

DEPARTMENT OF ENVIRONMENTAL CONSERVATION



A Plain English Guide to the new Fixed Fee Regulations

February 9, 2005

**Frank H. Murkowski
Governor**

**Kurt Fredriksson
Acting Commissioner**

In the summer of 2004, the Department of Environmental Conservation Air Permits Program announced in a public notice rules for changing from a system of permit administration fees charged at the \$78.00 per hour rate to a proposed system of fixed fees as described in Alaska Statute AS 37.10.05. The new fee regulations took effect January 29, 2005. This document will serve as a guide to explain the new fees and how they will be assessed.

There are three kinds of new fees that took effect January 29, 2005.

- First, there are fixed fees for renewal costs and annual compliance reviews for Title V permitted sources. There are also fixed fees for Minor Permits that are described in the air quality control regulations under 18 AAC 50.502 and there are fixed fees for certain permit actions like administrative revisions or activities like reviewing source test reports.
- The second type of fee applies to designated regulatory services. This fee is charged hourly at 149% of the hourly rate of pay of the department staff who perform the work. The designated regulatory services are activities for which the department was unable to set a fixed fee. These are activities that vary in the length of time it takes to perform them so much so that it was not possible to make a blanket estimate of the hours it would take to perform these tasks. The department decided to charge for these services at the hourly rate so that the costs would accurately reflect the actual hours the department spent performing these services rather than a fixed fee based on an estimate.
- The third type of fee in the new fee structure is called a negotiated service agreement. These negotiated service agreements are meant to be used for large PSD permitting projects or for complex permits which will require extensive air quality dispersion modeling, BACT reviews etc. When a company submits an application for a permit of this magnitude, a \$5,300.00 retainer is required for the department to perform a completeness review, estimate the time it will take to write the permit, and negotiate the pricing and time schedule for project completion with the permit applicant.

What follows here are the specifics of the fee amounts and an expanded explanation of when and how these fees will be charged.

Fixed Permit Administration Fees for Title V Permits:

Starting in July 2005, the permit holder for a stationary source with a Title V permit, must pay to the department the annual permit administration fees listed in the table below. The full fees will be invoiced on a fiscal year basis every year in July. These fees cover one fifth of the renewal cost for the permits and also pay for annual recurring compliance activity that will be scheduled for that facility during the coming fiscal year. Permit holders will receive an invoice in July for each full period from July 1 through the following June 30th. Each annual permit renewal fee is one fifth of the total permit

renewal cost. Each Title V Permit has a period of validity of five years. Most of these permits will be renewed sometime between January 2005 and January 2009. The annual payments invoiced each July will spread the cost of renewal of the permit over the five years commencing with the July 2005 invoice and ending with the July 2009 invoice. In July 2010, the next five year cycle of payments for renewal will commence again.

Annual Permit Administration Fees for Title V Permits

Source Category Description	Annual Permit Renewal Fee	Annual Compliance Review Fee
Major Stationary Source (PSD sized Installations) Oil & Gas Facilities, Offshore Oil Platforms, Cook Inlet Onshore, Pump Stations etc. See Appendix F for listing. Renewals	\$1633.00	\$2915.00
Major Stationary Source (PSD sized Installations) Large Power Plants, Coal & Natural Gas Fired Steam & Turbine Powered Power Plants See Appendix G for listing. Renewals	\$1485.00	\$1700.00
Major Stationary Source (PSD sized Installations) Small Power Plants, Seafood Processing Facilities, Diesel Fired Power Plants See Appendix H for listing. Renewals	\$1315.00	\$1460.00
Title V Major Stationary Source (>100 / <250 TPY) Soil Remediation Units, Incinerators, Terminals and Tank Farms, Cook Inlet Onshore Oil Installations, North Slope Oil & Gas Original Issue	\$2020.00	\$2070.00
Title V Major Stationary Source (>100 / <250 TPY) Soil Remediation Units, Incinerators, Terminals and Tank Farms, Cook Inlet Onshore Oil Installations, North Slope Oil & Gas See Appendix I for listing. Renewals	\$1347.00	\$2070.00
Title V Major Stationary Source (>100 / <250 TPY) Seafood Processing, Turbine Electric Generators, Diesel Power Plants, Small Mines, Original Issue	\$1989.00	\$1540.00
Title V Major Stationary Source (>100 / <250 TPY) Seafood Processing, Turbine Electric Generators, Diesel Power Plants, Small Mines, See Appendix J for listing. Renewals	\$1326.00	\$1540.00
Title V Major Stationary Source (>100 / <250 TPY) General Permit for Diesel Power Plant See Appendix K for listing. Renewals	Depends on # of Permit Applicants	\$ 160.00
Title V Permitted Source Other Miscellaneous (NSPS, Landfills, HMIWI etc.)	\$1326.00	\$1540.00

