Technical Memorandum
Decommission of Air Sparge Wells and Installation of 4" Chemox Injection Wells at TNS 111

ADEC File #100.26.026

November 10, 2023

Stantec

AUTHORIZATION TO SUBMIT REPORT

Stantec has been authorized by the client, 7-Eleven (representative Paula Sime, PG, Manager – Environmental Services) to submit the enclosed technical memorandum on the decommissioning of air sparge wells and installation of chemox injection wells to the Alaska Department of Environmental Conservation. If you have any questions or need additional information concerning this technical memorandum, please contact me at (907) 227-9883 or via email at bob.gilfilian@stantec.com.

Regards,

STANTEC CONSULTING SERVICES, INC.

Bob Gilfilian

Robert (Bob) Gilfilian, P.E.

Project Technical Lead

Principal Senior Civil Engineer

Technical Memorandum

To:	Paula Sime, PG Manager, Environmental Services	From:	Bob Gilfilian, PE Principal Senior Engineer Sydney Souza Environmental Geologist
	7-Eleven. Inc. PO Box 1026 Temecula, CA 92593		Stantec Consulting Services, Inc. 725 E Fireweed Lane, Suite 200 Anchorage, Alaska 99503
File:	ADEC Facility ID #1112; ADEC File # 100.26.026	Date:	November 10, 2023

Reference: **Decommission Air Sparge Wells and Installation of Chemox Injection Wells at former Tesoro North Store (TNS) #111 (Speedway #5315) located at 3679 College Road, Fairbanks, Alaska.**

1 INTRODUCTION

On behalf of Tesoro Refining & Marketing Company (Tesoro), Stantec Consulting Inc. (Stantec) is pleased to submit this Technical Memorandum (TM) for the September 2023 decommissioning of 4 air sparge (AS) wells and installation of 4 chemox injection wells (IW). The AS wells were identified as AS-1, AS-3, AS-4, and AS-11. The chemox injection wells (IW) are identified as IW-2023-A, IW-2023-B, IW-2023-C, and IW-2023-D. The wells were drilled at the former Tesoro Northstore (TNS) #111 (current Speedway Store #5315) located at 3679 College Road in Fairbanks, Alaska (**Figure 1**).

This TM describes the implementation of the 2023 Corrective Action Work Plan (CAP) for the installation of four-inch diameter chemical oxidation (chemox) injection wells in manholes at former air sparge (AS) wells, as proposed in Task 4. This workplan was approved by Pete Campbell, PE, with the Alaska Department of Environmental Conservation (ADEC). Upon 7-Eleven's acceptance of this TM, Stantec will submit the TM to the ADEC, attention Pete Campbell, PE.

2 BACKGROUND

On September 19 and 20, 2023, Stantec implemented the 2023 CAP work plan for Task 4 at the subject TNS store. The Stantec field staff consisted of Bob Gilfilian, PE, (Principal Civil Engineer), Sydney Souza (Environmental Geologist), Geoff Moorehead, EIT (Staff Engineer), and Leslie Petre, EIT (Staff Engineer). On September 19, 2023, Stantec met the field crew for Discovery Drilling on the property and conducted a site safety tailgate meeting. Stantec explained the scope of work that was to be completed on the Tesoro property. All Stantec staff remained on-site during the drilling. Sydney Souza logged the soil borings and collected representative soil samples while Geoff Moorehead performed "Firewatch" services.

The intent of the IWs was to replace the existing AS wells with new, shallow (18-foot deep) 4-inch diameter poly vinyl chloride (PVC) casing with 10-feet of 200 slot well screen. This larger PVC casing will improve the injection of a chemox solution into the groundwater table and allow for recirculation of groundwater discharged from RM-2. The four AS wells were successfully pulled from the formation with the drill rig and replaced in the same borehole with the IW wells (see **Figure 2** for well locations). Based on underground utility locates and original construction record drawings, there were no buried utilities in the immediate vicinity of the drilling areas. The fuel dispensers were deactivated by store personnel during the drilling IW-2023-C and IW-2023-D.

The approved work plan for this scope of work included field screening of representative grab soil samples collected from auger flights. Representative soil samples were field screened with a calibrated photoionization detector (PID) and

analyzed by an ADEC qualified laboratory for gasoline range organics (GRO), diesel range organics (DRO), polynuclear aromatic hydrocarbons (PAHs), and volatile organic compounds (VOCs). Summaries of analytical results from these soil samples are included in **Table 1**.

Based on elevated PID measurements and physical (olfactory and visual) features, the borehole cuttings from IW-2023-C were stored on-site in a 55-gallon steel drum for subsequent treatment and disposal subject to receipt of confirmation laboratory soil test results. Representative soil samples were selected from the soil cuttings from IW-2023-C and placed in laboratory supplied jars and shipped via approved chain of custody procedures for analyses by PACE Laboratory. The laboratory test results (see **Attachment 3**) found the soil cuttings were contaminated with diesel fuel. The drum of contaminated soil will be transported to US Ecology in Moose Creek, Alaska, for thermal treatment and disposal in accordance with the ADEC Approval to Transport and Treatment Contaminated Media dated October 27, 2023 (see **Attachment 4**).

3 SOIL BORING AND SAMPLING METHODOLOGY

Drilling and sampling for the September 2023 injection wells was completed by Discovery Drilling, Inc. with an auger and Geoprobe® 7822 DT drilling rig. Sampling was conducted by Stantec staff. A descriptive summary of field boring notes from soil borings IW-2023-A, IW-2023-B, IW-2023-C, and IW-2023-D is provided below. The boreholes were drilled to 20 feet below ground surface (bgs) and the 4-inch PVC well casing was placed at 18 feet bgs. Groundwater was not observed in any of the wells, likely due to disturbance from the auger. Groundwater levels are determined based on surrounding monitoring wells which were noted on the soil boring logs. See **Attachment 1** for detailed boring logs.

- IW-2023-A – As shown on Figure 2, this IW replaced AS-1, located near the entrance of the store.
  - From 0 to 2 feet bgs, the auger returned brown poorly graded sand with little silt. No petroleum odor was detected.
  - From 2 to 20 feet bgs, the auger returned brown, gravelly, poorly graded sand with trace silt. No petroleum odor was detected. PID readings ranged from 0.0 ppm to 35.0 ppm.
  - No samples were taken from this borehole.
  - Drilling ended at 20 feet bgs. PVC was inserted to 18 feet bgs with a 0.02-inch slotted screen from 10 to 18 feet bgs. The whole was backfilled with pre-washed quartz filter pack sand, bentonite chips, pea gravel, then gravel backfill.
- IW-2023-B – As shown on Figure 2, this IW replaced AS-3, located near the south horizontal IW.
  - From 0 to 6 feet bgs, drilling proceeded through dark brown, poorly graded sand with little silt, with a PID reading of 7.0 ppm. No petroleum odor was detected.
  - From 6 to 20 feet bgs, drilling proceeded through brown, moist, poorly graded sand with little gravel and trace silt. No petroleum odor was detected. PID readings ranged from 1.0 ppm to 6.0 ppm.
  - No samples were taken from this borehole.
  - Drilling ended at 20 feet bgs. PVC was inserted to 18 feet bgs with a 0.02-inch slotted screen from 10 to 18 feet bgs. The whole was backfilled with pre-washed quartz filter pack sand, bentonite chips, pea gravel, then gravel backfill.
- IW-2023-C – As shown on Figure 2, this IW replaced AS-4, located next to soil vapor extraction (SVE) 2.

- From 0 to 4 feet bgs, drilling proceeded through dry, brown, poorly graded sand with little gravel and trace silt. No petroleum odor was detected. The PID reading was 18.0 ppm.
- From 4 to 9.5 feet bgs, drilling proceeded through moist, brown, sandy silt with trace gravel. No petroleum odor was detected.
- From 9.5 to 12 feet bgs, the auger returned dry, brown, poorly graded sand with little gravel and trace silt. A field screening sample showed a PID reading of 1.7 ppm. No petroleum odor was detected.
- From 12 to 20 feet bgs, drilling showed dry, brown, poorly graded gravel with trace gravel and silt. A moderate petroleum odor was detected, with PID readings as high as 185.7 ppm.
- Sample IW-2023-C was taken from auger cuttings from roughly 15 feet bgs.
- Drilling ended at 20 feet bgs. PVC was inserted to 18 feet bgs with a 0.02-inch slotted screen from 10 to 18 feet bgs. The whole was backfilled with pre-washed quartz filter pack sand, bentonite chips, pea gravel, then gravel backfill.

• IW-2023-D – As shown on Figure 2, this IW replaced AS-11, located just southwest of the concrete fuel pad.

- From 0 to 2.5 feet bgs, drilling proceeded through dry, brown, poorly graded sand with little gravel and trace silt. No petroleum odor was detected.
- From 2.5 to 3.5 feet bgs, the auger returned dry, brown, sandy gravel. No petroleum odor was detected.
- From 3.5 to 6 feet bgs, drilling proceeded through dry, brown poorly graded sand with little gravel and trace silt (same as above) with a PID reading of 1.3 ppm. No petroleum odor was detected.
- From 6 to 8 feet bgs, drilling proceeded through dry, brown, gravel, which became sandier as the auger went deeper into the ground. No petroleum odor was detected.
- From 8 to 11 feet bgs, the auger returned dry, brown, silty, poorly graded sand with trace gravel. PID readings were between 1.0 and 1.5 ppm. No petroleum odor was detected.
- From 11 to 20 feet bgs, the auger returned brown, poorly graded sand with trace silt and gravel. The sand became wet at 16.5 feet bgs. PID readings were between 1.0 and 4.8 ppm. No petroleum odor was detected.
- No samples were taken from this borehole.
- Drilling ended at 20 feet bgs. PVC was inserted to 18 feet bgs with a 0.02-inch slotted screen from 10 to 18.5 feet bgs. The whole was backfilled with pre-washed quartz filter pack sand, bentonite chips, pea gravel, then gravel backfill.

Attachment 2 provides photos taken during the removal of the AS wells and installation of the chemox injection wells. The removed wells were 2-inch diameter PVC threaded casing. The drill crew was able to gradually pull the entire well casing (approximately 20-feet long) vertically up out of the borehole. Prior to pulling the AS well casing, the bottom section of the well casing was knocked out and hydrated bentonite pellets were added to the casing up to 18-feet bgs.

3.1 FIELD SCREENING METHODOLOGY AND RESULTS

Field screening head space samples were collected every 2.5 feet during the drilling of the boreholes. A soil sample was gathered into a re-sealable polyethylene bag for screening by PID. Calibration of the PID was conducted with a 100-ppm calibration standard. Samples were warmed inside the company vehicle and allowed to volatilize for several minutes prior to screening. Field screening results, along with the location of the analytical sample from IW02023-C, are summarized on the four soil boring logs that are provided in **Attachment 1**.

3.1.1 Analytical Sampling Methodology and Results

Soil analytical samples were submitted to Pace Analytical Laboratory located in Mount Juliet, Tennessee for analysis of the Alaska list of volatile organic compounds (VOCs) by United States Environmental Protection Agency (EPA) Method 8260C, the standard list of polynuclear aromatic hydrocarbons (PAHs), to include naphthalene, by EPA Method 8270D with selective ion monitoring (SIM), gasoline range organics (GRO) by Alaska State test method (AK) 101, diesel range organics (DRO) by AK102, total solids by method 2540 G-2011, and total lead by EPA 6020. The laboratory analytical report is provided in **Attachment 3**.

Soil analytical results were compared to 18 Alaska Administrative Code (AAC) 75 Method Two Migration-to-Groundwater Soil Cleanup Levels (SCLs). A summary of soil analytical detections and exceedances are provided in **Table 1**. DRO was detected in exceedance of SCLs in this sample (**Table 1**).

