



**STATE OF ALASKA**

**GENERAL PERMIT 2021DB0002 - CLASS I INJECTION WELL WASTE DISPOSAL**

**ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION**

**Wastewater Discharge Authorization Program**

**555 Cordova Street  
Anchorage, AK 99501**

This Alaska Department of Environmental Conservation (DEC or Department) Class I Injection Well Waste Disposal General Permit (Permit) is issued by the Division of Water, Wastewater Discharge Authorization Program (WDAP) under authority of Alaska Statutes (AS) 46.03 and the Alaska Administrative Code (AAC). This Permit satisfies AS 46.03.100 and 46.03.110 which describe the permit and plan review requirements for disposal of non-domestic wastewater into or on to the land, or groundwater. Coverage under the Permit is available only to applicants who have also been issued a Class I injection well permit by the Environmental Protection Agency (EPA) Underground Injection Control (UIC) Program, which is authorized under Part C of the Safe Drinking Water Act.

In accordance with the discharge point(s) effluent limitations, monitoring requirements, and other conditions set forth herein:

This Permit shall become effective **October 1, 2021**

This Permit and authorizations to dispose waste shall expire at midnight, **September 30, 2026**

This Permit is issued under provisions of Alaska Statutes 46.03, the Alaska Administrative Code as amended or revised, and other applicable State laws and regulations. This Permit is effective on issuance. Any rights or privileges inuring to the benefit of the EPA in the UIC Program Permit, including any right to enter, inspect, sample, and have access to records, also inure to the benefit of the Department.

This Permit may be terminated or modified in accordance with AS 46.03.120.

Signature

Gene McCabe

Printed Name

October 1, 2021

Date

Program Manager

Title

**Waste Disposals Eligible for Coverage under this Permit**

This general permit (Permit) applies to:

- Injection of waste beneath the lowermost underground source of drinking water through an EPA-approved Class I underground injection well. EPA is the primary jurisdictional authority for deep subsurface disposal in Class I UIC wells. For more information visit <http://www.epa.gov/uic/class-i-industrial-and-municipal-waste-disposal-wells>.

This Permit does not relieve a person of the responsibility of obtaining other permits that may be required.

**Waste Disposals Not Covered by this Permit**

This Permit does not apply to:

- Class II, Class III, Class IV, Class V, or Class VI injection wells in the UIC program
- Class I wells that do not have a current permit from EPA, and
- Injection of hazardous or radioactive waste not authorized in the EPA Permit.

**Modified Notice of Disposal Requirements**

Notice of Disposal (NOD) requirements must comply with AS 46.03.110 and 18 AAC 15, Article 2.

Existing facilities that are administratively extended under expired permit 2016DB0001 will be automatically authorized under this Permit upon the effective date (See Section 1.1.1.4). Existing Class I UIC well facilities that receive a reissued EPA permit after the effective date of 2021DB0002 must submit an NOD to obtain a revised authorization under this Permit (See Section 1.1.1.2). Because authorizations are kept current with EPA reissuances, submittal of EPA Permits with the renewal NOD for administrative extension is no longer required (See Section 1.1.1.3). A short form NOD for administrative extension is provided in Appendix B and requires a listing of all wells covered by the EPA Permit.

**Modified Reporting Requirements**

DEC no longer requires submittal of EPA Reports (i.e., Mechanical Integrity Test Reports or EPA Form 7520) to be submitted. Only the DEC issued Annual Report Forms are required to be submitted annually per Section 1.5.4.

**Permit Authorization Reissuance**

Per 18 AAC 15.100(d), a request for renewal of a wastewater disposal authorization under this Permit must be received at least 30 days prior to the expiration of this Permit on September 30, 2021. If a renewal request is not timely, received 30 days prior to the authorization's expiration date, the authorization cannot be renewed or administratively extended per 18 AAC 15.110, and a new permit authorization must be issued.

**Permit Termination**

This Permit, or authorizations issued under this Permit, may be terminated or modified in accordance with AS 46.03.120

**General Provisions**

A wastewater disposal, regardless of volume, authorized under this Permit is subject to the conditions and stipulations contained in sections 1 and 2 of this Permit and to any additional conditions stipulated in the Department's written authorization. A disposal authorized under this Permit is also subject to the conditions contained in the active Class I UIC permit issued by EPA, incorporated herein by reference.