Identification of Sources for Fixed Fees:

When the new fee regulations were under development, the department prepared a Fixed Fee Support Paper, dated August 16, 2004. This paper contained appendices E, F, G, H, I, J and K which listed the different sources contained in the source category descriptions in the table above. These appendices are reproduced at the end of this guide so that a person can pinpoint exactly what annual fixed fee does apply to which facility. In the event of changes to a stationary source listed in appendices E, F, G, H, I, J or K, or if a new source receives a new original permit, the stationary source's potential total emissions and the type of facility will be used by the department to determine its source category for the purpose of assigning annual fixed fees to the facility.

Refund of Fees for Permit Not Renewed:

During the public comment period on the new fee regulations, some companies advised that it was possible that they would be making a decision to shut down their Title V source and not renew the permit. These companies expressed a concern that they would lose the money they had paid for the renewal of a permit if they later decided they would not renew that permit. The department has affirmed in the regulations that if an owner or operator of a Title V source does not apply to renew the Title V permit for that source, the department will refund any annual permit fees (for renewal) that had been paid for that renewal. The annual compliance review fees, however, are not refundable.

Interim Procedures from January to June 2005:

In order to maintain a continuous source of funding for the Air Permit Program as required by the Clean Air Act, the department will also be charging a pro rated permit administration fee from January 29, 2005, through June 30, 2005. Collection of this extra five months of permit administration fees will result in having 5/12 of a year's worth of permit administration fees already prepaid when it comes time to invoice companies for the full annual fee in July. This does not create an accounting problem with the annual compliance review fees as compliance work always takes place in a continuous stream. The permit renewal fees, however, are being collected to accumulate a discrete amount of money that is to be used to pay for the department's time expended during the permit renewal process. The department expects that most Title V sources will continue in operation for many years so that the extra amount of the permit cost collected the first five months of the new fee program will just simply be carried on the books as a prepayment credit for as long as the source operates. If, for some reason, the Title V source's permit is not renewed in the future, the extra permit administration fee collected during the first five months of the program will also be part of the permit administration fees for renewal that would be refunded to the permittee.

Fixed Fees for Source Specific Minor Permits:

On October 1, 2004, new regulations came into effect under 18AAC50.502 which identified a new class of source specific minor permits all of which have the potential to

affect ambient air quality. The department established fixed fees for these minor permits. These permit fees are different from the Title V fees discussed above in that the fees for permit issuance are a “one time” cost. Minor permits do not expire so there are no ongoing renewal fees as was described for the Title V permits above. These source specific minor permits will have annual compliance review fees of \$530.00 which will be invoiced annually in July for the upcoming state fiscal year. These annual compliance review fees apply for every fiscal year in which the source holds a permit. If a source receives a permit mid way through a fiscal year the same \$530.00 fee must be paid at the time the new permit is issued. There is no provision for pro rating the annual compliance review charges when a source is permitted for only a portion of a calendar year. The only exception to this will be the first five months of the new fixed fee program. During this period from January 29, 2005, through June 30, 2005, the department will be collecting a pro rated amount of compliance review fees for each source holding a minor permit. The fees for these source specific minor permits are shown in the table below. You will notice that there are no one-time-permit-fees listed for the asphalt plant, soil remediation unit and crusher minor general permits. The reason for this is that these permits have not yet been developed. These minor general permits will be similar to the general permits that were in effect prior to October 1, 2004, however, the emphasis in these permits will be on the protection of ambient air quality rather than the Title V permit issues which were addressed in general permits prior to October 1, 2004. As such, there are no fixed fees identified for these minor general permits at the time of this writing. These fees will be developed after the permits have been developed by dividing the department’s costs by the number of permit applicants the department expects to utilize the minor general permit.