Table 1 : Soil Sample Analytical Results
Samples collected September 20, 2023

Sample ID	PID (ppm)	Benzene[1] (mg/kg)	Toluene[1] (mg/kg)	Ethlybenzene[1] (mg/kg)	Total Xylenes[1] (mg/kg)	DRO (mg/kg)	GRO (mg/kg)	Naphthalene[2] (mg/kg)	Lead (mg/kg)
IW-2023-C	185.7	0.00141	0.00612 J	0.00728	0.0417	**675**	3.34 B	0.0166 J	9.68
SCL	**-**	**0.022**	**6.7**	**0.13**	**1.5**	**250**	**300**	**0.038**	**400**

1	Analyzed by US Environmental Protection Agency Test Method 8260C
2	Analyzed by US Environmental Protection Agency Test Method 8270D
J	The identification of the analyte is acceptable; the reported value is an estimate.
B	The same analyte is found in the associated blank.
SCL	Soil Cleanup Levels from 18 AAC 75, measured in mg/kg
Bold	Indicates the listed value exceeds the associated Soil Cleanup Level for that contaminant.
DRO	Diesel Range Organics, analyzed by method AK102
GRO	Gasoline Range Organics, analyzed by AK101
mg/kg	milligrams per kilogram
ppm	parts per million
PID	photoionization detector

3.2 ANALYTICAL SAMPLING QUALITY ASSURANCE (QA) AND QUALITY CONTROL (QC)

No duplicate samples were sent to Pace Analytical for this event.

4 CONCLUSIONS AND RECOMMENDATIONS

The purpose of this report was to provide on behalf of Tesoro (c/o 7/Eleven) a summary of the field and laboratory data collected during the September 2023 decommissioning of four AS wells (AS-1/3/4/11) and drilling of the four injection

wells (IW-2023-A/B/C/D) at the subject site (Speedway Store 5315). As presented in **Table 1**, Stantec found DRO to be in exceedance of SCLs in sample IW-2023-C.

After the new injection wells were installed, Stantec employees Leslie Petre and Geoff Moorehead connected them to existing 1-inch air supply lines (see photos in **Attachment 2**). The new wells were then tested by injecting roughly 1 gallon per minute from the recirculation well RW-2 overnight into each well. The test was successful, and the wells accepted the water supply. The use of these new, larger diameter (4-inch) injection wells for future chemox injection events is expected to be more efficient in the application of the chemical oxidation treatment process and should result in a more effective method for the continued remediation of the residual petroleum contamination at this site.

Please feel free to contact me if you have any questions regarding the findings reported herein.

STANTEC CONSULTING SERVICES INC.

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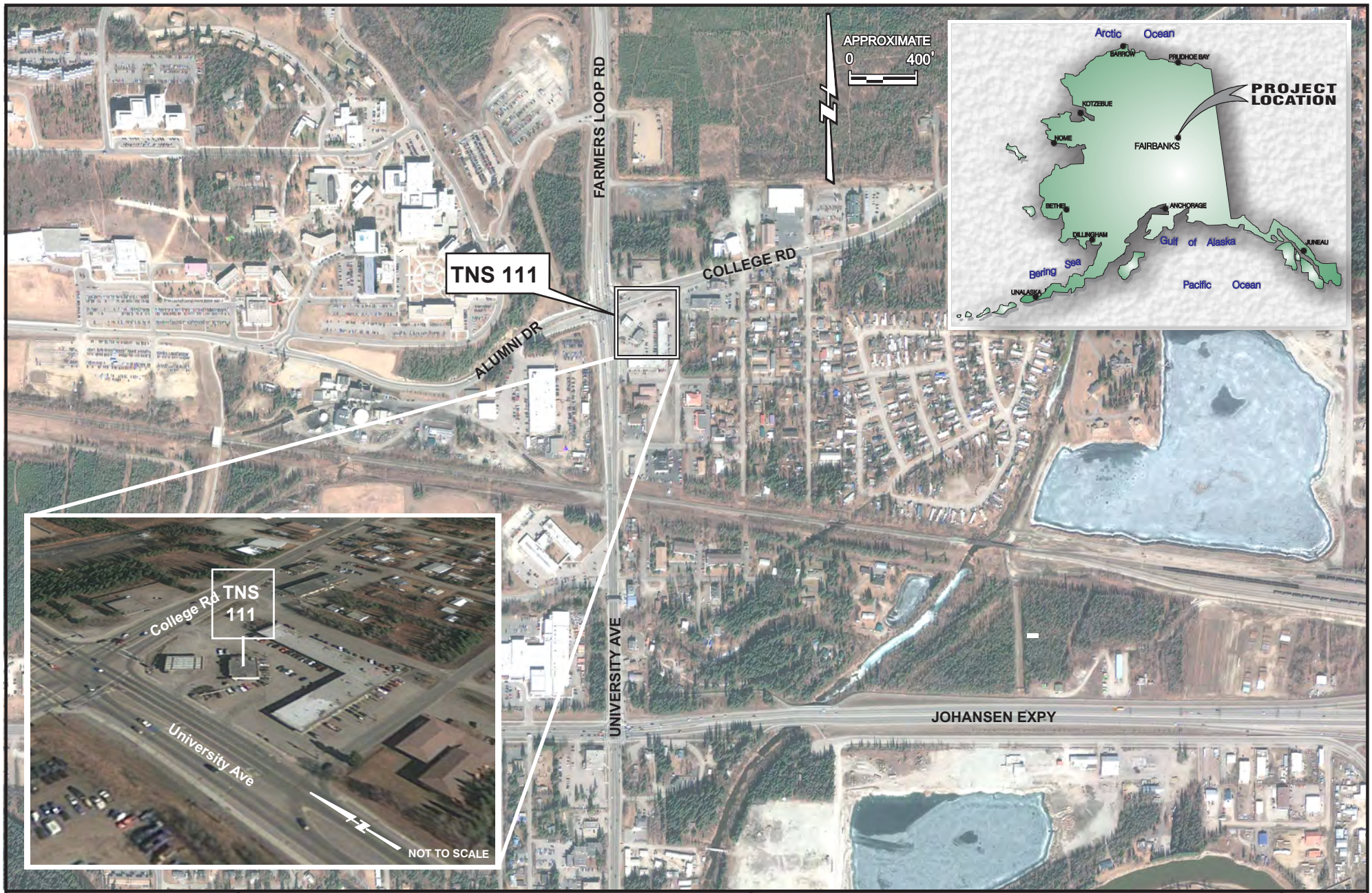
Attachments:

Figure 1 – Location and Vicinity Map
Figure 2 – Injection Well Locations
Attachment 1 – Injection Well Logs
Attachment 2 – Photo Log of IW Installation and Plumbing Connections
Attachment 3 - ADEC Laboratory Results and Data Review Checklist
Attachment 4 - ADEC Approval to Transport and Treatment Contaminated Media

Figure 1 Location and Vicinity Map



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TESORO NORTH STORE #111
2023 INJECTION WELL INSTALLATION

LOCATION AND VICINITY MAP

FIGURE
1

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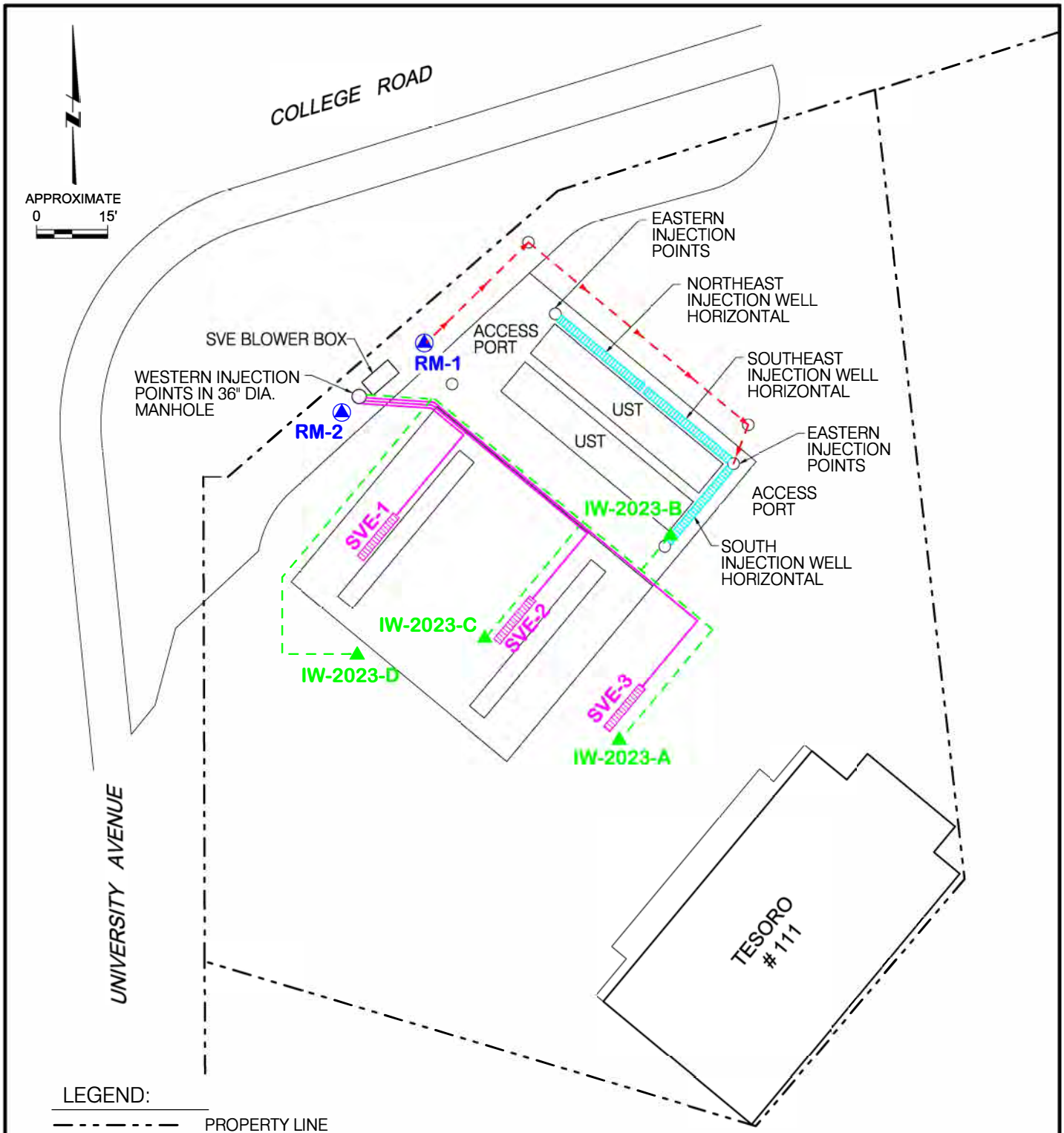
Figure 2 Injection Well Locations



Stantec	Tesoro North Store 111 Injection Well Installation September 2023	Injection Well Locations	FIGURE 2

Attachment 1 Injection Well Logs

PROJECT: **Tesoro Northstore (TNS) 111**
LOCATION: **Fairbanks, AK**
PROJECT NUMBER: **203723075**

WELL / PROBEHOLE / BOREHOLE NO: **IW-2023-A (AS-1)**
PAGE 1 OF 1

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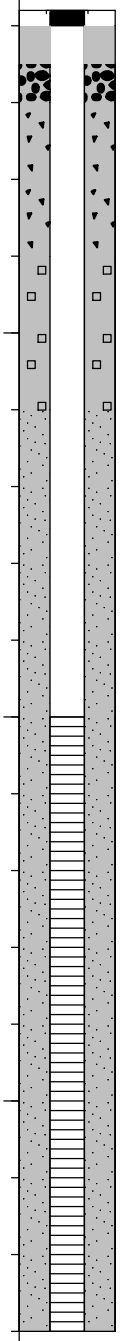
DRILLING: STARTED **9/19/23** COMPLETED: **9/19/23**
INSTALLATION: STARTED **9/19/23** COMPLETED: **9/19/23**
DRILLING COMPANY: **Discovery Drilling**
DRILLING EQUIPMENT: **Geoprobe 7822DT**
DRILLING METHOD: **Auger**
SAMPLING EQUIPMENT: **GRAB**

NORTHING (ft):
EASTING (ft):
GROUND ELEV (ft): **0**
TOC ELEV (ft bgs): **1**
INITIAL DTW (ft): **12.9**
BOREHOLE DEPTH (ft bgs): **20**
STATIC DTW (ft): **Not Encountered**
WELL DEPTH (ft bgs): **18**
WELL CASING DIA. (in): **4**
BOREHOLE DIA.(in): **6.25**
LOGGED BY: **Sydney Souza**
CHECKED BY: **Bob Gilfilian**

Depth (feet bgs)	Graphic Log	USCS	Description	Sample	Soil Sample	Measured Recovery (feet)	PID Reading (ppm)
		SM	**POORLY GRADED SAND WITH LITTLE SILT** ; SM; brown; fine to medium-grained; dry; no petroleum odor				
2		SPG	**GRAVELLY POORLY GRADED SAND WITH TRACE SILT** ; SPG; brown; fine to coarse-grained; dry; no petroleum odor; subrounded gravel up to 2"; did not see water, but water table should be at ~12.9'				0.0
4							
6							2.2
8							2.9
10							35.0
12			Did not encounter GW. GW level based on surrounding wells.				20.0
14							3.0
16							
18							10

Borehole terminated at 20 feet.



