

Permit Administration Fees
Title V Permit Renewal Fees

18 AAC 50.400 (a) 1 - 3; 5, 7, 9

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Total Cost Per Permit	Difference New Fee to Old Fee	Percentage Change	
18 AAC 50.400(a)(1)(A)	no change	Oil and Gas, PTE > 250 TPY	\$1,633	\$2,675	\$13,375	\$1,042	64%	
18 AAC 50.400(a)(2)(A)	no change	Large Power Plant, PTE > 250 TPY	\$1,485	\$3,080	\$15,400	\$1,595	107%	
18 AAC 50.400(a)(3)(A)	no change	Small Power Plant, PTE > 250 TPY	\$1,315	\$1,390	\$6,950	\$75	6%	
18 AAC 50.400(a)(5)(A)	18 AAC 50.400(a)(4)(A)	Oil and Gas or SRU, PTE >100 TPY and < 250 TPY	\$1,347	\$2,045	\$10,225	\$698	52%	
18 AAC 50.400(a)(7)(A)	18 AAC 50.400(a)(5)(A)	Small Power Plant, PTE >100 TPY and < 250 TPY	\$1,326	\$1,565	\$7,825	\$239	18%	
18 AAC 50.400(a)(9)(A)	18 AAC 50.400(a)(7)(A)	Other, PTE >100 TPY and < 250 TPY	\$1,326	\$2,090	\$10,450	\$764	58%	
Table 1							51%	55%
							AVERAGE	MEDIAN

Original Title V Permit Fees

18 AAC 50.400 (a) 4, 6

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr
18 AAC 50.400(a)(4)(A)	18 AAC 50.400(j)(1)	Oil & Gas Source, Thermal Soil Remediation Unit, PTE >100 TPY and < 250 TPY	\$2,020	T&M
18 AAC 50.400(a)(6)(A)	18 AAC 50.400(j)(2)	Small Power Plant, PTE >100 TPY and < 250 TPY	\$1,989	T&M

Table 2

Routine Compliance Review Annual Fees

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change	
18 AAC 50.400(a)(1)(B)	no change	Oil and Gas, PTE > 250 TPY	\$2,915	\$1,895	-\$1,020	-35%	
18 AAC 50.400(a)(2)(B)	no change	Large Power Plant, PTE > 250 TPY	\$1,700	\$1,735	\$35	2%	
18 AAC 50.400(a)(3)(B)	no change	Small Power Plant, PTE > 250 TPY	\$1,485	\$1,485	\$0	0%	
18 AAC 50.400(a)(5)(B)	18 AAC 50.400(a)(4)(B)	Oil and Gas or SRU, PTE >100 TPY and < 250 TPY (renewal)	\$2,070	\$1,350	-\$720	-35%	
18 AAC 50.400(a)(7)(B)	18 AAC 50.400(a)(5)(B)	Small Power Plant, PTE >100 TPY and < 250 TPY (renewal)	\$1,540	\$1,115	-\$425	-28%	
18 AAC 50.400(a)(8)	18 AAC 50.400(a)(6)	Sources Operating Under GP1 or GPA, PTE >100 TPY and < 250 TPY	\$160	\$730	\$570	356%	
18 AAC 50.400(a)(9)(B)	18 AAC 50.400(a)(7)(B)	Other, PTE >100 TPY and < 250 TPY	\$1,540	\$1,345	-\$195	-13%	
Table 3						35%	-13%
						AVERAGE	MEDIAN

18 AAC 40.400 (h)

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change
18 AAC 50.400(h)	18 AAC 50.400(e)	Sources Operating Under a Minor Permit w/no TV, including GP3 and GP9 (GP4 is questionable if minor)	\$530	\$325.00	-\$205.00	-39%

Table 4

Minor Permit Permit Administration Fees Required Prior to Action

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr
18 AAC 50.400(c)(1)	18 AAC 50.400(j)(3)	Asphalt Plants, PTE < 100 TPY	\$3,975	T&M
18 AAC 50.400(c)(2)	18 AAC 50.400(j)(4)	Thermal SRU, PTE < 100 TPY	\$5,300	T&M
18 AAC 50.400(c)(3)	18 AAC 50.400(j)(5)	Rock Crusher, PTE < 100 TPY	\$2,650	T&M
18 AAC 50.400(c)(4)	18 AAC 50.400(j)(6)	Incinerator, PTE < 100 TPY	\$7,950	T&M
18 AAC 50.400(c)(5)	18 AAC 50.400(j)(7)	Port of Anchorage Source, PTE < 100 TPY	\$7,950	T&M
18 AAC 50.400(c)(6)	18 AAC 50.400(j)(8)	Coal Preparation Plant, PTE < 100 TPY	\$6,360	T&M

Table 5

Other Permit Administration Fees Required Prior to Action (400 d.)

