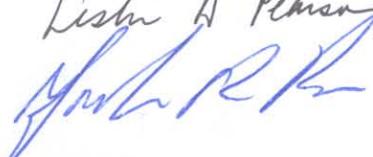


Incident Action Plan Table of Contents

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7. ICS 203 - Organization Assignment
8. ICS 204 - Assignment List
9. ICS 223 - Health and Safety Message
10. ICS 224 - Environmental Unit Summary
11. Weather Report

Approved by :

 EPA FOSC
Leshia A Pearson ADEL SOSC
 NSB LOSC
 BPXA IC

IAP Cover Sheet

Incident Name:

GC2 Oil Transit Line Release

Operational Period to be covered by IAP:

Period 2 (3/2/2006 19:00 to 3/3/2006 07:00)

Approved by:

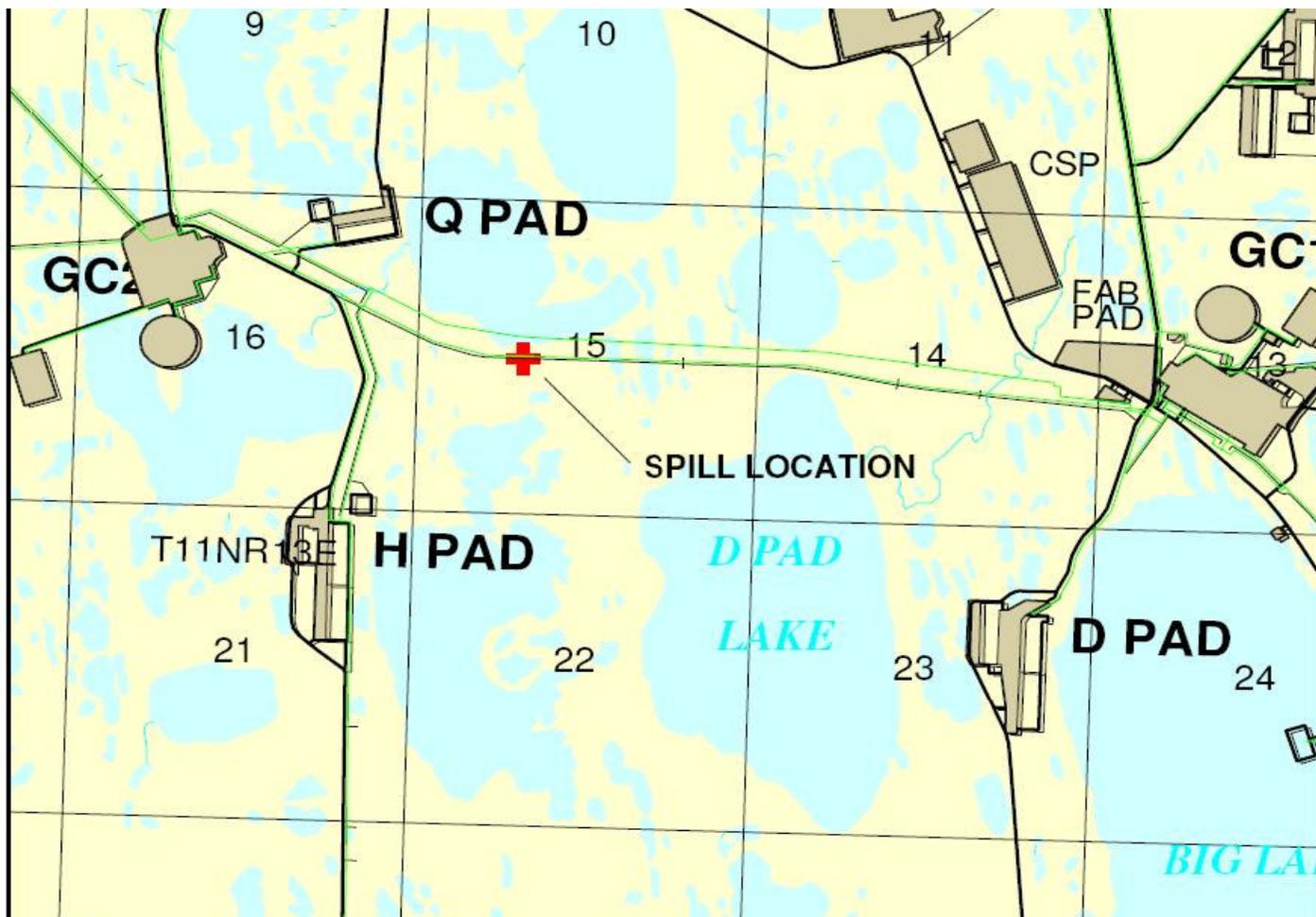
FOSC : _____

SOSC : _____

LOSC / NSB : _____

RPIC : _____

Incident Action Plan

**Prepared By:**

IAP Cover Sheet

Prepared Date/Time:

Printed: 3/3/2006 00:52

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ICS 201-2 - Summary of Current Actions

Incident: GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/2/2006 15:36
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00) **Version Name:**

Incident Information

Initial Incident Objectives

No injuries to responders

Establish Unified Command Organization

Source control & containment of affected areas

Agency notification

Identify sensitive areas

Identify wildlife concerns

Review status of section teams & identify gaps

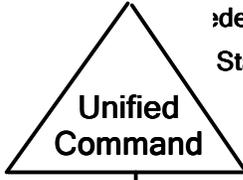
Control of information and document all activities. Release to appropriate agencies and organizations only.