GEO FORM 304 TNS111_BORING_LOGS_10062023.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 10/27/23

PROJECT: **Tesoro Northstore (TNS) 111**
LOCATION: **Fairbanks, AK**
PROJECT NUMBER: **203723075**

WELL / PROBEHOLE / BOREHOLE NO: **IW-2023-B (AS-3)**
PAGE 1 OF 1

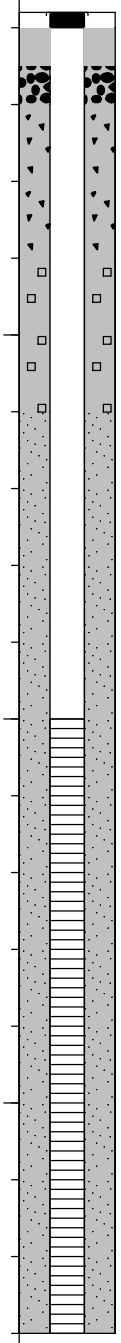
Stantec

DRILLING: STARTED **9/19/23** COMPLETED: **9/19/23**
INSTALLATION: STARTED **9/19/23** COMPLETED: **9/19/23**
DRILLING COMPANY: **Discovery Drilling**
DRILLING EQUIPMENT: **Geoprobe 7822DT**
DRILLING METHOD: **Auger**
SAMPLING EQUIPMENT: **GRAB**

NORTHING (ft):
EASTING (ft):
GROUND ELEV (ft): **0**
TOC ELEV (ft bgs): **1**
INITIAL DTW (ft): **12**
BOREHOLE DEPTH (ft bgs): **20**
STATIC DTW (ft): **Not Encountered**
WELL DEPTH (ft bgs): **18**
WELL CASING DIA. (in): **4**
BOREHOLE DIA.(in): **6.25**
LOGGED BY: **Sydney Souza**
CHECKED BY: **Bob Gilfilian**

Depth (feet bgs)	Graphic Log	USCS	Description	Sample	Soil Sample	Measured Recovery (feet)	PID Reading (ppm)
0		SM	**POORLY GRADED SAND WITH LITTLE SILT** ; SM; dark brown; fine to medium-grained; wet; no petroleum odor				7.0
6		SPG	**POORLY GRADED SAND WITH LITTLE GRAVEL AND TRACE SILT** ; SPG; brown; fine to medium-grained; moist; no petroleum odor; subrounded gravel up to 2"				6.0
			No observation of saturated samples below GWT.				4.5
			GW level based on surrounding wells.				4.0
							1.8
							1.1
							1.0
							1.4

Borehole terminated at 20 feet.



GEO FORM 304 TNS111_BORING_LOGS_10062023.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 10/27/23

PROJECT: **Tesoro Northstore (TNS) 111**
LOCATION: **Fairbanks, AK**
PROJECT NUMBER: **203723075**

WELL / PROBEHOLE / BOREHOLE NO: **IW-2023-C (AS-4)**
PAGE 1 OF 1

Stantec

DRILLING: STARTED **9/20/23** COMPLETED: **9/20/23**
INSTALLATION: STARTED **9/20/23** COMPLETED: **9/20/23**
DRILLING COMPANY: **Discovery Drilling**
DRILLING EQUIPMENT: **Geoprobe 7822DT**
DRILLING METHOD: **Auger**
SAMPLING EQUIPMENT: **GRAB**

NORTHING (ft):
EASTING (ft):
GROUND ELEV (ft): **0**
TOC ELEV (ft bgs): **1**
INITIAL DTW (ft): **12.5**
BOREHOLE DEPTH (ft bgs): **20**
STATIC DTW (ft): **Not Encountered**
WELL DEPTH (ft bgs): **18.5**
WELL CASING DIA. (in): **4**
BOREHOLE DIA.(in): **6.25**
LOGGED BY: **Sydney Souza**
CHECKED BY: **Bob Gilfilian**

Depth (feet bgs)	Graphic Log	USCS	Description	Sample	Soil Sample	Measured Recovery (feet)	PID Reading (ppm)	Depth (feet)	Well Construction
0		SPG	**POORLY GRADED SAND WITH LITTLE GRAVEL AND TRACE SILT** ; SPG; brown; dry; no petroleum odor; subrounded gravel up to 2"						Well Cap
2									Gravel Backfill
							18.0		Pea Gravel from 2'-4'
4		MLS	**SANDY SILT WITH TRACE GRAVEL** ; MLS; brown; moist; no petroleum odor; subrounded gravel up to 0.5"					5	Hydrated 3/8" Bentonite Chips from 4'-6'
							9.0		
6									
8							1.1		
10		SPG	**POORLY GRADED SAND WITH LITTLE GRAVEL AND TRACE SILT** ; SPG; brown; dry; no petroleum odor; subrounded gravel up to 2"				1.7	10	4" dia. Factory Threaded Schedule 40 PVC Riser
12		SP	**POORLY GRADED SAND WITH TRACE GRAVEL AND TRACE SILT** ; SP; brown; dry; moderate petroleum odor; subrounded gravel up to 0.5"						Pre-washed Quartz Filter Pack Sand from 6'-18'
							185.7		
14			Did not encounter GW. GW level based on surrounding wells.						4" dia. Factory Slotted 0.02" Schedule 40 PVC from 10'-18'
16					Sample IW-2023-C Collected at 11:38		115.4	15	
18							63.3		
							43.0		

Borehole terminated at 20 feet.

GEO FORM 304 TNS111_BORING_LOGS_10062023.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 10/27/23

PROJECT: **Tesoro Northstore (TNS) 111**
LOCATION: **Fairbanks, AK**
PROJECT NUMBER: **203723075**

WELL / PROBEHOLE / BOREHOLE NO: **IW-2023-D (AS-11)**
PAGE 1 OF 1

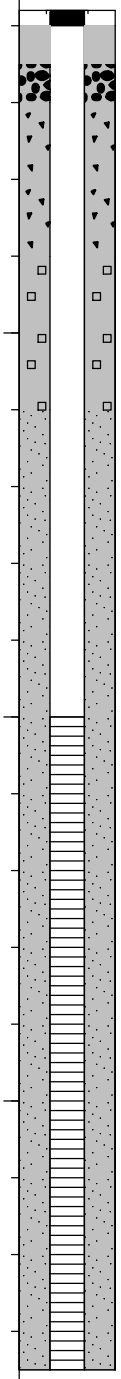
Stantec

DRILLING: STARTED **9/19/23** COMPLETED: **9/19/23**
INSTALLATION: STARTED **9/19/23** COMPLETED: **9/19/23**
DRILLING COMPANY: **Discovery Drilling**
DRILLING EQUIPMENT: **Geoprobe 7822DT**
DRILLING METHOD: **Auger**
SAMPLING EQUIPMENT: **GRAB**

NORTHING (ft):
EASTING (ft):
GROUND ELEV (ft): **0**
TOC ELEV (ft bgs): **1**
INITIAL DTW (ft): **16.5**
BOREHOLE DEPTH (ft bgs): **20**
STATIC DTW (ft): **Not Encountered**
WELL DEPTH (ft bgs): **18**
WELL CASING DIA. (in): **4**
BOREHOLE DIA.(in): **6.25**
LOGGED BY: **Sydney Souza**
CHECKED BY: **Bob Gilfilian**

Depth (feet bgs)	Graphic Log	USCS	Description	Sample	Soil Sample	Measured Recovery (feet)	PID Reading (ppm)
0		SPG	**POORLY GRADED SAND WITH LITTLE GRAVEL AND TRACE SILT** ; SPG; brown; dry; no petroleum odor; subrounded gravel up to 4"				
2		GP	**SANDY GRAVEL** ; GP; brown; dry; no petroleum odor; subrounded gravel up to 4"				1.2
4		SPG	**POORLY GRADED SAND WITH LITTLE GRAVEL AND TRACE SILT** ; SPG; brown; dry; no petroleum odor; subrounded gravel up to 4"				1.3
6		GP	**GRAVEL WITH FEW FINE TO COARSE SAND** ; GP; brown; dry; no petroleum odor; subrounded gravel up to 6"				
		GP	**SANDY GRAVEL** ; GP; brown; dry; no petroleum odor; subrounded gravel up to 4"				1.5
8		SM	**SILTY POORLY GRADED SAND WITH TRACE GRAVEL** ; SM; brown; dry; no petroleum odor; subrounded gravel up to 2"				
10							1.0
		SP	**POORLY GRADED SAND WITH TRACE GRAVEL AND TRACE SILT** ; SP; brown; dry; no petroleum odor; subrounded gravel up to 2"				
12							1.3
14							
16							1.0
		SP	**POORLY GRADED SAND WITH TRACE GRAVEL AND TRACE SILT** ; SP; brown; wet; no petroleum odor; subrounded gravel up to 2"				
18							1.1
							4.8

Borehole terminated at 20 feet.



Well Construction

GEO FORM 304 TNS111_BORING_LOGS_10062023.GPJ STANTEC ENVIRO TEMPLATE 010509.GDT 10/27/23

Attachment 2 Photo Log of IW Installation and Plumbing Connections

Photo 1: Drillers removing AS-1 to replace with IW-2023-A.

Photo 2: Installing 4” IW-2023-A PVC.

Photo 3: Drillers removing AS-3 to replace with IW-2023-B.

Photo 4: Drillers jackhammering through cement in order to make room for a larger manhole for IW-2023-D.

Photo 5: Drilling IW-2023-C.

Photo 6: Taking soil samples of IW-2023-C.

Photo 7: IW-2023-A hooked up to the recirculation system.

Photo 8: IW-2023-B hooked up to the recirculation system.

Photo 9: IW-2023-C hooked up to the recirculation system.

Photo 10: IW-2023-D hooked up to the recirculation system. The area surrounding the manhole was resealed with asphalt after drilling.