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change
18 AAC 50.400(d)	18 AAC 50.400(c)	Fast Track Minor Permit	\$3,975	\$2,665	-\$1,310.00	-33%
18 AAC 50.400(d)	18 AAC 50.400(j)(9)-(10)	Non-Qualifying Fast Track Minor Permit	\$2,650	T&M		

Table 6

October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr
18 AAC 50.400(e)(1)	18 AAC 50.400(j)(11)	Minor Permit PAL w/o Ambient Analysis	\$3,975	T&M
18 AAC 50.400(e)(2)	18 AAC 50.400(j)(12)	Minor Permit PAL w/ Ambient Analysis	\$7,950	T&M

Table 7

Other Permit Administration Fees Required Prior to Action (400 i)							
October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change	
18 AAC 50.400(i)(1)	18 AAC 50.400(f)(1)	Title I Administrative Amendment	\$110	\$465	\$355.00	323%	
18 AAC 50.400(i)(2)	18 AAC 50.400(f)(2)	Title V Administrative Amendment (not construction permit incorporation)	\$110	\$225	\$115.00	105%	
18 AAC 50.400(i)(3)	18 AAC 50.400(f)(3)	Title V Administrative Amendment when incorporating construction permit	\$795	\$220	-\$575.00	-72%	
18 AAC 50.400(i)(4)	18 AAC 50.400(j)(19)	Modeling Protocol Approval	\$1,170	T&M			
	18 AAC 50.400(f)(4)	18 AAC 50.225 Owner Requested Limit Administrative Amendment		\$465			
Table 8						118% AVERAGE	105% MEDIAN

Other Permit Administration Fees Required Prior to Action (400 l)						
October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change
18 AAC 50.400(l)	18 AAC 50.400(i)	Open Burn Approval – w/no Smoke Incursion	\$200	\$200	\$0.00	0%
Table 9						

Other Permit Administration Fees Required Prior to Action (400 k)							
October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change	
18 AAC 50.400(k)(1)(A)	18 AAC 50.400(h)(1)(A)	ORL or Minor Permit w/ ORL (18 AAC 50.225 sources ONLY)	\$1,990	\$2,290	\$300.00	15%	
18 AAC 50.400(k)(2)(A)	18 AAC 50.400(h)(2)(A)	PAEL for Diesel Engines	\$110	\$85	-\$25.00	-23%	
18 AAC 50.400(k)(3)(A)	18 AAC 50.400(h)(3)(A)	PAEL for Gasoline	\$110	\$65	-\$45.00	-41%	
Annual Compliance Review Fees							
18 AAC 50.400(k)(1)(B)	18 AAC 50.400(h)(1)(B)	Sources Operating Under an ORL (18 AAC 50.225)	\$110	\$235	\$125.00	114%	
18 AAC 50.400(k)(2)(B)	18 AAC 50.400(h)(2)(B)	Sources Operating Under a PAEL for Diesel Engines	\$110	\$45	-\$65.00	-59%	
18 AAC 50.400(k)(3)(B)	18 AAC 50.400(h)(3)(B)	Sources Operating Under a PAEL for Gasoline	\$110	\$60	-\$50.00	-45%	
Table 10						-7% AVERAGE	-32% MEDIAN

Other Permit Administration Fees Required Upon Completion of DEC Review or Action							
October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr	Difference New Fee to Old Fee	Percentage Change	
18 AAC 50.400(j)(1)	18 AAC 50.400(g)(1)	Source Test Plan Review or RATA/RAA Test Plan Review	\$400	\$230	-\$170.00	-43%	
18 AAC 50.400(j)(2)	18 AAC 50.400(g)(2)	Source Test Results Review or RATA/RAA Test Report	\$400	\$230	-\$170.00	-43%	
18 AAC 50.400(j)(3)	18 AAC 50.400(g)(3)	Excess Emission/Permit Deviation Report Review	\$26.50	\$15	-\$11.50	-43%	
18 AAC 50.400(j)(4)	18 AAC 50.400(g)(4)	Fee Appeal (will waive charge if reduction of 50% or more of disputed fee)	\$110	\$210	\$100.00	91%	
Table 11						-9% AVERAGE	-43% MEDIAN

