 - EXCAVATE AROUND SP1 TO EXPOSE MORE PIPE

1430 - CUT SP1 5' BGS - REMOVE PIPE - FILL REMAINING

HOLE WITH BENTONITE HYDRATE -

1 HEAD TO AC STORE FOR SUPPLIES

1520 - BEGIN REMOVAL OF VE1 -

1550 - COMPLETE REMOVAL - DECOM OF VE1 -

CUTOFF AT 5' BGS - FILL PIPE W/ BENTONITE

- HYDRATE $1/2$ WAY AND AT TOP OF CUT SECTION

1600 - BEGIN EXCAVATING TPI AT QUARTERS BUILDING

1645 - COLLECT GROUND FOR GLOBSTER, DRUG/ROX PATH

- TAKE SWING TIE - 18' 10" OF EAST SIDE OF 100

11" 6" OF WEST SIDE OF BUILDING -

GROUND COLLECTED FROM 11' - 11 1/2' BGS

- 1655 - BACKFILL TPI -

1720 - COMPLETE BACKFILL OF TPI - FUEL BACKBORE

- FILL BACKBORE WITH DIESEL

1745 - REMOVE MONITORING POINTS MP3 AND MP4

Jell 6/29/13

6/29/13 SATURDAY, 80° P. CLOUDY

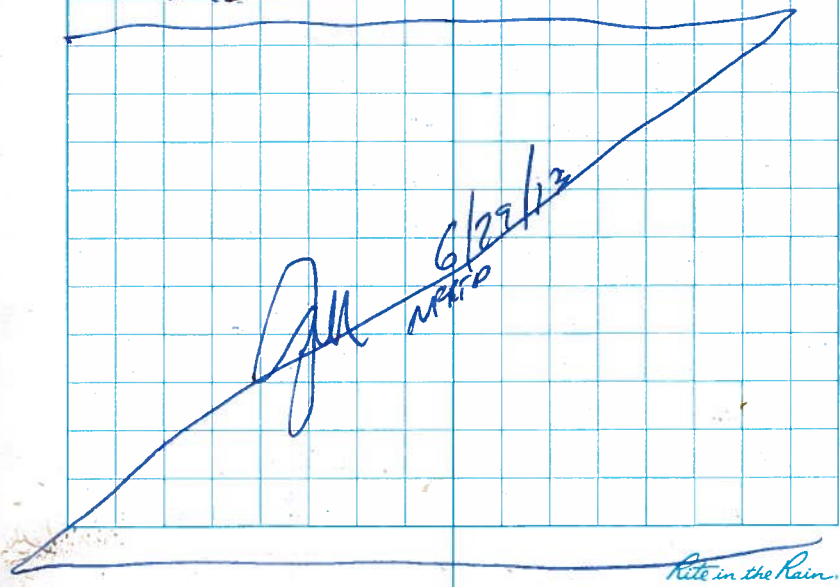
- PROBE POINT OF MP4 WAS BROKEN/RUSTED OFF WHEN PULLED FROM THE GROUND.

- 3/4" LINE WAS NOT BACKFILLED AS BOTH POINT HOLES CLOSED UP WHEN PULLED OUT

1810 - REMOVE BOLLARDS FROM IN FRONT OF OLD BLOWER HOUSE - 5 BOLLARDS

1820 - REMOVE INFRASTRUCTURE FROM OLD POWER HOUSE, INCLUDES 2" PVC STICK UP, HEAT TRACE WIRE AND WIRING FROM BLOWER HOUSE.

1900 - CLEAN UP WORK AREA DEAF FOR DAY.



6/30/13 SUNDAY, ^{MOSTLY} SUNNY 65°F

0655 - CONDUCT H/S SAFETY MEETING

AES - SSTD - TIM DORRAN, OPERATOR, ZACK PASWISZEN

FAA - COPIE ~~ZACK~~ ^{TO} LANCE RAYMOND

0715 - ORGANIZE TOOLS FOR DAY

0730 - BEGIN PULLING MPS.

0740 - ATTEMPT TO LOCATE MP2 UNDER GRAVEL ON NORTH
END OF VFHC

0800 - PULL MP1 AND MP2 FROM SUBSURFACE

0830 - DECOM MWD AND VE1 - BOTH CASINGS

WERE REMOVED FROM SUBSURFACE WITH

BOREHOLES INTACT, 3/4 OF A BAG OF

BENTONITE WERE USED TO FILL EACH BOREHOLE.

THE BENTONITE WAS RECORDED AT $\pm 1/2$

THE DEPTH AND AT THE BP OF THE BH.

0840 - BEGIN EXCAVATING TP1 AT THE VFHC TO

TARGET DEPTH OF 8'-9' BGS

- DIESEL ODOR PRESENT AT 7'

0855 - COLLECT FVK13SSH001 (7-8) - ^{SAMPLE} GRD/BTK, DEG/ROD/PAK

SWING TIE - 8'5" FROM NE CORNER DENTAL CLINIC

9'3" FROM SW CORNER OF SHED

0900 - BACKFILL TP1 AT VFHC.

* WILL NOT BE ABLE TO COMPLETE 3 LOCATIONS

AT VFHC - TOO ^{MUCH} INFRASTRUCTURE LOCATED

IN AREA OF SOUTH PORTIONS OF CONTAMINATED

6/30/13 SUNDAY, ^{MOSTLY} SUNNY, 70°F

AREA WITH "HOT" AND SERVICE/VENT LINES

IN THAT AREA FAA LOTR AGREES UNWISE

TO EXCAVATE NEAR "HOT" AND SERVICE

LINES. WILL COLLECT SAMPLE FROM WEST

PORTION OF CONTAMINATED AREA.

1000 - EXCAVATE TP2 AT VFHC TO $\pm 7'6"$ -

GROUND PARTIALLY FROZEN AT DEPTH

- SILTY SAND MATRIX, VERY COMPACT.

1010 - COLLECT FVK13SSH002 (7.5-8) AND

DUPLICATE FVK13SSH003 (7.5-8) FROM

TP2

- SWING TIE FROM SHED $7'6"$ SW CORNER

- SWING TIE FROM VFHC $5'6"$ NE CORNER

1015 - BACKFILL TP2 AT

1030 - GRADE AND RAKE VFHC AREA

1050 - TAKE BREAK

1110 - BEGIN EXCAVATING TP2 AT QUARTERS 1000 BLDG

1220 - COLLECT FVK13SS0002 FVK13SS0002 (11.5-12)

AT 11.5-12' BGS - DIESEL ODOR

SWING TIE $11'2"$ AT SW CORNER Q100 BLDG

1230 - BACKFILL TP2 AT Q100 BLDG

1310 - BEGIN TP3 AT Q100 BLDG

1340 - COLLECT FVK13SS0003 (8.5-9) - SILTY SAND

WATER - DIESEL ODOR AT 7' BGS

Rite in the Rain.

6/30/13 SUNDAY - SUNNY 85°F

1345 - COLLECT SWINGTIE - 13'6" FROM SE CORNER BLDG 100

19'7" FROM SW CORNER OF BLDG 100

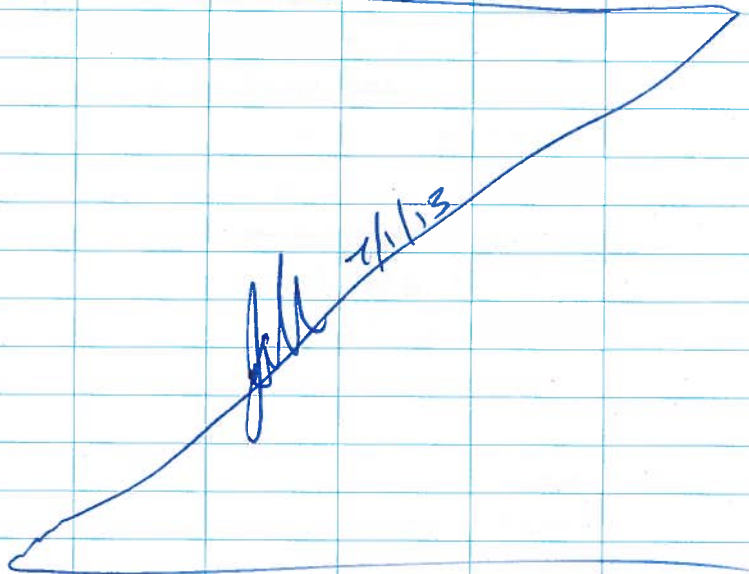
1400 - BACKFILL TPI

1430 - GRADE AND SEED QUARTERS AND YFAC AREA

1600 - REMOVE BOWLS FROM IN FRONT OF FORMER BLOWER UNIT AT QUARTERS 100 BLDG

1630 - MAKE DUMP RUN WITH MONITORING WELL PIPE, MONITORING PROBE PUMPS, BOWLS AND OTHER PROJECT WASTE

1700 PUT AWAY TOOLS - MONITORING UNIT



7/1/13 MONDAY - SUNNY

0800 - PACK TOOLS AND LABEL SAMPLES FOR SHIPMENT

1000 - PROCURE PACE/PERSON TO MOVE/STORE LOADER/RHINO TO CATCH PACE IN AUGUST

1130 - PACK GEAR AND MOVE TO AIRSTRIP

1245 - DEPART FT YUKON

1345 - ARRIVE FAIRBANKS

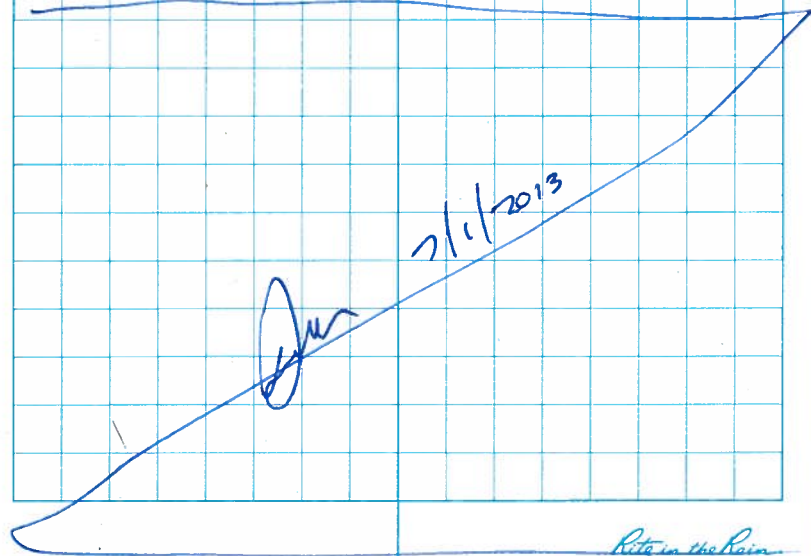
- TAKE CARGO TO ALASKA AIR CARGO

2000 - TAKE FLIGHT TO ANCHORAGE

2035 - ARRIVE ANCHORAGE

TAKE CAB TO RESIDENCE -

DONE FOR DAY



APPENDIX A

SUPPLEMENTAL FIELD INFORMATION

A-3

GROUNDWATER SAMPLING FORMS

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GROUNDWATER SAMPLING FORM

PROJECT
NUMBER:

WELL NUMBER:

SHEET:
of

PROJECT NAME: <u>FantViken Decom/SE</u>	WELL CONDITION: <u>GOOD</u>	DIAMETER:	O.D.:	I.D.:	VOLUME (GAL/LIN FT):
CLIENT: <u>FAA</u>	DAMAGE PRESENT: <u>NONE NOTED</u>	2"	2.375"	2.067"	0.17
DATE: <u>6/29/13</u>	DEPTH TO WATER (FROM TOC): <u>11.43</u>	3"	3.5"	3.068"	0.38
SITE: <u>YEHC-MW1</u>	DEPTH TO BASE (FROM TOC): <u>16.52</u>	4"	4.5"	4.026"	0.66
GEOLOGIST: <u>Tim Dobson</u>	HEIGHT OF WATER COLUMN: <u>5.09</u>	6"	6.625"	6.065"	1.5
WEATHER/TEMPERATURE: <u>M. cloudy, 65°</u>	WELL VOLUME: <u>0.86 GAL</u>	8"	8.625"	7.981"	2.6
WIND:	<u>13.98</u>				

SAMPLING DATA

SAMPLE TYPE (GW, PRODUCT, OTHER): _____

SAMPLE COLLECTED WITH: _____ Bailer _____ Pump _____ Other, Specify: _____

MADE OF: Stainless Steel _____ PVC _____

_____ Teflon _____ Disposable LDPE _____ Other, Specify: _____

SAMPLING DECON PROCEDURE: 5 MIN LID & 5 MIN R1, 5 MIN R2

SAMPLE DESCRIPTION: - MOSTLY CLEAR PURGED WATER, NO ODOOR

(color, free product thickness, odor, turbidity)

FIELD WATER QUALITY PARAMETERS

TIME	PURGED VOLUME (GAL)	Water Level	Draw Down	Temperature (°F or °C)	pH	Conductivity (µS/cm)	ORP	D.O. (%)	D.O. (mg/L)	Turbidity	Color	Odor
0955	0.1	11.55	0.07	2.87	7.05	547	90.9	14.0	1.9	L	M. CLEAR	NO
0959	0.3	11.61	0.10	2.20	7.01	526	82.4	14.5	2.00	L	M. CLEAR	NO
1003	0.5	11.56	0.08	2.02	7.01	516	70.4	14.9	2.04	L	M. CLEAR	NO
1007	0.7	11.56	0.10	1.74	7.03	506	58.1	12.5	1.71	L	M. CLEAR	NO
1011	1.0	11.58	0.15	1.72	7.04	503	48.5	10.4	1.43	L	M. CLEAR	NO
1015	1.8	11.59	0.16	1.66	7.04	500	42.2	9.0	1.26	L	M. CLEAR	NO
1020	2.0	11.59	0.16	1.64	7.06	505	31.4	8.6	1.21	L	M. CLEAR	NO
1024	2.5	11.59	0.16	1.59	7.07	504	23.3	8.2	1.15	L	M. CLEAR	NO
1028	3.0	11.59	0.16	1.60	7.06	503	18.9	8.4	1.13	L	M. CLEAR	NO
1032	3.5	11.60	0.17	1.67	7.09	504	11.7	8.7	1.21	L	M. CLEAR	NO
1036	4.00	11.60	0.17	1.49	7.09	501	8.0	8.5	1.20	L	M. CLEAR	NO

ANALYTICAL SAMPLE INFORMATION

Analyte	Time	Identification	Additional Sample	Time	Identification	Sampling Notes:
DRO/RRO	_____	_____	Duplicate	_____	_____	
GRO/BTEX	_____	_____		_____	_____	
EPH/VPH	_____	_____		_____	_____	
PAH	_____	_____		_____	_____	
Other	_____	_____		_____	_____	

1040 4.5 11.60 0.17 1.59 7.08 505 4.8 8.8 1.22 L M. CLEAR NO



GROUNDWATER SAMPLING FORM

PROJECT NUMBER:

WELL NUMBER:

SHEET: of

14.38
5.35
5.35'

PROJECT NAME: <u>FORT YUKON DELON/SE</u>	WELL CONDITION: <u>GOOD</u>	DIAMETER: <u>2"</u>	O.D.: <u>2.375"</u>	I.D.: <u>2.067"</u>	VOLUME (GAL/LIN FT): <u>0.17</u>
CLIENT: <u>FAA</u>	DAMAGE PRESENT: <u>- NOT OBSERVED</u>	3": <u>3"</u>	3.5": <u>3.5"</u>	3.068": <u>3.068"</u>	0.38
DATE: <u>6/29/13</u>	DEPTH TO WATER (FROM TOC): <u>14.38</u>	4": <u>4"</u>	4.5": <u>4.5"</u>	4.026": <u>4.026"</u>	0.66
SITE: <u>BLOW 100 - MW2</u>	DEPTH TO BASE (FROM TOC): <u>19.73</u>	6": <u>6"</u>	6.625": <u>6.625"</u>	6.065": <u>6.065"</u>	1.5
GEOLOGIST: <u>TIM DOBSON</u>	HEIGHT OF WATER COLUMN: <u>5.35'</u>	8": <u>8"</u>	8.625": <u>8.625"</u>	7.981": <u>7.981"</u>	2.6
WEATHER/TEMPERATURE: <u>GS / CLOUDY</u>	WELL VOLUME: <u>0.9 GALLONS</u>				
WIND: _____					

SAMPLING DATA

SAMPLE TYPE (GW, PRODUCT, OTHER): _____

SAMPLE COLLECTED WITH: _____ Bailer _____ Pump _____ Other, Specify: _____

MADE OF: Stainless Steel _____ PVC _____
 Teflon _____ Disposable LDPE _____ Other, Specify: _____

SAMPLING DECON PROCEDURE: PURGE - 5 MIN 100%, 5 MIN 100%, 5 MIN RINSE

SAMPLE DESCRIPTION: LIGHT TAN WATER IN 5-GAL BUCKET, PURGE 5.1 GALLONS - COLLECT SAMPLE

(color, free product thickness, odor, turbidity) _____

FIELD WATER QUALITY PARAMETERS

TIME	PURGED VOLUME (GAL)	Water Level	Draw Down	Temperature (°F or °C)	pH	Conductivity (µS/cm)	ORP	D.O. (%)	D.O. (mg/L)	Turbidity	Color	Odor
820	0.5	14.71	33	2.54	5.58	920	143.3	10.7	1.46	-	TAN	NO
829	1.25			2.86	5.76	925	128.8	9.3	1.26	-	TAN	NO
833	2.50			2.76	5.98	922	113.4	7.2	0.95	-	TAN	NO
837	3.25			2.73	5.84	902	117.2	11.2	1.47	-	-LT TAN	
841	4.00			2.73	5.92	896	109.9	7.9	1.07	-	LT TAN	NO
845	4.5			2.62	5.97	890	104.5	6.6	0.89	-	-M. CLAR. NO	
849	5.1			1.55	5.77	842	114.7	7.0	0.99	-		

ANALYTICAL SAMPLE INFORMATION

Analyte	Time	Identification	Additional Sample	Time	Identification	Sampling Notes:
DRO/RRO	_____	_____	Duplicate	_____	_____	
GRO/BTEX	_____	_____	_____	_____	_____	
EPH/VPH	_____	_____	_____	_____	_____	
PAH	_____	_____	_____	_____	_____	
Other	_____	_____	_____	_____	_____	

APPENDIX B
LABORATORY DATA
&
VALIDATION REPORTS

B-1
LABORATORY DATA

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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Anchorage

2000 West International Airport Road Suite A10

Anchorage, AK 99502-1119

Tel: (907) 563-9200

TestAmerica Job ID: AWG0003

Client Project/Site: 20125.059

Client Project Description: Ft. Yukon Remediation

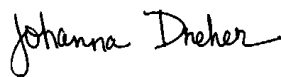
For:

Ahtna Engineering

3680 Industrial Blvd - 600H

West Sacramento, CA 95691

Attn: Tim Dobson



Authorized for release by:

7/17/2013 6:09:49 PM

Johanna L Dreher, Client Services Manager

johanna.dreher@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Qualifiers

Fuels

Qualifier	Qualifier Description
R2	The RPD exceeded the acceptance limit.
R4	Due to the low levels of analyte in the sample, the duplicate RPD calculation does not provide useful information.
Q1	Does not match typical pattern
Q11	Detected hydrocarbons in the diesel range do not have a distinct diesel pattern and may be due to heavily weathered diesel.
Q2	Typical pattern for diesel
RL7	Sample required dilution due to high concentrations of target analyte.