Attachment 3 ADEC Laboratory Results and Data Review Checklist

ANALYTICAL REPORT

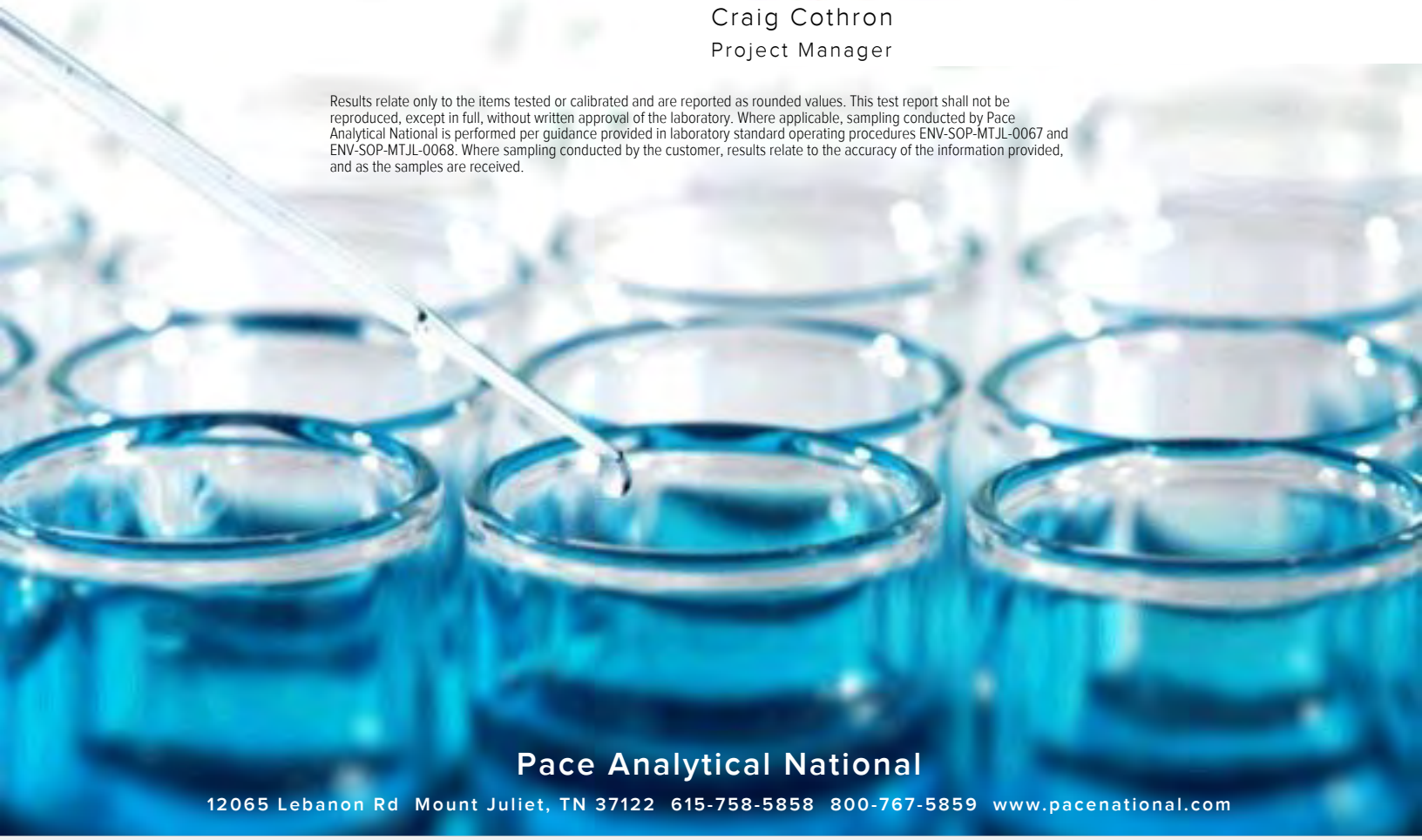
October 23, 2023

Stantec - Anchorage, AK

Sample Delivery Group:	L1665853
Samples Received:	10/12/2023
Project Number:	
Description:	Speedway 5315 - Fairbanks, AK
Site:	SPEEDWAY 5315/TNS111
Report To:	Ms. Leslie Petre 725 E Fireweed Lane Suite 200 Anchorage, AK 99503

Entire Report Reviewed By:

Craig Cothron
Project Manager



Pace Analytical National
12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 www.pacenational.com

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SAMPLE SUMMARY

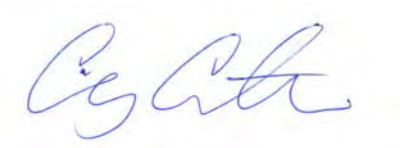
IW2023C L1665853-01 Solid

Collected by: Leslie Petre
Collected date/time: 10/10/23 11:38
Received date/time: 10/12/23 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Total Solids by Method 2540 G-2011	WG2151895	1	10/17/23 10:48	10/17/23 11:02	KDW	Mt. Juliet, TN
Metals (ICPMS) by Method 6020	WG2151675	5	10/16/23 21:58	10/22/23 20:05	LD	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2152595	1	10/10/23 11:38	10/17/23 13:06	KSD	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2154251	1	10/10/23 11:38	10/19/23 11:06	ACG	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2152130	1	10/19/23 06:24	10/20/23 13:48	JAS	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2153600	1	10/18/23 20:27	10/19/23 09:47	ALM	Mt. Juliet, TN

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Craig Cothron
Project Manager

Total Solids by Method 2540 G-2011

Analyte	Result	Qualifier	Dilution	Analysis	Batch
	%			date / time	
Total Solids	90.6		1	10/17/2023 11:02	WG2151895

Metals (ICPMS) by Method 6020

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Lead	9.68		0.109	2.21	5	10/22/2023 20:05	WG2151675

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
TPHGAK C6 to C10	3.34	B	1.05	2.76	1	10/17/2023 13:06	WG2152595
(S) a,a,a-Trifluorotoluene(FID)	*90.0*			*50.0-150*		*10/17/2023 13:06*	WG2152595
(S) a,a,a-Trifluorotoluene(PID)	*105*			*72.0-128*		*10/17/2023 13:06*	WG2152595

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result (dry)	Qualifier	MDL (dry)	RDL (dry)	Dilution	Analysis	Batch
	mg/kg		mg/kg	mg/kg		date / time	
Acetone	U		0.0450	0.0617	1	10/19/2023 11:06	WG2154251
Acrylonitrile	U		0.00445	0.0154	1	10/19/2023 11:06	WG2154251
Benzene	0.00141		0.000576	0.00123	1	10/19/2023 11:06	WG2154251
Bromobenzene	U		0.00111	0.0154	1	10/19/2023 11:06	WG2154251
Bromodichloromethane	U		0.000894	0.00308	1	10/19/2023 11:06	WG2154251
Bromoform	U		0.00144	0.0308	1	10/19/2023 11:06	WG2154251
Bromomethane	U		0.00243	0.0154	1	10/19/2023 11:06	WG2154251
n-Butylbenzene	U		0.00648	0.0154	1	10/19/2023 11:06	WG2154251
sec-Butylbenzene	0.0229		0.00355	0.0154	1	10/19/2023 11:06	WG2154251
tert-Butylbenzene	U		0.00241	0.00617	1	10/19/2023 11:06	WG2154251
Carbon tetrachloride	U	J4	0.00111	0.00617	1	10/19/2023 11:06	WG2154251
Chlorobenzene	U		0.000259	0.00308	1	10/19/2023 11:06	WG2154251
Chlorodibromomethane	U		0.000755	0.00308	1	10/19/2023 11:06	WG2154251
Chloroethane	U		0.00210	0.00617	1	10/19/2023 11:06	WG2154251
Chloroform	U		0.00127	0.00308	1	10/19/2023 11:06	WG2154251
Chloromethane	U		0.00537	0.0154	1	10/19/2023 11:06	WG2154251
2-Chlorotoluene	U		0.00107	0.00308	1	10/19/2023 11:06	WG2154251
4-Chlorotoluene	U		0.000555	0.00617	1	10/19/2023 11:06	WG2154251
1,2-Dibromo-3-Chloropropane	U		0.00481	0.0308	1	10/19/2023 11:06	WG2154251
1,2-Dibromoethane	U		0.000799	0.00308	1	10/19/2023 11:06	WG2154251
Dibromomethane	U		0.000925	0.00617	1	10/19/2023 11:06	WG2154251
1,2-Dichlorobenzene	U		0.000524	0.00617	1	10/19/2023 11:06	WG2154251
1,3-Dichlorobenzene	U		0.000740	0.00617	1	10/19/2023 11:06	WG2154251
1,4-Dichlorobenzene	U		0.000863	0.00617	1	10/19/2023 11:06	WG2154251
Dichlorodifluoromethane	U		0.00199	0.00308	1	10/19/2023 11:06	WG2154251
1,1-Dichloroethane	U		0.000606	0.00308	1	10/19/2023 11:06	WG2154251
1,2-Dichloroethane	U		0.000800	0.00308	1	10/19/2023 11:06	WG2154251
1,1-Dichloroethene	U		0.000747	0.00308	1	10/19/2023 11:06	WG2154251
cis-1,2-Dichloroethene	U		0.000905	0.00308	1	10/19/2023 11:06	WG2154251
trans-1,2-Dichloroethene	U		0.00128	0.00617	1	10/19/2023 11:06	WG2154251
1,2-Dichloropropane	U		0.00175	0.00617	1	10/19/2023 11:06	WG2154251
1,1-Dichloropropene	U		0.000998	0.00308	1	10/19/2023 11:06	WG2154251
1,3-Dichloropropane	U		0.000618	0.00617	1	10/19/2023 11:06	WG2154251
cis-1,3-Dichloropropene	U		0.000934	0.00308	1	10/19/2023 11:06	WG2154251
trans-1,3-Dichloropropene	U		0.00141	0.00617	1	10/19/2023 11:06	WG2154251
2,2-Dichloropropane	U		0.00170	0.00308	1	10/19/2023 11:06	WG2154251

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
Di-isopropyl ether	U		0.000506	0.00123	1	10/19/2023 11:06	WG2154251
Ethylbenzene	0.00728		0.000909	0.00308	1	10/19/2023 11:06	WG2154251
Hexachloro-1,3-butadiene	U		0.00740	0.0308	1	10/19/2023 11:06	WG2154251
Isopropylbenzene	0.00493		0.000524	0.00308	1	10/19/2023 11:06	WG2154251
p-Isopropyltoluene	U		0.00315	0.00617	1	10/19/2023 11:06	WG2154251
2-Butanone (MEK)	U		0.0783	0.123	1	10/19/2023 11:06	WG2154251
Methylene Chloride	U		0.00819	0.0308	1	10/19/2023 11:06	WG2154251
4-Methyl-2-pentanone (MIBK)	U		0.00281	0.0308	1	10/19/2023 11:06	WG2154251
Methyl tert-butyl ether	U		0.000432	0.00123	1	10/19/2023 11:06	WG2154251
Naphthalene	0.0241		0.00602	0.0154	1	10/19/2023 11:06	WG2154251
n-Propylbenzene	0.00969		0.00117	0.00617	1	10/19/2023 11:06	WG2154251
Styrene	U		0.000282	0.0154	1	10/19/2023 11:06	WG2154251
1,1,1,2-Tetrachloroethane	U		0.00117	0.00308	1	10/19/2023 11:06	WG2154251
1,1,2,2-Tetrachloroethane	U	C3	0.000857	0.00308	1	10/19/2023 11:06	WG2154251
1,1,2-Trichlorotrifluoroethane	U		0.000930	0.00308	1	10/19/2023 11:06	WG2154251
Tetrachloroethene	U		0.00111	0.00308	1	10/19/2023 11:06	WG2154251
Toluene	0.00612	J	0.00160	0.00617	1	10/19/2023 11:06	WG2154251
1,2,3-Trichlorobenzene	U		0.00904	0.0154	1	10/19/2023 11:06	WG2154251
1,2,4-Trichlorobenzene	U		0.00543	0.0154	1	10/19/2023 11:06	WG2154251
1,1,1-Trichloroethane	U		0.00114	0.00308	1	10/19/2023 11:06	WG2154251
1,1,2-Trichloroethane	U		0.000736	0.00308	1	10/19/2023 11:06	WG2154251
Trichloroethene	U	J4	0.000720	0.00123	1	10/19/2023 11:06	WG2154251
Trichlorofluoromethane	U		0.00102	0.00308	1	10/19/2023 11:06	WG2154251
1,2,3-Trichloropropane	U		0.00200	0.0154	1	10/19/2023 11:06	WG2154251
1,2,4-Trimethylbenzene	0.0532		0.00195	0.00617	1	10/19/2023 11:06	WG2154251
1,2,3-Trimethylbenzene	0.0255		0.00195	0.00617	1	10/19/2023 11:06	WG2154251
Vinyl chloride	U		0.00143	0.00308	1	10/19/2023 11:06	WG2154251
1,3,5-Trimethylbenzene	0.0247		0.00247	0.00617	1	10/19/2023 11:06	WG2154251
Xylenes, Total	0.0417		0.00109	0.00802	1	10/19/2023 11:06	WG2154251
(S) Toluene-d8	*109*			*75.0-131*		*10/19/2023 11:06*	WG2154251
(S) 4-Bromofluorobenzene	*95.6*			*67.0-138*		*10/19/2023 11:06*	WG2154251
(S) 1,2-Dichloroethane-d4	*97.6*			*70.0-130*		*10/19/2023 11:06*	WG2154251