**Public Comments Received on Draft Permit**

DEC solicited public comments on the draft version of this Permit from August 12, 2021 through September 13, 2021 and received one comment from Hilcorp Alaska, LLC (Hilcorp). The comment addressed the annual reporting requirements in Section 1.5 of the Permit.

**Hilcorp Comment**

Hilcorp commented that the EPA quarterly and annual reporting requirements are detailed and should be sufficient to submit in lieu of the ADEC Class I UIC Injection Well Annual Report Form. Hilcorp suggests changing reporting requirement to only require submitting copies of EPA reports.

**DEC Response**

The Department responds to this comment acknowledging that while much of the information on the state report forms in Section 1.5 is duplicative of EPA reporting requirements, there are state requirements that are not reflected on the EPA Annual Report forms such as the type and volume of waste injected. DEC maintains this information is valuable for informing the Department on the specific types and amounts of wastes being deposited into the State's subsurface. In addition, EPA Headquarters periodically requests this information from DEC to support EPA's revaluation of Oil and Gas Effluent Limitation Guidelines. The information gathered in the state annual report is invaluable to future permitting efforts across the state. The comment resulted in no changes to the Final Permit.

**Permit Appeal**

The Department has both an informal review process and a formal administrative appeal process for this permit decision. An informal review request must be delivered within 20 days after receiving the Department's decision to the Director of the Division of Water at the following address:

Director, Division of Water  
Alaska Department of Environmental Conservation  
410 Willoughby Street  
Juneau AK, 99811-1800

Interested persons can review 18 AAC 15.185 for the procedures and substantive requirements regarding a request for an informal Department review.  
See <http://dec.alaska.gov/commish/review-guidance/informal-reviews/> for information regarding informal reviews of Department decisions.

An adjudicatory hearing request must be delivered to the Commissioner of the Department within 30 days of the permit decision or a decision issued under the informal review process. An adjudicatory hearing will be conducted by an administrative law judge in the Office of Administrative Hearings within the Department of Administration. A written request for an adjudicatory hearing shall be delivered to the Commissioner at the following address:

Commissioner  
Alaska Department of Environmental Conservation at  
P.O. Box 111800  
Juneau AK, 99811-1800

Interested persons can review 18 AAC 15.200 for the procedures and substantive requirements regarding a request for an adjudicatory hearing. See <http://dec.alaska.gov/commish/review-guidance/adjudicatory-hearing-guidance/> for information regarding appeals of Department decisions.

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## 1.0 APPLICATION REQUIREMENTS

### 1.1 NOTICE OF DISPOSAL AND AUTHORIZATION

- 1.1.1 New applicants and existing permittees seeking a revised authorization by the Alaska Department of Environmental Conservation (DEC or Department) under this Permit to dispose waste via injection into a Class I underground injection control (UIC) well must provide a Notice of Disposal (NOD), a copy of a current EPA UIC permit, and the supporting application for the EPA permit (See Flow Chart in Section 3.0). The EPA permit includes approval of the well and the method of injection per the Safe Drinking Water Act (SDWA). Documents must be submitted to the Anchorage DEC office (See Section 1.5.1). The NOD form is located in Appendix B and an electronic form can be found at: <http://dec.alaska.gov/water/wastewater/permit-entry/industrial-or-nondomestic> , or can be requested from the Department at the telephone number listed in Section 1.5.2. All authorizations issued by DEC will include a facility specific Annual Report Form(s) for use by the permittee.
- 1.1.1.1 New Permittees must submit a NOD after obtaining their first permit from the EPA. DEC will issue a first time authorization within 30 days of receiving a complete NOD. The NOD must include the current DEC and EPA Class I UIC authorization numbers, a current list of active wells, inactive wells, or proposed wells authorized in the EPA Permit.
- 1.1.1.2 Existing permittees must submit revised NODs to the Department within 90 days after the EPA revises and reissues their permit .DEC will provide new written authorizations within 30 days upon receipt of the revised NOD and EPA documents. The NOD must include the current DEC and EPA Class I UIC authorization numbers, a current list of active wells, inactive wells, or proposed wells authorized in the EPA Permit.
- 1.1.1.3 Per 18 AAC 15.100(d), NODs must be submitted within 30 days prior to expiration of this Permit on **September 30, 2026**. Submittal of the NOD must be timely in order to obtain administrative extension upon Permit expiration per 18 AAC 15.110.
- 1.1.1.4 Upon the effective date of this Permit, DEC will issue new authorizations to each permittee that submitted an NOD for administrative extension. Submittal of new NOD for the reissued Permit will not be required. New authorizations will include facility-specific DEC Annual Report Form(s). A generic version is include in Appendix B.
- 1.1.2 Authorization fees are applied at the time of submitting the initial NOD for first time authorizations per Section 1.1.1.1 and then annually thereafter. Authorization fees are included in the most recent version of fee regulations established 18 AAC 72.956(a). The Department may evaluate, revise, and assess new fees in the future.
- 1.1.2.1 No fee is required for a revised NOD submitted per Section 1.1.1.2 to revise an existing authorization due to reissuance of their EPA permit as this is included in the annual fee.