Permit Administration Fees for Source Specific Minor Permits

Type of Permit	Type of Source	Notes	One Time Permit Fee	Annual Compliance Review Fee
Minor permit	asphalt plant	Site specific	\$3975.00	\$530.00
Minor permit	soil remediation	Site specific	\$5300.00	\$530.00
Minor permit	Crusher	Site specific	\$2650.00	\$530.00
Minor permit	asphalt plant	General permit	N/A	\$530.00
Minor permit	soil remediation	General permit	N/A	\$530.00
Minor permit	Crusher	General permit	N/A	\$530.00
Minor permit	incinerator with capacity of more than 1000 pounds per hour	Site specific	\$7950.00	\$530.00
Minor permit	Port of Anchorage stationary source	Site specific	\$7950.00	\$530.00
Minor permit	coal preparation plant	Site specific	\$6360.00	\$530.00

Fixed Fees for “Fast Track” Minor Permits for Non Specified Sources or Other Permit Actions:

Also on October 1, 2004, the department created in 18 AAC 50.542(b) a “fast track” procedure for permit review and issuance. The new fee regulations provide a fixed fee for these “fast track” permits. The “fast track” procedures can be used to issue a “stand alone” permit the end product of which will be a new source operating under this new minor permit. The “fast track” procedures can also be used to make additions of new emission units at an already permitted major stationary source under certain conditions or the “fast track” provisions might also be used to alter existing permit terms or conditions at a major stationary source. Since the “fast track” permit procedure can be used for a variety of activities, it was not possible to ascribe a source specific or function specific description to this permit other than “fast track minor permit.”

The main feature of the “fast track” provisions is that a permit can be issued within 30 days of receipt of a complete application if no person requests that a public comment period be held. The department has established procedures using the Alaska Online Public Notice System to give notice that an application for a minor permit has been received and will be processed under the “fast track” provisions if no requests for a public comment period are received. If the department does receive a request that a public comment period be held, the department is bound to provide the opportunity for public comment on one of these permit actions. In that case public notice must be given and the department must prepare a response to any public comments that are received. These procedures will take extra time and effort. There is an additional cost that must be charged to the permit applicant if a permit application must deviate from the “fast track” path and be processed as a normal public noticed permit application. These costs, along with the one-time fixed fees for designating plantwide applicability limits and designating pollution control projects are shown in the table below.

Another concept to understand is that if a stand-alone source receives a minor permit this source will also be charged annual compliance review fees of \$530.00 for each fiscal year or portion of a fiscal year in which the source holds that minor permit. This is illustrated in the right hand column of the top row of the table. Other permit activity described in the other rows of this table are not subject to this \$530.00 fee as this activity would all be taking place at a major stationary source which would be subject to its own compliance review fees on a separate fee schedule. The annual compliance review fees for these permit activities have been marked “N/A” in the table for that reason.

Permit Administration Fee for “Fast Track” Minor Permits for Non Specified Sources or Permit Actions and for Plantwide Applicability Limit Determinations and Pollution Control Project Designations

Minor Permit Type	One-Time Fixed Fee	Annual Compliance Review Fee
Any fast track permit issued in accordance with 18 AAC 50.542	\$3975.00	\$530.00 for a stand-alone source
Additional fee for permit that qualified for fast track, but a public comment period was requested under 18 AAC 50.542(b)(1), for a new stationary source or modification	\$2650.00	N/A
Designate plantwide applicability limit (PAL) without ambient analysis	\$3975.00	N/A
Designate plantwide applicability limit (PAL) with ambient analysis	\$7950.00	N/A
Designate a pollution control project, unlisted technology	\$4770.00	N/A
Designate a pollution control project, listed technology	\$ 795.00	N/A

Fixed Fees for Various Administrative Revisions and Other Activities:

The information in the next table is straightforward and provides fixed fees for various activities described in the table. The first half of the table dealing with administrative revisions and approval of a modeling protocol shows fees that must be paid in advance of the action to be taken. The second half of the table shows fees that will be invoiced by the department after the required action is taken. The timing of the invoicing was particularly important with respect to the \$110.00 fee for a fee review in accordance with 18 AAC 15.190. In that case, if a fee review results in a reduction of 50% or more of the disputed fee, the \$110.00 charge for conducting the fee review will be waived by the department. This table also contains a fee of \$26.50 for the processing of an excess emission or permit deviation report. This fee will be invoiced in the month following the receipt of the report. At the department’s discretion the department may decide to accumulate the excess emission report charges and send an invoice for these charges semi annually.