Develop freeze protection plan

Develop fluid gathering point and recycle site

ICS 201-3 - Current Organization

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/2/2006 11:30
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name: 03/02/06 21:30



- Federal On Scene Coordinator** Carr, Matt

- State On Scene Coordinator** Pearson, Leslie

- North Slope Borough (LOSC)** Brower, Gordon

- Incident Commander** Selman, Kenneth R.

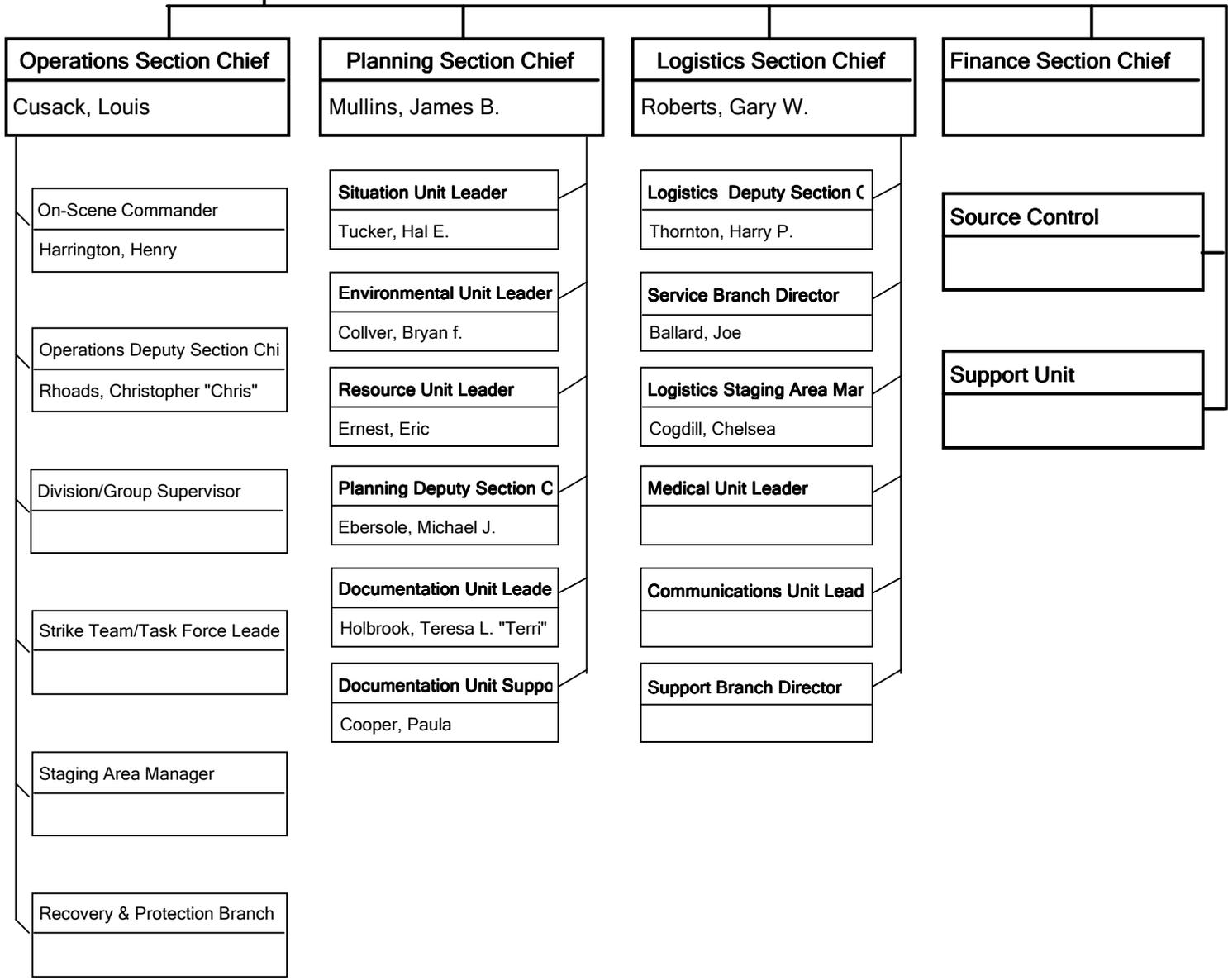
- Deputy Incident Commander** Luedtke, Don E.