- 1.1.2.2 No fee is required for an NOD submitted per Section 1.1.1.3 for administrative extension of an existing authorization within 30 days prior to permit expiration as this is included in the annual fee.
- 1.1.3 The Department will, in their discretion, deny use of this Permit, or attach or waive conditions as appropriate for the disposal activity, as specified in the written authorization for a particular disposal.
- 1.1.4 The authorization is effective for the period beginning on the effective date of the authorization and lasting up to the expiration date of this Permit (See Section 1.1.1.3 for renewal NOD submittal requirements 30 days prior to the expiration date).
  - 1.1.4.1 Authorization under this Permit is contingent upon a facility having an active EPA Class I UIC permit.
  - 1.1.4.2 If this Permit is modified or reissued during the term of the written authorization, the revised Permit will describe application and reauthorization requirements for existing authorized facilities.
  - 1.1.4.3 If EPA modifies or reissues the EPA Class I UIC permit during the term of this Permit, the permittee must submit a revised NOD along with copies of the modified or reissued EPA Class I UIC permit within 90 days of the effective date of the revised EPA permit per Section 1.1.1.2.
  - 1.1.4.4 If the EPA Class I UIC permit terminates or expires without being administratively extended, the authorization under this Permit also terminates. The permittee must submit a Notice of Termination to DEC per Section 1.11.

## 1.2 REQUIREMENTS

- 1.2.1 During the period beginning on the effective date of the authorization and lasting up to the expiration date of this Permit, a permittee is authorized to dispose of waste via injection, as specified in this section.
  - 1.2.1.1 The permittee shall comply with the requirements of the current EPA Class I UIC permit and provide reports to DEC as described in Section 1.5.
  - 1.2.1.2 The permittee shall comply with any additional requirements imposed by the Department in the written authorization or notices issued under this Permit.

## 1.3 MANAGEMENT PRACTICES

- 1.3.1 The permittee shall take whatever steps necessary to maintain the injection facility in such a manner to meet the terms and conditions of this Permit. These steps include maintaining the injection site, including any treatment system, in a condition that will not result in degradation to an underground source of drinking water or surface water.

## 1.4 MONITORING

- 1.4.1 During the term of this Permit, the permittee must adhere to the monitoring requirements specified by the EPA Class I UIC permit and any monitoring requirements added by the Department in the authorization or notices issued under this Permit.

## 1.5 REPORTING

- 1.5.1 The permittee must submit an annual report to the Department that describes the type and volume of waste injected. The annual report submitted to the DEC must be for the period from January 1 through December 31 of each year and be recorded on the Class I UIC Injection Well Annual Report Form provided with the most recent authorization described in Section 1.1.1. The report must be postmarked, faxed, or emailed to the Department no later than January 31 of the following year.
- 1.5.2 Signed copies of the annual report or other information requested by the Department, must be submitted to either the following address:

Alaska Department of Environmental Conservation  
Division of Water  
555 Cordova Street, 3<sup>rd</sup> Floor  
Anchorage, Alaska 99501-2617  
Telephone (907) 269-3285  
Fax (907) 269-3487

Or electronically via email to:

[dec-wqreporting@alaska.gov](mailto:dec-wqreporting@alaska.gov)

Please also copy the Oil and Gas Section email box at:

[dec.water.oilandgas@alaska.gov](mailto:dec.water.oilandgas@alaska.gov).

- 1.5.3 In all correspondence and reports, prominently place the DEC authorization number in the subject line or title. EPA permit numbers may also be included but only as a cross-reference.
- 1.5.4 Copies of completion reports, mechanical integrity tests, or other technical reports required by the EPA Class I UIC permit are not to be submitted to the Department.