GC Volatiles

Qualifier	Qualifier Description
M7	The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
C8	Calibration Verification recovery was above the method control limit for this analyte.
C	Calibration Verification recovery was above the method control limit for this analyte. Analyte not detected, data not impacted.
CF6	Results confirmed by reanalysis.
ZX	Due to sample matrix effects, the surrogate recovery was outside the acceptance limits.
R1	The RPD between the primary and confirmatory analysis exceeded 40%. Per method 8000B, the higher value was reported.
Z6	Surrogate recovery was below acceptance limits.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Job ID: AWG0003

Laboratory: TestAmerica Anchorage

Narrative

Receipt

Samples were received on 07/02/2013 at 08:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice.

The temperature of the soil cooler at receipt was 2.2° C.

The temperature of the water cooler at receipt was 2.7° C.

BTEX

Due to instrument issues all samples were run by method 8021 and not 8260 as stated on the Chain of Custody.

Subcontracted

PAH SIM by 8270 samples were subcontracted to TestAmerica Seattle from TestAmerica Anchorage.

Laboratory: TestAmerica Seattle

Narrative

Receipt

The samples were received on 7/3/2013 10:20 AM; the samples arrived in good condition, properly preserved and, where required, on ice.

The temperature of the cooler at receipt was 0.5° C.

Limited volume received for samples 1,2, and 3. Received only one 1-L amber.

Detection Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13WMW1

Lab Sample ID: AWG0003-01

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methylnaphthalene	0.029		0.019		ug/L	1		8270C SIM	Total/NA

Client Sample ID: FYU13WMW2

Lab Sample ID: AWG0003-02

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
2-Methylnaphthalene	0.031		0.025		ug/L	1		8270C SIM	Total/NA
1-Methylnaphthalene	0.097		0.019		ug/L	1		8270C SIM	Total/NA
Pyrene	0.18		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[a]anthracene	0.034		0.019		ug/L	1		8270C SIM	Total/NA
Chrysene	0.065		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[b]fluoranthene	0.16		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[k]fluoranthene	0.091		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[a]pyrene	0.14		0.019		ug/L	1		8270C SIM	Total/NA
Indeno[1,2,3-cd]pyrene	0.083		0.019		ug/L	1		8270C SIM	Total/NA
Dibenz(a,h)anthracene	0.023		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[g,h,i]perylene	0.060		0.019		ug/L	1		8270C SIM	Total/NA
Diesel Range Organics - RE1	3.53	Q1	0.403		mg/l	1.00		AK102/103	Total
Residual Range Organics - RE1	0.453	Q1	0.403		mg/l	1.00		AK102/103	Total

Client Sample ID: FYU13WMW3

Lab Sample ID: AWG0003-03

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	0.020		0.019		ug/L	1		8270C SIM	Total/NA
2-Methylnaphthalene	0.036		0.025		ug/L	1		8270C SIM	Total/NA
1-Methylnaphthalene	0.13		0.019		ug/L	1		8270C SIM	Total/NA
Fluoranthene	0.023		0.019		ug/L	1		8270C SIM	Total/NA
Pyrene	0.17		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[a]anthracene	0.026		0.019		ug/L	1		8270C SIM	Total/NA
Chrysene	0.039		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[b]fluoranthene	0.10		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[k]fluoranthene	0.043		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[a]pyrene	0.092		0.019		ug/L	1		8270C SIM	Total/NA
Indeno[1,2,3-cd]pyrene	0.056		0.019		ug/L	1		8270C SIM	Total/NA
Benzo[g,h,i]perylene	0.040		0.019		ug/L	1		8270C SIM	Total/NA
Diesel Range Organics - RE1	3.88	Q1	0.400		mg/l	1.00		AK102/103	Total
Residual Range Organics - RE1	0.498	Q1	0.400		mg/l	1.00		AK102/103	Total

Client Sample ID: FYU13TB001

Lab Sample ID: AWG0003-04

No Detections.

Client Sample ID: FYU13SSQ001(11-11.5)

Lab Sample ID: AWG0003-05

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	10		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
2-Methylnaphthalene	17		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
1-Methylnaphthalene	8.4		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Acenaphthylene	6.7		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Pyrene	61		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Benzo[a]anthracene	11		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Chrysene	25		5.5		ug/Kg	1	☼	8270C SIM	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Anchorage

Detection Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSQ001(11-11.5) (Continued)

Lab Sample ID: AWG0003-05

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Benzo[a]pyrene	32		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Indeno[1,2,3-cd]pyrene	22		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Benzo[g,h,i]perylene	17		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Benzo[b]fluoranthene	44		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Benzo[k]fluoranthene	22		5.5		ug/Kg	1	☼	8270C SIM	Total/NA
Diesel Range Organics	156	Q11	23.1		mg/kg dry	1.00	☼	AK102/103	Total

Client Sample ID: FYU13SSQ002 (11.5-12)

Lab Sample ID: AWG0003-06

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Pyrene	6.8		5.3		ug/Kg	1	☼	8270C SIM	Total/NA

Client Sample ID: FYU13SSQ003 (8.5-9)

Lab Sample ID: AWG0003-07

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	89		58		ug/Kg	10	☼	8270C SIM	Total/NA
2-Methylnaphthalene	230		58		ug/Kg	10	☼	8270C SIM	Total/NA
Acenaphthylene	75		58		ug/Kg	10	☼	8270C SIM	Total/NA
Fluoranthene	380		58		ug/Kg	10	☼	8270C SIM	Total/NA
Pyrene	610		58		ug/Kg	10	☼	8270C SIM	Total/NA
Benzo[a]anthracene	200		58		ug/Kg	10	☼	8270C SIM	Total/NA
Chrysene	260		58		ug/Kg	10	☼	8270C SIM	Total/NA
Benzo[a]pyrene	120		58		ug/Kg	10	☼	8270C SIM	Total/NA
Indeno[1,2,3-cd]pyrene	64		58		ug/Kg	10	☼	8270C SIM	Total/NA
Benzo[b]fluoranthene	180		58		ug/Kg	10	☼	8270C SIM	Total/NA
Benzo[k]fluoranthene	91		58		ug/Kg	10	☼	8270C SIM	Total/NA
Diesel Range Organics	3450	RL7 Q2	453		mg/kg dry	20.0	☼	AK102/103	Total
Gasoline Range Organics	17.7		2.19		mg/kg dry	33.3	☼	AK101/EPA 8021B	Total
Xylenes (total)	0.442	R1	0.0789		mg/kg dry	33.3	☼	AK101/EPA 8021B	Total

Client Sample ID: FYU13SSH001 (7-8)

Lab Sample ID: AWG0003-08

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	11		5.6		ug/Kg	1	☼	8270C SIM	Total/NA
Acenaphthylene	18		5.6		ug/Kg	1	☼	8270C SIM	Total/NA
Phenanthrene	5.8		5.6		ug/Kg	1	☼	8270C SIM	Total/NA
Fluoranthene	6.7		5.6		ug/Kg	1	☼	8270C SIM	Total/NA
Pyrene	11		5.6		ug/Kg	1	☼	8270C SIM	Total/NA
Diesel Range Organics	5440	RL7 Q2	442		mg/kg dry	20.0	☼	AK102/103	Total
Gasoline Range Organics	46.9		1.78		mg/kg dry	33.3	☼	AK101/EPA 8021B	Total
Xylenes (total)	1.23	R1	0.0642		mg/kg dry	33.3	☼	AK101/EPA 8021B	Total

Client Sample ID: FYU13SSH002 (7.5-8)

Lab Sample ID: AWG0003-09

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	15		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Acenaphthylene	24		5.3		ug/Kg	1	☼	8270C SIM	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Anchorage

Detection Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSH002 (7.5-8) (Continued)

Lab Sample ID: AWG0003-09

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Acenaphthene	30		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Fluorene	37		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Diesel Range Organics	850	Q2	22.0		mg/kg dry	1.00	☼	AK102/103	Total

Client Sample ID: FYU13SSH003 (7.5-8)

Lab Sample ID: AWG0003-10

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Naphthalene	13		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
2-Methylnaphthalene	88		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Acenaphthylene	23		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Acenaphthene	29		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Fluorene	22		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Phenanthrene	6.8		5.3		ug/Kg	1	☼	8270C SIM	Total/NA
Diesel Range Organics	1260	Q2	21.7		mg/kg dry	1.00	☼	AK102/103	Total

Client Sample ID: FYU13TB002

Lab Sample ID: AWG0003-11

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13WMW1

Lab Sample ID: AWG0003-01

Date Collected: 06/29/13 10:44

Matrix: Water

Date Received: 07/02/13 08:50

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
2-Methylnaphthalene	ND		0.025		ug/L		07/05/13 15:31	07/13/13 15:34	1
1-Methylnaphthalene	0.029		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Acenaphthylene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Acenaphthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Fluorene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Phenanthrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Fluoranthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Pyrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Benzo[a]anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Chrysene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Benzo[b]fluoranthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Benzo[k]fluoranthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Benzo[a]pyrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Indeno[1,2,3-cd]pyrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Dibenz(a,h)anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1
Benzo[g,h,i]perylene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Terphenyl-d14	111		20 - 150	07/05/13 15:31	07/13/13 15:34	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO - RE1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	ND		0.388		mg/l		07/10/13 08:59	07/10/13 16:13	1.00
Residual Range Organics	ND		0.388		mg/l		07/10/13 08:59	07/10/13 16:13	1.00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	116		50 - 150	07/10/13 08:59	07/10/13 16:13	1.00
Triacontane	107		50 - 150	07/10/13 08:59	07/10/13 16:13	1.00

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		50.0		ug/l		07/02/13 10:34	07/03/13 00:09	1.00
Benzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 00:09	1.00
Toluene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 00:09	1.00
Ethylbenzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 00:09	1.00
Xylenes (total)	ND		1.50		ug/l		07/02/13 10:34	07/03/13 00:09	1.00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	130		50 - 150	07/02/13 10:34	07/03/13 00:09	1.00
4-BFB (PID)	124		50 - 150	07/02/13 10:34	07/03/13 00:09	1.00
a,a,a-TFT (FID)	125		50 - 150	07/02/13 10:34	07/03/13 00:09	1.00
a,a,a-TFT (PID)	120		50 - 150	07/02/13 10:34	07/03/13 00:09	1.00

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13WMW2

Lab Sample ID: AWG0003-02

Date Collected: 06/29/13 08:50

Matrix: Water

Date Received: 07/02/13 08:50

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
2-Methylnaphthalene	0.031		0.025		ug/L		07/05/13 15:31	07/13/13 15:56	1
1-Methylnaphthalene	0.097		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Acenaphthylene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Acenaphthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Fluorene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Phenanthrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Fluoranthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Pyrene	0.18		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Benzo[a]anthracene	0.034		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Chrysene	0.065		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Benzo[b]fluoranthene	0.16		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Benzo[k]fluoranthene	0.091		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Benzo[a]pyrene	0.14		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Indeno[1,2,3-cd]pyrene	0.083		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Dibenz[a,h]anthracene	0.023		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Benzo[g,h,i]perylene	0.060		0.019		ug/L		07/05/13 15:31	07/13/13 15:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	67		20 - 150				07/05/13 15:31	07/13/13 15:56	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO - RE1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	3.53	Q1	0.403		mg/l		07/10/13 08:59	07/10/13 16:46	1.00
Residual Range Organics	0.453	Q1	0.403		mg/l		07/10/13 08:59	07/10/13 16:46	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	109		50 - 150				07/10/13 08:59	07/10/13 16:46	1.00
Triacontane	106		50 - 150				07/10/13 08:59	07/10/13 16:46	1.00

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		50.0		ug/l		07/02/13 10:34	07/03/13 05:04	1.00
Benzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:04	1.00
Toluene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:04	1.00
Ethylbenzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:04	1.00
Xylenes (total)	ND		1.50		ug/l		07/02/13 10:34	07/03/13 05:04	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	127		50 - 150				07/02/13 10:34	07/03/13 05:04	1.00
4-BFB (PID)	122		50 - 150				07/02/13 10:34	07/03/13 05:04	1.00
a,a,a-TFT (FID)	114		50 - 150				07/02/13 10:34	07/03/13 05:04	1.00
a,a,a-TFT (PID)	110		50 - 150				07/02/13 10:34	07/03/13 05:04	1.00

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13WMW3

Lab Sample ID: AWG0003-03

Date Collected: 06/29/13 09:30

Matrix: Water

Date Received: 07/02/13 08:50

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	0.020		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
2-Methylnaphthalene	0.036		0.025		ug/L		07/05/13 15:31	07/13/13 16:17	1
1-Methylnaphthalene	0.13		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Acenaphthylene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Acenaphthene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Fluorene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Phenanthrene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Fluoranthene	0.023		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Pyrene	0.17		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Benzo[a]anthracene	0.026		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Chrysene	0.039		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Benzo[b]fluoranthene	0.10		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Benzo[k]fluoranthene	0.043		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Benzo[a]pyrene	0.092		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Indeno[1,2,3-cd]pyrene	0.056		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Dibenz(a,h)anthracene	ND		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Benzo[g,h,i]perylene	0.040		0.019		ug/L		07/05/13 15:31	07/13/13 16:17	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	79		20 - 150				07/05/13 15:31	07/13/13 16:17	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO - RE1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	3.88	Q1	0.400		mg/l		07/10/13 08:59	07/10/13 17:18	1.00
Residual Range Organics	0.498	Q1	0.400		mg/l		07/10/13 08:59	07/10/13 17:18	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	103		50 - 150				07/10/13 08:59	07/10/13 17:18	1.00
Triacontane	106		50 - 150				07/10/13 08:59	07/10/13 17:18	1.00

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		50.0		ug/l		07/02/13 10:34	07/03/13 05:31	1.00
Benzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:31	1.00
Toluene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:31	1.00
Ethylbenzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:31	1.00
Xylenes (total)	ND		1.50		ug/l		07/02/13 10:34	07/03/13 05:31	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	121		50 - 150				07/02/13 10:34	07/03/13 05:31	1.00
4-BFB (PID)	117		50 - 150				07/02/13 10:34	07/03/13 05:31	1.00
a,a,a-TFT (FID)	116		50 - 150				07/02/13 10:34	07/03/13 05:31	1.00
a,a,a-TFT (PID)	112		50 - 150				07/02/13 10:34	07/03/13 05:31	1.00