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	675		57.5	166	1	10/20/2023 13:48	WG2152130
(S) o-Terphenyl	*88.5*			*50.0-150*		*10/20/2023 13:48*	WG2152130

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
Anthracene	U		0.00254	0.00662	1	10/19/2023 09:47	WG2153600
Acenaphthene	U		0.00231	0.00662	1	10/19/2023 09:47	WG2153600
Acenaphthylene	U		0.00238	0.00662	1	10/19/2023 09:47	WG2153600
Benzo(a)anthracene	U		0.00191	0.00662	1	10/19/2023 09:47	WG2153600
Benzo(a)pyrene	U		0.00198	0.00662	1	10/19/2023 09:47	WG2153600
Benzo(b)fluoranthene	U		0.00169	0.00662	1	10/19/2023 09:47	WG2153600
Benzo(g,h,i)perylene	U		0.00195	0.00662	1	10/19/2023 09:47	WG2153600
Benzo(k)fluoranthene	U		0.00237	0.00662	1	10/19/2023 09:47	WG2153600
Chrysene	U		0.00256	0.00662	1	10/19/2023 09:47	WG2153600
Dibenz(a,h)anthracene	U		0.00190	0.00662	1	10/19/2023 09:47	WG2153600
Fluoranthene	U		0.00250	0.00662	1	10/19/2023 09:47	WG2153600
Fluorene	U		0.00226	0.00662	1	10/19/2023 09:47	WG2153600
Indeno(1,2,3-cd)pyrene	U		0.00200	0.00662	1	10/19/2023 09:47	WG2153600

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result (dry) mg/kg	Qualifier	MDL (dry) mg/kg	RDL (dry) mg/kg	Dilution	Analysis date / time	Batch
Naphthalene	0.0166	J	0.00450	0.0221	1	10/19/2023 09:47	WG2153600
Phenanthrene	0.0115		0.00255	0.00662	1	10/19/2023 09:47	WG2153600
Pyrene	U		0.00221	0.00662	1	10/19/2023 09:47	WG2153600
1-Methylnaphthalene	0.0132	J	0.00495	0.0221	1	10/19/2023 09:47	WG2153600
2-Methylnaphthalene	0.0134	J	0.00471	0.0221	1	10/19/2023 09:47	WG2153600
2-Chloronaphthalene	U		0.00514	0.0221	1	10/19/2023 09:47	WG2153600
(S) Nitrobenzene-d5	*86.3*			*14.0-149*		*10/19/2023 09:47*	WG2153600
(S) 2-Fluorobiphenyl	*64.8*			*34.0-125*		*10/19/2023 09:47*	WG2153600
(S) p-Terphenyl-d14	*76.9*			*23.0-120*		*10/19/2023 09:47*	WG2153600

Method Blank (MB)

(MB) R3987548-1 10/17/23 11:02

Analyte	MB Result %	MB Qualifier	MB MDL %	MB RDL %
Total Solids	0.00100			

L1665802-02 Original Sample (OS) • Duplicate (DUP)

(OS) L1665802-02 10/17/23 11:02 • (DUP) R3987548-3 10/17/23 11:02

Analyte	Original Result %	DUP Result %	Dilution	DUP RPD %	DUP Qualifier	DUP RPD Limits %
Total Solids	97.2	96.8	1	0.391		10

Laboratory Control Sample (LCS)

(LCS) R3987548-2 10/17/23 11:02

Analyte	Spike Amount %	LCS Result %	LCS Rec. %	Rec. Limits %	LCS Qualifier
Total Solids	50.0	50.0	100	85.0-115	

Method Blank (MB)

(MB) R3989525-1 10/22/23 18:27

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Lead	U		0.0990	2.00

Laboratory Control Sample (LCS)

(LCS) R3989525-2 10/22/23 18:30

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Lead	100	107	107	80.0-120	

L1665406-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1665406-02 10/22/23 18:33 • (MS) R3989525-5 10/22/23 18:43 • (MSD) R3989525-6 10/22/23 18:46

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Lead	111	67.9	194	186	114	107	5	75.0-125			4.29	20

Method Blank (MB)

(MB) R3987707-3 10/17/23 11:20

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
TPHGAK C6 to C10	1.18	J	0.950	2.50
(S) a,a,a-Trifluorotoluene(FID)	*92.3*			*60.0-120*
(S) a,a,a-Trifluorotoluene(PID)	*113*			*72.0-128*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3987707-1 10/17/23 10:13 • (LCSD) R3987707-2 10/17/23 10:35

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	125	124	121	99.2	96.8	60.0-120			2.45	20
(S) a,a,a-Trifluorotoluene(FID)				*99.9*	*95.9*	*60.0-120*				
(S) a,a,a-Trifluorotoluene(PID)				*118*	*123*	*72.0-128*				

Method Blank (MB)

(MB) R3988309-2 10/19/23 08:53

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Acetone	U		0.0365	0.0500
Acrylonitrile	U		0.00361	0.0125
Benzene	U		0.000467	0.00100
Bromobenzene	U		0.000900	0.0125
Bromodichloromethane	U		0.000725	0.00250
Bromoform	U		0.00117	0.0250
Bromomethane	U		0.00197	0.0125
n-Butylbenzene	U		0.00525	0.0125
sec-Butylbenzene	U		0.00288	0.0125
tert-Butylbenzene	U		0.00195	0.00500
Carbon tetrachloride	U		0.000898	0.00500
Chlorobenzene	U		0.000210	0.00250
Chlorodibromomethane	U		0.000612	0.00250
Chloroethane	U		0.00170	0.00500
Chloroform	U		0.00103	0.00250
Chloromethane	U		0.00435	0.0125
2-Chlorotoluene	U		0.000865	0.00250
4-Chlorotoluene	U		0.000450	0.00500
1,2-Dibromo-3-Chloropropane	U		0.00390	0.0250
1,2-Dibromoethane	U		0.000648	0.00250
Dibromomethane	U		0.000750	0.00500
1,2-Dichlorobenzene	U		0.000425	0.00500
1,3-Dichlorobenzene	U		0.000600	0.00500
1,4-Dichlorobenzene	U		0.000700	0.00500
Dichlorodifluoromethane	U		0.00161	0.00250
1,1-Dichloroethane	U		0.000491	0.00250
1,2-Dichloroethane	U		0.000649	0.00250
1,1-Dichloroethene	U		0.000606	0.00250
cis-1,2-Dichloroethene	U		0.000734	0.00250
trans-1,2-Dichloroethene	U		0.00104	0.00500
1,2-Dichloropropane	U		0.00142	0.00500
1,1-Dichloropropene	U		0.000809	0.00250
1,3-Dichloropropane	U		0.000501	0.00500
cis-1,3-Dichloropropene	U		0.000757	0.00250
trans-1,3-Dichloropropene	U		0.00114	0.00500
2,2-Dichloropropane	U		0.00138	0.00250
Di-isopropyl ether	U		0.000410	0.00100
Ethylbenzene	U		0.000737	0.00250
Hexachloro-1,3-butadiene	U		0.00600	0.0250
Isopropylbenzene	U		0.000425	0.00250

Method Blank (MB)

(MB) R3988309-2 10/19/23 08:53

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
p-Isopropyltoluene	U		0.00255	0.00500
2-Butanone (MEK)	U		0.0635	0.100
Methylene Chloride	U		0.00664	0.0250
4-Methyl-2-pentanone (MIBK)	U		0.00228	0.0250
Methyl tert-butyl ether	U		0.000350	0.00100
Naphthalene	U		0.00488	0.0125
n-Propylbenzene	U		0.000950	0.00500
Styrene	U		0.000229	0.0125
1,1,1,2-Tetrachloroethane	U		0.000948	0.00250
1,1,2,2-Tetrachloroethane	U		0.000695	0.00250
1,1,2-Trichlorotrifluoroethane	U		0.000754	0.00250
Tetrachloroethene	U		0.000896	0.00250
Toluene	U		0.00130	0.00500
1,2,3-Trichlorobenzene	U		0.00733	0.0125
1,2,4-Trichlorobenzene	U		0.00440	0.0125
1,1,1-Trichloroethane	U		0.000923	0.00250
1,1,2-Trichloroethane	U		0.000597	0.00250
Trichloroethene	U		0.000584	0.00100
Trichlorofluoromethane	U		0.000827	0.00250
1,2,3-Trichloropropane	U		0.00162	0.0125
1,2,4-Trimethylbenzene	U		0.00158	0.00500
1,2,3-Trimethylbenzene	U		0.00158	0.00500
Vinyl chloride	U		0.00116	0.00250
1,3,5-Trimethylbenzene	U		0.00200	0.00500
Xylenes, Total	U		0.000880	0.00650
(S) Toluene-d8	*101*			*75.0-131*
(S) 4-Bromofluorobenzene	*94.9*			*67.0-138*
(S) 1,2-Dichloroethane-d4	*86.4*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R3988309-1 10/19/23 07:27

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Acetone	0.625	0.601	96.2	10.0-160	
Acrylonitrile	0.625	0.552	88.3	45.0-153	
Benzene	0.125	0.143	114	70.0-123	
Bromobenzene	0.125	0.140	112	73.0-121	
Bromodichloromethane	0.125	0.128	102	73.0-121	

Laboratory Control Sample (LCS)

(LCS) R3988309-1 10/19/23 07:27

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Bromoform	0.125	0.133	106	64.0-132	
Bromomethane	0.125	0.173	138	56.0-147	
n-Butylbenzene	0.125	0.114	91.2	68.0-135	
sec-Butylbenzene	0.125	0.112	89.6	74.0-130	
tert-Butylbenzene	0.125	0.109	87.2	75.0-127	
Carbon tetrachloride	0.125	0.167	134	66.0-128	J4
Chlorobenzene	0.125	0.126	101	76.0-128	
Chlorodibromomethane	0.125	0.136	109	74.0-127	
Chloroethane	0.125	0.165	132	61.0-134	
Chloroform	0.125	0.146	117	72.0-123	
Chloromethane	0.125	0.114	91.2	51.0-138	
2-Chlorotoluene	0.125	0.129	103	75.0-124	
4-Chlorotoluene	0.125	0.122	97.6	75.0-124	
1,2-Dibromo-3-Chloropropane	0.125	0.117	93.6	59.0-130	
1,2-Dibromoethane	0.125	0.132	106	74.0-128	
Dibromomethane	0.125	0.130	104	75.0-122	
1,2-Dichlorobenzene	0.125	0.126	101	76.0-124	
1,3-Dichlorobenzene	0.125	0.130	104	76.0-125	
1,4-Dichlorobenzene	0.125	0.133	106	77.0-121	
Dichlorodifluoromethane	0.125	0.123	98.4	43.0-156	
1,1-Dichloroethane	0.125	0.132	106	70.0-127	
1,2-Dichloroethane	0.125	0.130	104	65.0-131	
1,1-Dichloroethene	0.125	0.127	102	65.0-131	
cis-1,2-Dichloroethene	0.125	0.145	116	73.0-125	
trans-1,2-Dichloroethene	0.125	0.148	118	71.0-125	
1,2-Dichloropropane	0.125	0.109	87.2	74.0-125	
1,1-Dichloropropene	0.125	0.150	120	73.0-125	
1,3-Dichloropropane	0.125	0.131	105	80.0-125	
cis-1,3-Dichloropropene	0.125	0.118	94.4	76.0-127	
trans-1,3-Dichloropropene	0.125	0.135	108	73.0-127	
2,2-Dichloropropane	0.125	0.124	99.2	59.0-135	
Di-isopropyl ether	0.125	0.110	88.0	60.0-136	
Ethylbenzene	0.125	0.130	104	74.0-126	
Hexachloro-1,3-butadiene	0.125	0.118	94.4	57.0-150	
Isopropylbenzene	0.125	0.107	85.6	72.0-127	
p-Isopropyltoluene	0.125	0.111	88.8	72.0-133	
2-Butanone (MEK)	0.625	0.711	114	30.0-160	
Methylene Chloride	0.125	0.140	112	68.0-123	
4-Methyl-2-pentanone (MIBK)	0.625	0.520	83.2	56.0-143	
Methyl tert-butyl ether	0.125	0.135	108	66.0-132	