## 1.6 RECORDS RETENTION

All records and information resulting from monitoring activities required by this Permit, including all records of analyses performed, calibration and maintenance of instruments, and recordings from continuous monitoring instruments shall be retained for at least three years. Upon request from the Department, the permittee shall submit a copy of such records.

## 1.7 CHANGE IN INJECTION

An injection authorized under this Permit shall comply with the terms and conditions of this Permit and the authorization. The injection of any hazardous waste, radioactive waste or other waste (hazardous or non-hazardous), not noted on the EPA permit application shall constitute noncompliance with this Permit. Any anticipated construction changes, flow increases, or process modifications that will result in new, different, or increased injections of pollutants not already regulated by this Permit's limitations are not allowed and must be reported by submitting to the Department a revised NOD or an individual waste disposal permit application.

## 1.8 NON-COMPLIANCE NOTIFICATION

1.8.1 If, for any reason, the permittee does not comply with any term or condition specified in this Permit or in the authorization, the permittee shall take necessary corrective action immediately. A report of the noncompliance shall be sent to the Department within 24 hours of becoming aware of a non-compliance that may threaten public health or the environment. This report shall be by telephone, fax, email, or mail:

- Toll Free Nationwide (will not accept calls from 907 area codes): 1-877-569-4114,
- Alaska, Nationwide or International: 1-907-269-4114,
- Fax Number: 1-907-269-4604,
- Email Address: [dec-wqreporting@alaska.gov](mailto:dec-wqreporting@alaska.gov)
- Mailing Address:

Alaska Department of Environmental Conservation  
Attn: Compliance and Enforcement Program  
555 Cordova Street  
Anchorage, AK 99501

1.8.2 A written, follow up report shall be sent to the Department within seven (7) days of a non-compliance event. The written report shall contain, but is not limited to:

1.8.2.1 Times and dates the event occurred and when the non-compliance was corrected.

1.8.2.2 A detailed description of the event, including the quantity and type of materials causing the non-compliance.

1.8.2.3 Details of any actual or potential impact on the receiving environment or public health.

1.8.2.4 Details of actions taken or to be taken to correct the cause(s) of the event and to remedy any damage which results from the event.

## 1.9 RESTRICTION OF PERMIT USE

The Department will require a person with a general permit authorization to obtain an individual permit if the Department determines that the disposal does not meet the requirements of this Permit, the disposal contributes to pollution, there is a change in technology, or the receiving environment or public health is not protected.



### **1.10 NAME CHANGE OR TRANSFER OF OWNERSHIP**

In the event of any change in control or ownership of the permitted facility, the permittee shall notify the Department at the office listed in Section 1.5.2, by sending a copy of a *Name Change and/or Permit Transfer* form that has been filled out and signed by both former and succeeding Owner/Legally Responsible Operator (form available upon request) or a letter mirroring the same information on the aforementioned form. The original permittee remains responsible for permit compliance unless and until the succeeding owner or controller agrees in writing to assume such responsibility and the Department approves reassignment of the authorization. The Department will not unreasonably withhold such approval.

### **1.11 TERMINATION OF AUTHORIZATIONS**

Authorizations under this Permit may be terminated per AS 46.03.120 by submitting a notice of termination (NOT) on a form provided by the Department.

## **2.0 GENERAL REQUIREMENTS**

### **2.1 DUTY TO COMPLY**

A permittee shall comply with all conditions of their authorization under this Permit. Any permit noncompliance constitutes a violation of state law and is grounds for enforcement action including termination, revocation and reissuance, or modification of a permit, or denial of an application for a reissued authorization.

### **2.2 DUTY TO REAPPLY**

If a permittee wishes to continue an activity regulated by this Permit after its expiration date, the permittee must submit a NOD per Section 1.1.1.2.

### **2.3 SIGNATURE REQUIREMENTS**

2.3.1 Any application, report, or information submitted to the Department in compliance with a permit requirement must be signed and certified in accordance with 18 AAC 15.030. Any person who knowingly makes a false material statement, representation, or certification in any application, record, report, or other document filed or required to be maintained under a permit, or who knowingly falsifies, tampers with, or renders inaccurate any monitoring device or method required to be maintained under this Permit shall, upon conviction, be subject to penalties under AS 12.55.035(c)(1)(B), (c)(2) and (c)(3), and AS 46.03.790(g).

2.3.2 Per 18 AAC 15.030, all permit or approval applications must be signed as follows:

2.3.2.1 For corporations, by a principal executive officer of at least the level of vice president or his duly authorized representative, if the representative is responsible for the overall management of the project or operation.