- Safety Officer** Pokryfki, Vince

- Liaison Officer** _____

- Information Officer** _____

- Administrative Assistant** Pinnow, Melba T.



ICS 201-4 - Resources Summary

Incident: GC2 Oil Transit Line Release					Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)			
ID	Supplier	Resource Type	Description	Quantity	Size	Area of Operation	Status	Status Date/Time
970	Alaska Clean Seas	Equipment: Small	Ice Auger	1	each	Staging Area - GC-2	Enroute/Sourced	ETA: 03/02/2006 23:42
965	Alaska Clean Seas	Manpower: Responde	3/3 Day Shift	10	each	Free Oil Recovery	Enroute/Sourced	ETA: 03/03/2006 23:07
966	Alaska Clean Seas	Manpower: Responde	3/3 Night Shift	30	each	Free Oil Recovery	Enroute/Sourced	ETA: 03/03/2006 23:07
924	Alaska Clean Seas	Manpower: Responde	Personnel	20	each	Staging Area - Santa Fe Pad	Enroute/Sourced	ETA: 03/02/2006 12:01
928	Alaska Clean Seas	Manpower: Superviso	ACS Supv	2	each	Field Command	Assigned	03/02/2006 12:45
936	Alaska Clean Seas	Manpower: Superviso	ACS Supv	1	each	EmOC	Assigned	03/02/2006 12:45
958	Alyeska Pipeline Service Co	Manpower: Responde	SRT Personnel	4		Field Command	Assigned	03/02/2006 21:58
935	ASCI	Manpower: Responde	Logistics Support	1	each	EmOC	Enroute/Sourced	ETA: 03/02/2006 15:35
925	BP Alaska	Manpower: Operator	Leak Detection	1	each	Staging Area - Santa Fe Pad	Released	03/02/2006 12:01
960	BP Alaska	Manpower: Responde	5 woa/5eoa	10	each	Field Command	Enroute/Sourced	ETA: 03/03/2006 07:00
952	BP Alaska	Manpower: Responde	IMT Aide	1	each	EmOC	Assigned	03/02/2006 17:29
951	BP Alaska	Manpower: Responde	Medic	1	each	EmOC	Enroute/Sourced	ETA: 03/03/2006 13:00
930	BP Alaska	Manpower: Responde	Mutal Aide	12	each	Staging Area - Santa Fe Pad	Enroute/Sourced	ETA: 03/02/2006 13:24
921	BP Alaska	Manpower: Superviso	Doc Leader	1	1 each	EmOC	Assigned	03/02/2006 11:54
920	BP Alaska	Manpower: Superviso	Sit Stat Leader	1	1 each	EmOC	Assigned	03/02/2006 11:45
969	BP Alaska	Miscellaneous	Containment Pads 30X30	8	each	Staging Area - GC-2	Enroute/Sourced	ETA: 03/02/2006 23:36
927	BP Alaska	Miscellaneous	Plywood	20	each	Staging Area - Santa Fe Pad	Enroute/Sourced	ETA: 03/02/2006 13:18
959	Conam	Miscellaneous	Ice Pad	1	each	Field Command	Enroute/Sourced	ETA: 03/02/2006 23:59
967	Conam	Miscellaneous	Sand Truck	1	each	Field Command	Enroute/Sourced	ETA: 03/02/2006 23:02
961	Conam	Portable Toilets	Envirovac	1	each	Field Command	Assigned	03/02/2006 21:53
923	ERA Aviation	Aircraft: Helo	FLIR Flyover	1	each	Staging Area - Santa Fe Pad	Released	03/02/2006 11:57
962	GCI	Miscellaneous	Batteries, Trunk Radio	5	each	Field Command	Assigned	03/02/2006 21:54
964	GCI	Miscellaneous	Charger, Radio	1	each	Field Command	Assigned	03/02/2006 21:58
963	GCI	Miscellaneous	Radio, Trunk	2	each	Field Command	Assigned	03/02/2006 21:57
922	Little Red Svs	Equipment: Heavy	Pump Trucks	6	each	Freeze Protection	Assigned	03/02/2006 11:55
957	Milne Point	Manpower: Responde	SRT Personnel	3		Field Command	Assigned	03/02/2006 21:58
950	Purcel Security	Manpower: Responde	Security Officers	2	each	EmOC	Enroute/Sourced	ETA: 03/03/2006 13:00
939	Tankco	Storage: Liquid	Tank Closed Top	1	616 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:39
938	Tankco	Storage: Liquid	Tank Open Top	1	280 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:38
937	Tankco	Storage: Liquid	Tank Open Top	1	572 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:36
943	Tankco	Storage: Liquid	Tank Open Top	1	280 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:42
946	Tankco	Storage: Liquid	Tank Tiger	1	500 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:44
945	Tankco	Storage: Liquid	Tank Tiger	1	500 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:43
944	Tankco	Storage: Liquid	Tank Tiger	1	500 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:43