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13TB001

Lab Sample ID: AWG0003-04

Date Collected: 06/29/13 12:00

Matrix: Water

Date Received: 07/02/13 08:50

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		50.0		ug/l		07/02/13 10:34	07/03/13 05:57	1.00
Benzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:57	1.00
Toluene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:57	1.00
Ethylbenzene	ND		0.500		ug/l		07/02/13 10:34	07/03/13 05:57	1.00
Xylenes (total)	ND		1.50		ug/l		07/02/13 10:34	07/03/13 05:57	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	115		50 - 150				07/02/13 10:34	07/03/13 05:57	1.00
4-BFB (PID)	111		50 - 150				07/02/13 10:34	07/03/13 05:57	1.00
a,a,a-TFT (FID)	109		50 - 150				07/02/13 10:34	07/03/13 05:57	1.00
a,a,a-TFT (PID)	106		50 - 150				07/02/13 10:34	07/03/13 05:57	1.00

Client Sample ID: FYU13SSQ001(11-11.5)

Lab Sample ID: AWG0003-05

Date Collected: 06/29/13 16:45

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 86.4

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	10		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
2-Methylnaphthalene	17		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
1-Methylnaphthalene	8.4		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Acenaphthylene	6.7		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Acenaphthene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Fluorene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Phenanthrene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Anthracene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Fluoranthene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Pyrene	61		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Benzo[a]anthracene	11		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Chrysene	25		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Benzo[a]pyrene	32		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Indeno[1,2,3-cd]pyrene	22		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Dibenz(a,h)anthracene	ND		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Benzo[g,h,i]perylene	17		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Benzo[b]fluoranthene	44		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Benzo[k]fluoranthene	22		5.5		ug/Kg	☼	07/09/13 10:52	07/14/13 16:00	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	92		42 - 151				07/09/13 10:52	07/14/13 16:00	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	156	Q11	23.1		mg/kg dry	☼	07/02/13 13:55	07/03/13 17:26	1.00
Residual Range Organics	ND		57.8		mg/kg dry	☼	07/02/13 13:55	07/03/13 17:26	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	110		50 - 150				07/02/13 13:55	07/03/13 17:26	1.00
Triacontane	104		50 - 150				07/02/13 13:55	07/03/13 17:26	1.00

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSQ001(11-11.5)

Lab Sample ID: AWG0003-05

Date Collected: 06/29/13 16:45

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 88.9

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		1.78		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:31	33.3
Benzene	ND		0.0107		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:31	33.3
Toluene	ND		0.0213		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:31	33.3
Ethylbenzene	ND		0.0213		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:31	33.3
Xylenes (total)	ND		0.0640		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:31	33.3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	106		50 - 150	07/09/13 11:11	07/09/13 23:31	33.3
a,a,a-TFT (FID)	69.5		50 - 150	07/09/13 11:11	07/09/13 23:31	33.3
4-BFB (PID)	105		50 - 150	07/09/13 11:11	07/09/13 23:31	33.3
a,a,a-TFT (PID)	69.5		50 - 150	07/09/13 11:11	07/09/13 23:31	33.3

Client Sample ID: FYU13SSQ002 (11.5-12)

Lab Sample ID: AWG0003-06

Date Collected: 06/30/13 12:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 92.2

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
2-Methylnaphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
1-Methylnaphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Acenaphthylene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Acenaphthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Fluorene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Phenanthrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Pyrene	6.8		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Benzo[a]anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Chrysene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Benzo[a]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Indeno[1,2,3-cd]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Dibenz(a,h)anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Benzo[g,h,i]perylene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Benzo[b]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1
Benzo[k]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 16:23	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Terphenyl-d14	90		42 - 151	07/09/13 10:52	07/14/13 16:23	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	ND		23.3		mg/kg dry	☼	07/02/13 13:55	07/03/13 14:13	1.00
Residual Range Organics	ND		58.3		mg/kg dry	☼	07/02/13 13:55	07/03/13 14:13	1.00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	112		50 - 150	07/02/13 13:55	07/03/13 14:13	1.00
Triacontane	104		50 - 150	07/02/13 13:55	07/03/13 14:13	1.00

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSQ002 (11.5-12)

Lab Sample ID: AWG0003-06

Date Collected: 06/30/13 12:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 94

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		1.28		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:58	33.3
Benzene	ND		0.00768		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:58	33.3
Toluene	ND		0.0154		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:58	33.3
Ethylbenzene	ND		0.0154		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:58	33.3
Xylenes (total)	ND		0.0461		mg/kg dry	☼	07/09/13 11:11	07/09/13 23:58	33.3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	103		50 - 150				07/09/13 11:11	07/09/13 23:58	33.3
a,a,a-TFT (FID)	72.0		50 - 150				07/09/13 11:11	07/09/13 23:58	33.3
4-BFB (PID)	101		50 - 150				07/09/13 11:11	07/09/13 23:58	33.3
a,a,a-TFT (PID)	72.3		50 - 150				07/09/13 11:11	07/09/13 23:58	33.3

Client Sample ID: FYU13SSQ003 (8.5-9)

Lab Sample ID: AWG0003-07

Date Collected: 06/30/13 13:40

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 83.9

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	89		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
2-Methylnaphthalene	230		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
1-Methylnaphthalene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Acenaphthylene	75		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Acenaphthene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Fluorene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Phenanthrene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Anthracene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Fluoranthene	380		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Pyrene	610		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Benzo[a]anthracene	200		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Chrysene	260		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Benzo[a]pyrene	120		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Indeno[1,2,3-cd]pyrene	64		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Dibenz(a,h)anthracene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Benzo[g,h,i]perylene	ND		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Benzo[b]fluoranthene	180		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Benzo[k]fluoranthene	91		58		ug/Kg	☼	07/09/13 10:52	07/16/13 11:54	10
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	80		42 - 151				07/09/13 10:52	07/16/13 11:54	10

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	3450	RL7 Q2	453		mg/kg dry	☼	07/02/13 13:55	07/05/13 19:12	20.0
Residual Range Organics	ND	RL7	1130		mg/kg dry	☼	07/02/13 13:55	07/05/13 19:12	20.0
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	107		50 - 150				07/02/13 13:55	07/05/13 19:12	20.0
Triacontane	98.7		50 - 150				07/02/13 13:55	07/05/13 19:12	20.0

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSQ003 (8.5-9)

Lab Sample ID: AWG0003-07

Date Collected: 06/30/13 13:40

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 87.4

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	17.7		2.19		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:25	33.3
Benzene	ND		0.0131		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:25	33.3
Toluene	ND		0.0263		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:25	33.3
Ethylbenzene	ND		0.0263		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:25	33.3
Xylenes (total)	0.442	R1	0.0789		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:25	33.3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	109		50 - 150				07/09/13 11:11	07/10/13 00:25	33.3
a,a,a-TFT (FID)	55.8		50 - 150				07/09/13 11:11	07/10/13 00:25	33.3
4-BFB (PID)	98.3		50 - 150				07/09/13 11:11	07/10/13 00:25	33.3
a,a,a-TFT (PID)	56.3		50 - 150				07/09/13 11:11	07/10/13 00:25	33.3

Client Sample ID: FYU13SSH001 (7-8)

Lab Sample ID: AWG0003-08

Date Collected: 06/30/13 08:55

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 88.8

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	11		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
2-Methylnaphthalene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
1-Methylnaphthalene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Acenaphthylene	18		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Acenaphthene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Fluorene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Phenanthrene	5.8		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Anthracene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Fluoranthene	6.7		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Pyrene	11		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Benzo[a]anthracene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Chrysene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Benzo[a]pyrene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Indeno[1,2,3-cd]pyrene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Dibenz(a,h)anthracene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Benzo[g,h,i]perylene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Benzo[b]fluoranthene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Benzo[k]fluoranthene	ND		5.6		ug/Kg	☼	07/09/13 10:52	07/14/13 17:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	93		42 - 151				07/09/13 10:52	07/14/13 17:09	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	5440	RL7 Q2	442		mg/kg dry	☼	07/02/13 13:55	07/05/13 19:44	20.0
Residual Range Organics	ND	RL7	1100		mg/kg dry	☼	07/02/13 13:55	07/05/13 19:44	20.0
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	122		50 - 150				07/02/13 13:55	07/05/13 19:44	20.0
Triacontane	108		50 - 150				07/02/13 13:55	07/05/13 19:44	20.0

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSH001 (7-8)

Lab Sample ID: AWG0003-08

Date Collected: 06/30/13 08:55

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 90.4

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	46.9		1.78		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:52	33.3
Benzene	ND		0.0107		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:52	33.3
Toluene	ND		0.0214		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:52	33.3
Ethylbenzene	ND		0.0214		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:52	33.3
Xylenes (total)	1.23	R1	0.0642		mg/kg dry	☼	07/09/13 11:11	07/10/13 00:52	33.3
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-BFB (FID)	132		50 - 150				07/09/13 11:11	07/10/13 00:52	33.3
a,a,a-TFT (FID)	73.0		50 - 150				07/09/13 11:11	07/10/13 00:52	33.3
4-BFB (PID)	79.0		50 - 150				07/09/13 11:11	07/10/13 00:52	33.3
a,a,a-TFT (PID)	73.2		50 - 150				07/09/13 11:11	07/10/13 00:52	33.3

Client Sample ID: FYU13SSH002 (7.5-8)

Lab Sample ID: AWG0003-09

Date Collected: 06/30/13 10:10

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 90.5

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	15		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
2-Methylnaphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
1-Methylnaphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Acenaphthylene	24		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Acenaphthene	30		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Fluorene	37		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Phenanthrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Benzo[a]anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Chrysene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Benzo[a]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Indeno[1,2,3-cd]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Dibenz(a,h)anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Benzo[g,h,i]perylene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Benzo[b]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Benzo[k]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:32	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	90		42 - 151				07/09/13 10:52	07/14/13 17:32	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	850	Q2	22.0		mg/kg dry	☼	07/02/13 13:55	07/03/13 15:49	1.00
Residual Range Organics	ND		55.1		mg/kg dry	☼	07/02/13 13:55	07/03/13 15:49	1.00
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	112		50 - 150				07/02/13 13:55	07/03/13 15:49	1.00
Triacontane	105		50 - 150				07/02/13 13:55	07/03/13 15:49	1.00

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSH002 (7.5-8)

Lab Sample ID: AWG0003-09

Date Collected: 06/30/13 10:10

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 89.7

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		1.98		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:19	33.3
Benzene	ND		0.0119		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:19	33.3
Toluene	ND		0.0238		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:19	33.3
Ethylbenzene	ND		0.0238		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:19	33.3
Xylenes (total)	ND		0.0713		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:19	33.3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	118		50 - 150	07/09/13 11:11	07/10/13 01:19	33.3
a,a,a-TFT (FID)	63.5		50 - 150	07/09/13 11:11	07/10/13 01:19	33.3
4-BFB (PID)	115		50 - 150	07/09/13 11:11	07/10/13 01:19	33.3
a,a,a-TFT (PID)	63.1		50 - 150	07/09/13 11:11	07/10/13 01:19	33.3

Client Sample ID: FYU13SSH003 (7.5-8)

Lab Sample ID: AWG0003-10

Date Collected: 06/30/13 10:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 91.4

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	13		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
2-Methylnaphthalene	88		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
1-Methylnaphthalene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Acenaphthylene	23		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Acenaphthene	29		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Fluorene	22		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Phenanthrene	6.8		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Benzo[a]anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Chrysene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Benzo[a]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Indeno[1,2,3-cd]pyrene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Dibenz(a,h)anthracene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Benzo[g,h,i]perylene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Benzo[b]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1
Benzo[k]fluoranthene	ND		5.3		ug/Kg	☼	07/09/13 10:52	07/14/13 17:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Terphenyl-d14	90		42 - 151	07/09/13 10:52	07/14/13 17:55	1

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RR0

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	1260	Q2	21.7		mg/kg dry	☼	07/02/13 13:55	07/03/13 15:17	1.00
Residual Range Organics	ND		54.4		mg/kg dry	☼	07/02/13 13:55	07/03/13 15:17	1.00

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	116		50 - 150	07/02/13 13:55	07/03/13 15:17	1.00
Triacontane	104		50 - 150	07/02/13 13:55	07/03/13 15:17	1.00

TestAmerica Anchorage

Client Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSH003 (7.5-8)

Lab Sample ID: AWG0003-10

Date Collected: 06/30/13 10:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 90.9

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		2.00		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:45	33.3
Benzene	ND		0.0120		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:45	33.3
Toluene	ND		0.0240		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:45	33.3
Ethylbenzene	ND		0.0240		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:45	33.3
Xylenes (total)	ND		0.0721		mg/kg dry	☼	07/09/13 11:11	07/10/13 01:45	33.3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	96.3		50 - 150	07/09/13 11:11	07/10/13 01:45	33.3
a,a,a-TFT (FID)	10.0	Z6	50 - 150	07/09/13 11:11	07/10/13 01:45	33.3
4-BFB (PID)	94.5		50 - 150	07/09/13 11:11	07/10/13 01:45	33.3
a,a,a-TFT (PID)	10.2	Z6	50 - 150	07/09/13 11:11	07/10/13 01:45	33.3

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 - RE1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		2.00		mg/kg dry	☼	07/11/13 10:38	07/11/13 14:31	33.3
Benzene	ND	C	0.0120		mg/kg dry	☼	07/11/13 10:38	07/11/13 14:31	33.3
Toluene	ND	C	0.0240		mg/kg dry	☼	07/11/13 10:38	07/11/13 14:31	33.3
Ethylbenzene	ND	C	0.0240		mg/kg dry	☼	07/11/13 10:38	07/11/13 14:31	33.3
Xylenes (total)	ND	C	0.0721		mg/kg dry	☼	07/11/13 10:38	07/11/13 14:31	33.3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	102		50 - 150	07/11/13 10:38	07/11/13 14:31	33.3
a,a,a-TFT (FID)	16.6	ZX CF6	50 - 150	07/11/13 10:38	07/11/13 14:31	33.3
4-BFB (PID)	97.8	C8	50 - 150	07/11/13 10:38	07/11/13 14:31	33.3
a,a,a-TFT (PID)	17.1	ZX CF6 C8	50 - 150	07/11/13 10:38	07/11/13 14:31	33.3

Client Sample ID: FYU13TB002

Lab Sample ID: AWG0003-11

Date Collected: 06/30/13 13:00

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 100

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		3.33		mg/kg dry	☼	07/09/13 11:11	07/10/13 03:06	33.3
Benzene	ND		0.0200		mg/kg dry	☼	07/09/13 11:11	07/10/13 03:06	33.3
Toluene	ND		0.0400		mg/kg dry	☼	07/09/13 11:11	07/10/13 03:06	33.3
Ethylbenzene	ND		0.0400		mg/kg dry	☼	07/09/13 11:11	07/10/13 03:06	33.3
Xylenes (total)	ND		0.120		mg/kg dry	☼	07/09/13 11:11	07/10/13 03:06	33.3

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	103		50 - 150	07/09/13 11:11	07/10/13 03:06	33.3
a,a,a-TFT (FID)	85.9		50 - 150	07/09/13 11:11	07/10/13 03:06	33.3
4-BFB (PID)	101		50 - 150	07/09/13 11:11	07/10/13 03:06	33.3
a,a,a-TFT (PID)	85.6		50 - 150	07/09/13 11:11	07/10/13 03:06	33.3

TestAmerica Anchorage

Surrogate Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Matrix: Soil

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	TPH (42-151)	
AWG0003-05	FYU13SSQ001(11-11.5)	92	
AWG0003-06	FYU13SSQ002 (11.5-12)	90	
AWG0003-07	FYU13SSQ003 (8.5-9)	80	
AWG0003-08	FYU13SSH001 (7-8)	93	
AWG0003-09	FYU13SSH002 (7.5-8)	90	
AWG0003-10	FYU13SSH003 (7.5-8)	90	
Surrogate Legend			
TPH = Terphenyl-d14			

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	TPH (42-151)	
LCS 580-139519/2-A	Lab Control Sample	83	
LCSD 580-139519/3-A	Lab Control Sample Dup	87	
MB 580-139519/1-A	Method Blank	90	
Surrogate Legend			
TPH = Terphenyl-d14			

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Matrix: Water

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	TPH (20-150)	
AWG0003-01	FYU13WMW1	111	
AWG0003-02	FYU13WMW2	67	
AWG0003-03	FYU13WMW3	79	
LCS 580-139320/2-A	Lab Control Sample	97	
LCSD 580-139320/3-A	Lab Control Sample Dup	99	
MB 580-139320/1-A	Method Blank	99	
Surrogate Legend			
TPH = Terphenyl-d14			

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

Matrix: Soil

Prep Type: Total

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1COD (50-150)	TC (50-150)
13G0008-BLK1	Method Blank	100	94.0
13G0008-DUP1	FYU13SSH003 (7.5-8)	114	106
13G0008-MS1	FYU13SSQ002 (11.5-12)	108	97.7
13G0008-MSD1	FYU13SSQ002 (11.5-12)	108	97.1

TestAmerica Anchorage

Surrogate Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO (Continued)

Matrix: Soil

Prep Type: Total

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1COD (50-150)	TC (50-150)
AWG0003-05	FYU13SSQ001(11-11.5)	110	104
AWG0003-06	FYU13SSQ002 (11.5-12)	112	104
AWG0003-07	FYU13SSQ003 (8.5-9)	107	98.7
AWG0003-08	FYU13SSH001 (7-8)	122	108
AWG0003-09	FYU13SSH002 (7.5-8)	112	105
AWG0003-10	FYU13SSH003 (7.5-8)	116	104