Permit Administration Fees for Other Permit Activities

Nonrefundable fees paid in advance of permit action to be taken	
Administrative revision of a Title V permit in accordance with 40 C.F.R. 71.7(d)	\$ 110.00
Administrative revision of a Title 1 permit	\$110.00
Administrative revision of a Title V permit incorporating the requirements from a preconstruction review permit in accordance with 40 C.F.R. 71.7(d)(v)	\$ 795.00
Approval of a modeling protocol	\$1170.00
Fees which will be invoiced after action taken or activity is completed	
Source test plan review	\$ 400.00
Source test results review	\$ 400.00
Excess emission or permit deviation report review and processing	\$ 26.50
Fee review in accordance with 18 AAC 15.190. (The department will waive this fee if the outcome of the fee review is a reduction of 50% or more in the amount of the disputed fee.)	\$110.00

Fixed Fees for Owner Requested Limits and Pre Approved Emission Limits:

The table below shows the one time administration fees for issuance for owner requested limits and pre approved emission limits. The one time fees for issuance are payable at the time an application is submitted for a new owner requested limit or pre approved emission limit. Holders of these types of permit avoidance documents also will be invoiced for an annual compliance review fee of \$110.00 every July.

Administration Fees for Owner Requested Limit or Preapproved Emission Limit (One-Time Issuance & Annual Compliance Review Fee)

Type of limit	One-Time Administration Fee (for issuance)	Annual Compliance Review Fee
Owner requested limit	\$1,990.00	\$110.00
Preapproved emission limit diesel power plant	\$ 110.00	\$110.00
Preapproved emission limit bulk gasoline plant	\$ 110.00	\$110.00

Open Burning Approvals:

The department has established a \$200.00 fee for an open burning approval where the project is designed to avoid any smoke incursion into a public place, into an airport, into a Class I area, into a nonattainment area for carbon monoxide or PM-10, or into a maintenance area for carbon monoxide or PM-10. Sometimes open burning must take place in areas where there is a likely occurrence of smoke incursion into these types of areas. If approvals are sought for projects that would cause impacts to these areas the department must give these types of requests extra scrutiny and may place detailed restrictions on these types of activities. For these situations the department will charge for

its time at 149% of the salary of the staff person who performs the work as a designated regulatory service. This is provided for in 18 AAC 50.400(m)(10) of the new fee regulations. The \$200.00 fee is payable at the time the application is made. If the approval is handled at the hourly rate, the designated regulatory service charges will be billed to the approval applicant on or before the 15th of the month after the open burning approval application is received and processed.

Hourly Fees for Designated Regulatory Services:

18 AAC 50.400(m) makes provisions for the department to charge for designated regulatory services at an hourly rate. The rate is 149% of the hourly rate of salary for the department staff who perform the service. The department specified certain functions it will perform under these new regulations at this hourly rate because it was unable to arrive at a fair estimate of the amount of time it would typically take to perform these types of services. After gaining more experience operating under the new fee structure, if the department is able to more accurately estimate the time it will take to perform some of these services, the department may establish fixed fees for these services at a later date. The designated regulatory services for which the department will charge this hourly rate are listed in the table below. The listing is not exhaustive and other services may be added to this list or performed at the hourly rate at the department's discretion.

(1) construction of a stationary source that meets the following emission rate criteria if that stationary source does not need a major source construction permit: new stationary source with emissions greater than 40 TPY of NOx, 15 TPY of PM-10, 40 TPY of sulfur dioxide, 0.6 TPY of lead, or 100 TPY of carbon monoxide within 10 kilometers of a nonattainment area;
(2) modification, less than a major modification: for a stationary source with potential emissions greater than 40 TPY of NOx, 15 TPY of PM-10, 40 TPY of sulfur dioxide, or 100 TPY of carbon monoxide if within 10 kilometers of a nonattainment area, a modification resulting in an increase greater than 10 TPY of that pollutant, or 100 TPY for carbon monoxide;
(3) appeals, adjudicatory hearings, or other legal challenges to a permit brought by the permit applicant;
(4) minor permit modification of a Title V permit;
(5) significant modification of a Title V permit;
(6) clean unit designation in accordance with 40 C.F.R. 52.21(y);
(7) revising or rescinding terms or conditions of a Title I permit unless the revisions are undertaken as part of a negotiated service agreement under 18 AAC 50.401;
(8) source test observation;
(9) pre-application assistance;
(10) open burn approvals where the department has determined that there is a likely occurrence of smoke incursion into a public place, into an airport, into a Class I area, into a nonattainment area for carbon monoxide or PM-10, or into a maintenance area for carbon monoxide or PM-10.
(11) compliance activities, including preparing a notice of violation, compliance order by consent, settlement agreement, or consent decree;

(12) completion of a permitting action that was requested prior to January 29, 2005, except as in 18 AAC 50.402;
(13) reopening or reconsideration of permit terms or conditions requested by the permit applicant.