ICS 201-4 - Resources Summary

Incident: GC2 Oil Transit Line Release

Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)

ID	Supplier	Resource Type	Description	Quantity	Size	Area of Operation	Status	Status Date/Time
947	Tankco	Storage: Liquid	Tank Tiger	1	500 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:45
942	Tankco	Storage: Liquid	Tank Upright	1	400 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:41
941	Tankco	Storage: Liquid	Tank Upright	1	400 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:40
940	Tankco	Storage: Liquid	Tank Upright	1	400 barrel(s)	Staging Area - TankCo Yard	At Staging	03/02/2006 16:39
953	TRG	Manpower: Responde	ACS Data Tech	1	each	EmOC	Enroute/Sourced	ETA: 03/02/2006 19:00
926	VECO Alaska, Inc.	Equipment: Heavy	Front End Loader	2	each	Staging Area - Santa Fe Pad	Assigned	03/02/2006 12:03
956	VECO Alaska, Inc.	Lighting	Light Plants	6	each	Staging Area - Santa Fe Pad	At Staging	03/02/2006 18:24
929	VECO Alaska, Inc.	Manpower: Operator	Insulation Crew	4	each	Staging Area - Santa Fe Pad	Assigned	03/02/2006 13:19
955	VECO Alaska, Inc.	Miscellaneous	Flanges Spool Material	4	each	Veco Fab Shop	Enroute/Sourced	ETA: 03/05/2006 07:00
933	VECO Alaska, Inc.	Miscellaneous	Heater	0	each	Staging Area - Santa Fe Pad	Enroute/Sourced	ETA: 03/02/2006 15:18
932	VECO Alaska, Inc.	Miscellaneous	Heater	6	each	Staging Area - Santa Fe Pad	At Staging	03/02/2006 15:15
954	VECO Alaska, Inc.	Miscellaneous	Sleeve Material	1	48 inch(es)	Field Command	Assigned	03/02/2006 17:34
934	VECO Alaska, Inc.	Miscellaneous	Snow Cave Probe	12	each	Staging Area - Santa Fe Pad	At Staging	03/02/2006 15:22
931	VECO Alaska, Inc.	Portable Toilets	Envirovac	1	each	Staging Area - Santa Fe Pad	Assigned	03/02/2006 15:11
918	VECO Alaska, Inc.	Vacuum Truck	300bbl	6	300 barrel(s)	Staging Area - Santa Fe Pad	Enroute/Sourced	ETA: 03/02/2006 11:46
917	VECO Alaska, Inc.	Vacuum Truck	Fluid Haulers for Freeze F	8	each	Freeze Protection	Assigned	03/02/2006 11:45
968	Warehouse Stck	Miscellaneous	Nut Plug	10		Field Command	Enroute/Sourced	ETA: 03/03/2006 00:30
971	Wells Group Library	Miscellaneous	Fax Machine Brothers	1		EmOC	Enroute/Sourced	ETA: 03/03/2006 00:17
948	Wells Services	Miscellaneous	Tank Open Top	8	400 barrel(s)	Staging Area - Santa Fe Pad	At Staging	03/02/2006 16:46

ICS 201-5 - Site Safety and Control Analysis

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/2/2006 20:41
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name:

Site Control

- | | |
|---|--|
| 1. Is Site Control set up? <input checked="" type="radio"/> Yes <input type="radio"/> No | 2. Is there an on-scene command post? <input checked="" type="radio"/> Yes <input type="radio"/> No
If so, where: Santa Fe Pad Staging Area |
| 3. Have all personnel been accounted for?
<input checked="" type="radio"/> Yes <input type="radio"/> No <input type="radio"/> Don't Know | Injuries: _____ Fatalities: _____
Unaccounted: _____ Trapped: _____ |
| 4. Are observers involved, or rescue attempts ongoing/planned?
Observers: <input type="radio"/> Yes <input checked="" type="radio"/> No Rescuers: <input type="radio"/> Yes <input checked="" type="radio"/> No | 5. Are decon areas setup? <input type="radio"/> Yes <input checked="" type="radio"/> No
If so, where: _____ |

Hazard Identification, immediate signs of: (if Yes, explain in Remarks)