Surrogate Legend
1COD = 1-Chlorooctadecane
TC = Triacontane

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

Matrix: Soil

Prep Type: Total

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1COD (60-120)	TC (60-120)
13G0008-BS1	Lab Control Sample	106	97.1
13G0008-BSD1	Lab Control Sample Dup	94.4	85.8

Surrogate Legend
1COD = 1-Chlorooctadecane
TC = Triacontane

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

Matrix: Water

Prep Type: Total

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1COD (50-150)	TC (50-150)
13G0019-BLK1	Method Blank	108	107
13G0019-DUP1	Duplicate	109	106
AWG0003-01 - RE1	FYU13WMW1	116	107
AWG0003-02 - RE1	FYU13WMW2	109	106
AWG0003-03 - RE1	FYU13WMW3	103	106

Surrogate Legend
1COD = 1-Chlorooctadecane
TC = Triacontane

Surrogate Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36)

per AK102/RRO

Matrix: Water

Prep Type: Total

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1COD (60-120)	TC (60-120)
13G0019-BS1	Lab Control Sample	98.2	96.0
13G0019-BSD1	Lab Control Sample Dup	105	110
Surrogate Legend			
1COD = 1-Chlorooctadecane			
TC = Triacontane			

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Soil

Prep Type: Total

		Percent Surrogate Recovery (Acceptance Limits)							
Lab Sample ID	Client Sample ID	4-BFB (FID) (50-150)	a,a-TFT (FID) (50-150)	4-BFB (PID) (50-150)	a,a-TFT (PID) (50-150)	4-BFB (PID) (60-120)	4-BFB (PID) (60-120)	a,a-TFT (PID) (50-150)	a,a-TFT (PID) (60-120)
13G0017-BLK1	Method Blank	92.8	87.6	92.4	87.7	92.4		87.7	
13G0017-DUP1	Duplicate	65.6	75.0	65.3	75.2	65.3		75.2	
13G0017-MS1	Matrix Spike			68.7	74.1	68.7		74.1	
13G0017-MSD1	Matrix Spike Duplicate			66.9	74.5	66.9		74.5	
13G0024-BLK1	Method Blank	94.3	88.6	93.8 C8	88.5 C8	93.8 C8		88.5 C8	
13G0024-DUP1	FYU13SSH003 (7.5-8)	113	16.3 CF6 ZX	107 C8	16.6 ZX CF6 C8	107 C8		16.6 ZX CF6 C8	
13G0024-MS1	FYU13SSH003 (7.5-8)			98.3 C8	15.2 C8 ZX CF6	98.3 C8		15.2 C8 ZX CF6	
13G0024-MSD1	FYU13SSH003 (7.5-8)			108 C8	14.9 C8 ZX CF6	108 C8		14.9 C8 ZX CF6	
AWG0003-05	FYU13SSQ001(11-11.5)	106	69.5	105	69.5	105		69.5	
AWG0003-06	FYU13SSQ002 (11.5-12)	103	72.0	101	72.3	101		72.3	
AWG0003-07	FYU13SSQ003 (8.5-9)	109	55.8	98.3	56.3	98.3		56.3	
AWG0003-08	FYU13SSH001 (7-8)	132	73.0	79.0	73.2	79.0		73.2	
AWG0003-09	FYU13SSH002 (7.5-8)	118	63.5	115	63.1	115		63.1	
AWG0003-10	FYU13SSH003 (7.5-8)	96.3	10.0 Z6	94.5	10.2 Z6	94.5		10.2 Z6	
AWG0003-10 - RE1	FYU13SSH003 (7.5-8)	102	16.6 ZX CF6	97.8 C8	17.1 ZX CF6 C8	97.8 C8		17.1 ZX CF6 C8	
AWG0003-11	FYU13TB002	103	85.9	101	85.6	101		85.6	
Surrogate Legend									
4-BFB (FID) = 4-BFB (FID)									
a,a,a-TFT (FID) = a,a,a-TFT (FID)									
4-BFB (PID) = 4-BFB (PID)									
a,a,a-TFT (PID) = a,a,a-TFT (PID)									

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Soil

Prep Type: Total

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	4-BFB (PID) (60-120)	a,a-TFT (PID) (60-120)
13G0017-BS1	Lab Control Sample	98.1	85.4
13G0017-BSD1	Lab Control Sample Dup	93.8	86.3
13G0024-BS1	Lab Control Sample	93.8 C8	85.5 C8
13G0024-BSD1	Lab Control Sample Dup	101 C8	93.1 C8

TestAmerica Anchorage

Surrogate Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Surrogate Legend

4-BFB (PID) = 4-BFB (PID)
a,a,a-TFT (PID) = a,a,a-TFT (PID)

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Soil

Prep Type: Total

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	4-BFB (FID)	a,a-TFT (FID)
		(60-120)	(60-120)
13G0017-BS2	Lab Control Sample	109	102
13G0017-BSD2	Lab Control Sample Dup	101	102
13G0024-BS2	Lab Control Sample	85.6	97.9
13G0024-BSD2	Lab Control Sample Dup	97.9	96.1

Surrogate Legend

4-BFB (FID) = 4-BFB (FID)
a,a,a-TFT (FID) = a,a,a-TFT (FID)

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Water

Prep Type: Total

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	4-BFB (FID)	4-BFB (PID)	a,a-TFT (FID)	a,a-TFT (PID)
		(50-150)	(50-150)	(50-150)	(50-150)
13G0006-BLK1	Method Blank	113	109	120	116
13G0006-DUP1	FYU13WMW1	126	122	116	112
AWG0003-01	FYU13WMW1	130	124	125	120
AWG0003-02	FYU13WMW2	127	122	114	110
AWG0003-03	FYU13WMW3	121	117	116	112
AWG0003-04	FYU13TB001	115	111	109	106

Surrogate Legend

4-BFB (FID) = 4-BFB (FID)
4-BFB (PID) = 4-BFB (PID)
a,a,a-TFT (FID) = a,a,a-TFT (FID)
a,a,a-TFT (PID) = a,a,a-TFT (PID)

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Water

Prep Type: Total

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	a,a-TFT (FID)	a,a-TFT (PID)
		(60-120)	(60-120)
13G0006-BS1	Lab Control Sample	76.8	75.3

Surrogate Legend

a,a,a-TFT (FID) = a,a,a-TFT (FID)
a,a,a-TFT (PID) = a,a,a-TFT (PID)

Surrogate Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Water

Prep Type: Total

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		4-BFB (FID) (60-120)	a,a-TFT (FID) (60-120)
13G0006-BS2	Lab Control Sample	87.5	91.7
13G0006-BSD2	Lab Control Sample Dup	92.5	109

Surrogate Legend

4-BFB (FID) = 4-BFB (FID)
a,a,a-TFT (FID) = a,a,a-TFT (FID)

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Matrix: Water

Prep Type: Total

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		4-BFB (PID) (60-120)	a,a-TFT (PID) (60-120)
13G0006-BSD1	Lab Control Sample Dup	85.4	86.2

Surrogate Legend

4-BFB (PID) = 4-BFB (PID)
a,a,a-TFT (PID) = a,a,a-TFT (PID)

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM)

Lab Sample ID: MB 580-139320/1-A

Matrix: Water

Analysis Batch: 139868

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 139320

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
2-Methylnaphthalene	ND		0.026		ug/L		07/05/13 15:30	07/13/13 14:30	1
1-Methylnaphthalene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Acenaphthylene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Acenaphthene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Fluorene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Phenanthrene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Anthracene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Fluoranthene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Pyrene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Benzo[a]anthracene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Chrysene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Benzo[b]fluoranthene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Benzo[k]fluoranthene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Benzo[a]pyrene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Indeno[1,2,3-cd]pyrene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Dibenz(a,h)anthracene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1
Benzo[g,h,i]perylene	ND		0.020		ug/L		07/05/13 15:30	07/13/13 14:30	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
Terphenyl-d14	99		20 - 150	07/05/13 15:30	07/13/13 14:30	1

Lab Sample ID: LCS 580-139320/2-A

Matrix: Water

Analysis Batch: 139868

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 139320

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Naphthalene	2.01	1.50		ug/L		74	60 - 125
2-Methylnaphthalene	2.00	1.55		ug/L		77	60 - 125
1-Methylnaphthalene	2.01	1.67		ug/L		83	60 - 125
Acenaphthylene	2.00	1.56		ug/L		78	65 - 125
Acenaphthene	2.00	1.54		ug/L		77	65 - 125
Fluorene	2.02	1.42		ug/L		71	70 - 125
Phenanthrene	2.01	1.74		ug/L		86	75 - 125
Anthracene	2.00	1.61		ug/L		81	50 - 125
Fluoranthene	2.00	1.95		ug/L		98	70 - 125
Pyrene	2.00	1.86		ug/L		93	70 - 125
Benzo[a]anthracene	2.00	1.78		ug/L		89	65 - 125
Chrysene	1.93	1.88		ug/L		98	70 - 125
Benzo[b]fluoranthene	2.00	1.84		ug/L		92	70 - 125
Benzo[k]fluoranthene	2.00	1.99		ug/L		100	70 - 125
Benzo[a]pyrene	2.00	1.40		ug/L		70	45 - 125
Indeno[1,2,3-cd]pyrene	2.01	2.18		ug/L		108	75 - 125
Dibenz(a,h)anthracene	2.00	1.93		ug/L		97	75 - 130
Benzo[g,h,i]perylene	2.00	1.79		ug/L		89	75 - 125

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: LCS 580-139320/2-A

Matrix: Water

Analysis Batch: 139868

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 139320

Surrogate	LCS		Limits
	%Recovery	Qualifier	
Terphenyl-d14	97		20 - 150

Lab Sample ID: LCSD 580-139320/3-A

Matrix: Water

Analysis Batch: 139868

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 139320

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.		RPD	Limit
							Limits	RPD		
Naphthalene	2.01	1.49		ug/L		74	60 - 125	1	20	
2-Methylnaphthalene	2.00	1.48		ug/L		74	60 - 125	4	20	
1-Methylnaphthalene	2.01	1.60		ug/L		79	60 - 125	5	20	
Acenaphthylene	2.00	1.49		ug/L		75	65 - 125	4	20	
Acenaphthene	2.00	1.47		ug/L		74	65 - 125	4	20	
Fluorene	2.02	1.40		ug/L		70	70 - 125	1	20	
Phenanthrene	2.01	1.69		ug/L		84	75 - 125	3	20	
Anthracene	2.00	1.57		ug/L		78	50 - 125	3	20	
Fluoranthene	2.00	1.92		ug/L		96	70 - 125	2	20	
Pyrene	2.00	1.83		ug/L		91	70 - 125	2	20	
Benzo[a]anthracene	2.00	1.69		ug/L		84	65 - 125	5	20	
Chrysene	1.93	1.86		ug/L		97	70 - 125	1	20	
Benzo[b]fluoranthene	2.00	1.81		ug/L		90	70 - 125	2	20	
Benzo[k]fluoranthene	2.00	1.93		ug/L		96	70 - 125	3	20	
Benzo[a]pyrene	2.00	1.36		ug/L		68	45 - 125	3	20	
Indeno[1,2,3-cd]pyrene	2.01	2.35		ug/L		117	75 - 125	7	20	
Dibenz(a,h)anthracene	2.00	1.90		ug/L		95	75 - 130	2	20	
Benzo[g,h,i]perylene	2.00	1.77		ug/L		89	75 - 125	1	20	

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
Terphenyl-d14	99		20 - 150

Lab Sample ID: MB 580-139519/1-A

Matrix: Solid

Analysis Batch: 139893

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 139519

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Naphthalene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
2-Methylnaphthalene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
1-Methylnaphthalene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Acenaphthylene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Acenaphthene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Fluorene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Phenanthrene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Anthracene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Fluoranthene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Pyrene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Benzo[a]anthracene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Chrysene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Benzo[b]fluoranthene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Benzo[k]fluoranthene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: MB 580-139519/1-A

Matrix: Solid

Analysis Batch: 139893

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 139519

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Benzo[a]pyrene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Indeno[1,2,3-cd]pyrene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Dibenz(a,h)anthracene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Benzo[g,h,i]perylene	ND		5.0		ug/Kg		07/09/13 10:52	07/14/13 12:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Terphenyl-d14	90		42 - 151				07/09/13 10:52	07/14/13 12:58	1

Lab Sample ID: LCS 580-139519/2-A

Matrix: Solid

Analysis Batch: 139893

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 139519

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	
Naphthalene	1010	808		ug/Kg		80	64 - 129	
2-Methylnaphthalene	1000	788		ug/Kg		79	65 - 125	
1-Methylnaphthalene	1010	822		ug/Kg		82	48 - 148	
Acenaphthylene	999	789		ug/Kg		79	69 - 129	
Acenaphthene	1000	808		ug/Kg		81	65 - 130	
Fluorene	1010	804		ug/Kg		80	68 - 128	
Phenanthrene	1010	784		ug/Kg		78	65 - 125	
Anthracene	999	806		ug/Kg		81	73 - 123	
Fluoranthene	1000	805		ug/Kg		80	61 - 121	
Pyrene	999	771		ug/Kg		77	54 - 134	
Benzo[a]anthracene	1000	835		ug/Kg		83	64 - 124	
Chrysene	964	790		ug/Kg		82	71 - 126	
Benzo[b]fluoranthene	1000	837		ug/Kg		84	66 - 136	
Benzo[k]fluoranthene	999	765		ug/Kg		77	63 - 143	
Benzo[a]pyrene	1000	808		ug/Kg		81	68 - 128	
Indeno[1,2,3-cd]pyrene	1010	873		ug/Kg		87	59 - 139	
Dibenz(a,h)anthracene	1000	835		ug/Kg		84	57 - 142	
Benzo[g,h,i]perylene	1000	794		ug/Kg		79	57 - 142	
Surrogate	%Recovery	Qualifier	Limits					
Terphenyl-d14	83		42 - 151					

Lab Sample ID: LCSD 580-139519/3-A

Matrix: Solid

Analysis Batch: 139893

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 139519

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits		RPD	
									RPD	Limit
Naphthalene	1010	859		ug/Kg		85	64 - 129	6	26	
2-Methylnaphthalene	1000	842		ug/Kg		84	65 - 125	7	27	
1-Methylnaphthalene	1010	878		ug/Kg		87	48 - 148	7	30	
Acenaphthylene	999	858		ug/Kg		86	69 - 129	8	28	
Acenaphthene	1000	877		ug/Kg		88	65 - 130	8	27	
Fluorene	1010	871		ug/Kg		86	68 - 128	8	31	
Phenanthrene	1010	861		ug/Kg		86	65 - 125	9	28	
Anthracene	999	872		ug/Kg		87	73 - 123	8	27	

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: 8270C SIM - Semivolatile Organic Compounds (GC/MS SIM) (Continued)

Lab Sample ID: LCSD 580-139519/3-A

Matrix: Solid

Analysis Batch: 139893

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 139519

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Fluoranthene	1000	879		ug/Kg		88	61 - 121	9	36
Pyrene	999	834		ug/Kg		83	54 - 134	8	31
Benzo[a]anthracene	1000	899		ug/Kg		90	64 - 124	7	27
Chrysene	964	859		ug/Kg		89	71 - 126	8	26
Benzo[b]fluoranthene	1000	914		ug/Kg		91	66 - 136	9	31
Benzo[k]fluoranthene	999	846		ug/Kg		85	63 - 143	10	31
Benzo[a]pyrene	1000	881		ug/Kg		88	68 - 128	9	30
Indeno[1,2,3-cd]pyrene	1010	939		ug/Kg		93	59 - 139	7	29
Dibenz(a,h)anthracene	1000	920		ug/Kg		92	57 - 142	10	30
Benzo[g,h,i]perylene	1000	870		ug/Kg		87	57 - 142	9	28

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
Terphenyl-d14	87		42 - 151

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

Lab Sample ID: 13G0008-BLK1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: Method Blank

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	ND		20.0		mg/kg wet		07/02/13 13:55	07/03/13 11:25	1.00
Residual Range Organics	ND		50.0		mg/kg wet		07/02/13 13:55	07/03/13 11:25	1.00

Surrogate	Blank %Recovery	Blank Qualifier	Blank Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	100		50 - 150	07/02/13 13:55	07/03/13 11:25	1.00
Triacontane	94.0		50 - 150	07/02/13 13:55	07/03/13 11:25	1.00

Lab Sample ID: 13G0008-BS1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Diesel Range Organics	126	132		mg/kg wet		104	75 - 125
Residual Range Organics	128	121		mg/kg wet		95.1	60 - 120

Surrogate	LCS %Recovery	LCS Qualifier	LCS Limits
1-Chlorooctadecane	106		60 - 120
Triacontane	97.1		60 - 120

Lab Sample ID: 13G0008-BSD1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Diesel Range Organics	126	114		mg/kg wet		90.0	75 - 125	14.8	20

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO (Continued)