2.3.2.2 For partnerships, by a general partner.

2.3.2.3 For sole proprietorships, by the proprietor.

- 2.3.2.4 For a municipal, state, federal or other public facility, by either a principal executive officer, ranking elected official, or other duly authorized employee.

## **2.4 DUTY TO PROVIDE INFORMATION**

A permittee shall, within a reasonable time, provide to the Department any information that the Department requests to determine whether a permittee is in compliance with this Permit, or whether cause exists to modify, revoke and reissue, or terminate this permit. A permittee shall also provide to the Department, upon request, copies of any records the permittee is required to keep under this Permit.

## **2.5 INFORMATION ACCESS**

Except where protected from disclosure by applicable state or federal law, all records and reports submitted in accordance with the terms and conditions of this Permit shall be available for public inspection at the appropriate DEC office.

## **2.6 ACCESS AND INSPECTION**

The permittee shall allow the Department access to the permitted facilities at reasonable times to conduct scheduled or unscheduled inspections or tests to determine compliance with this Permit, the terms of the authorization to operate under this Permit, State laws, and regulations.

## **2.7 AVAILABILITY**

The permittee shall post or maintain a copy of this Permit and their authorization available to the public, employees, and subcontractors at the disposal facility.

## **2.8 DUTY TO MITIGATE**

The permittee shall take all necessary means to minimize any adverse impacts to the surrounding water or lands resulting from noncompliance with any term or condition specified in this Permit and the authorization, including additional monitoring needed to determine the nature and impact of the non-complying activity. The permittee shall clean up and restore all areas adversely impacted by the non-complying activity.

## **2.9 NEED TO HALT OR REDUCE ACTIVITY NOT A DEFENCE**

In an enforcement action, a permittee may not assert as a defense that compliance with the conditions of this Permit would have made it necessary for the permittee to halt or reduce the permitted activity.

## **2.10 CIVIL AND CRIMINAL LIABILITY**

Nothing in this Permit shall relieve the permittee from any potential civil action per AS 46.03.760(e) or criminal action per AS 46.03.790(h) for noncompliance with this Permit, their authorization to operate, or applicable laws and regulations.

## **2.11 CULTURAL AND PALEONTOLOGICAL RESOURCES**

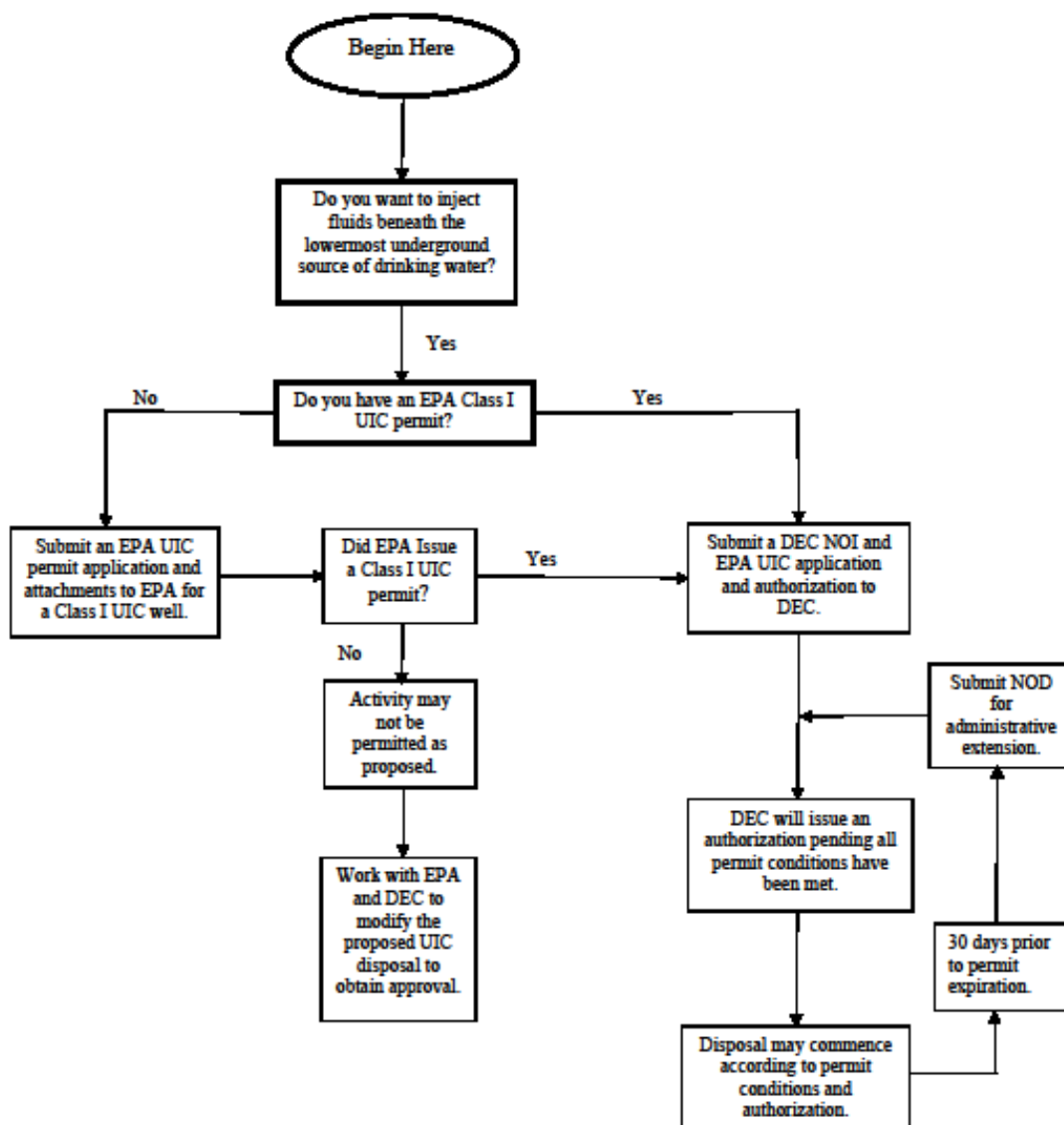
If cultural or paleontological resources are discovered because of this disposal activity, work that would disturb such resources is to be stopped, and the Office of History and Archaeology, a Division of Parks and Outdoor Recreation of the Alaska Department of Natural Resources (<http://www.dnr.state.ak.us/parks/oha/>), is to be notified immediately at (907) 269-8721.

