

ADEC Assessment of EPA Master List of Possible BART Eligible Sources  
 March 3, 2006  
 (Sources eliminated from EPA's list are highlighted)

Owner	Source		Eligibility Y/N?					Comments
	Name	ID	Category	Date Eligible Units Include:	Date	Emissions	Conclusion	
Anchorage MLP	Sullivan	203	01 & 22	1	Y	Y	Y	Per Lena Saville (MLP), Unit 1 (a GTG gas turbine generator) is a combined cycle turbine. (Assume that this means that it is in BART-01.)
GVEA	Healy Power Plant	173	01	1	Y	Y	Y	Unit 1 is subject to ORLs and controls to limit some visibility impairing emissions. Unit 1 has never had BART applied. Emissions exceed the BART size threshold (even w/ ORL) so BART eligible. (As described on page 39160 FR Vol 70, No. 128, the state can take the controls into account during the review process and may find that the level of control already in place are consistent with BART.)
Agrium	Chem-Urea	83	21	1 - 8, 12- 21, 24 & 25, 27 - 29, and 55 - 61	Y	Y	Y	The TVP shows "installation" date. Assume no reconstruction of these units.
Alyeska	VMT	82	23	1 - 6, 9, 13 - 16, 21, 29 - 42, 43 - 46, 47 - 48, and 49 - 50	Y	Y	Y	All listed units "installed" during the BART timeframe. Assume no reconstruction of these units. Units 4 - 6, 29 - 42, 43 - 46, and 49 - 50 were subject to a PSD review in 1996, but this does not exempt them from BART eligibility. In addition, there are a number of storage tanks listed in the 1996 permit that are not in the TVP (removed? insignificant?) that were installed in the BART timeframe.
Chugach Electric	Beluga	106	01	6 & 7	Y	Y	Y	Unit 8 is a waste heat generator, but not installed in BART timeframe. Per Bob Morgan (ADEC) Units 6 & 7 are combined-cycle. (Assume this means BART 01).
CPAI	Kenai LNG	90	18	1 - 11, 15	Y	Y	Y	Assume that this is a "fuel conversion plant"
Tesoro	Refinery	35	11	1 - 5, 12, 15 & 16, 36 - 39, 41, 49, 52 - 57, 61 & 62, 66 - 72, 73 - 79, 83 - 91, 93 - 95, 96 - 98, 105, and 108	Y	Y	Y	TVP01 inventory shows "installation/modification" date. Referred to Permit No. 9323-AA008 to verify installation dates.
Aurora	Chena	315	01	none	N	N	N	Per TVP02 only Unit 7 built in BART timeframe, and it is only 68 mmBtu/hr
CPAI	CPF-1	267	11	none	N	N	N	Plant new in 1979, therefore no BART eligible units.
Flint Hills Resources	North Pole Refinery	71	11	H-241, B-401, B0402, Tanks 101, 112, 501, 502, 302, 190, 401, 402, 505, 901	Y	N	N	The TVP01 shows "installed or modified" dates. TV application checked for installation (assumed that any modifications were NOT "reconstruction" as defined in NSPS). Turns out not to matter, because no visibility impairing pollutant adds up to 250 tpy.
BPXA	COTU	265	11	F1, H1, F2	Y	N	N	Total assessable emissions for COTU are 37 tpy, therefore visibility impairing cannot be more than 250 tpy.
USAF	Clear AFB	318	01?	none	N	N	N	All units installed n 1961 (assume no reconstruction) so not in BART timeframe.