Lab Sample ID: 13G0008-BSD1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Residual Range Organics	128	104		mg/kg wet		81.5	60 - 120	15.5	20
Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits						
1-Chlorooctadecane	94.4		60 - 120						
Triacontane	85.8		60 - 120						

Lab Sample ID: 13G0008-MS1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: FYU13SSQ002 (11.5-12)

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Result	Matrix Spike Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Diesel Range Organics	7.15		147	156		mg/kg dry	☼	101	75 - 125		
Residual Range Organics	5.34		148	141		mg/kg dry	☼	91.8	60 - 120		
Surrogate	Matrix Spike %Recovery	Matrix Spike Qualifier	Limits								
1-Chlorooctadecane	108		50 - 150								
Triacontane	97.7		50 - 150								

Lab Sample ID: 13G0008-MSD1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: FYU13SSQ002 (11.5-12)

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Dup Result	Matrix Spike Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Diesel Range Organics	7.15		146	148		mg/kg dry	☼	96.4	75 - 125	5.22	25
Residual Range Organics	5.34		147	136		mg/kg dry	☼	88.4	60 - 120	4.19	25
Surrogate	Matrix Spike Dup %Recovery	Matrix Spike Dup Qualifier	Limits								
1-Chlorooctadecane	108		50 - 150								
Triacontane	97.1		50 - 150								

Lab Sample ID: 13G0008-DUP1

Matrix: Soil

Analysis Batch: W000336

Client Sample ID: FYU13SSH003 (7.5-8)

Prep Type: Total

Prep Batch: 13G0008_P

Analyte	Sample Result	Sample Qualifier	Duplicate Result	Duplicate Qualifier	Unit	D	RPD	Limit
Diesel Range Organics	1260	Q2	810	R2	mg/kg dry	☼	43.7	20
Residual Range Organics	15.3		14.3		mg/kg dry	☼	6.54	50
Surrogate	Duplicate %Recovery	Duplicate Qualifier	Limits					
1-Chlorooctadecane	114		50 - 150					
Triacontane	106		50 - 150					

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK102/103 - Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO (Continued)

Lab Sample ID: 13G0019-BLK1

Matrix: Water

Analysis Batch: W000349

Client Sample ID: Method Blank

Prep Type: Total

Prep Batch: 13G0019_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics	ND		0.500		mg/l		07/10/13 08:59	07/10/13 14:36	1.00
Residual Range Organics	ND		0.500		mg/l		07/10/13 08:59	07/10/13 14:36	1.00

Surrogate	Blank %Recovery	Blank Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	108		50 - 150	07/10/13 08:59	07/10/13 14:36	1.00
Triacontane	107		50 - 150	07/10/13 08:59	07/10/13 14:36	1.00

Lab Sample ID: 13G0019-BS1

Matrix: Water

Analysis Batch: W000349

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0019_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Diesel Range Organics	10.1	10.6		mg/l		105	75 - 125
Residual Range Organics	10.2	9.56		mg/l		93.7	60 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1-Chlorooctadecane	98.2		60 - 120
Triacontane	96.0		60 - 120

Lab Sample ID: 13G0019-BSD1

Matrix: Water

Analysis Batch: W000349

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0019_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Diesel Range Organics	10.1	10.8		mg/l		107	75 - 125	2.03	20
Residual Range Organics	10.2	9.72		mg/l		95.3	60 - 120	1.63	20

Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits
1-Chlorooctadecane	105		60 - 120
Triacontane	110		60 - 120

Lab Sample ID: 13G0019-DUP1

Matrix: Water

Analysis Batch: W000349

Client Sample ID: Duplicate

Prep Type: Total

Prep Batch: 13G0019_P

Analyte	Sample Result	Sample Qualifier	Duplicate Result	Duplicate Qualifier	Unit	D	RPD	Limit
Diesel Range Organics	0.205		0.157	R4	mg/l		26.5	20
Residual Range Organics	0.175		0.164		mg/l		6.57	20

Surrogate	Duplicate %Recovery	Duplicate Qualifier	Limits
1-Chlorooctadecane	109		50 - 150
Triacontane	106		50 - 150

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101

Lab Sample ID: 13G0006-BLK1

Matrix: Water

Analysis Batch: W000333

Client Sample ID: Method Blank

Prep Type: Total

Prep Batch: 13G0006_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		50.0		ug/l		07/02/13 10:34	07/02/13 22:36	1.00
Benzene	ND		0.500		ug/l		07/02/13 10:34	07/02/13 22:36	1.00
Toluene	ND		0.500		ug/l		07/02/13 10:34	07/02/13 22:36	1.00
Ethylbenzene	ND		0.500		ug/l		07/02/13 10:34	07/02/13 22:36	1.00
Xylenes (total)	ND		1.50		ug/l		07/02/13 10:34	07/02/13 22:36	1.00

Surrogate	Blank %Recovery	Blank Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-BFB (FID)	113		50 - 150	07/02/13 10:34	07/02/13 22:36	1.00
4-BFB (PID)	109		50 - 150	07/02/13 10:34	07/02/13 22:36	1.00
a,a,a-TFT (FID)	120		50 - 150	07/02/13 10:34	07/02/13 22:36	1.00
a,a,a-TFT (PID)	116		50 - 150	07/02/13 10:34	07/02/13 22:36	1.00

Lab Sample ID: 13G0006-BS1

Matrix: Water

Analysis Batch: W000333

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0006_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	20.0	17.7		ug/l		88.4	70 - 130
Toluene	20.0	17.1		ug/l		85.7	70 - 130
Ethylbenzene	20.0	17.1		ug/l		85.6	70 - 130
Xylenes (total)	60.0	50.9		ug/l		84.9	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
a,a,a-TFT (FID)	76.8		60 - 120
a,a,a-TFT (PID)	75.3		60 - 120

Lab Sample ID: 13G0006-BS2

Matrix: Water

Analysis Batch: W000333

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0006_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics	500	501		ug/l		100	60 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-BFB (FID)	87.5		60 - 120
a,a,a-TFT (FID)	91.7		60 - 120

Lab Sample ID: 13G0006-BSD1

Matrix: Water

Analysis Batch: W000333

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0006_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	20.0	18.7		ug/l		93.4	70 - 130	5.45	20
Toluene	20.0	18.7		ug/l		93.7	70 - 130	8.94	20
Ethylbenzene	20.0	18.9		ug/l		94.7	70 - 130	10.1	20
Xylenes (total)	60.0	56.4		ug/l		94.0	70 - 130	10.2	20

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0006-BSD1
Matrix: Water
Analysis Batch: W000333

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 13G0006_P

Surrogate	LCS Dup	LCS Dup	Limits
	%Recovery	Qualifier	
4-BFB (PID)	85.4		60 - 120
a,a,a-TFT (PID)	86.2		60 - 120

Lab Sample ID: 13G0006-BSD2
Matrix: Water
Analysis Batch: W000333

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 13G0006_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec.	RPD	RPD	Limit
							Limits	RPD	Limit	
Gasoline Range Organics	500	470		ug/l		94.0	60 - 120	6.44		20

Surrogate	LCS Dup	LCS Dup	Limits
	%Recovery	Qualifier	
4-BFB (FID)	92.5		60 - 120
a,a,a-TFT (FID)	109		60 - 120

Lab Sample ID: 13G0006-DUP1
Matrix: Water
Analysis Batch: W000333

Client Sample ID: FYU13WMW1
Prep Type: Total
Prep Batch: 13G0006_P

Analyte	Sample Result	Sample Qualifier	Duplicate Result	Duplicate Qualifier	Unit	D	RPD	RPD	Limit
								RPD	Limit
Gasoline Range Organics	ND		ND		ug/l				20
Benzene	ND		ND		ug/l				20
Toluene	0.103		ND		ug/l				20
Ethylbenzene	ND		ND		ug/l				20
Xylenes (total)	ND		ND		ug/l				20

Surrogate	Duplicate	Duplicate	Limits
	%Recovery	Qualifier	
4-BFB (FID)	126		50 - 150
4-BFB (PID)	122		50 - 150
a,a,a-TFT (FID)	116		50 - 150
a,a,a-TFT (PID)	112		50 - 150

Lab Sample ID: 13G0017-BLK1
Matrix: Soil
Analysis Batch: W000347

Client Sample ID: Method Blank
Prep Type: Total
Prep Batch: 13G0017_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
									Dil Fac
Gasoline Range Organics	ND		3.33		mg/kg wet		07/09/13 11:11	07/09/13 13:34	33.3
Benzene	ND		0.0200		mg/kg wet		07/09/13 11:11	07/09/13 13:34	33.3
Toluene	ND		0.0400		mg/kg wet		07/09/13 11:11	07/09/13 13:34	33.3
Ethylbenzene	ND		0.0400		mg/kg wet		07/09/13 11:11	07/09/13 13:34	33.3
Xylenes (total)	ND		0.120		mg/kg wet		07/09/13 11:11	07/09/13 13:34	33.3

Surrogate	Blank %Recovery	Blank Qualifier	Limits	Prepared	Analyzed	Dil Fac
						Dil Fac
4-BFB (FID)	92.8		50 - 150	07/09/13 11:11	07/09/13 13:34	33.3
a,a,a-TFT (FID)	87.6		50 - 150	07/09/13 11:11	07/09/13 13:34	33.3
4-BFB (PID)	92.4		50 - 150	07/09/13 11:11	07/09/13 13:34	33.3
a,a,a-TFT (PID)	87.7		50 - 150	07/09/13 11:11	07/09/13 13:34	33.3

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0017-BS1

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	0.800	0.893		mg/kg wet		112	70 - 130
Toluene	0.800	0.942		mg/kg wet		118	70 - 130
Ethylbenzene	0.800	0.999		mg/kg wet		125	70 - 130
Xylenes (total)	2.40	2.95		mg/kg wet		123	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-BFB (PID)	98.1		60 - 120
a,a,a-TFT (PID)	85.4		60 - 120

Lab Sample ID: 13G0017-BS2

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Gasoline Range Organics	20.0	22.9		mg/kg wet		115	60 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-BFB (FID)	109		60 - 120
a,a,a-TFT (FID)	102		60 - 120

Lab Sample ID: 13G0017-BSD1

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Benzene	0.800	0.897		mg/kg wet		112	70 - 130	0.424	20
Toluene	0.800	0.945		mg/kg wet		118	70 - 130	0.258	20
Ethylbenzene	0.800	1.01		mg/kg wet		126	70 - 130	0.774	20
Xylenes (total)	2.40	2.97		mg/kg wet		124	70 - 130	0.906	20

Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits
4-BFB (PID)	93.8		60 - 120
a,a,a-TFT (PID)	86.3		60 - 120

Lab Sample ID: 13G0017-BSD2

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Gasoline Range Organics	20.0	22.6		mg/kg wet		113	60 - 120	1.31	20

Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits
4-BFB (FID)	101		60 - 120
a,a,a-TFT (FID)	102		60 - 120

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0017-MS1

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Matrix Spike

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Result	Matrix Spike Qualifier	Unit	D	%Rec	Limits
Benzene	0.0124		2.33	3.55	M7	mg/kg dry	☼	152	60 - 140
Toluene	1.13		2.33	4.86	M7	mg/kg dry	☼	160	60 - 140
Ethylbenzene	ND		2.33	4.10	M7	mg/kg dry	☼	176	60 - 140
Xylenes (total)	0.134		6.98	12.3	M7	mg/kg dry	☼	174	60 - 140

Surrogate	Matrix Spike %Recovery	Matrix Spike Qualifier	Limits
4-BFB (PID)	68.7		50 - 150
a,a,a-TFT (PID)	74.1		50 - 150

Lab Sample ID: 13G0017-MSD1

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Dup Result	Matrix Spike Dup Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.0124		2.33	3.47	M7	mg/kg dry	☼	149	60 - 140	2.18	25
Toluene	1.13		2.33	4.70	M7	mg/kg dry	☼	153	60 - 140	3.16	25
Ethylbenzene	ND		2.33	3.84	M7	mg/kg dry	☼	165	60 - 140	6.61	25
Xylenes (total)	0.134		6.98	11.5	M7	mg/kg dry	☼	162	60 - 140	7.02	25

Surrogate	Matrix Spike Dup %Recovery	Matrix Spike Dup Qualifier	Limits
4-BFB (PID)	66.9		50 - 150
a,a,a-TFT (PID)	74.5		50 - 150

Lab Sample ID: 13G0017-DUP1

Matrix: Soil

Analysis Batch: W000347

Client Sample ID: Duplicate

Prep Type: Total

Prep Batch: 13G0017_P

Analyte	Sample Result	Sample Qualifier	Duplicate Result	Duplicate Qualifier	Unit	D	RPD	Limit
Gasoline Range Organics	ND		ND		mg/kg dry	☼		20
Benzene	0.0124		ND		mg/kg dry	☼		20
Toluene	1.13		1.11		mg/kg dry	☼	2.15	20
Ethylbenzene	ND		ND		mg/kg dry	☼		20
Xylenes (total)	0.134		0.125		mg/kg dry	☼	6.83	20

Surrogate	Duplicate %Recovery	Duplicate Qualifier	Limits
4-BFB (FID)	65.6		50 - 150
a,a,a-TFT (FID)	75.0		50 - 150
4-BFB (PID)	65.3		50 - 150
a,a,a-TFT (PID)	75.2		50 - 150

Lab Sample ID: 13G0024-BLK1

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: Method Blank

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Blank Result	Blank Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	ND		3.33		mg/kg wet		07/11/13 10:38	07/11/13 10:51	33.3
Benzene	ND	C	0.0200		mg/kg wet		07/11/13 10:38	07/11/13 10:51	33.3

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0024-BLK1

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: Method Blank

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Blank	Blank	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Toluene	ND	C	0.0400		mg/kg wet		07/11/13 10:38	07/11/13 10:51	33.3
Ethylbenzene	ND	C	0.0400		mg/kg wet		07/11/13 10:38	07/11/13 10:51	33.3
Xylenes (total)	ND	C	0.120		mg/kg wet		07/11/13 10:38	07/11/13 10:51	33.3

Surrogate	Blank	Blank	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-BFB (FID)	94.3		50 - 150	07/11/13 10:38	07/11/13 10:51	33.3
a,a,a-TFT (FID)	88.6		50 - 150	07/11/13 10:38	07/11/13 10:51	33.3
4-BFB (PID)	93.8	C8	50 - 150	07/11/13 10:38	07/11/13 10:51	33.3
a,a,a-TFT (PID)	88.5	C8	50 - 150	07/11/13 10:38	07/11/13 10:51	33.3

Lab Sample ID: 13G0024-BS1

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Benzene	0.800	0.875	C8	mg/kg wet		109	70 - 130
Toluene	0.800	0.920	C8	mg/kg wet		115	70 - 130
Ethylbenzene	0.800	0.955	C8	mg/kg wet		119	70 - 130
Xylenes (total)	2.40	2.82	C8	mg/kg wet		117	70 - 130

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-BFB (PID)	93.8	C8	60 - 120
a,a,a-TFT (PID)	85.5	C8	60 - 120

Lab Sample ID: 13G0024-BS2

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: Lab Control Sample

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Gasoline Range Organics	20.0	21.9		mg/kg wet		110	60 - 120

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-BFB (FID)	85.6		60 - 120
a,a,a-TFT (FID)	97.9		60 - 120

Lab Sample ID: 13G0024-BSD1

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: Lab Control Sample Dup

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Spike Added	LCS Dup	LCS Dup	Unit	D	%Rec	%Rec. Limits	RPD	Limit
		Result	Qualifier						
Benzene	0.800	0.969	C8	mg/kg wet		121	70 - 130	10.2	20
Toluene	0.800	1.01	C8	mg/kg wet		126	70 - 130	9.51	20
Ethylbenzene	0.800	1.03	C8	mg/kg wet		129	70 - 130	7.64	20
Xylenes (total)	2.40	3.05	C8	mg/kg wet		127	70 - 130	7.79	20

Surrogate	LCS Dup	LCS Dup	Limits
	%Recovery	Qualifier	
4-BFB (PID)	101	C8	60 - 120

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0024-BSD1
Matrix: Soil
Analysis Batch: W000351

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 13G0024_P

Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits
a,a,a-TFT (PID)	93.1	C8	60 - 120

Lab Sample ID: 13G0024-BSD2
Matrix: Soil
Analysis Batch: W000351

Client Sample ID: Lab Control Sample Dup
Prep Type: Total
Prep Batch: 13G0024_P

Analyte	Spike Added	LCS Dup Result	LCS Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Gasoline Range Organics	20.0	21.7		mg/kg wet		108	60 - 120	1.34	20

Surrogate	LCS Dup %Recovery	LCS Dup Qualifier	Limits
4-BFB (FID)	97.9		60 - 120
a,a,a-TFT (FID)	96.1		60 - 120

Lab Sample ID: 13G0024-MS1
Matrix: Soil
Analysis Batch: W000351

Client Sample ID: FYU13SSH003 (7.5-8)
Prep Type: Total
Prep Batch: 13G0024_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Result	Matrix Spike Qualifier	Unit	D	%Rec	%Rec. Limits
Benzene	ND	C	0.332	0.530	C8 M7	mg/kg dry	☼	160	60 - 140
Toluene	0.00752	C	0.332	0.562	C8 M7	mg/kg dry	☼	167	60 - 140
Ethylbenzene	0.00440	C	0.332	0.591	C8 M7	mg/kg dry	☼	177	60 - 140
Xylenes (total)	0.0411	C	0.996	1.80	C8 M7	mg/kg dry	☼	177	60 - 140