- | | |
|--|---|
| 1. Electrical line(s) down or overhead? <input type="radio"/> Yes <input checked="" type="radio"/> No | 2. Unidentified liquid or solid products visible? <input type="radio"/> Yes <input checked="" type="radio"/> No |
| 3. Wind direction across incident: <input type="radio"/> Towards your position
Wind speed: 12-26 Knots <input checked="" type="radio"/> Away from your position | 4. Is a safe approach possible? <input checked="" type="radio"/> Yes <input type="radio"/> No |
| 5. Odors or smells? <input checked="" type="radio"/> Yes <input type="radio"/> No | 6. Vapors visible? <input type="radio"/> Yes <input checked="" type="radio"/> No |
| 7. Holes, ditches, fast water, cliffs, etc. nearby <input type="radio"/> Yes <input checked="" type="radio"/> No | 8. Fire, sparks, sources of ignition nearby? <input type="radio"/> Yes <input checked="" type="radio"/> No |
| 9. Is local traffic a potential problem? <input checked="" type="radio"/> Yes <input type="radio"/> No | 10. Product placards, color codes visible? <input type="radio"/> Yes <input checked="" type="radio"/> No |
| 11. Other Hazards? <input type="radio"/> Yes <input checked="" type="radio"/> No | 12. As you approach the scene from the upwind side, do you note a change in the status of any of the above? <input type="radio"/> Yes <input checked="" type="radio"/> No |

Hazard Mitigation: Have you determined the necessity for any of the following

- | |
|---|
| 1. Entry Objectives: Set up hot zone, Secure leak, Evaluate spill area, Site safety plan. Sight safety plan reviewed with all personnel. |
| 2. Warning sign(s), barriers, color codes in place? <input checked="" type="radio"/> Yes <input type="radio"/> No |
| 3. Hazardous material being monitored? <input checked="" type="radio"/> Yes <input type="radio"/> No
3a. Sampling Equipment: ITX Industrial Scientific Monitor
3b. Sampling location(s): Along road adjacent to Hot Zone
3c. Sample frequency: 2-hours
3d. Personal exposure monitoring: None at this time - no bezene readings |
| 4. Protective gear / level: D
4a. Gloves Yes
4b. Respirators: No
4c. Clothing: Disposable Rain-gear
4d. Boots: Disposable Rubber Over-boots
4e. Chemical cartridge change frequency: N/A |
| 5. Decon 5a. Instructions: Follow NFPA guidelines
5b. Decon equip. and materials: Mobile de-contamination unit staged west of Hot Zone |
| 6. Emergency escape route established? <input checked="" type="radio"/> Yes <input type="radio"/> No
Route: West along pipeline road to muster area west of spill |
| 7. Field responders briefed on hazards? <input checked="" type="radio"/> Yes <input type="radio"/> No |
| 8. Remarks: Safety Advisor on site
Working to set up hot zone and develop site safety plan |

ICS 202 - General Response Objectives

Incident: GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/2/2006 23:45

Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00) **Version Name:** Period 2

Overall and Tactical Objectives

Assigned To

Status

No injuries to responders

Establish Unified Command Organization

Source control & containment of affected areas

Agency notification

Identify sensitive areas

Identify wildlife concerns

Review status of section teams & identify gaps

Control of information and document all activities. Release to appropriate agencies and organizations only.

Develop freeze protection plan

Develop recovered fluid gathering point and recycle site

Approved By

: _____

ICS 203 - Organization Assignment

Incident: GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/2/2006 22:28

Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00) **Version Name:** 03/02/06 22:28

Incident Commander and Staff

Title	Name	Mobile	Pager	Other	Radio
Federal On Scene Coordinator	Carr, Matt				
State On Scene Coordinator	Pearson, Leslie				
Incident Commander	Selman, Kenneth R.				
Deputy Incident Commander	Luedtke, Don E.				
Safety Officer	Pokryfki, Vince				
Administrative Assistant	Pinnow, Melba T.				
North Slope Borough (LOSC)	Brower, Gordon				

Operations Section

Title	Name	Mobile	Pager	Other	Radio
Operations Section Chief	Cusack, Louis	907-529-5825	1354	659-5043	
Operations Deputy Section Chief	Rhoads, Christopher "Chri:	253-905-6123	1115		

Planning Section

Title	Name	Mobile	Pager	Other	Radio
Planning Section Chief	Mullins, James B.	252-7350	659-5100, 1273	659-8239	
Planning Deputy Section Chief	Ebersole, Michael J.		(907) 659-4236		
Situation Unit Leader	Holloway, Emberley				
Resource Unit Leader	Ernest, Eric				
Documentation Unit Leader	Holbrook, Teresa L. "Terri"	(907) 373-8590	(907) 659-5100	659-8608	

Logistics Section

Title	Name	Mobile	Pager	Other	Radio
Logistics Section Chief	Roberts, Gary W.		(907) 659-4236-		
Logistics Deputy Section Chief	Thornton, Harry P.	(907) 229-5096	(907) 659-5100		
Service Branch Director	Ballard, Joe				

