## Form 4: Minor General Permit (MG9) – Facility Operating Report Form

Facility In	nformation				
Stationary Source: Positionary Source: Positionary Source		Permit No.: AQ			
Facility Na	ame:				
Reporting	Period:	/ to 10/31/			
Did this pl	ant operate during this reporting period?				
☐ Yes (please complete form) ☐ No (complete the "Certification" section only)					
Certificat	ion (Condition 5.2)				
Certific	cation Statement Signed by a Responsible Official (at	end of form)			
Would the	n Reporting Requirements (Condition 2)  Permittee like to add any new pre-approved locations  No  each new location attach Relocation Notification form	-			
Equipmer	nt Operated (Condition 4)				
Was any p	equipment added or existing equipment removed?  art of this facility rented or leased?  Yes  No or equivalent attached for equipment operated  rentals.				
Visible Er	missions - Rock Crusher (Condition 6.1)				
Emissions Point observed: (please describe)					
Method 9	Observations Summary:				
	Number of Observations				
	Highest 6-consecutive-minute Average				
	Number of Observations >20%				
All Method 9 Observation forms attached					
☐ Visible Emission training certificates for all observers attached					
Excess opacity >2	Emissions/Permit Deviation Forms attached for failur 0%.	re to monitor or for observations of			
Was this F	acility co-located with an additional asphalt plant or rocl	x crusher:  Yes  No			
☐ If yes, attach the 12 Month rolling total of criteria emissions for both facilities.					
Permit Numbers for co-located Facilities					

	nissions – Diesel Engines (Condition 6.2)				
Method use					
Smoke/No Smoke Plan Summary:					
	Number of Observations				
	Number of Days Smoke Observed				
	Complete Smoke/No Smoke Log attached				
☐ Summary of Smoke/No Smoke corrective actions attached					
Method 9 Observations Summary:					
	Number of Observations				
	Highest 6-consecutive-minute Average				
	Number of Observations >20%				
	All Method 9 Observation forms attached				
☐ Visible Emission training certificates for all observers attached ☐ Excess Emissions/Permit Deviation Forms attached for failure to monitor or for observations of opacity observed as greater than 20%.					
Sulfur Compound Emissions (Condition 7)					
Was ULSE	O the ONLY fuel used for the entire reporting period?				
	Yes, this statement is certified by Responsible Official at the end of this form.				
☐ No, list of diesel deliveries and fuel analysis or certification from supplier showing fuel sulfur content attached.					
Highlin	ne power used. Statement certified by Responsible Official attached.				
☐ Natural gas used. Statement certified by Responsible Official attached.					
North Slope topping plant fuel used. If checked, attach a copy of fuel analysis.					
Pollution (	Control Equipment Breakdowns (Condition 8)				
Where there any control equipment breakdowns during this reporting period?   Yes   No					
If Yes, Permit Deviation forms attached					
Summary of breakdowns attached					
Excess Em	nissions and Permit Deviations (EE/PD) (Condition 9)				
Where there any EE/PDs during this reporting period?   Yes   No					
If Yes,  EE/PD forms attached					
Complaint	t Summary (Condition 10)				
Did you receive any public complaints about emissions during this reporting period?   Yes   No					
If Yes, Complaint Summary attached.					
Nonroad Engines (Condition 11)					
Are there engines classified as nonroad engines at this facility?					
Yes, Nonroad Engine Location Log attached. No.					

Source Testing (Condition 19)					
Where any source tests conducted during this reporting period?					
Yes, on date:	Э.				
Certification (Condition 5.2)					
Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.					
Printed Name:	Title:	Date:			
Signature:	Phone Numb	er:			

Send completed report to: Compliance Technician, ADEC Air Permits Program, 610 University Avenue, Fairbanks, AK 99709-3643.