Surrogate	Matrix Spike %Recovery	Matrix Spike Qualifier	Limits
4-BFB (PID)	98.3	C8	50 - 150
a,a,a-TFT (PID)	15.2	C8 ZX CF6	50 - 150

Lab Sample ID: 13G0024-MSD1
Matrix: Soil
Analysis Batch: W000351

Client Sample ID: FYU13SSH003 (7.5-8)
Prep Type: Total
Prep Batch: 13G0024_P

Analyte	Sample Result	Sample Qualifier	Spike Added	Matrix Spike Dup Result	Matrix Spike Dup Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Benzene	ND	C	0.332	0.545	C8 M7	mg/kg dry	☼	164	60 - 140	2.67	25
Toluene	0.00752	C	0.332	0.574	C8 M7	mg/kg dry	☼	171	60 - 140	2.13	25
Ethylbenzene	0.00440	C	0.332	0.604	C8 M7	mg/kg dry	☼	180	60 - 140	2.19	25
Xylenes (total)	0.0411	C	0.996	1.83	C8 M7	mg/kg dry	☼	180	60 - 140	1.78	25

Surrogate	Matrix Spike Dup %Recovery	Matrix Spike Dup Qualifier	Limits
4-BFB (PID)	108	C8	50 - 150
a,a,a-TFT (PID)	14.9	C8 ZX CF6	50 - 150

Lab Sample ID: 13G0024-DUP1
Matrix: Soil
Analysis Batch: W000351

Client Sample ID: FYU13SSH003 (7.5-8)
Prep Type: Total
Prep Batch: 13G0024_P

Analyte	Sample Result	Sample Qualifier	Duplicate Result	Duplicate Qualifier	Unit	D	RPD	RPD Limit
Gasoline Range Organics	0.682		0.675		mg/kg dry	☼	1.05	20

TestAmerica Anchorage

QC Sample Results

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method: AK101/EPA 8021B - Gasoline Range Organics (C6-C10) and BTEX per AK101 (Continued)

Lab Sample ID: 13G0024-DUP1

Matrix: Soil

Analysis Batch: W000351

Client Sample ID: FYU13SSH003 (7.5-8)

Prep Type: Total

Prep Batch: 13G0024_P

Analyte	Sample	Sample	Duplicate	Duplicate	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Benzene	ND	C	ND	C	mg/kg dry	☆		20
Toluene	0.00752	C	0.00758	C	mg/kg dry	☆	0.795	20
Ethylbenzene	0.00440	C	0.00440	C	mg/kg dry	☆	0.00	20
Xylenes (total)	0.0411	C	0.0396	C	mg/kg dry	☆	3.72	20

Surrogate	Duplicate	Duplicate	Limits
	%Recovery	Qualifier	
4-BFB (FID)	113		50 - 150
a,a,a-TFT (FID)	16.3	CF6 ZX	50 - 150
4-BFB (PID)	107	C8	50 - 150
a,a,a-TFT (PID)	16.6	ZX CF6 C8	50 - 150

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

GC/MS Semi VOA

Prep Batch: 139320

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-01	FYU13WMW1	Total/NA	Water	3520C	
AWG0003-02	FYU13WMW2	Total/NA	Water	3520C	
AWG0003-03	FYU13WMW3	Total/NA	Water	3520C	
LCS 580-139320/2-A	Lab Control Sample	Total/NA	Water	3520C	
LCSD 580-139320/3-A	Lab Control Sample Dup	Total/NA	Water	3520C	
MB 580-139320/1-A	Method Blank	Total/NA	Water	3520C	

Prep Batch: 139519

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-05	FYU13SSQ001(11-11.5)	Total/NA	Soil	3550B	
AWG0003-06	FYU13SSQ002 (11.5-12)	Total/NA	Soil	3550B	
AWG0003-07	FYU13SSQ003 (8.5-9)	Total/NA	Soil	3550B	
AWG0003-08	FYU13SSH001 (7-8)	Total/NA	Soil	3550B	
AWG0003-09	FYU13SSH002 (7.5-8)	Total/NA	Soil	3550B	
AWG0003-10	FYU13SSH003 (7.5-8)	Total/NA	Soil	3550B	
LCS 580-139519/2-A	Lab Control Sample	Total/NA	Solid	3550B	
LCSD 580-139519/3-A	Lab Control Sample Dup	Total/NA	Solid	3550B	
MB 580-139519/1-A	Method Blank	Total/NA	Solid	3550B	

Analysis Batch: 139868

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-01	FYU13WMW1	Total/NA	Water	8270C SIM	139320
AWG0003-02	FYU13WMW2	Total/NA	Water	8270C SIM	139320
AWG0003-03	FYU13WMW3	Total/NA	Water	8270C SIM	139320
LCS 580-139320/2-A	Lab Control Sample	Total/NA	Water	8270C SIM	139320
LCSD 580-139320/3-A	Lab Control Sample Dup	Total/NA	Water	8270C SIM	139320
MB 580-139320/1-A	Method Blank	Total/NA	Water	8270C SIM	139320

Analysis Batch: 139893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-05	FYU13SSQ001(11-11.5)	Total/NA	Soil	8270C SIM	139519
AWG0003-06	FYU13SSQ002 (11.5-12)	Total/NA	Soil	8270C SIM	139519
AWG0003-08	FYU13SSH001 (7-8)	Total/NA	Soil	8270C SIM	139519
AWG0003-09	FYU13SSH002 (7.5-8)	Total/NA	Soil	8270C SIM	139519
AWG0003-10	FYU13SSH003 (7.5-8)	Total/NA	Soil	8270C SIM	139519
LCS 580-139519/2-A	Lab Control Sample	Total/NA	Solid	8270C SIM	139519
LCSD 580-139519/3-A	Lab Control Sample Dup	Total/NA	Solid	8270C SIM	139519
MB 580-139519/1-A	Method Blank	Total/NA	Solid	8270C SIM	139519

Analysis Batch: 140042

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-07	FYU13SSQ003 (8.5-9)	Total/NA	Soil	8270C SIM	139519

Fuels

Analysis Batch: 13G0009

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0009-DUP1	FYU13SSQ003 (8.5-9)	Total	Soil	TA-SOP	13G0009_P
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	TA-SOP	13G0009_P
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	TA-SOP	13G0009_P

TestAmerica Anchorage

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Fuels (Continued)

Analysis Batch: 13G0009 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	TA-SOP	13G0009_P
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	TA-SOP	13G0009_P
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	TA-SOP	13G0009_P
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	TA-SOP	13G0009_P
AWG0003-11	FYU13TB002	Total	Soil	TA-SOP	13G0009_P

Analysis Batch: W000336

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0008-BLK1	Method Blank	Total	Soil	AK102/103	13G0008_P
13G0008-BS1	Lab Control Sample	Total	Soil	AK102/103	13G0008_P
13G0008-BSD1	Lab Control Sample Dup	Total	Soil	AK102/103	13G0008_P
13G0008-DUP1	FYU13SSH003 (7.5-8)	Total	Soil	AK102/103	13G0008_P
13G0008-MS1	FYU13SSQ002 (11.5-12)	Total	Soil	AK102/103	13G0008_P
13G0008-MSD1	FYU13SSQ002 (11.5-12)	Total	Soil	AK102/103	13G0008_P
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	AK102/103	13G0008_P
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	AK102/103	13G0008_P
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	AK102/103	13G0008_P
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	AK102/103	13G0008_P

Analysis Batch: W000339

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	AK102/103	13G0008_P
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	AK102/103	13G0008_P

Analysis Batch: W000349

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0019-BLK1	Method Blank	Total	Water	AK102/103	13G0019_P
13G0019-BS1	Lab Control Sample	Total	Water	AK102/103	13G0019_P
13G0019-BSD1	Lab Control Sample Dup	Total	Water	AK102/103	13G0019_P
13G0019-DUP1	Duplicate	Total	Water	AK102/103	13G0019_P
AWG0003-01 - RE1	FYU13WMW1	Total	Water	AK102/103	13G0019_P
AWG0003-02 - RE1	FYU13WMW2	Total	Water	AK102/103	13G0019_P
AWG0003-03 - RE1	FYU13WMW3	Total	Water	AK102/103	13G0019_P

Prep Batch: 13G0008_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0008-BLK1	Method Blank	Total	Soil	EPA 3545	13G0008_P
13G0008-BS1	Lab Control Sample	Total	Soil	EPA 3545	13G0008_P
13G0008-BSD1	Lab Control Sample Dup	Total	Soil	EPA 3545	13G0008_P
13G0008-DUP1	FYU13SSH003 (7.5-8)	Total	Soil	EPA 3545	13G0008_P
13G0008-MS1	FYU13SSQ002 (11.5-12)	Total	Soil	EPA 3545	13G0008_P
13G0008-MSD1	FYU13SSQ002 (11.5-12)	Total	Soil	EPA 3545	13G0008_P
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	EPA 3545	13G0008_P
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	EPA 3545	13G0008_P
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	EPA 3545	13G0008_P
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	EPA 3545	13G0008_P
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	EPA 3545	13G0008_P
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	EPA 3545	13G0008_P

TestAmerica Anchorage

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Fuels (Continued)

Prep Batch: 13G0009_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0009-DUP1	FYU13SSQ003 (8.5-9)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	*** DEFAULT PREP ***	
AWG0003-11	FYU13TB002	Total	Soil	*** DEFAULT PREP ***	

Prep Batch: 13G0019_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0019-BLK1	Method Blank	Total	Water	EPA 3510	
13G0019-BS1	Lab Control Sample	Total	Water	EPA 3510	
13G0019-BSD1	Lab Control Sample Dup	Total	Water	EPA 3510	
13G0019-DUP1	Duplicate	Total	Water	EPA 3510	
AWG0003-01 - RE1	FYU13WMW1	Total	Water	EPA 3510	
AWG0003-02 - RE1	FYU13WMW2	Total	Water	EPA 3510	
AWG0003-03 - RE1	FYU13WMW3	Total	Water	EPA 3510	

GC Volatiles

Analysis Batch: W000333

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0006-BLK1	Method Blank	Total	Water	AK101/EPA 8021B	13G0006_P
13G0006-BS1	Lab Control Sample	Total	Water	AK101/EPA 8021B	13G0006_P
13G0006-BS2	Lab Control Sample	Total	Water	AK101/EPA 8021B	13G0006_P
13G0006-BSD1	Lab Control Sample Dup	Total	Water	AK101/EPA 8021B	13G0006_P
13G0006-BSD2	Lab Control Sample Dup	Total	Water	AK101/EPA 8021B	13G0006_P
13G0006-DUP1	FYU13WMW1	Total	Water	AK101/EPA 8021B	13G0006_P
AWG0003-01	FYU13WMW1	Total	Water	AK101/EPA 8021B	13G0006_P
AWG0003-02	FYU13WMW2	Total	Water	AK101/EPA 8021B	13G0006_P
AWG0003-03	FYU13WMW3	Total	Water	AK101/EPA 8021B	13G0006_P
AWG0003-04	FYU13TB001	Total	Water	AK101/EPA 8021B	13G0006_P

TestAmerica Anchorage

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

GC Volatiles (Continued)

Analysis Batch: W000347

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0017-BLK1	Method Blank	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-BS1	Lab Control Sample	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-BS2	Lab Control Sample	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-BSD1	Lab Control Sample Dup	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-BSD2	Lab Control Sample Dup	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-DUP1	Duplicate	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-MS1	Matrix Spike	Total	Soil	AK101/EPA 8021B	13G0017_P
13G0017-MSD1	Matrix Spike Duplicate	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0017_P
AWG0003-11	FYU13TB002	Total	Soil	AK101/EPA 8021B	13G0017_P

Analysis Batch: W000351

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0024-BLK1	Method Blank	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-BS1	Lab Control Sample	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-BS2	Lab Control Sample	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-BSD1	Lab Control Sample Dup	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-BSD2	Lab Control Sample Dup	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-DUP1	FYU13SSH003 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-MS1	FYU13SSH003 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0024_P
13G0024-MSD1	FYU13SSH003 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0024_P
AWG0003-10 - RE1	FYU13SSH003 (7.5-8)	Total	Soil	AK101/EPA 8021B	13G0024_P

Prep Batch: 13G0006_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0006-BLK1	Method Blank	Total	Water	EPA 5030B	
13G0006-BS1	Lab Control Sample	Total	Water	EPA 5030B	
13G0006-BS2	Lab Control Sample	Total	Water	EPA 5030B	

TestAmerica Anchorage

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

GC Volatiles (Continued)

Prep Batch: 13G0006_P (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0006-BSD1	Lab Control Sample Dup	Total	Water	EPA 5030B	
13G0006-BSD2	Lab Control Sample Dup	Total	Water	EPA 5030B	
13G0006-DUP1	FYU13WMW1	Total	Water	EPA 5030B	
AWG0003-01	FYU13WMW1	Total	Water	EPA 5030B	
AWG0003-02	FYU13WMW2	Total	Water	EPA 5030B	
AWG0003-03	FYU13WMW3	Total	Water	EPA 5030B	
AWG0003-04	FYU13TB001	Total	Water	EPA 5030B	

Prep Batch: 13G0017_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0017-BLK1	Method Blank	Total	Soil	AK101 Field Prep	
13G0017-BS1	Lab Control Sample	Total	Soil	AK101 Field Prep	
13G0017-BS2	Lab Control Sample	Total	Soil	AK101 Field Prep	
13G0017-BSD1	Lab Control Sample Dup	Total	Soil	AK101 Field Prep	
13G0017-BSD2	Lab Control Sample Dup	Total	Soil	AK101 Field Prep	
13G0017-DUP1	Duplicate	Total	Soil	AK101 Field Prep	
13G0017-MS1	Matrix Spike	Total	Soil	AK101 Field Prep	
13G0017-MSD1	Matrix Spike Duplicate	Total	Soil	AK101 Field Prep	
AWG0003-05	FYU13SSQ001(11-11.5)	Total	Soil	AK101 Field Prep	
AWG0003-06	FYU13SSQ002 (11.5-12)	Total	Soil	AK101 Field Prep	
AWG0003-07	FYU13SSQ003 (8.5-9)	Total	Soil	AK101 Field Prep	
AWG0003-08	FYU13SSH001 (7-8)	Total	Soil	AK101 Field Prep	
AWG0003-09	FYU13SSH002 (7.5-8)	Total	Soil	AK101 Field Prep	
AWG0003-10	FYU13SSH003 (7.5-8)	Total	Soil	AK101 Field Prep	
AWG0003-11	FYU13TB002	Total	Soil	AK101 Field Prep	

Prep Batch: 13G0024_P

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0024-BLK1	Method Blank	Total	Soil	AK101 Field Prep	
13G0024-BS1	Lab Control Sample	Total	Soil	AK101 Field Prep	
13G0024-BS2	Lab Control Sample	Total	Soil	AK101 Field Prep	
13G0024-BSD1	Lab Control Sample Dup	Total	Soil	AK101 Field Prep	
13G0024-BSD2	Lab Control Sample Dup	Total	Soil	AK101 Field Prep	
13G0024-DUP1	FYU13SSH003 (7.5-8)	Total	Soil	AK101 Field Prep	

TestAmerica Anchorage

QC Association Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

GC Volatiles (Continued)

Prep Batch: 13G0024_P (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
13G0024-MS1	FYU13SSH003 (7.5-8)	Total	Soil	AK101 Field Prep	
13G0024-MSD1	FYU13SSH003 (7.5-8)	Total	Soil	AK101 Field Prep	
AWG0003-10 - RE1	FYU13SSH003 (7.5-8)	Total	Soil	AK101 Field Prep	

General Chemistry

Analysis Batch: 139517

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
AWG0003-05	FYU13SSQ001(11-11.5)	Total/NA	Soil	D 2216	
AWG0003-06	FYU13SSQ002 (11.5-12)	Total/NA	Soil	D 2216	
AWG0003-07	FYU13SSQ003 (8.5-9)	Total/NA	Soil	D 2216	
AWG0003-08	FYU13SSH001 (7-8)	Total/NA	Soil	D 2216	
AWG0003-09	FYU13SSH002 (7.5-8)	Total/NA	Soil	D 2216	
AWG0003-10	FYU13SSH003 (7.5-8)	Total/NA	Soil	D 2216	

Lab Chronicle

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13WMW1

Lab Sample ID: AWG0003-01

Date Collected: 06/29/13 10:44

Matrix: Water

Date Received: 07/02/13 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3520C			139320	07/05/13 15:31	RBD	TAL SEA
Total/NA	Analysis	8270C SIM		1	139868	07/13/13 15:34	CGM	TAL SEA
Total	Prep	EPA 3510	RE1	0.775	13G0019_P	07/10/13 08:59	KDC	TAL ANC
Total	Analysis	AK102/103	RE1	1.00	W000349	07/10/13 16:13	KDC	TAL ANC
Total	Prep	EPA 5030B		1.00	13G0006_P	07/02/13 10:34	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		1.00	W000333	07/03/13 00:09	ASD	TAL ANC