Time and Material Permit Administration Fees Invoiced Monthly				
October 2008 Regulation Citation	New Regulation Citation	Description	Old Fee / Yr	New Fee / Yr
18 AAC 50.400(m)(1)	18 AAC 50.400(j)(9)	Minor Permit under 502(c)(1)	T&M	T&M
18 AAC 50.400(m)(2)	18 AAC 50.400(j)(10)	Minor Permits under 502(c)(3)	T&M	T&M
18 AAC 50.400(m)(3)	18 AAC 50.400(j)(13)	Adjudicatory Hearing requested by Permittee	T&M	T&M
18 AAC 50.400(m)(4)	18 AAC 50.400(j)(14)	Title V Minor Modification	T&M	T&M
18 AAC 50.400(m)(5)	18 AAC 50.400(j)(15)	Title V Significant Modification	T&M	T&M
18 AAC 50.400(m)(7)	18 AAC 50.400(j)(16)	Revision or Rescission of terms of Title I Permit under 508(6)	T&M	T&M
18 AAC 50.400(m)(8)	18 AAC 50.400(j)(20)	Observation of Source Test	T&M	T&M
18 AAC 50.400(m)(9)	18 AAC 50.400(j)(18)	Pre-Application Assistance	T&M	T&M
18 AAC 50.400(m)(10)	18 AAC 50.400(j)(20)	Open Burn Approval – w Smoke Incursion	T&M	T&M
18 AAC 50.400(m)(11)	18 AAC 50.400(j)(21)	Nonroutine Compliance Activities	T&M	T&M
18 AAC 50.400(m)(12)	18 AAC 50.400(j)(22)	Completion of Permit action prior to January 29, 2005	T&M	T&M
18 AAC 50.400(m)(13)	18 AAC 50.400(j)(23)	Reopening of permit terms at the request of the Permittee before issuance	T&M	T&M
Table 12				

EMISSION FEES

18 AAC 50.410(b)(1) is amended to read:

(1) for stationary sources required to obtain an operating permit under AS 46.14.130(b), an emission fee rate of \$28.57 [\$30.20] per ton; of that per ton amount, \$19.32 [\$18.82] will be allocated to the clean air protection fund under AS 46.14.260, and \$9.25 [\$11.38] will be allocated to the emission control permit receipts account under AS 46.14.265;

18 AAC 50.410(b)(2) is amended to read:

(2) for stationary sources not subject to (1) of this subsection but otherwise required to obtain a permit under AS 46.14.130, the emission fee rate of \$9.25 [\$11.38] per ton, which will be allocated to the emissions control permit receipts account under AS 46.14.265.

18 AAC 50.410(f) is amended to read:

(f) For stationary sources required to obtain a minor permit in accordance with 18 AAC 50.502(c) or 18 AAC 50.508(6) but not required to obtain an operating permit under AS 46.14.130(b), the permittee shall pay a one-time emission fee assessed for the state fiscal year following the state fiscal year in which the permit was issued. The emission fee is based on assessable emissions for the state fiscal year being assessed and is billed in July of that year. The entire fee is allocated to the emission control permit receipts account under AS 46.14.265. The annual emission fee rate is \$9.25 [\$11.38] per ton.

18 AAC 50.410(g)(3)(A)(i) is amended to read:

(i) \$1,336 [\$1,643], for operation at one or more ice pads during a winter drilling season;

18 AAC 50.410(g)(3)(A)(ii) is amended to read:

(ii) \$4,008 [\$4,929], for operation during a state fiscal year at one or more sites not including a seasonal ice pad;

18 AAC 50.410(g)(3)(B)(i) is amended to read:

- (i) **\$1,245** [\$1,532], for drilling five or fewer wells under the same application or notification during a state fiscal year;

18 AAC 50.410(g)(3)(B)(ii) is amended to read:

- (ii) **\$2,490** [\$3,063], for drilling no fewer that six and no more than 10 wells under the same application or notification during a state fiscal year;

18 AAC 50.410(g)(3)(B)(iii) is amended to read:

- (iii) **\$3,735** [\$4,595], for drilling 11 or more wells under the same application or notification during a state fiscal year.

(Eff. 1/18/97, Register 141; am 5/3/2002, Register 162; am 10/16/2003, Register 168; am 10/1/2004, Register 171; am 1/29/2005, Register 173; am 12/3/2005, Register 176; am 12/14/2006, Register 180; am 6/18/2009, Register 190; am 7/1/2010, Register 194; add'l am ___/___/___, Register ___)

Authority: AS 44.46.025 AS 46.14.140 AS 46.14.250
AS 46.03.020