Laboratory Control Sample (LCS)

(LCS) R3988309-1 10/19/23 07:27

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Naphthalene	0.125	0.112	89.6	59.0-130	
n-Propylbenzene	0.125	0.118	94.4	74.0-126	
Styrene	0.125	0.113	90.4	72.0-127	
1,1,1,2-Tetrachloroethane	0.125	0.129	103	74.0-129	
1,1,2,2-Tetrachloroethane	0.125	0.0986	78.9	68.0-128	
1,1,2-Trichlorotrifluoroethane	0.125	0.135	108	61.0-139	
Tetrachloroethene	0.125	0.148	118	70.0-136	
Toluene	0.125	0.117	93.6	75.0-121	
1,2,3-Trichlorobenzene	0.125	0.126	101	59.0-139	
1,2,4-Trichlorobenzene	0.125	0.116	92.8	62.0-137	
1,1,1-Trichloroethane	0.125	0.155	124	69.0-126	
1,1,2-Trichloroethane	0.125	0.130	104	78.0-123	
Trichloroethene	0.125	0.165	132	76.0-126	J4
Trichlorofluoromethane	0.125	0.169	135	61.0-142	
1,2,3-Trichloropropane	0.125	0.128	102	67.0-129	
1,2,4-Trimethylbenzene	0.125	0.109	87.2	70.0-126	
1,2,3-Trimethylbenzene	0.125	0.111	88.8	74.0-124	
Vinyl chloride	0.125	0.122	97.6	63.0-134	
1,3,5-Trimethylbenzene	0.125	0.110	88.0	73.0-127	
Xylenes, Total	0.375	0.395	105	72.0-127	
(S) Toluene-d8			*89.3*	*75.0-131*	
(S) 4-Bromofluorobenzene			*81.2*	*67.0-138*	
(S) 1,2-Dichloroethane-d4			*113*	*70.0-130*	

L1666830-21 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1666830-21 10/19/23 12:32 • (MS) R3988309-3 10/19/23 18:20 • (MSD) R3988309-4 10/19/23 18:42

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Acetone	0.525	U	0.195	0.162	37.1	30.9	1	10.0-160			18.5	40
Acrylonitrile	0.525	U	0.472	0.359	89.9	68.4	1	10.0-160			27.2	40
Benzene	0.105	U	0.0546	0.113	52.0	108	1	10.0-149		J3	69.7	37
Bromobenzene	0.105	U	0.0801	0.126	76.3	120	1	10.0-156		J3	44.5	38
Bromodichloromethane	0.105	U	0.0713	0.102	67.9	97.1	1	10.0-143			35.4	37
Bromoform	0.105	U	0.0968	0.116	92.2	110	1	10.0-146			18.0	36
Bromomethane	0.105	U	0.0465	0.0793	44.3	75.5	1	10.0-149		J3	52.1	38
n-Butylbenzene	0.105	U	0.0474	0.109	45.1	104	1	10.0-160		J3	78.8	40
sec-Butylbenzene	0.105	U	0.0471	0.109	44.9	104	1	10.0-159		J3	79.3	39
tert-Butylbenzene	0.105	U	0.0493	0.116	47.0	110	1	10.0-156		J3	80.7	39

L1666830-21 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1666830-21 10/19/23 12:32 • (MS) R3988309-3 10/19/23 18:20 • (MSD) R3988309-4 10/19/23 18:42

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Carbon tetrachloride	0.105	U	0.0447	0.119	42.6	113	1	10.0-145		J3	90.8	37
Chlorobenzene	0.105	U	0.0663	0.119	63.1	113	1	10.0-152		J3	56.9	39
Chlorodibromomethane	0.105	U	0.0905	0.127	86.2	121	1	10.0-146			33.6	37
Chloroethane	0.105	U	0.0412	0.0805	39.2	76.7	1	10.0-146		J3	64.6	40
Chloroform	0.105	U	0.0580	0.106	55.2	101	1	10.0-146		J3	58.5	37
Chloromethane	0.105	U	0.0346	0.0472	33.0	45.0	1	10.0-159			30.8	37
2-Chlorotoluene	0.105	U	0.0577	0.115	55.0	110	1	10.0-159		J3	66.4	38
4-Chlorotoluene	0.105	U	0.0588	0.110	56.0	105	1	10.0-155		J3	60.7	39
1,2-Dibromo-3-Chloropropane	0.105	U	0.0940	0.0847	89.5	80.7	1	10.0-151			10.4	39
1,2-Dibromoethane	0.105	U	0.0949	0.120	90.4	114	1	10.0-148			23.4	34
Dibromomethane	0.105	U	0.0921	0.108	87.7	103	1	10.0-147			15.9	35
1,2-Dichlorobenzene	0.105	U	0.0768	0.112	73.1	107	1	10.0-155		J3	37.3	37
1,3-Dichlorobenzene	0.105	U	0.0727	0.117	69.2	111	1	10.0-153		J3	46.7	38
1,4-Dichlorobenzene	0.105	U	0.0759	0.109	72.3	104	1	10.0-151			35.8	38
Dichlorodifluoromethane	0.105	U	0.0368	0.101	35.0	96.2	1	10.0-160		J3	93.2	35
1,1-Dichloroethane	0.105	U	0.0555	0.0813	52.9	77.4	1	10.0-147		J3	37.7	37
1,2-Dichloroethane	0.105	U	0.0662	0.0981	63.0	93.4	1	10.0-148		J3	38.8	35
1,1-Dichloroethene	0.105	U	0.0446	0.0996	42.5	94.9	1	10.0-155		J3	76.3	37
cis-1,2-Dichloroethene	0.105	U	0.0549	0.100	52.3	95.2	1	10.0-149		J3	58.2	37
trans-1,2-Dichloroethene	0.105	U	0.0549	0.103	52.3	98.1	1	10.0-150		J3	60.9	37
1,2-Dichloropropane	0.105	U	0.0595	0.0913	56.7	87.0	1	10.0-148		J3	42.2	37
1,1-Dichloropropene	0.105	U	0.0440	0.130	41.9	124	1	10.0-153		J3	98.9	35
1,3-Dichloropropane	0.105	U	0.0963	0.129	91.7	123	1	10.0-154			29.0	35
cis-1,3-Dichloropropene	0.105	U	0.0830	0.111	79.0	106	1	10.0-151			28.9	37
trans-1,3-Dichloropropene	0.105	U	0.0962	0.142	91.6	135	1	10.0-148		J3	38.5	37
2,2-Dichloropropane	0.105	U	0.0439	0.0984	41.8	93.7	1	10.0-138		J3	76.6	36
Di-isopropyl ether	0.105	U	0.0668	0.0737	63.6	70.2	1	10.0-147			9.82	36
Ethylbenzene	0.105	U	0.0527	0.119	50.2	113	1	10.0-160		J3	77.2	38
Hexachloro-1,3-butadiene	0.105	U	0.0537	0.119	51.1	113	1	10.0-160		J3	75.6	40
Isopropylbenzene	0.105	U	0.0491	0.113	46.8	108	1	10.0-155		J3	78.8	38
p-Isopropyltoluene	0.105	U	0.0494	0.106	47.0	101	1	10.0-160		J3	72.8	40
2-Butanone (MEK)	0.525	U	0.636	0.397	121	75.6	1	10.0-160		J3	46.3	40
Methylene Chloride	0.105	U	0.0727	0.0932	69.2	88.8	1	10.0-141			24.7	37
4-Methyl-2-pentanone (MIBK)	0.525	U	0.398	0.462	75.8	88.0	1	10.0-160			14.9	35
Methyl tert-butyl ether	0.105	U	0.0897	0.0889	85.4	84.7	1	11.0-147			0.896	35
Naphthalene	0.105	U	0.0780	0.0958	74.3	91.2	1	10.0-160			20.5	36
n-Propylbenzene	0.105	U	0.0508	0.112	48.4	107	1	10.0-158		J3	75.2	38
Styrene	0.105	U	0.0597	0.108	56.9	103	1	10.0-160		J3	57.6	40
1,1,1,2-Tetrachloroethane	0.105	U	0.0699	0.115	66.6	110	1	10.0-149		J3	48.8	39
1,1,2,2-Tetrachloroethane	0.105	U	0.0867	0.0999	82.6	95.1	1	10.0-160			14.1	35

L1666830-21 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1666830-21 10/19/23 12:32 • (MS) R3988309-3 10/19/23 18:20 • (MSD) R3988309-4 10/19/23 18:42

Analyte	Spike Amount mg/kg	Original Result mg/kg	MS Result mg/kg	MSD Result mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
1,1,2-Trichlorotrifluoroethane	0.105	U	0.0476	0.114	45.3	109	1	10.0-160		J3	82.2	36
Tetrachloroethene	0.105	U	0.0538	0.144	51.2	137	1	10.0-156		J3	91.2	39
Toluene	0.105	U	0.0571	0.120	54.4	114	1	10.0-156		J3	71.0	38
1,2,3-Trichlorobenzene	0.105	U	0.0748	0.104	71.2	99.0	1	10.0-160			32.7	40
1,2,4-Trichlorobenzene	0.105	U	0.0784	0.114	74.7	109	1	10.0-160			37.0	40
1,1,1-Trichloroethane	0.105	U	0.0467	0.122	44.5	116	1	10.0-144		J3	89.3	35
1,1,2-Trichloroethane	0.105	U	0.0958	0.126	91.2	120	1	10.0-160			27.2	35
Trichloroethene	0.105	0.00550	0.0658	0.137	57.4	125	1	10.0-156		J3	70.2	38
Trichlorofluoromethane	0.105	U	0.0333	0.0867	31.7	82.6	1	10.0-160		J3	89.0	40
1,2,3-Trichloropropane	0.105	U	0.0979	0.110	93.2	105	1	10.0-156			11.6	35
1,2,4-Trimethylbenzene	0.105	U	0.0516	0.104	49.1	99.0	1	10.0-160		J3	67.4	36
1,2,3-Trimethylbenzene	0.105	U	0.0593	0.102	56.5	97.1	1	10.0-160		J3	52.9	36
Vinyl chloride	0.105	U	0.0339	0.0777	32.3	74.0	1	10.0-160		J3	78.5	37
1,3,5-Trimethylbenzene	0.105	U	0.0482	0.107	45.9	102	1	10.0-160		J3	75.8	38
Xylenes, Total	0.315	U	0.172	0.349	54.6	111	1	10.0-160		J3	67.9	38
(S) Toluene-d8					*102*	*103*		*75.0-131*				
(S) 4-Bromofluorobenzene					*94.8*	*93.9*		*67.0-138*				
(S) 1,2-Dichloroethane-d4					*93.2*	*96.8*		*70.0-130*				

Method Blank (MB)

(MB) R3989034-1 10/20/23 10:59

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
AK102 DRO C10-C25	U		52.1	150
(S) o-Terphenyl	*62.5*			*60.0-120*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R3989034-2 10/20/23 11:13 • (LCSD) R3989034-3 10/20/23 11:27

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCSD Result mg/kg	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
AK102 DRO C10-C25	200	175	181	87.5	90.5	75.0-125			3.37	20
(S) o-Terphenyl				*80.9*	*82.8*	*60.0-120*				

L1664714-14 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1664714-14 10/20/23 12:30 • (MS) R3989076-1 10/20/23 12:43 • (MSD) R3989076-2 10/20/23 12:56

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
AK102 DRO C10-C25	195	U	188	208	96.3	104	1	75.0-125			10.4	20
(S) o-Terphenyl					*87.8*	*96.2*		*50.0-150*				

Method Blank (MB)