Client Sample ID: FYU13WMW2

Lab Sample ID: AWG0003-02

Date Collected: 06/29/13 08:50

Matrix: Water

Date Received: 07/02/13 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3520C			139320	07/05/13 15:31	RBD	TAL SEA
Total/NA	Analysis	8270C SIM		1	139868	07/13/13 15:56	CGM	TAL SEA
Total	Prep	EPA 3510	RE1	0.806	13G0019_P	07/10/13 08:59	KDC	TAL ANC
Total	Analysis	AK102/103	RE1	1.00	W000349	07/10/13 16:46	KDC	TAL ANC
Total	Prep	EPA 5030B		1.00	13G0006_P	07/02/13 10:34	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		1.00	W000333	07/03/13 05:04	ASD	TAL ANC

Client Sample ID: FYU13WMW3

Lab Sample ID: AWG0003-03

Date Collected: 06/29/13 09:30

Matrix: Water

Date Received: 07/02/13 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3520C			139320	07/05/13 15:31	RBD	TAL SEA
Total/NA	Analysis	8270C SIM		1	139868	07/13/13 16:17	CGM	TAL SEA
Total	Prep	EPA 3510	RE1	0.800	13G0019_P	07/10/13 08:59	KDC	TAL ANC
Total	Analysis	AK102/103	RE1	1.00	W000349	07/10/13 17:18	KDC	TAL ANC
Total	Prep	EPA 5030B		1.00	13G0006_P	07/02/13 10:34	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		1.00	W000333	07/03/13 05:31	ASD	TAL ANC

Client Sample ID: FYU13TB001

Lab Sample ID: AWG0003-04

Date Collected: 06/29/13 12:00

Matrix: Water

Date Received: 07/02/13 08:50

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total	Prep	EPA 5030B		1.00	13G0006_P	07/02/13 10:34	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		1.00	W000333	07/03/13 05:57	ASD	TAL ANC

Lab Chronicle

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSQ001(11-11.5)

Lab Sample ID: AWG0003-05

Date Collected: 06/29/13 16:45

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 86.4

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		1	139893	07/14/13 16:00	CGM	TAL SEA
Total	Prep	EPA 3545		1.03	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		1.00	W000336	07/03/13 17:26	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.363	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/09/13 23:31	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Client Sample ID: FYU13SSQ002 (11.5-12)

Lab Sample ID: AWG0003-06

Date Collected: 06/30/13 12:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 92.2

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		1	139893	07/14/13 16:23	CGM	TAL SEA
Total	Prep	EPA 3545		1.10	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		1.00	W000336	07/03/13 14:13	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.302	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/09/13 23:58	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Client Sample ID: FYU13SSQ003 (8.5-9)

Lab Sample ID: AWG0003-07

Date Collected: 06/30/13 13:40

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 83.9

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		10	140042	07/16/13 11:54	CGM	TAL SEA
Total	Prep	EPA 3545		0.991	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		20.0	W000339	07/05/13 19:12	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.448	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/10/13 00:25	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Lab Chronicle

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13SSH001 (7-8)

Lab Sample ID: AWG0003-08

Date Collected: 06/30/13 08:55

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 88.8

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		1	139893	07/14/13 17:09	CGM	TAL SEA
Total	Prep	EPA 3545		0.999	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		20.0	W000339	07/05/13 19:44	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.388	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/10/13 00:52	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Client Sample ID: FYU13SSH002 (7.5-8)

Lab Sample ID: AWG0003-09

Date Collected: 06/30/13 10:10

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 90.5

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		1	139893	07/14/13 17:32	CGM	TAL SEA
Total	Prep	EPA 3545		0.989	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		1.00	W000336	07/03/13 15:49	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.430	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/10/13 01:19	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Client Sample ID: FYU13SSH003 (7.5-8)

Lab Sample ID: AWG0003-10

Date Collected: 06/30/13 10:20

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 91.4

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3550B			139519	07/09/13 10:52	AMA	TAL SEA
Total/NA	Analysis	8270C SIM		1	139893	07/14/13 17:55	CGM	TAL SEA
Total	Prep	EPA 3545		0.988	13G0008_P	07/02/13 13:55	LS	TAL ANC
Total	Analysis	AK102/103		1.00	W000336	07/03/13 15:17	KDC	TAL ANC
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		0.454	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/10/13 01:45	ASD	TAL ANC
Total	Prep	AK101 Field Prep	RE1	0.454	13G0024_P	07/11/13 10:38	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B	RE1	33.3	W000351	07/11/13 14:31	ASD	TAL ANC
Total/NA	Analysis	D 2216		1	139517	07/09/13 14:31	WW	TAL SEA

Lab Chronicle

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Client Sample ID: FYU13TB002

Lab Sample ID: AWG0003-11

Date Collected: 06/30/13 13:00

Matrix: Soil

Date Received: 07/02/13 08:50

Percent Solids: 100

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total	Prep	*** DEFAULT PREP ***		1.00	13G0009_P	07/02/13 15:35	LS	TAL ANC
Total	Analysis	TA-SOP		1.00	13G0009	07/03/13 08:35	KDC	TAL ANC
Total	Prep	AK101 Field Prep		1.00	13G0017_P	07/09/13 11:11	AD	TAL ANC
Total	Analysis	AK101/EPA 8021B		33.3	W000347	07/10/13 03:06	ASD	TAL ANC

Laboratory References:

TAL ANC = TestAmerica Anchorage, 2000 West International Airport Road Suite A10, Anchorage, AK 99502-1119, TEL (907) 563-9200

TAL SEA = TestAmerica Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

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Certification Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Laboratory: TestAmerica Anchorage

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	AK00975	06-30-14
Alaska (UST)	State Program	10	UST-067	06-16-14

Laboratory: TestAmerica Seattle

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska (UST)	State Program	10	UST-022	03-04-14
California	NELAP	9	01115CA	01-31-14
L-A-B	DoD ELAP		L2236	01-19-16
Montana (UST)	State Program	8	N/A	04-30-20
Oregon	NELAP	10	WA100007	11-06-13
USDA	Federal		P330-11-00222	05-20-14
Washington	State Program	10	C553	02-17-14

Method Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Method	Method Description	Protocol	Laboratory
8270C SIM	Semivolatile Organic Compounds (GC/MS SIM)	SW846	TAL SEA
AK102/103	Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO		TAL ANC
TA-SOP	Physical Parameters by APHA/ASTM/EPA Methods		TAL ANC
AK101/EPA 8021B	Gasoline Range Organics (C6-C10) and BTEX per AK101		TAL ANC
D 2216	Percent Moisture	ASTM	TAL SEA

Protocol References:

ASTM = ASTM International

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL ANC = TestAmerica Anchorage, 2000 West International Airport Road Suite A10, Anchorage, AK 99502-1119, TEL (907) 563-9200

TAL SEA = TestAmerica Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310



Sample Summary

Client: Ahtna Engineering
Project/Site: 20125.059

TestAmerica Job ID: AWG0003

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
AWG0003-01	FYU13WMW1	Water	06/29/13 10:44	07/02/13 08:50
AWG0003-02	FYU13WMW2	Water	06/29/13 08:50	07/02/13 08:50
AWG0003-03	FYU13WMW3	Water	06/29/13 09:30	07/02/13 08:50
AWG0003-04	FYU13TB001	Water	06/29/13 12:00	07/02/13 08:50
AWG0003-05	FYU13SSQ001(11-11.5)	Soil	06/29/13 16:45	07/02/13 08:50
AWG0003-06	FYU13SSQ002 (11.5-12)	Soil	06/30/13 12:20	07/02/13 08:50
AWG0003-07	FYU13SSQ003 (8.5-9)	Soil	06/30/13 13:40	07/02/13 08:50
AWG0003-08	FYU13SSH001 (7-8)	Soil	06/30/13 08:55	07/02/13 08:50
AWG0003-09	FYU13SSH002 (7.5-8)	Soil	06/30/13 10:10	07/02/13 08:50
AWG0003-10	FYU13SSH003 (7.5-8)	Soil	06/30/13 10:20	07/02/13 08:50
AWG0003-11	FYU13TB002	Soil	06/30/13 13:00	07/02/13 08:50



TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **AVG0003**

CLIENT: AES		INVOICE TO: Altra Engineering West Sacramento, CA		TURNAROUND REQUEST in Business Days * Organic & Inorganic Analyses Petroleum Hydrocarbon Analyses	
REPORT TO: Tim Dobson + Dobson Laboratory		P.O. NUMBER:		<input type="checkbox"/> 10 STD. <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD.	
ADDRESS: 110 38th Ave Ste 200A Anchorage, AK 99503		PRESERVATIVE		OTHER Specify:	
PHONE: 907-646-2969 FAX: 907-561-5475		REQUESTED ANALYSES		* Turnaround Requests less than standard may incur Rush Charges.	
PROJECT NAME: FAA Ft. Yukon		HCl HCl HCl		MATRIX (W, S, O)	
PROJECT NUMBER: 20125.059		HCl HCl HCl		# OF CONT.	
SAMPLED BY: Tim Dobson		HCl HCl HCl		LOCATION/ COMMENTS	
CLIENT SAMPLE IDENTIFICATION		HCl HCl HCl		TA WO ID	
1. FYU13NMMW1		HCl HCl HCl		W G 01	
2. FYU13NMMW2		HCl HCl HCl		W G 02	
3. FYU13NMMW3		HCl HCl HCl		W G 03	
4. FYU13TR601		HCl HCl HCl		W 3 Triplets 04	
5.		HCl HCl HCl			
6.		HCl HCl HCl			
7.		HCl HCl HCl			
8.		HCl HCl HCl			
9.		HCl HCl HCl			
10.		HCl HCl HCl			
RELEASED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Tim Dobson		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Tim Dobson		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
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RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
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FIRM: AES		FIRM: AES		FIRM: TA-AK	
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RECEIVED BY: [Signature]		DATE: 7/11/13		DATE: 7/2/13	
PRINT NAME: Andrew Plick		TIME: 1430		TIME: 8:50	
FIRM: AES		FIRM: AES		FIRM: TA-AK	
RECEIVED BY: [Signature]					

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

11720 North Creek Pkwy N Suite 400, Bothell, WA 98011-8244
 11922 E. First Ave, Spokane, WA 99206-5302
 9405 SW Nimbus Ave, Beaverton, OR 97008-7145
 2000 W International Airport Rd Ste A10, Anchorage, AK 99502-1119

425-420-9200 FAX 420-9210
 509-924-9200 FAX 924-9290
 503-906-9200 FAX 906-9210
 907-563-9200 FAX 563-9210

CHAIN OF CUSTODY REPORT

Work Order #: **AV6003**

CLIENT: **AES**
 REPORT TO: **Tim DeBoson** **tdoboson@caltra.net**
 ADDRESS: **110 W 30th AVE, Ste 200A**
Anchorage, AK 99503
 PHONE: **907-446-2409** FAX: **907-561-5475**
 PROJECT NAME: **FAA Ft Yukon**
 PROJECT NUMBER: **2012S1059**
 SAMPLED BY: **Tim DeBoson**

INVOICE TO: **Altra Engineering Services**
West Sacramento, CA

P.O. NUMBER:

CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME	PRESERVATIVE				REQUESTED ANALYSES				MATERIAL (W, S, O)	# OF CONT.	LOCATION/ COMMENTS	TA WO ID
		Meat	Alcohol	Boil	Other	10	7	5	4				
1. FYU13SS0001(11-11-9)	6/29/13 - 1645	X	X	X	X	X	X	X	X	S	3		05
2. FYU13SS0102(15-12)	6/30/13 - 1220	X	X	X	X	X	X	X	X	S	3		06
3. FYU13SS0103													
4. FYU13SS0003(05-9)	6/30/13 - 1340	X	X	X	X	X	X	X	X	S	3		07
5. FYU13SSH001(7-8)	6/30/13 - 0855	X	X	X	X	X	X	X	X	S	3		08
6. FYU13SSH002(25-8)	6/30/13 - 1010	X	X	X	X	X	X	X	X	S	3		09
7. FYU13SSH003(15-8)	6/30/13 - 1020	X	X	X	X	X	X	X	X	S	3		10
8. FYU13TB002	6/30/13 - 1400	X	X	X	X	X	X	X	X	S	1		11
9.													
10.													

RECEIVED BY: **Andrew Miller** DATE: **7/2/13**
 PRINT NAME: **Andrew Miller** TIME: **8:50**
 RECEIVED BY: **Andrew Miller** DATE: **7/11/13**
 PRINT NAME: **Andrew Miller** TIME: **1430**

RECEIVED BY: **Tim DeBoson** FIRM: **AES**
 PRINT NAME: **Tim DeBoson** FIRM: **AES**

RECEIVED BY: **Tim DeBoson** FIRM: **AES**
 PRINT NAME: **Tim DeBoson** FIRM: **AES**

ADDITIONAL REMARKS:

TEMP: **2.2** PAGE **2** OF **2**



Test America Cooler Receipt Form

(Army Corps. Compliant)

WORK ORDER # AW60003 CLIENT: Altra PROJECT: FAA Ft. Yukon

Date/Time Cooler Arrived 07/02/13 8:50 Cooler signed for by: Andrew Pilch
(Print name)

Preliminary Examination Phase:

Date cooler opened: same as date received or / /

Cooler opened by (print) Andrew Pilch (sign) [Signature]

*cooler contained soil samples

1. Delivered by ALASKA AIRLINES Fed-Ex UPS NAC LYNDEN CLIENT Other

Shipment Tracking # if applicable: 027-8645-2285 (include copy of shipping papers in file)

2. Number of Custody Seals 2 Signed by see back Date / /

Were custody seals unbroken and intact on arrival? Yes No

3. Were custody papers sealed in a plastic bag? Yes No

4. Were custody papers filled out properly (ink, signed, etc.)? Yes No

5. Did you sign the custody papers in the appropriate place? Yes No

6. Was ice used? Yes No Type of ice: blue ice gel ice real ice dry ice Condition of ice: a solid

Temperature 02 °C (corrected) Thermometer # see #5

7. Packing in Cooler: bubble wrap styrofoam cardboard Other

8. Did samples arrive in plastic bags? Yes No cardboard containers

9. Did all bottles arrive unbroken, and with labels in good condition? Yes No

10. Are all bottle labels complete (ID, date, time, etc.)? Yes No

11. Do bottle labels and Chain of Custody agree? Yes No

12. Are the containers and preservatives correct for the tests indicated? Yes No

13. Conoco Phillips, Alyeska, BP H2O samples only, pH <2? Yes No

14. Is there adequate volume for the tests requested? Yes No

14. Is there dry weight volume provided? Yes No

15. Were VOA vials free of bubbles? N/A Yes No

If "NO" which containers contained "head space" or bubbles?

16. Are methanol soils immersed in methanol? Yes No N/A

Log-in Phase:

Date of sample log-in 07/02/13

Samples logged in by (print) Lara Secor (sign) [Signature]

1. Was project identifiable from custody papers? Yes No

2. Do Turn Around Times and Due Dates agree? Yes No

3. Was the Project Manager notified of status? Yes No

4. Was the Lab notified of status? Yes No

5. Was the COC scanned and copied? Yes No

Test America Cooler Receipt Form

(Army Corps. Compliant)

WORK ORDER # AWG0003 CLIENT: Altra PROJECT: Sunset Cove

Date/Time Cooler Arrived 07/02/13 8:50 Cooler signed for by: Andrew Pich
(Print name)

Preliminary Examination Phase:

Date cooler opened: same as date received or / /

Cooler opened by (print) Andrew Pich (sign) Andrew Pich

**cooler with water samples*

1. Delivered by ALASKA AIRLINES Fed-Ex UPS NAC LYNDEN CLIENT Other:

Shipment Tracking # if applicable: 027-8645-2084 (include copy of shipping papers in file)

2. Number of Custody Seals 2 Signed by see back Date 1/1

Were custody seals unbroken and intact on arrival? Yes No

3. Were custody papers sealed in a plastic bag? Yes No

4. Were custody papers filled out properly (ink, signed, etc.)? Yes No

5. Did you sign the custody papers in the appropriate place? Yes No

6. Was ice used? Yes No Type of ice: blue ice gel ice real ice dry ice Condition of ice: solid

Temperature 2.7 °C (corrected) Thermometer # rec#5

7. Packing in Cooler: bubble wrap styrofoam cardboard Other:

8. Did samples arrive in plastic bags? Yes No

9. Did all bottles arrive unbroken, and with labels in good condition? Yes No

10. Are all bottle labels complete (ID, date, time, etc.)? Yes No

11. Do bottle labels and Chain of Custody agree? Yes No

12. Are the containers and preservatives correct for the tests indicated? Yes No

13. Conoco Phillips, Alyeska, BP H2O samples only, pH <2? Yes No

14. Is there adequate volume for the tests requested? Yes No

14. Is there dry weight volume provided? Yes No

15. Were VOA vials free of bubbles? N/A Yes No

If "NO" which containers contained "head space" or bubbles?