## 2.12 OTHER LEGAL OBLIGATIONS

This permit does not relieve the permittee from the duty to obtain any other required permits or approvals from the Department or from other local, state, or federal agencies, and to comply with the requirements contained in any such permits. All activities conducted and all plan approvals implemented by the permittee pursuant to the requirements of this Permit shall comply with all applicable local, state, and federal laws and regulations.

## 3.0 AUTHORIZATION PROCESS FLOW CHART

### 3.0 CLASS I INJECTION WELL PERMIT AUTHORIZATION FLOW CHART



## APPENDIX A – EXISTING AUTHORIZATIONS

2021DB0002 - Sequence #	EPA Permit #	EPA Permit Expiration Date	Permittee	Facility Name	Well Number(s)	Latitude	Longitude
0001	AK-11005-B	2-Nov-24	Hilcorp Alaska, LLC	Milne Point Production Facility - MPU B Pad	MBP-50	70.4742000	-149.4117000
					MPB-24	70.4754540	-149.4151400
					MPB-34	70.4757984	-149.4119666
0002	AK-11006-B	18-Oct-25	Hilcorp Alaska LLC	Trading Bay Facilities - Dolly Varden	D-9RD	60.8077800	-151.6494400
0003	AK-11003-C	14-Mar-29	ConocoPhillips Alaska, Inc.	Colville River Unit (Alpine)	CRU WD-02	70.3443900	-150.9231400
0003					CRU WD-03	70.3417500	-150.9311500
0005	AK-11007-B	12-Oct-26	Cook Inlet Energy LLC	West McArthur River Unit Production Facility	WMRU 4D	60.7819180	-151.7490160
0009	AK-11009-B	31-Aug-27	ENI Petroleum (Formerly Caelus)	Redoubt Unit - Osprey Platform	RU D1	60.6946060	-151.6724030
				Oooguruk Development Project	ODS-DW1-44	70.4957854	-150.2467208
0010	AK-11001-B	22-Aug-27	Savant Alaska LLC	Badami CPF	ODS-DW-2	70.4923000	-150.2423000
0012	AK-11008-B	31-Aug-27	Hilcorp Alaska LLC (Formerly BPXA)	Surfcote Pad, Prudhoe Bay Grind and Inject	B1-01	70.1522860	-147.0967550
					GNI-2A	70.2832600	-148.2413389
					GNI-3	70.2835097	-148.2390483
0014	AK-11010-B	30-Nov-27	ConocoPhillips Alaska, Inc.	Colville Delta No. 1	GNI-4	70.2829661	-148.2440094
0019	AK-11011-C	16-Sep-28	ENI Petroleum	Nikaichuq Oliktok Production Pad	CD-01A	70.3427080	-150.9283830
				Nikaichuq Spy Island Drill Site	OP26-DSP02	70.5012030	-149.8651290
0020	AK-11002-C	17-Sep-30	Hilcorp Alaska LLC	Northstar Production Facility	SD37-DSP1	70.5576640	-149.9065430
					NS-10	70.4909956	-148.6932847
					NS-32	70.4915960	-148.6933340
0022	AK-11014-B	31-Jul-29	Hilcorp Alaska LLC	Beluga River Gas Field	BRU232-09	61.1460264	-151.0635660
0023	AK-11015-B	8-Mar-30	ExxonMobil Corp.	Point Thompson	PTU-DW1	70.1731401	-146.2555715
0035	AK-11012-B	3-Jun-29	Hilcorp Alaska LLC	Tyonek Gas Platform	NCIU-A13	61.0766700	-150.9483300