Negotiated Service Agreements under 18 AAC 50.403

The new fee regulations contain provisions for the department to enter into negotiated service agreements with companies for permits. These permits or permit actions are for large sources with complex permits. All Prevention of Significant Deterioration (PSD) permits fall into this category and some other permit actions such as issuing notice of a MACT approval also come under this category. A list of representative permit actions is included below. Basically, under this provision, a company submits a \$5,300.00 retainer along with its application for the permit. The department will perform a completeness review and an assessment of the adequacy of the air quality dispersion modeling and BACT assessment and all other important features of the application submittal. As part of the initial assessment of the application, the department will make an estimate of the time necessary to produce the permit and the department will make an estimate of the total cost for the permit. The department and the permit applicant will then negotiate the final costs, completion schedule and any other matters important to the completion of the proposed permit. The permit applicant will either pay for the permit in one lump sum or perhaps pay on a schedule agreed to in the negotiation. The list of permits and permit actions that may be accomplished under the negotiated service agreements is in the table below. It is not mandatory to use a negotiated service agreement for the activities listed below. The negotiated service agreements are an option available to industry to use when certainty is desired for the cost of large or complicated projects. If the project contemplated does not have a fixed fee and a negotiated service agreement is not utilized, the project will be completed under the hourly rate for designated regulatory services as per 18 AAC 50.400(m).

Negotiated Service Agreements
(1) construction permit for a new emission unit with fuel input greater than 10 MMBtu/hr in any sulfur dioxide special protection area in accordance with 18 AAC 50.502(c)(2);
(2) a PSD permit under 18 AAC 50.306 for a new major stationary source;
(3) a major stationary source performing a major modification;
(4) a project subject to the permitting requirements of 42 U.S.C. 7412(i) (compliance with emission standards for hazardous air pollutants);
(5) construction of a new stationary source or the addition of an emissions unit at a stationary source in a sulfur dioxide special protection area, in the Nikiski Industrial Area, or on an offshore platform in Cook Inlet;
(6) major stationary source performing a modification and requesting a limit specifically to avoid review under 18 AAC 50.306 (the PSD regulations);
(7) establish actual emission reductions to provide offsetting emissions to allow an

increase in non-attainment air pollutant emissions at a new stationary source, major modification or PAL major modification;
(8) renewal of the Title V permit of a major stationary source identified in Appendix E of the department's Fixed Fee Support Paper, dated August 16, 2004; these are: Agrium, the Alyeska Marine Terminal, the Tesoro Refinery in Nikiski, the Flint Hills Refinery in North Pole and the ConocoPhillips Kenai LNG Plant
(9) a stationary source making revisions or rescinding terms and conditions of a Title I permit;
(10) issue notice of a MACT approval under 18 AAC 50.321; or
(11) any other permit or action not specifically described in 18 AAC 50.401(a)(1) – (10) above for which the permit applicant requests a negotiated service agreement.

Transition Plan for Permits In Progress (18 AAC 50.405):

The department recognizes that there will be some permits which will be in the process of being completed at the time that these new fee regulations come into effect. For these permits the permit issuance process will continue at the new hourly rate that took effect on January 29, 2005. That hourly rate is 149% of the hourly salary of the department staff who are working on the project. For most projects this will actually result in a decrease in costs from the current \$78.00 per hour rate to some hourly rate less than that amount. Other permits which were applied for prior to January 29, 2005, will also be completed at the new hourly rates that took effect on January 29, 2005. If the permit applicant requests, permits that were applied for prior to January 29, 2005, may be processed under an appropriate new fixed fee category if applicable. In that case, any retainer that might have been submitted prior to January 29, 2005, will be applied to the appropriate fixed fee category for the permit requested.

Appendix E Identified Major Stationary Sources

Sources identified in Appendix E have no fixed fees identified for them. These sources may make agreements to pay for their renewal costs and recurring annual compliance activity using Negotiated Service Agreements or these renewals and compliance activities will be charged at the hourly rate.

Appendix E Chemical Plants, Large Refineries, Valdez Marine Terminal			
Source Name	Permit Number	PTE	Classification
AGRIUM	083TVP01	8273 total	PSD major
Alyeska Valdez Marine Terminal	082TVP01	7214 total	PSD major
Conoco Phillips Kenai LNG Plant	090TVP01	2528 total	PSD major
Tesoro Kenai Refinery	035TVP01	2372 total	PSD major
Flint Hills North Pole Refinery	071TVP01	991 total	PSD major

Appendix F Major Stationary Sources (PSD Major) Oil & Gas

Sources identified in Appendix F will pay annual fixed fees for their Title V permit renewal costs and annual compliance review fees. Each source in this table will pay an annual permit renewal fee of \$1,633.00 per year and an annual compliance review fee of \$2,915.00 per year.