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Staging Area - Santa Fe Pad
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area - Santa Fe Pad					
ERA Aviation	Aircraft: Helo	FLIR Flyover	1 each	each	Released
VECO Alaska, Inc.	Equipment: Heavy	Front End Loader	2 each	each	Assigned
VECO Alaska, Inc.	Lighting	Light Plants	6 each	each	At Staging
VECO Alaska, Inc.	Portable Toilets	Envirovac	1 each	each	Assigned
VECO Alaska, Inc.	Vacuum Truck	300bbl	6 each	300 barrel	Enroute/Sourced

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area - Santa Fe Pad					
VECO Alaska, Inc.	Manpower: Operator	Insulation Crew	4 each	each	Assigned
BP Alaska	Manpower: Operator	Leak Detection	1 each	each	Released
BP Alaska	Manpower: Responder	Mutal Aide	12 each	each	Enroute/Sourced
Alaska Clean Seas	Manpower: Responder	Personnel	20 each	each	Enroute/Sourced

Assignments

Equipment Staging

Location of Work

Santa Fe Pad

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Staging Area - GC-2
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Staging Area - GC-2</i>					
Alaska Clean Seas	Equipment: Small	Ice Auger	1 each	each	Enroute/Sourced

Assignments

Location of Staging Area Manager and personnel / equipment Check-In.

Description of Work

Personnel and Equipment Check-In

Location of Work

GC-2

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Staging Area - TankCo Yard
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Staging Area - TankCo Yard</i>					
Tankco	Storage: Liquid	Tank Closed Top	1 each	616 barrel	At Staging
Tankco	Storage: Liquid	Tank Open Top	1 each	280 barrel	At Staging
Tankco	Storage: Liquid	Tank Open Top	1 each	572 barrel	At Staging
Tankco	Storage: Liquid	Tank Open Top	1 each	280 barrel	At Staging
Tankco	Storage: Liquid	Tank Tiger	1 each	500 barrel	At Staging
Tankco	Storage: Liquid	Tank Tiger	1 each	500 barrel	At Staging
Tankco	Storage: Liquid	Tank Tiger	1 each	500 barrel	At Staging
Tankco	Storage: Liquid	Tank Tiger	1 each	500 barrel	At Staging
Tankco	Storage: Liquid	Tank Upright	1 each	400 barrel	At Staging
Tankco	Storage: Liquid	Tank Upright	1 each	400 barrel	At Staging
Tankco	Storage: Liquid	Tank Upright	1 each	400 barrel	At Staging

Assignments

Vendor Yard with identified available resources.
 LISTED RESOURCES ARE NOT ASSIGNED TO THIS INCIDENT YET. THESE RESOURCES ARE AVAILABLE,
 UNASSIGNED.

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Safety
Prepared By Signature:	Task Force:
Approved By Signature:	

Assignments

Site Safety

Special Instructions for Division / Group

Pay particular attention to out-of-area personnel regarding cold weather safety.

Description of Work

Monitor site and personnel safety.

Location of Work

At all incident areas.

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Free Oil Recovery
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Free Oil Recovery</i>					
Alaska Clean Seas	Manpower: Responder	3/3 Day Shift	10 each	each	Enroute/Sourced
Alaska Clean Seas	Manpower: Responder	3/3 Night Shift	30 each	each	Enroute/Sourced

Assignments

Vacuum Truck Free Oil Recovery

Description of Work

1. Continue to recover spilled product with 2 vacuum trucks
2. If possible, additional vacuum trucks will be brought in to recover spilled product. Physical access is the limiting factor.

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Containment
Prepared By Signature:	Task Force:
Approved By Signature:	

Description of Work

Containment Plan will be developed following completion of delineation.

Location of Work

At pipeline leak site around delineated areas of oil impact

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group: Delineation Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Assignments

Site Surveillance and Impact Delineation

Description of Work

Continue site delineation with hand tools as required.

Location of Work

Pipeline Site and impacted area

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Source Control
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group:
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Operations Section Chief				

Assignments

De-inventory transit line

Description of Work

1. Continue working plan with Engineering to access the line using hot-tap procedures.
2. Continue evaluating pigging options with BP Operations and Alyeska.

Location of Work

Includes fabrication of 72" Sleeve at Veco Fabrication Shop.