APPENDIX B – NOD FORMS



# NOTICE OF DISPOSAL (NOD) / NEW OR REVISED PERMIT APPLICATION

STATE OF ALASKA,

WASTE DISPOSAL GENERAL PERMIT:

**2021DB0002 – CLASS I INJECTION WELL WASTE DISPOSAL**

Please submit this NOD electronically to: [dec.water.oilandgas@alaska.gov](mailto:dec.water.oilandgas@alaska.gov) and send a hardcopy to:

## ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION

### Wastewater Discharge Authorization Program

555 Cordova Street

Anchorage, Alaska 99501

Submittal of this document constitutes notice that the party identified in Section 3 intends to be covered by the State of Alaska General Permit 2021DB0002 – Class I Injection Well Waste Disposal General Permit (Permit). Authorization under the Permit covers injection of waste beneath the lowermost underground source of drinking water through an EPA-approved Class I Underground injection well. EPA is the primary jurisdictional authority for deep subsurface disposal in Class I UIC wells. For more information visit <https://www.epa.gov/uic/underground-injection-control-region-10-ak-id-or-and-wa>.

## SECTION 1 – PERMIT INFORMATION

Previous State Authorization or Permit No. (if applicable):

### Please indicate application details:

- ☐ Existing Permittee with a Permit Revision: Applicant with existing State of Alaska General Permit 2021DB0002-Class I Injection Well Waste Disposal General Permit submitting a revision. (See Section 1.1.1.2).
- ☐ New Applicant: Applicant with current EPA Class I UIC Permit seeing first-time coverage under State of Alaska General Permit 2021DB0002-Class I Injection Well Waste Disposal General Permit. (See Section 1.1.1.1)
- ☐ Copy of EPA Permit is attached with NOD form. (See Section 1.1.1).

EPA Class I Injection  
Well Permit #:

List Applicable  
Wells:

<b>SECTION 2 – FACILITY INFORMATION</b>			
Facility Name:		Phone:	
Name of Contact Person:		Fax:	
Facility Mailing Address:		State: AK	Zip:
Email Address:			
<b>SECTION 3 – RESPONSIBLE PARTY INFORMATION</b>			
Owner/Operator or Person responsible for overall management of the project and discharge			
First Name:	Last Name:	Phone:	
Title:			
Mailing Address:		Fax:	
City:	State:	Zip:	
E-mail Address:			
<b>SECTION 4 – ON-SITE CONTACT/OPERATOR INFORMATION</b>			
[ ] Check if same as Responsible Party			
First Name:	Last Name:	Phone:	
Title:			
Mailing Address:		Fax:	
City:	State:	Zip:	
E-mail Address:			
<b>SECTION 5 – BILLING INFORMATION</b>			
First Name:	Last Name:	Phone:	
Title:			
Mailing Address:		Fax:	
City:	State:	Zip:	
E-mail Address:			

**SECTION 6 – ATTACHMENTS**

(The applicant must submit the following attachments with the NOD):

Attachment Requirements	Attachment Reference	Description and Permit Reference
Copy of EPA Underground Injection Control Permit and Application (WAP to be included with EPA application).		Submit a Copy of EPA Underground Injection Control Permit Application, including all EPA required attachments, and current permit per Section 1.1.1.