Source Name	Permit Number	PTE	Classification
Alyeska PS1	072TVP01	1501 total	PSD major
Alyeska PS2	073TVP01	1465 total	PSD major
Alyeska PS3	074TVP01	1295 total	PSD major
Alyeska PS4	075TVP01	1205 total	PSD major
Alyeska PS6	076TVP01	2311 total	PSD major
Alyeska PS7	077TVP01	1775 total	PSD major
Alyeska PS8	078TVP01	1989 total	PSD major
Alyeska PS9	079TVP01	2368 total	PSD major
Alyeska PS10	080TVP01	3608 total	PSD major
Alyeska PS12	081TVP01	2365 total	PSD major
BP 5 Drilling Rigs	455TVP01	1640 total	PSD major
BP BOC	188TVP01	1674 total	PSD major
BP CCP	166TVP01	16,446 total	PSD major
BP CGF	270TVP01	13,265 total	PSD major
BP END	181TVP01	5243 total	PSD major
BP FS1	167TVP01	3910 total	PSD major

BP FS2	268TVP01	4974 total	PSD major
BP FS3	269TVP01	5580 total	PSD major
BP GC1	182TVP01	6485 total	PSD major
BP GC2	183TVP01	3193 total	PSD major
BP GC3	184TVP01	3779 total	PSD major
BP LPC	272TVP01	3367 total	PSD major
BP MPU	200TVP01	1383 total	PSD major
BP SIP	170TVP01	2731 total	PSD major
BP STP	271TVP01	763 total	PSD major
CIPL Christy Lee Platform	189TVP01	5868 total	PSD major
CIPL Drift River Terminal	190TVP01	2742 total	PSD major
Conoco Phillips Tyonek Platform	091TVP01	719 total	PSD major
Phillips Alpine	489TVP01	2711 total	PSD major
Phillips CPF1	267TVP01	5324 total	PSD major
Phillips CPF2	273TVP01	3986 total	PSD major
Phillips CPF3	171TVP01	3355 total	PSD major
Phillips Kuparuk STP	172TVP01	527 total	PSD major
Tesoro Kenai Pipeline Terminal	033TVP01	9059 total	PSD major
Unocal Anna	062TVP01	683 total	PSD major
Unocal Baker	063TVP01	590 total	PSD major
Unocal Bruce	064TVP01	1746 total	PSD major
Unocal Dillon	065TVP01	870 total	PSD major
Unocal Dolly Varden	060TVP01	2457 total	PSD major
Unocal Granite Pt Platform	066TVP01	2532 total	PSD major
Unocal Grayling	069TVP01	1238 total	PSD major
Unocal King Salmon	068TVP01	1931 total	PSD major
Unocal Monopod	067TVP01	1512 total	PSD major
Unocal Steelhead	009TVP01	1208 total	PSD major
Unocal Swanson River Field	059TVP01	5244 total	PSD major
XTO Energy Plat A	084TVP01	1527 total	PSD major
XTO Energy Plat C	085TVP01	1517 total	PSD major

Appendix G Major Stationary Source (PSD Major) Large Power Plants

Sources identified in Appendix G will pay annual fixed fees for their Title V permit renewal costs and annual compliance review fees. Each source in this table will pay an annual permit renewal fee of \$1,485.00 per year and an annual compliance review fee of \$1,700.00 per year.

Appendix G PSD Major Stationary Sources Large Power Plants			
Source Name	Permit Number	PTE	Classification
AEL&P Lemon Creek	209TVP01	2320 Total	PSD Major
AML&P Generation Plant One	202TVP01	8590 total	PSD major
AML&P Generation Plant Two	203TVP01	5132 total	PSD major
Arctec Services Clear Air Force	318TVP01	4470 total	PSD major
Aurora Energy	315TVP01	3185 total	PSD major
BP CPS	186TVP01	7672 total	PSD major
Chugach Beluga River	106TVP01	7084 total	PSD major
Chugach Bernice Lake	086TVP01	1761 total	PSD major
Chugach International Station	164TVP01	1634 total	PSD major
GVEA Chena 6	174TVP01	1908 total	PSD major
GVEA Healy	173TVP01	3479 total	PSD major
GVEA North Pole	110TVP01	10,569 total	PSD major
GVEA Zehnder	109TVP01	3721 total	PSD major
Kennecott Greens Creek Mine	302TVP01	857 total	PSD major
Teck Cominco Mine	290TVP01	5373 total	PSD major
University of Alaska Fairbanks	316TVP01	1724 total	PSD major
USA Ft Richardson	237TVP01	2415 total	PSD major
USA Ft Wainwright	236TVP01	9635 total	PSD major
USAF Eareckson	307TVP01	2307 total	PSD major
USAF Eielson	264TVP01	4041 total	PSD major
USAF Elmendorf	291TVP01A	2227 total	PSD major

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Appendix H Major Stationary Source (PSD Major) Small Power Plants

Sources identified in Appendix H will pay annual fixed fees for their Title V permit renewal costs and annual compliance review fees. Each source in this table will pay an annual permit renewal fee of \$1,315.00 per year and an annual compliance review fee of \$1,460.00 per year.