Also 48" sleeve at Santa Fe Pad Staging (2130)

ICS 204 - Assignment List

Incident: GC2 Oil Transit Line Release	Branch: Freeze Protection
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Division/Group:
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Freeze Protection</i>					
Little Red Svs	Equipment: Heavy	Pump Trucks	6 each	each	Assigned
VECO Alaska, Inc.	Vacuum Truck	Fluid Haulers for Fre	8 each	each	Assigned

Assignments

Well Freeze Protect

Description of Work

Continue the freeze protection effort in the GC-2 Asset area

Location of Work

WOA Well Pads

ICS 206 - Medical Plan

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/2/2006 20:41
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name: North Slope Responses 3/2/06 - 16:30

Medical Aid Stations

Name	Location	Paramedics (On-Site)	Phone	Radio
BOC	WOA	No	659-4315	
PBOC	EOA	No	659-5239	

Transportation (Ground and/or Ambulances Services)

Name	Location	Paramedics	Phone	Radio
LifeFlight Air Ambulance	Anchorage, AK		(800) 478-9111	
Air Logistics - Anchorage	Anchorage, AK		(907) 248-3335/452	
Shared Services Medi-Evac Line	Anchorage, AK		(907) 263-3562	

Hospitals

Name	Location	Helipad	Burn Center	Phone	Radio
Alaska Regional Hospital	Anchorage, AK	Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK	Yes	Yes	(907) 562-2211	
Fairbanks Memorial Hospital	Fairbanks, AK			(907) 452-8181	
North Slope Borough Medical	Barrow, AK			(907) 852-2822	

Special Medical Emergency Procedures

In the event of an emergency call 911. Ambulance call signs - Medic 1, Medic 2 at BOC, Medic 3, Medic 4 at PBOC. Notify supervisor immediately in the event of an injury.

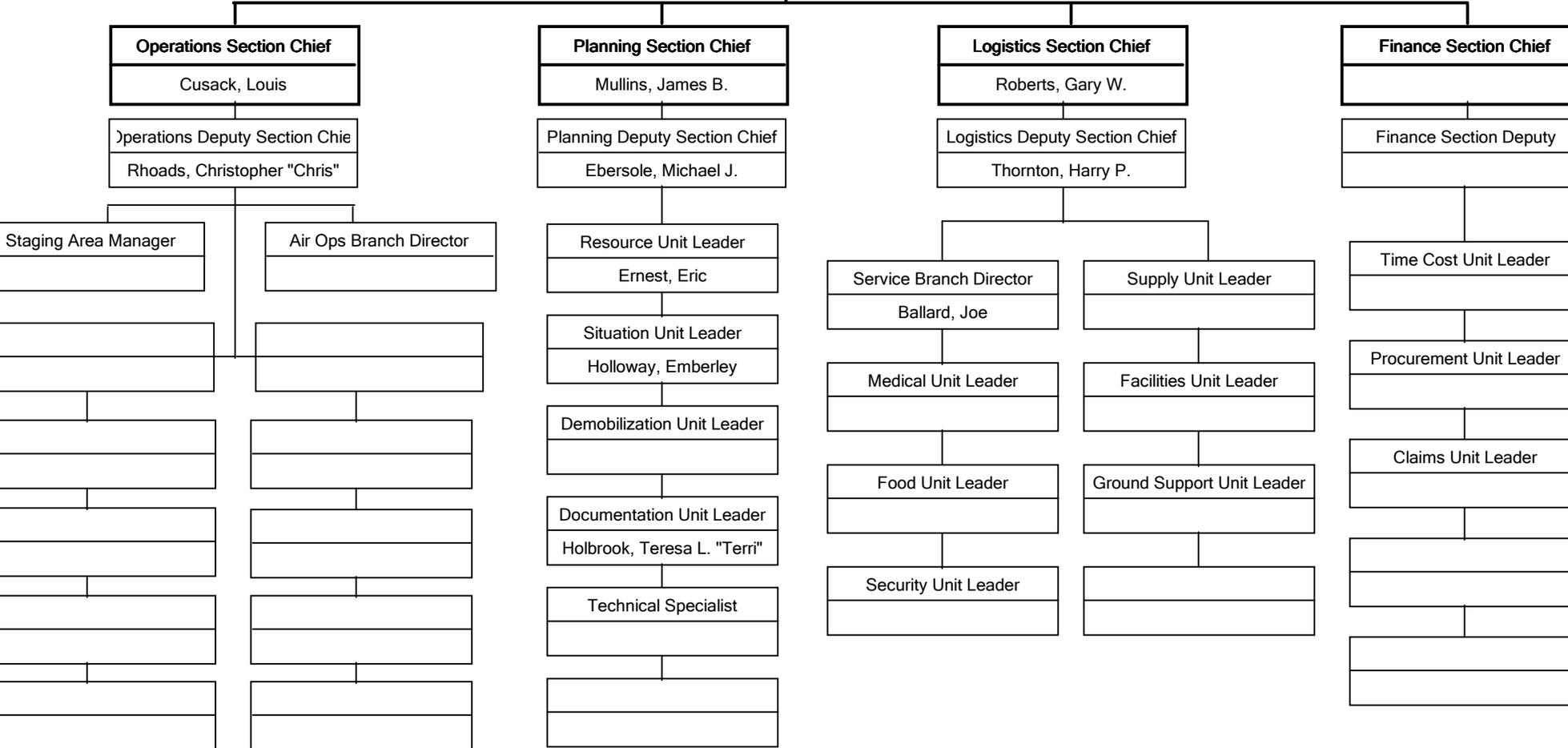
Contact at MCC will be Heather Burnell. pager is 5100 X 2292. If after hours emergency clinic phones roll over to security and they will page medical staff.