(MB) R3989042-2 10/19/23 03:41

Analyte	MB Result mg/kg	MB Qualifier	MB MDL mg/kg	MB RDL mg/kg
Anthracene	U		0.00230	0.00600
Acenaphthene	U		0.00209	0.00600
Acenaphthylene	U		0.00216	0.00600
Benzo(a)anthracene	U		0.00173	0.00600
Benzo(a)pyrene	U		0.00179	0.00600
Benzo(b)fluoranthene	U		0.00153	0.00600
Benzo(g,h,i)perylene	U		0.00177	0.00600
Benzo(k)fluoranthene	U		0.00215	0.00600
Chrysene	U		0.00232	0.00600
Dibenz(a,h)anthracene	U		0.00172	0.00600
Fluoranthene	U		0.00227	0.00600
Fluorene	U		0.00205	0.00600
Indeno(1,2,3-cd)pyrene	U		0.00181	0.00600
Naphthalene	U		0.00408	0.0200
Phenanthrene	U		0.00231	0.00600
Pyrene	U		0.00200	0.00600
1-Methylnaphthalene	U		0.00449	0.0200
2-Methylnaphthalene	U		0.00427	0.0200
2-Chloronaphthalene	U		0.00466	0.0200
(S) Nitrobenzene-d5	*83.0*			*14.0-149*
(S) 2-Fluorobiphenyl	*76.3*			*34.0-125*
(S) p-Terphenyl-d14	*88.4*			*23.0-120*

Laboratory Control Sample (LCS)

(LCS) R3989042-1 10/19/23 03:24

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Anthracene	0.0800	0.0643	80.4	50.0-126	
Acenaphthene	0.0800	0.0660	82.5	50.0-120	
Acenaphthylene	0.0800	0.0666	83.3	50.0-120	
Benzo(a)anthracene	0.0800	0.0701	87.6	45.0-120	
Benzo(a)pyrene	0.0800	0.0732	91.5	42.0-120	
Benzo(b)fluoranthene	0.0800	0.0669	83.6	42.0-121	
Benzo(g,h,i)perylene	0.0800	0.0734	91.8	45.0-125	
Benzo(k)fluoranthene	0.0800	0.0668	83.5	49.0-125	
Chrysene	0.0800	0.0706	88.3	49.0-122	
Dibenz(a,h)anthracene	0.0800	0.0808	101	47.0-125	
Fluoranthene	0.0800	0.0708	88.5	49.0-129	

Laboratory Control Sample (LCS)

(LCS) R3989042-1 10/19/23 03:24

Analyte	Spike Amount mg/kg	LCS Result mg/kg	LCS Rec. %	Rec. Limits %	LCS Qualifier
Fluorene	0.0800	0.0708	88.5	49.0-120	
Indeno(1,2,3-cd)pyrene	0.0800	0.0794	99.3	46.0-125	
Naphthalene	0.0800	0.0607	75.9	50.0-120	
Phenanthrene	0.0800	0.0635	79.4	47.0-120	
Pyrene	0.0800	0.0666	83.3	43.0-123	
1-Methylnaphthalene	0.0800	0.0668	83.5	51.0-121	
2-Methylnaphthalene	0.0800	0.0668	83.5	50.0-120	
2-Chloronaphthalene	0.0800	0.0613	76.6	50.0-120	
(S) Nitrobenzene-d5			*85.4*	*14.0-149*	
(S) 2-Fluorobiphenyl			*86.6*	*34.0-125*	
(S) p-Terphenyl-d14			*85.6*	*23.0-120*	

L1665775-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1665775-04 10/19/23 07:11 • (MS) R3989042-3 10/19/23 07:28 • (MSD) R3989042-4 10/19/23 07:45

Analyte	Spike Amount (dry) mg/kg	Original Result (dry) mg/kg	MS Result (dry) mg/kg	MSD Result (dry) mg/kg	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Anthracene	0.0852	U	0.0536	0.0610	62.9	71.6	1	10.0-145			13.0	30
Acenaphthene	0.0852	U	0.0529	0.0598	62.1	70.1	1	14.0-127			12.1	27
Acenaphthylene	0.0852	U	0.0581	0.0647	68.1	75.9	1	21.0-124			10.8	25
Benzo(a)anthracene	0.0852	U	0.0563	0.0645	66.0	75.6	1	10.0-139			13.6	30
Benzo(a)pyrene	0.0852	U	0.0563	0.0672	66.0	78.9	1	10.0-141			17.8	31
Benzo(b)fluoranthene	0.0852	U	0.0490	0.0584	57.5	68.5	1	10.0-140			17.5	36
Benzo(g,h,i)perylene	0.0852	U	0.0449	0.0533	52.6	62.5	1	10.0-140			17.2	33
Benzo(k)fluoranthene	0.0852	U	0.0469	0.0566	55.0	66.4	1	10.0-137			18.7	31
Chrysene	0.0852	U	0.0539	0.0641	63.3	75.3	1	10.0-145			17.3	30
Dibenz(a,h)anthracene	0.0852	U	0.0507	0.0599	59.5	70.3	1	10.0-132			16.6	31
Fluoranthene	0.0852	U	0.0590	0.0682	69.3	80.0	1	10.0-153			14.4	33
Fluorene	0.0852	U	0.0542	0.0642	63.6	75.4	1	11.0-130			16.9	29
Indeno(1,2,3-cd)pyrene	0.0852	U	0.0521	0.0614	61.1	72.0	1	10.0-137			16.3	32
Naphthalene	0.0852	U	0.0525	0.0575	61.6	67.5	1	10.0-135			9.10	27
Phenanthrene	0.0852	0.00294	0.0523	0.0602	57.9	67.2	1	10.0-144			14.0	31
Pyrene	0.0852	U	0.0566	0.0650	66.4	76.3	1	10.0-148			13.8	35
1-Methylnaphthalene	0.0852	U	0.0551	0.0633	64.6	74.3	1	10.0-142			13.9	28
2-Methylnaphthalene	0.0852	U	0.0553	0.0633	64.9	74.3	1	10.0-137			13.5	28
2-Chloronaphthalene	0.0852	U	0.0500	0.0540	58.6	63.4	1	29.0-120			7.79	24
(S) Nitrobenzene-d5					*73.4*	*73.4*		*14.0-149*				
(S) 2-Fluorobiphenyl					*62.0*	*66.7*		*34.0-125*				
(S) p-Terphenyl-d14					*65.5*	*71.8*		*23.0-120*				

GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

(dry)	Results are reported based on the dry weight of the sample. [this will only be present on a dry report basis for soils].
MDL	Method Detection Limit.
MDL (dry)	Method Detection Limit.
RDL	Reported Detection Limit.
RDL (dry)	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state “ND” (Not Detected) or “BDL” (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
B	The same analyte is found in the associated blank.
C3	The reported concentration is an estimate. The continuing calibration standard associated with this data responded low. Method sensitivity check is acceptable.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J3	The associated batch QC was outside the established quality control range for precision.
J4	The associated batch QC was outside the established quality control range for accuracy.

ACCREDITATIONS & LOCATIONS

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico [1]	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina [1]	DW21704
Georgia	NELAP	North Carolina [3]	41
Georgia [1]	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LA000356
Kentucky [1 6]	KY90010	South Carolina	84004002
Kentucky [2]	16	South Dakota	n/a
Louisiana	AI30792	Tennessee [1 4]	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas [5]	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 [5]	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

[1] Drinking Water [2] Underground Storage Tanks [3] Aquatic Toxicity [4] Chemical/Microbiological [5] Mold [6] Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

Company Name/Address:
Stantec - Anchorage, AK

725 E Fireweed Lane
Suite 200
Anchorage, AK 99503

Billing Information:
Accounts Payable
725 E Fireweed Lane
Suite 200
Anchorage, AK 99503

Pres Chk

Report to:
Ms. Leslie Petre

Email To: craig.cothron@pacelabs.com

Project Description:
Speedway 5315 - Fairbanks, AK

City/State Collected: Fairbanks, AK

Please Circle: PT MT CT ET

Phone: ~~907-266-1108~~ 343-5108

Client Project #

Lab Project #
STAAAKSSA-5315

Collected by (print):
Leslie Petre

Site/Facility ID #
Speedway 5315 / TNS111

P.O. #

Collected by (signature):

Immediately Packed on Ice N___ Y___

Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Quote #

Date Results Needed

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	AK101 60mlAmb/MeOH/Syr	AK102,SV8270PAHSIMD 4ozClr-NoPres	PBG 2ozClr-NoPres	TS 4ozClr-NoPres	V8260BTEXMED 40mlAmb/MeOH10ml/Syr					Remarks	Sample # (lab only)
IW2023C	G	SS		10/10/23	11:38a	5	X	X	X	X	X						-01
		SS				5	X	X	X	X	X						
		SS				5	X	X	X	X	X						
		SS				5	X	X	X	X	X						
		SS				5	X	X	X	X	X						

Analysis / Container / Preservative

Chain of Custody Page ___ of ___

Pace
PEOPLE ADVANCING SCIENCE

MT JULIET, TN
12065 Lebanon Rd Mount Juliet, TN 37122
Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf

SDG # 166853
H026

Acctnum: **STAAAKSSA**
Template: **T239129**
Prelogin: **P1028756**
PM: **034 - Craig Cothron**
PB: 10/3/23 TLS
Shipped Via: **FedEX 2nd Day**

* Matrix:
SS - Soil **AIR** - Air **F** - Filter
GW - Groundwater **B** - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other_____

Remarks:

pH _____ Temp _____
Flow _____ Other _____

Samples returned via:
__ UPS __ FedEx __ Courier _____

Tracking # 6643 4307 7753

Sample Receipt Checklist
COC Seal Present/Intact: __NP Y__N
COC Signed/Accurate: Y__N
Bottles arrive intact: Y__N
Correct bottles used: Y__N
Sufficient volume sent: Y__N
If Applicable
VOA Zero Headspace: __Y __N
Preservation Correct/Checked: Y__N
RAD Screen <0.5 mR/hr: Y__N

Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Trip Blank Received: Yes / No HCl / MeOH TBR	If preservation required by Login: Date/Time
	10/11/23	10:45a		160mL	
Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Temp: 4.8 °C Bottles Received: 5	
				4.0+0=4.0	
Relinquished by : (Signature)	Date:	Time:	Received for lab by: (Signature)	Date: Time:	Hold: / Condition: NCF / OK
			Eli Dawn 17	10-12-23 900	

ADEC Contaminated Sites Program Laboratory Data Review Checklist

Completed By:	Sydney Souza	**CS Site Name:**	Tesoro North Store 111	**Lab Name:**	Pace Analytical
Title:	Environmental Scientist	**ADEC File No.:**	100.26.026	**Lab Report No.:**	L1665853
Consulting Firm:	Stantec Consulting Services Inc.	**Hazard ID No.:**	24247	**Lab Report Date:**	October 23, 2023

Note: *Any N/A or No box checked must have an explanation in the comments box.*

1. **Laboratory**

   a. Did an ADEC Contaminated Sites Laboratory Approval Program (CS-LAP) approved laboratory receive and perform all the submitted sample analyses?
   Yes ☒ No ☐ N/A ☐
   Comments: Click or tap here to enter text.

   b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses CS-LAP approved?
   Yes ☐ No ☐ N/A ☒
   Comments: Samples were not transferred

2. **Chain of Custody (CoC)**

   a. Is the CoC information completed, signed, and dated (including released/received by)?
   Yes ☒ No ☐ N/A ☐
   Comments: Click or tap here to enter text.

   b. Were the correct analyses requested?
   Yes ☒ No ☐ N/A ☐
   Analyses requested: Click or tap here to enter text.
   Comments: Click or tap here to enter text.

3. **Laboratory Sample Receipt Documentation**

   a. Is the sample/cooler temperature documented and within range at receipt (0° to 6° C)?
   Yes ☒ No ☐ N/A ☐
   Cooler temperature(s): 4.0° C
   Comments: Click or tap here to enter text.

b. Is the sample preservation acceptable – acidified waters, methanol preserved soil (GRO, BTEX, VOCs, etc.)?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

c. Is the sample condition documented – broken, leaking, zero headspace (VOA vials); canister vacuum/pressure checked and no open valves, etc.?
Yes ☐ No ☐ N/A ☒
Comments: Sample condition documented as OK

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, canister not holding a vacuum, etc.?
Yes ☐ No ☐ N/A ☒
Comments:

e. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

4. Case Narrative

a. Is the case narrative present and understandable?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

b. Are there discrepancies, errors, or QC failures identified by the lab?
Yes ☐ No ☒ N/A ☐
Comments: Case narrative documents no errors or discrepancies “unless qualified or notated within report”

c. Were all the corrective actions documented?
Yes ☐ No ☐ N/A ☒
Comments: No corrective actions taken

d. What is the effect on data quality/usability according to the case narrative?
Comments: No effect on data quality/usability

5. Sample Results

a. Are the correct analyses performed/reported as requested on CoC?
Yes ☒ No ☐ N/A ☐
Comments: The tests were done as requested.

b. Are all applicable holding times met?
Yes ☒ No ☐ N/A ☐

Comments: Click or tap here to enter text.

c. Are all soils reported on a dry weight basis?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

d. Are the reported limits of quantitation (LoQ) or limits of detections (LOD), or reporting limits (RL) less than the Cleanup Level or the action level for the project?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

e. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Click or tap here to enter text.