**SECTION 7 – CERTIFICATION**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature	Title
Printed Name	Date





# NOTICE OF DISPOSAL (NOD) / ADMINISTRATIVE EXTENSION

STATE OF ALASKA,

WASTE DISPOSAL GENERAL PERMIT:

**2021DB0002 – CLASS I INJECTION WELL WASTE DISPOSAL**

Please submit this NOD electronically to: [dec.water.oilandgas@alaska.gov](mailto:dec.water.oilandgas@alaska.gov).

## ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION

### Wastewater Discharge Authorization Program

555 Cordova Street

Anchorage, Alaska 99501

Submittal of this document constitutes notice that the party identified in Section 2 intends to be covered by the State of Alaska General Permit 2021DB0002 – Class I Injection Well Waste Disposal General Permit (Permit) under administrative extension should the Department not reissue the Permit prior to the expiration date. Authorization under the Permit covers injection of waste beneath the lowermost underground source of drinking water through an EPA-approved Class I underground injection well. EPA is the primary jurisdictional authority for deep subsurface disposal in Class I UIC wells. For more information visit <https://www.epa.gov/uic/underground-injection-control-region-10-ak-id-or-and-wa>.

## SECTION 1 – PERMIT INFORMATION

Existing State Authorization #:		EPA Class I Injection Well Permit #:	
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Please indicate applicant status and requested action below.

- ☐ Existing Permittee: Applicant seeking to obtain administrative extension under existing State of Alaska General Permit 2021DB0002-Class I Injection Well Waste Disposal General Permit (See Section 1.1.1.3). If the EPA Permit for this authorization was modified or reissued during the term of the Permit, enclose or attach the new EPA Permit to this request per Permit Section 1.1.4.3.

List Wells Applicable to this reissuance:

Termination: Applicant with an existing authorization under State of Alaska General Permit 2021DB0002-Class I Injection Well Waste Disposal General Permit (See Section 1.1.4.4)

## SECTION 2 – CERTIFICATION

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature	Title	
Printed Name	Date	

APPENDIX C – GENERIC ANNUAL REPORT FORM

# CLASS I INJECTION WELL PERMIT ANNUAL REPORT FORM

## 2021DB0002 Class I UIC Injection Well Annual Report

State of Alaska

Submit this report to:

Alaska Department of Environmental Conservation  
Division of Water  
Wastewater Discharge Authorization Program  
555 Cordova St  
Anchorage, AK 99501  
Fax (907) 269-3487 or Phone (907) 269-6287  
[dec-wqreporting@alaska.gov](mailto:dec-wqreporting@alaska.gov) and  
[dec.water.oilandgas@alaska.gov](mailto:dec.water.oilandgas@alaska.gov)

or FAX / phone to:

email to:

Authorization Number:

EPA Permit Number:

Well Name:

<b>Name:</b>	<b>Responsible party:</b>
<b>Address:</b>	<b>Phone / email:</b>
<b>Facility:</b>	<b>Onsite contact:</b>
<b>Location:</b>	<b>Phone / email:</b>

<b>Required Reporting Frequency:</b> Annually	<b>Due Date:</b> Jan 31, <input type="text"/>	<b>Reporting Period:</b> Begin: <input type="text"/> End: <input type="text"/>
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Disposal Category	Injection Volumes					Units	Sample Type
	1 <sup>st</sup> Quarter	2 <sup>nd</sup> Quarter	3 <sup>rd</sup> Quarter	4 <sup>th</sup> Quarter	Combined Total		
Domestic Wastewater/Graywater	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Measured
Drilling Fluids and Drill Cuttings	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Produced Water/Workover/Completion Fluids	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Desalination/Brine	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Excavation/Stormwater/Containment	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Other Exempt Fluids	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Other Non-Exempt Non-Hazardous Fluids	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate
Total	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	BBL	Estimate

BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THAT INFORMATION, I BELIEVE THAT THE SUBMITTED INFORMATION IS TRUE, ACCURATE, AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION.

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
NAME, TITLE OF PRINCIPAL EXECUTIVE OFFICER	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT	DATE	TELEPHONE

COMMENT OR EXPLANATION OF FLUIDS (REFERENCE ALL ATTACHMENT HERE)
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<input type="checkbox"/>	CHECK HERE IF THERE WAS NO DISPOSAL DURING THE ENTIRE REPORTING PERIOD.
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