16. Are methanol soils immersed in methanol? Yes No N/A

Log-in Phase:

Date of sample log-in 07/02/13

Samples logged in by (print) Madiha Ahmed (sign) Madiha
Lana Sercar

Limited volume for PAH samples (one 1L amber)

1. Was project identifiable from custody papers? Yes No

2. Do Turn Around Times and Due Dates agree? Yes No

3. Was the Project Manager notified of status? Yes No

4. Was the Lab notified of status? Yes No

5. Was the COC scanned and copied? Yes No

- 1
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- 14

~~Alaska Airlines Alaska Airlines Alaska Airlines Alaska Airlines Alaska Airlines~~

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947453

Custody Seal

DATE
SIGNATURE

7/1/13 *[Signature]*

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947453

AN0000023

~~Alaska Airlines Alaska Airlines~~

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947454

DATE
SIGNATURE

Custody Seal
DATE
SIGNATURE

7/1/13 *[Signature]*

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947454

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947452

ice
frozen

B

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947451

Custody Seal
DATE 7/11/13
SIGNATURE [Signature]

AWG0003

Custody Seal
DATE 7/11/13
SIGNATURE [Signature]

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947451

TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING
947452

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APPENDIX B

LABORATORY DATA

&

VALIDATION REPORTS

B-2

ADEC LABORATORY DATA REVIEW CHECKLIST

&

VALIDATION REPORT

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Laboratory Data Review Checklist

Completed by:

Title: Date:

CS Report Date: Name: Report

Consultant Firm:

Laboratory Name: Laboratory Report Number:

ADEC FileNumber: ADEC RecKey Number:

1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?
 Yes No NA (Please explain.) Comments:

- b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved?
 Yes No NA (Please explain.) Comments:

2. Chain of Custody (COC)

- a. COC information completed, signed, and dated (including released/received by)?
 Yes No NA (Please explain.) Comments:

- b. Correct analyses requested?
 Yes No NA (Please explain.) Comments:

3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt ($4^{\circ} \pm 2^{\circ} \text{C}$)?
 Yes No NA (Please explain.) Comments:

- b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?

Yes No NA (Please explain.)

Comments:

c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?

Yes No NA (Please explain.)

Comments:

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?

Yes No NA (Please explain.)

Comments:

For samples 1, 2, and 3, insufficient volume was sent.

e. Data quality or usability affected? (Please explain.)

Comments:

No

4. Case Narrative

a. Present and understandable?

Yes No NA (Please explain.)

Comments:

b. Discrepancies, errors or QC failures identified by the lab?

Yes No NA (Please explain.)

Comments:

c. Were all corrective actions documented?

Yes No NA (Please explain.)

Comments:

d. What is the effect on data quality/usability according to the case narrative?

Comments:

Data usability was not affected.

5. Samples Results

a. Correct analyses performed/reported as requested on COC?

Yes No NA (Please explain.)

Comments:

Samples were run by method 8021, not 8260 due to instrument errors.

b. All applicable holding times met?

Yes No NA (Please explain.)

Comments:

c. All soils reported on a dry weight basis?

Yes No NA (Please explain.)

Comments:

d. Are the reported PQLs less than the Cleanup Level or the minimum required detection level for the project?

Yes No NA (Please explain.)

Comments:

e. Data quality or usability affected?

Comments:

6. QC Samples

a. Method Blank

i. One method blank reported per matrix, analysis and 20 samples?

Yes No NA (Please explain.)

Comments:

ii. All method blank results less than PQL?

Yes No NA (Please explain.)

Comments:

iii. If above PQL, what samples are affected?

Comments:

iv. Do the affected sample(s) have data flags and if so, are the data flags clearly defined?

Yes No NA (Please explain.)

Comments:

v. Data quality or usability affected? (Please explain.)

Comments:

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes No NA (Please explain.) Comments:

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes No NA (Please explain.) Comments:

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

Yes No NA (Please explain.) Comments:

% Recovery for 13G0008-DUP1, 13G0019-BS1, 13G0019-DUP, was above the laboratory acceptance criteria for DRO. %Recovery for 13G0024-MS1, 13G0024-MSD1, was above the laboratory acceptance criteria for BTEX.

iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

Yes No NA (Please explain.) Comments:

RPD for 13G0019-DUP1 was over the recommended laboratory limit for DRO. RPD for 13G0008-DUP1 was over the recommended laboratory limit for DRO.

v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

No samples are affected. All other QC criteria were met.

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes No NA (Please explain.) Comments:

No affected samples.

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

No.

c. Surrogates – Organics Only

- i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?
 Yes No NA (Please explain.) Comments:

- ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)
 Yes No NA (Please explain.) Comments:

AWG0003-10 was below the surrogate acceptance limits for various surrogates.

- iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?
 Yes No NA (Please explain.) Comments:

No data flags were necessary because all other QC parameters were within limits.

- iv. Data quality or usability affected? (Use the comment box to explain.)
Comments:

Data usability is not affected

d. Trip blank – Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and Soil

- i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples? (If not, enter explanation below.)
 Yes No NA (Please explain.) Comments:

- ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC? (If not, a comment explaining why must be entered below)
 Yes No NA (Please explain.) Comments:

- iii. All results less than PQL?
 Yes No NA (Please explain.) Comments:

- iv. If above PQL, what samples are affected?
Comments:

NA.

v. Data quality or usability affected? (Please explain.)

Comments:

No.

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples?

Yes No NA (Please explain.)

Comments:

ii. Submitted blind to lab?

Yes No NA (Please explain.)

Comments:

iii. Precision – All relative percent differences (RPD) less than specified DQOs?
(Recommended: 30% water, 50% soil)

$$RPD (\%) = \frac{\text{Absolute value of: } (R_1 - R_2)}{((R_1 + R_2) / 2)} \times 100$$

Where R_1 = Sample Concentration

R_2 = Field Duplicate Concentration

Yes No NA (Please explain.)

Comments:

Data less than the recommended DQOs were flagged where appropriate.

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

No.

f. Decontamination or Equipment Blank (If not used explain why).

Yes No NA (Please explain.)

Comments:

No equipment blank necessary. Disposable equipment was used.

i. All results less than PQL?

Yes No NA (Please explain.)

Comments:

ii. If above PQL, what samples are affected?

NA.

Comments:

iii. Data quality or usability affected? (Please explain.)

Comments:

No.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

Yes No NA (Please explain.)

Comments:

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DATA QUALITY REVIEW

Date: 09/28/2013

Project : 20125.059
 Site: FAA Ft. Yukon
 Laboratory: Test America Anchorage, Test America Seattle
 SDG#: AWI0013
 Receipt Date : 07/02/2013
 Analyses: DRO, RRO, GRO, BTEX, PAH

Reviewer Name: Emily Freitas
 Reviewer Title: Chemist

INTRODUCTION

Table 1 lists the field sample numbers, corresponding laboratory numbers, requested analyses, and identifies quality control (QC) samples.

TABLE 1: FIELD SAMPLE PLAN OVERVIEW

Field Sample ID	Lab Sample ID	Analyses Requested	QC
FYU13WMW1	AWG0003-01	GRO, BTEX, DRO/RRO, PAH	
FYU13WMW2	AWG0003-02	GRO, BTEX, DRO/RRO, PAH	
FYU13WMW3	AWG0003-03	GRO, BTEX, DRO/RRO, PAH	Duplicate sample for FYU13WMW2
FYU13TB001	AWG0003-04	GRO, BTEX, DRO/RRO, PAH	Trip Blank
FYU13SSQ001(11-11.5)	AWG0003-05	GRO, BTEX, DRO/RRO, PAH	
FYU13SSQ002(11.5-12)	AWG0003-06	GRO, BTEX, DRO/RRO, PAH	
FYU13SSQ003(8.5-9)	AWG0003-07	GRO, BTEX, DRO/RRO, PAH	
FYU13SSH001(7-8)	AWG0003-08	GRO, BTEX, DRO/RRO, PAH	
FYU13SSH002(7.5-8)	AWG0003-09	GRO, BTEX, DRO/RRO, PAH	
FYU13SSH003(7.5-8)	AWG0003-10	GRO, BTEX, DRO/RRO, PAH	Duplicate sample for FYU13SSH002(7.5-8)
FYU13TB002	AWG0003-11	GRO, BTEX	Trip Blank

Key:

DRO Diesel-range Organics
 RRO Residual-range Organics
 GRO Gasoline-range Organics
 BTEX Benzene, Toluene, Ethylene, Xylene
 PAH Polycyclic Aromatic Hydrocarbons

DATA QUALIFIER DEFINITIONS

For the purpose of Data Validation, the following code letters and associated definitions are provided for use by the data validator to summarize the data quality.

- R Reported value is “rejected.” Resampling or reanalysis may be necessary to verify the presence or absence of the compound.
- J The associated numerical value is an estimated quantity because the Quality Control criteria were not met. “J+” is used when the quantity is biased high, and “J-” is used when the quantity is biased low.
- UJ The reported quantitation limit is estimated because Quality Control criteria were not met. Element or compound was not detected.
- U The material was analyzed for, but was not detected above the level of the associated value. The associated value is either the sample quantitation limit or the sample detection limit.
- NR Result was not used from a particular sample analysis. This typically occurs when more than one result for an element is reported due to dilutions and reanalysis.

DATA REVIEW

Data quality review is a process for evaluating the completeness, correctness, consistency, compliance with method procedures and quality control requirements, and identification of anomalous data. This quality assurance (QA) summary includes a review, where appropriate, of the following parameters.

- Sample receipt conditions
 - Sample preservation
 - Cooler receipt forms
 - Chain of Custody condition
- Extraction and analytical procedures
 - Holding times
 - Analytical reporting limits
 - Method blanks
 - Laboratory control samples and duplicates
 - Matrix spike samples and duplicates
 - Laboratory duplicate samples
 - Surrogate recoveries (organics only)
- Sampling procedures
 - Field blanks
 - Trip blanks
 - Equipment blanks (where applicable)
 - Field duplicate samples
- Correspondence to method criteria and project data quality objectives

Each analysis that was performed is evaluated in the following subsections of this report, and only the criteria exceedances that impact data qualification or require assessment beyond laboratory documentation are discussed.

This project did not have a project-specific quality assurance plan with specified data quality objectives. Validation was conducted in accordance with the following documents.

- USEPA document “Test Methods for Evaluating Solid Wastes, SW-846, revision 6” (February, 2007 and updates),
- USEPA Contract Laboratory Program National Functional Guidelines for Inorganic (October, 1994) and Organic (October, 1999) Review,
- ADEC Environmental Laboratory Data and Quality Assurance Requirements Technical Memorandum (March 2009),
- Department of Defense Quality Systems Manual for Environmental Laboratories, Version 3 (DoD QSM) (January, 2006), where and when applicable.

This review document summarizes the precision, accuracy, representativeness, comparability, completeness, and sensitivity as required by ADEC guidelines. An ADEC Laboratory Data Review Checklist is included for the SDG.

Sample Receipt Conditions

Samples were submitted to TestAmerica (TA) in Anchorage and TA Seattle. Four (4) water samples and seven (7) soil samples, including two trip blanks, were submitted in two coolers under intact custody seals in one laboratory batch on July 2, 2013. Volumes of the samples were forwarded to TA-Seattle (Tacoma, WA), and received under intact custody seals on July 3, 2013. The sample results are reported under TA-Anchorage job number AWG0003, and all samples were received, with proper preservation and temperatures ($4\pm 2^{\circ}\text{C}$), and in good condition with the following exceptions:

The cooler received in TA-Seattle was received at 0.5°C . While this is outside of the $4\pm 2^{\circ}\text{C}$ guidelines, it is within the $0-6^{\circ}\text{C}$ recommended temperature range.

For water samples, FYU13WMW1, FYU13WMW2, and FYU13WMW3, only one amber liter was received in Seattle.

Precision

Precision was assessed by calculating the relative percent difference (RPD) between the primary and duplicate of field samples, lab control samples (LCS), and matrix spike samples (MS).

Sample FYU13WMW3 (AWG0003-03) was collected as a duplicate of FYU13WMW2 (AWG0003-02). This represents a field duplicate rate of 1 per 2 water samples or 50%, which exceeds the data quality objective (DQO) of 10%. Sample FYU13SSH003(7.5-8) (AWG0003-10) was collected as a duplicate of FYU13SSH002(7.5-8) (AWG0003-09). This represents a field duplicate rate of 1 per 5 soil samples or 20%, which exceeds the DQO of 10%.

RPDs were calculated for all detected results for the primary and duplicate field sample using the equation shown below. RPDs of qualified results are shown in Table 2 below.

EQUATION 1: RELATIVE PERCENT DIFFERENCE

$RPD (\%) = \text{Absolute Value of: } \frac{(R_1 - R_2)}{((R_1 + R_2)/2)} \times 100$
Where R_1 = Sample Concentration R_2 = Field Duplicate Concentration

TABLE 2: RPD RESULTS FOR PRIMARY AND DUPLICATE SAMPLES

Analyte	Units	FYU13WMW2/ AWG0003-02 Primary	FYU13WMW3/ AWG0003-03 Duplicate	RPD (≤ 30%)	Flag
Chrysene	ug/L	.065	.039	50	J
Benzo[b]fluoranthene	ug/L	.16	.10	46	J
Benzo[k]fluoranthene	ug/L	.091	.043	72	J
Benzo[a]pyrene	ug/L	.14	.092	41	J
Indeno[1,2,3-cd]pyrene	ug/L	0.083	0.056	39	J
Benzo[g,h,i]perylene	ug/L	0.060	0.040	40	J
Analyte	Units	FYU13SSH002(7.5-8) AWG0003-09 Primary	FYU13SSH003(7.5-8) AWG0003-10 Duplicate	RPD (≤ 50%)	Flag
2-Methylnaphthalene	ug/Kg	ND(5.3)	88	177	UJ, J
Fluorene	ug/Kg	37	22	51	J

For samples that were ND and the associated duplicate detected, the RL was used in the calculation. The RPDs that are over the recommended 50% for soil and 30% for water were flagged as estimated quantities (“J”, or “UJ”). No additional data were qualified based on field duplicate precision.

Where reported, laboratory duplicated RPDs were below the QC limit of 20%. The exception to this was the RPD for 13G0008-DUP1 for DRO, which was 47% and 13G0019-DUP1, which was 26.5%.

An MS/MSD site-specific sample was not designated. The laboratory MS/MSD RPD for batch 144604 was outside the control limits. The associated samples were not detected and therefore, no qualifications were made.

Accuracy

Accuracy was assessed by calculating the percent recovery for LCS, MS and surrogates.

The percent recovery(%R), for 13G0008-DUP1, 13G0019-BS1, 13G0019-DUP, was above the laboratory acceptance criteria of 75-125% for DRO. An MS/MSD site-specific sample was not designated. The %R for 13G0024-MS1, 13G0024-MSD1, was above the laboratory acceptance criteria of 60-140% for BTEX. For sample AWG0003-10, the surrogate acceptance limits were

outside of the recommended ranges. No data were flagged for this because all other QC parameters were acceptable.

Representativeness

Representativeness is a qualitative parameter used to assess whether sample results are representative of true site conditions. Representativeness relative to analytical measurements is primarily influenced by application of consistent sampling and analytical methodology. The sampling network was designed to assess current site conditions in the site-specific study unit. The following measures were taken to address the representativeness of any material collected for analysis:

1. Sample collection was performed by a qualified person as required by 18 AAC 75.355 using methods listed in the WP (AES, 2012).
2. To minimize the potential for cross-contamination, new disposable collection equipment and new, pre-cleaned containers were used as specified in the WP (AES, 2012) and the FAA Standard Operating Procedures (SOP) (CH2MHill, 2005).
3. Field instruments and measuring devices were calibrated daily and operated in accordance with manufacturer recommendations.
4. Samples were labeled and uniquely identified in accordance with the WP, and field records indicate the exact location from which each field sample was collected.
5. Laboratory protocol was performed in accordance with laboratory standard operating procedures.

Therefore, measurement representativeness is considered acceptable for this project.

Comparability

No field screening was conducted at this site. Two laboratories were used and one sample delivery group (SDG) created.

Completeness

All data necessary to complete a level II data validation on this SDG was provided. No data were rejected, so 100% of results are usable.

Sensitivity

All results are evaluated to the MDL. These limits are comparable to the limits specified in Table C, Groundwater Cleanup Levels (18AAC75, Reg. 188, January 2009). No qualifications were made based on reporting limits.

Two trip blanks were submitted with this SDG and met the required frequency of one per cooler per media with volatile samples. No analytes were detected and no qualifications were made.

Seven method blanks (MB) were analyzed and met the ADEC required frequency of one per matrix, analysis, and 20 samples. No qualifications were made based on blank results.

No equipment blanks or field blanks were submitted for this SDG.

OVERALL ASSESSMENT

Based on the review completed on the one laboratory SDG data, no data were rejected. Qualifications were necessary due to poor field sample duplicate precision of four analytes in the primary and duplicate samples. All other sample results are considered to be valid with no data qualifiers assigned.