6. QC Samples

a. Method Blank

i. Was one method blank reported per matrix, analysis, and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Are all method blank results less than LOQ (or RL)?
Yes ☒ No ☐
Comments: Click or tap here to enter text.

iii. If above LoQ or RL, what samples are affected?
Comments: Click or tap here to enter text.

iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☒ N/A ☐
Comments: Data flags are clearly defined

v. Data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Click or tap here to enter text.

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – Are one LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)
Yes ☒ No ☐ N/A ☐

Comments: Click or tap here to enter text.

ii. Metals/Inorganics – Are one LCS and one sample duplicate reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iv. Precision – Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? Was the RPD reported from LCS/LCSD, and or sample/sample duplicate? (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

v. If %R or RPD is outside of acceptable limits, what samples are affected?
Comments:

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

vii. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Click or tap here to enter text.

c. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

i. Organics – Are one MS/MSD reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Metals/Inorganics – Are one MS/MSD reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iv. Precision – Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? RPD reported from MS/MSD, and or sample/sample duplicate.
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

v. If %R or RPD is outside of acceptable limits, what samples are affected?
Comments: Click or tap here to enter text.

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

vii. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Click or tap here to enter text.

d. Surrogates – Organics Only or Isotope Dilution Analytes (IDA) – Isotope Dilution Methods Only

i. Are surrogate/IDA recoveries reported for organic analyses – field, QC, and laboratory samples?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

ii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods 50-150 %R for field samples and 60-120 %R for QC samples; all other analyses see the laboratory report pages)
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iii. Do the sample results with failed surrogate/IDA recoveries have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iv. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒

Comments: Click or tap here to enter text.

e. Trip Blanks

i. Is one trip blank reported per matrix, analysis, and for each cooler containing volatile samples? Yes ☐ No ☒ N/A ☐
Comments: No trip blanks documented on the CoC or in the lab report

ii. Are all results less than LoQ or RL?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iii. If above LoQ or RL, what samples are affected?
Comments: None.

iv. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: No affected samples.

f. Field Duplicate

i. Are one field duplicate submitted per matrix, analysis, and 10 project samples?
Yes ☐ No ☒ N/A ☐
Comments: No field duplicates sent to the lab

ii. Was the duplicate submitted blind to lab?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iii. Precision – All relative percent differences (RPD) less than specified project objectives? (Recommended: 30% water or air, 50% soil)

$$RPD\ (\%) = \left| \frac{R_1 - R_2}{\left(\frac{R_1 + R_2}{2}\right)} \right| X\ 100$$

Where R_1 = Sample Concentration

R_2 = Field Duplicate Concentration

Is the data quality or usability affected? (Explain)

Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iv. Is the data quality or usability affected? (Explain)
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

g. Decontamination or Equipment Blanks

i. Were decontamination or equipment blanks collected?
Yes ☐ No ☐ N/A ☒
Comments: Used disposable equipment

ii. Are all results less than LoQ or RL?
Yes ☐ No ☐ N/A ☒
Comments: Used disposable equipment

iii. If above LoQ or RL, specify what samples are affected.
Comments: Click or tap here to enter text.

iv. Are data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Are they defined and appropriate?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

Attachment 4 ADEC Approval to Transport and Treatment Contaminated Media

ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
DIVISION OF SPILL PREVENTION AND RESPONSE
Contaminated Sites and Prevention Preparedness and Response Programs

Contaminated Media Transport and Treatment or Disposal Approval Form

HAZARD ID # or SPILL ID #	NAME OF CONTAMINATED SITE OR SPILL
)EC Hazard ID 242	y Store 5315 (7/Eleven Store 46746 - former Tesoro 2Go
CONTAMINATED SITE OR SPILL LOCATION – ADDRESS OR OTHER APPROPRIATE DESCRIPTION	
3679 College Road, Fairbanks, AK	
CURRENT PHYSICAL LOCATION OF MEDIA	**SOURCE OF THE CONTAMINATION (DAY TANK, FIRE TRAINING PIT, LUST, ETC.)**
3679 College Road, Fairbanks, AK	soil boring drill cuttings

CONTAMINANTS OF CONCERN	ESTIMATED VOLUME	DATE(S) GENERATED
DRO	50 gallons	09/18/2023

POST TREATMENT ANALYSIS REQUIRED *(such as GRO, DRO, RRO, VOCs, metals, PFAS, and/or Chlorinated Solvents)*

DRO

COMMENTS OR OTHER IMPORTANT INFORMATION

Soil contained on site in 1-55 gallon steel drum that is clearly labeled.

TREATMENT FACILITY, LANDFILL, AND/OR FINAL DESTINATION OF MEDIA	PHYSICAL ADDRESS/PHONE NUMBER
Ecology (Republic) Moose Cr,	22 Give Away St, Moose Creek, AK 907.258.15
RESPONSIBLE PARTY	**ADDRESS/PHONE NUMBER**
7/eleven (Speedway Express)	Sime 7/11, PO Box 1026, Temecula, CA 99510
WASTE MANAGEMENT CO. / ORGANIZER	**ADDRESS/PHONE NUMBER**
Stantec Consulting Service, Inc	), 724 E Fireweed Lane, Anchorage, AK (907) 2

***Note, disposal of polluted soil in a landfill requires prior approval from the landfill operator and ADEC Solid Waste Program.**

Robert (Bob) Gilfilian, PE
Name of the Person Requesting Approval (printed)

Principal Engineer, Stantec
Title/Association

Gilfilian, Bob Digitally signed by Gilfilian, Bob Date: 2023.10.27 14:28:49 -04'00'
Signature

Oct 27, 2023
Date

907-227-9883
Phone Number

----------DEC USE ONLY----------

Based on the information provided, ADEC approves transport of the above mentioned material. The Responsible Party or their consultant must submit to the DEC Project Manager a copy of weight receipts of the loads transported and a post treatment analytical report, if disposed of at an approved treatment facility. The contaminated soil shall be transported as a covered load in compliance with 18 AAC 60.015.

Peter Campbell
DEC Project Manager Name (printed)

EPS III
Project Manager Title

Peter Campbell Digitally signed by Peter Campbell Date: 2023.10.27 15:04:30 -08'00'
Signature

Date

9072623412
Phone Number

Instructions to Complete
Contaminated Media Transport and Treatment or Disposal Approval Form

The Alaska Department of Environmental Conservation (DEC) must approve the movement or disposal of contaminated soil and water from a site in accordance with 18 Alaska Administrative Code (AAC) 75.325(i), 18 AAC 75.370(b), and 18 AAC 78.274(b). The *Contaminated Media Transport and Treatment or Disposal Approval Form* should be used to document this approval. Soil treatment facilities regulated under 18 AAC 75.365 are required by their Operations Plans to only accept contaminated soil for which an approval form has been signed by a DEC project manager.

Site information can be found on the Contaminated Site Database (www.alaska.gov/Applications/SPAR/PublicMVC/CSP/Search/) or the Spills Database (http://dec.alaska.gov/Applications/SPAR/PublicMVC/PERP/SpillSearch).

Instructions to Complete:

1. **Hazard ID or Spill ID #:** For a contaminated site, the Hazard ID can be found on the Contaminated Sites Database. For a spill, the Spill ID can be found in the subject line of letters from DEC or the Spills Database. If the waste originates from multiple sites, all Hazard IDs or Spill IDs must be listed.

2. **Name of Contaminated Site or Spill:** For a contaminated site, the official site name can be found on the Contaminated Sites Database. For a spill, the official name of the spill is found in the subject line of letters from DEC or the Spills Database.

3. **Contaminated Site or Spill Location – Address or Other Appropriate Description:** This address or description captures the origin of the contaminated media or the location of the spill. For a contaminated site, the address or other appropriate description can be found on the Contaminated Sites Database. For a spill, this can be found on the Spill Report or the Spills Database.

4. **Current Physical Location of the Media:** Provide the physical location where the contaminated media (soil, water, etc.) is currently stored. This location may be the same as location provided in the "Contaminated Site or Spill Location", or it could be a hazardous waste facility or other location/staging area agreed upon in the DEC-approved work plan.

5. **Source of Contamination (Day Tank, Fire Training Pit, LUST, etc.):** List all sources which contributed to the contamination in the media being transported. Sources can include previous releases that have comingled. If the source is unknown, state "Unknown".

6. **Contaminants of Concern (CoCs):** List all contaminants detected above the most stringent Method 2 Tables B1 and B2 soil cleanup levels in 18 AAC 75.341(c) and (d), the Table C groundwater cleanup levels in 18 AAC 75.345, and other applicable action levels (e.g., TCLP results). Attach the laboratory data package for the contaminated media that is being disposed of and, if applicable, a data summary table or narrative to this form. Data gathered during site characterization activities may be sufficient to determine the CoCs. There are situations in which generator knowledge of the contaminant source may be accepted by a treatment or disposal facility in lieu of analytical sample results, such as, diesel-impacted media from a heating oil tank. If you are using generator knowledge in lieu of analytical sample results, include a statement which documents this knowledge in the Comments section.

7. **Estimated Volume:** Include the total volume of contaminated media to be transported; for instance, "Nine 55-gallon drums" or ""25 cubic yards of soil."

8. **Date(s) Generated:** Provide the date the media was generated (e.g., excavated, pumped out of the ground, etc.). If the media was generated over multiple days, list the range of dates.

9. **Post Treatment Analysis Required (such as GRO, DRO, RRO, VOCs, PAHs, metals, PFAS, chlorinated solvents, etc.):** Provide the list of all contaminants that exceed the most stringent Method 2 cleanup levels. For DEC-approved soil treatment facilities in Alaska, specific post treatment analyses will be determined by the facility based upon the contaminants and requirements of their Operations Plan. If the media are being transported to a landfill or permitted liquid waste facility without off-site treatment, include "Not Applicable".

10. **Comments or Other Important Information:** Provide any other information which needs to be conveyed.
    a. If generator knowledge of the CoCs is being used in lieu of sample analytical results, an explanation needs to be provided in this field.
    b. If the material is going to be placed in a landfill in Alaska, include a statement that the landfill has agreed to accept the material and provide the contact information for the landfill point of contact. If the material is going to be placed in a Class 2 or 3 landfill, attach the DEC Solid Waste Program's approval letter to this form.
    c. If the media is going to an intermediate location or facility prior to its final destination, describe the complete transportation route with intermediate locations in this field.

11. **Treatment Facility, Landfill, and/or Final Destination of Media:** Include the name of the facility, landfill, or the final destination of the media. A list of DEC-approved Alaskan soil treatment facilities is available at www.dec.alaska.gov/spar/csp/offsite-remediation/. If multiple treatment facilities will be used, use separate forms to document what media will go to which facility. For material that will go to a waste transfer facility prior to disposal at another facility, the final destination should be listed.
    a. **Physical Address/Phone Number:** Provide the physical location and telephone number of the facility, landfill, or the final destination of the media.

12. **Responsible Party:** Provide the name of the party responsible for the contaminated site or spill.
    a. **Address/Phone Number:** Provide the mailing address and telephone number of the responsible party.

13. **Waste Management Co./Organizer:** Provide the name of company or person shipping and/or organizing the shipment of the media.
    a. **Address/Phone Number:** Provide the mailing address and telephone number of the waste management company or organizer.

Submit this completed form along with all necessary attachments to the assigned DEC project manager for approval, or contact the Contaminated Sites Program at (907) 269-7558 or the Prevention, Preparedness and Response Program at (907) 269-7557.