Appendix H PSD Major Stationary Sources Small Power Plants			
Source Name	Permit Number	PTE	Classification
Alyeska Seafoods Unalaska	241TVP01	363 total	PSD major
AP & T Haines	226TVP01	622 total (410 NOx)	PSD Major
Bethel Utilities	205TVP01	1245 total	PSD major
CVEA Glennallen	287TVP01	1261 total	PSD major
CVEA Valdez	286TVP01	1518 total	PSD major
Ketchikan Bailey Power House	108TVP01	1398 total	PSD major
Kodiak Electric Tagura Rd	211TVP01	3793 total	PSD major
Kotzebue Electric Association	196TVP01	445 total	PSD major
Naknek Electric Association	323TVP01	908 total	PSD major
Nome Joint Utility System	210TVP01	1705 total	PSD major
Nushagak Electric Cooperative	214TVP01	497 total	PSD major
St. Paul Power Plant	319TVP01	520 total (427 NOx)	PSD major
Unalaska DHPP	215TVP01	844 total (633 NOx)	PSD major
Unisea Dutch Harbor	088TVP01	892 total	PSD major
Westward Seafoods Dutch Harbor	433TVP01	835 total	PSD major

Appendix I Title V Major Oil & Gas Sources & Soil Remediation Units

Sources identified in Appendix I will pay annual fixed fees for their Title V permit renewal costs and annual compliance review fees. Each source in this table will pay an annual permit renewal fee of \$1,347.00 per year and an annual compliance review fee of \$2,070.00 per year.

Appendix I Title V Major Oil & Gas Sources & Soil Remediation Units			
Source Name	Permit Number	PTE	Classification
Alaska Interstate Construction	244TVP01	308 (all)	TV major
Alliance Steel Portable SRU	320TVP01	308 all	TV major
BP BADAMI	417TVP01	370 total	TV major
BP PBOC	274TVP01	291.4 total (131 NOx)	TV major
Forest Oil West McArthur River	276TVP01	459 total (214 NOx)	TV major
Harbor Enterprises Skagway	296TVP01	183 total	TV major
Marathon Kenai Gas Field 14-6	094TVP01	447 total	TV major
Marathon Kenai Gas Field 34-31	087TVP01	526 total (249 CO)*	TV major
Marathon Beaver Creek	070TVP01	502 total (249 CO)*	TV major
OIT Moose Creek	325TVP01	100 total	TV major
Petro Marine Homer Bulk Plant	043TVP01	100 total	TV major
Remtech	497TVP01	340 total	TV major
Tesoro Anchorage Terminal	034TVP01	103 (all VOC)	TV major
Unocal Cook Inlet Onshore Drllg	061TVP01	302 total	TV major
Unocal Trading Bay Production	058TVP01	535 total	TV major
Flint Hills Anchorage Terminal	235TVP01	306 total	TV major

Appendix J Title V Major Power Plants

Sources identified in Appendix J will pay annual fixed fees for their Title V permit renewal costs and annual compliance review fees. Each source in this table will pay an annual permit renewal fee of \$1,326.00 per year and an annual compliance review fee of \$1,540.00 per year.