ICS 207 - Organization Chart

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/2/2006 22:31
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name: 03/02/06 22:30

Federal On Scene Coordinator Carr, Matt	Incident Commander Selman, Kenneth R.	State On Scene Coordinator Pearson, Leslie
---	---	--

Administrative Assistant Pinnow, Melba T.	North Slope Borough (LOSC) Brower, Gordon	Deputy Incident Commander Luedtke, Don E.	
	Safety Officer Pokryfki, Vince		



ICS 223 - Health and Safety Message

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning	at 3/2/2006 17:25
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name: 3/2/06	17:30

Major Hazards and Risks

Hazard recognition must be an ongoing process throughout this operation. Be aware of your surroundings at all times.

Be sure to abide by the buddy system and keep a very close eye on each other. ASH Cold Weather Protection Guidelines will be adhered to for all workers on site.

Atmospheric hazard readings have consistently measured zero for LEL and Benzene, ongoing readings will be taken at 2hr. intervals. Proper PPE has been issued to all clean up personnel to prevent direct skin contact with the product.

Be aware of snow caves and associated hazards. Once again, be aware of your immediate surroundings and footing at all times. Along with the usual hazards associated with walking/working surfaces, the under-current of the product may have washed away the solid surface below your feet hidden by the snow.

Some workers brought up to assist with the recovery effort may be new to our environment and culture. Ensure these personnel are properly supervised and do not display at-risk behaviours.

Narrative

ICS 224 - Environmental Unit Summary

Incident: GC2 Oil Transit Line Release

Prepared By: Section, Planning **at** 3/2/2006 20:41

Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)

Version Name:

Area Environmental Data

No Wildlife or Archeological sensitive areas in spill zone.

Priorities for Mitigating Environment and Cultural Impacts

Wildlife Assessments and Rehabilitation

Permits (Dispersants, Burning, and/or Other

Waste Management

Other Environmental Concerns

Logistical Support Needs

Weather Report

Incident: GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/2/2006 22:20
Period: Period 2 (3/2/2006 19:00 - 3/3/2006 07:00)	Version Name: 03/02/06 22:00

Present Conditions

Wind Speed: 15 mph	Wave Height:
Wind Direction From The: Northeast	Wave Direction:
Air Temperature: -19 Fahrenheit	Swell Height:
Barometric Pressure: 30.00	Swell Interval:
Humidity: 78%	Current Speed:
Visibility: 7 miles	Current Direction Toward:
Ceiling: unlimited miles	Water Temperature:
Next High Tide (Time):	Next Low Tide (Time):
Next High Tide (Height):	Next Low Tide (Height):
Sunrise: 08:16	Sunset: 17:57

Notes: WIND CHILL ADVISORY IN EFFECT UNTIL 6 AM AST FRIDAY MARCH 3RD.
 TONIGHT: PARTLY CLOUDY. LOWS 20 BELOW TO 25 BELOW ZERO. EAST WINDS 15 TO 20 MPH.
 WINDCHILL TO 50 BELOW.

24 Hour Forecast

Sunrise: 08:11	Sunset: 18:02
High Tide (Time):	High Tide (Time):
High Tide (Height):	High Tide (Height):
Low Tide (Time):	Low Tide (Time):
Low Tide (Height):	Low Tide (Height):

Forecast: FRIDAY: MOSTLY CLOUDY. HIGHS AROUND 10 BELOW. EAST WINDS 10 TO 15 MPH.
 FRIDAY NIGHT: DECREASING CLOUDS. AREAS OF FOG WITH POOR VISIBILITIES AT TIMES. LOWS
 AROUND 15 BELOW. EAST WINDS TO 10 MPH.

48 Hour Forecast

Sunrise: 08:06	Sunset: 18:07
High Tide (Time):	High Tide (Time):
High Tide (Height):	High Tide (Height):
Low Tide (Time):	Low Tide (Time):
Low Tide (Height):	Low Tide (Height):

Forecast: SATURDAY...PARTLY CLOUDY. HIGHS 5 BELOW TO ZERO. SOUTHEAST WINDS 5 TO 10 MPH.
 SATURDAY NIGHT...PARTLY CLOUDY. AREAS OF FOG AFTER MIDNIGHT. LOWS AROUND 15 BELOW.
 EAST WINDS 10 TO 15 MPH.
 .SUNDAY...PARTLY CLOUDY. AREAS OF FOG. HIGHS NEAR 5 BELOW.
 .SUNDAY NIGHT...MOSTLY CLOUDY. LOWS NEAR 15 BELOW.