Appendix J Title V Major Sources Small Power Plants			
Source Name	Permit Number	PTE	Classification
AEL&P Auke Bay	208TVP01	564 total (249 NO _x)*	TV major
Alyeska PS5	098TVP01	469 total	TV major
AP & T Craig	223TVP01	373 total (249 NO _x)*	TV major
AP & T Skagway	224TVP01	352 total (249 NO _x)*	TV major
AP & T Tok	225TVP01	353 total (249 NO _x)*	TV major
Barrow Utilities	191TVP01	537 total (227 NO _x)	TV major
Cordova Orca	221TVP01	351 total (249 NO _x)*	TV major
CVEA Dayville Rd Cogen Plant	494TVP01	406 total	TV major
Fairbanks Gold Mining Ft Knox	053TVP01	248 total (134 NO _x)	TV major
Halliburton Deadhorse	295TVP01	388 total (249 NO _x)*	TV major
Icicle Northern Victor	416TVP01	374 total (225 NO _x)	TV major
Kodiak Electric Nyman	180TVP01	439 total (249 NO _x)*	TV major
Kodiak Fishmeal	220TVP01	201 total	TV major
Peter Pan King Cove	243TVP01	528 total (249 NO _x)*	TV major
TDX Deadhorse Power Plant	227TVP01	512 total (246 NO _x)*	TV major
Teck Cominco Port	289TVP01	418 total (245 NO _x)*	TV major
THREA Hoonah	021TVP01	320 total (249 NO _x)*	TV major
THREA Kake	303TVP01	339 total (245 NO _x)*	TV major
Trident Akutan	231TVP01	540 total (220	TV major

		NOx)*	
Trident Sand Point	232TVP01	541 total (246 NOx)*	TV major
USA Ft Greely	238TVP01	377 total	TV major

Appendix K Title V Major Sources Diesel General Permits

Sources identified in Appendix K will pay annual fixed fees for their Title V permit annual compliance review fees. Each source in this table will pay an annual compliance review fee of \$160.00 per year. Renewal fees will be charged depending on the number of users identified and department cost to renew the Title V permit.

Appendix K Title V Major Sources Diesel General Permits			
Source Name	Permit Number	PTE	Classification
City of Adak	056GP1A01	370 total (249 NOx)	TV major
City of Galena	242GP1A01	370 total (249 NOx)	TV major
NSB Nuiqsut	352GP1A01	370 total (249 NOx)*	TV major
NSB Point Hope	350GP1A01	370 total (249 NOx)*	TV major
NSB Wainwright	586GP1A01	370 total (249 NOx)*	TV major
Unalakleet Power Plant	217GP1A01	370 total (249 NOx)*	TV major
Unalaska Valley Power	211GP101		TV Major
Wrangell Power and Light	443GP1A01	370 total (249 NOx)*	TV major
Yakutat Power	105GP1A01	370 total (249 NOx)*	TV major

Title V Miscellaneous Sources Not Otherwise Listed Above

These are “special case” sources which have Title V permits, but may or may not have emissions of more than 100 TPY of any criteria pollutant. Some would have over 100 tons of emissions of a criteria pollutant but for limits imposed in the Title V permit. Some of these sources may be able to transition down to an ORL or a minor permit, but at present they all have Title V permits. These sources will pay annual permit renewal fees of \$1,326.00 and annual compliance review fees of \$1,540.00.

Title V Miscellaneous Sources Not Listed in Appendices J - K			
Name of Source	Permit Number	PTE	Classification
Airline Support	194TVP01	< 100 tons any	Incinerator
Alaska Native Medical center	195TVP01	< 100 tons NOx	Miscellaneous
Anchorage Landfill	624TVP01	< 100 tons CO	Miscellaneous
Anchorage Sand & Gravel	199TVP01	< 100 tons CO	Miscellaneous
Anchorage Water and Wastewater Utility	245TVP01	> 100 tons CO	Sludge Incinerator
BP Crude Oil Topping Unit	265TVP01	< 100 tons	Miscellaneous
BP Gas to Liquids	741TVP01	< 100 tons NOx	Miscellaneous
BP Grind & Inject	168TVP01	< 100 tons	Miscellaneous
BP Milne Pt C Pad	210TVP01	< 100 tons NOx	Miscellaneous
Forest Oil Osprey	696TVP01	< 100 tons	Miscellaneous
NSB SA 10	187TVP01	> 10 tons HCl	Incinerator
Petro Star North Pole	310TVP01	< 100 tons	Miscellaneous
Petro Star Valdez	311TVP01	< 100 tons	Miscellaneous
Providence Alaska Medical center	486TVP01	< 100 tons	Miscellaneous
Sealaska Calder Quarry	483TVP01	> 100 tons	Miscellaneous
Tesoro Nikiski Terminal	036TVP01	< 100 tons	Miscellaneous
Trident St Paul	230TVP01	< 100 tons	Miscellaneous
USAF Elmendorf Flight Line	291TVP01C	> 100 tons NOx	Miscellaneous
USAF Elmendorf Hospital	291TVP01B	< 100 tons	Miscellaneous
Usibelli Coal Mine	317TVP01	< 100 tons	Miscellaneous
Yukon Kuskokwim Health Corp Hospital Bethel	737TVP01	< 100 tons	Miscellaneous

