

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

North Pole Terminal North Pole, Alaska ADEC File Number: 100.38.090

December 21, 2020

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ADEC File Number: 100.38.090

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CONTENTS

| Acr | onyms and | Abbreviationsıv |
|------|---------------|--|
| 1 | Introduction | 55 |
| 2 | Current Gr | oundwater Monitoring Program and Methods5 |
| 3 | Groundwat | er Monitoring Results6 |
| 3.1 | Groundwat | er Elevation6 |
| 3.2 | Light Nona | queous Phase Liquid Monitoring Results7 |
| 3.2. | 1 Light N | onaqueous Phase Liquid Extent7 |
| 3.2. | 2 Natura | Source Zone Depletion Assessment Results7 |
| 3.3 | Monitoring | Well Sampling8 |
| 3.4 | Statistical A | Analysis of Benzene and Sulfolane Data9 |
| 3.4. | 1 Benzei | ne Statistical Evaluation |
| 3.4. | 2 Sulfola | ne Statistical Evaluation10 |
| 3.4. | | ne Trend Summary in Response to Groundwater Remediation and Treatment System11 |
| 3.5 | Nonroutine | Activities12 |
| 4 | Conclusion | s12 |
| 5 | References | 313 |
| T/ | ABLES | |
| Tab | ole 1-1 | Field Activities |
| Tab | ole 3-1 | Groundwater Well Field Parameters |
| Tab | ole 3-2a | Second Semiannual 2020 Groundwater Elevation, Surface Water Elevation, and Depth to LNAPL Monitoring Results |
| Tab | ole 3-2b | Second Semiannual 2020 Groundwater Elevation, Surface Water Elevation, and Depth to LNAPL Monitoring Results |
| Tab | ole 3-3 | LNAPL Migration Monitoring |
| Tab | ole 3-4 | Natural Source Zone Depletion Monitoring Results |
| Tab | ole 3-5a | First Semiannual 2020 Constituents of Concern Analytical Results |
| Tab | ole 3-5b | Second Semiannual 2020 Constituents of Concern Analytical Results |
| Tab | ole 3-6a | First Semiannual 2020 Onsite Sulfolane Analytical Results |

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

Table 3-6b Second Semiannual 2020 Onsite Sulfolane Analytical Results

Table 3-7 Sulfolane Analytical Results – Point of Compliance

FIGURES

| Figure 1-1 | Site Location |
|-------------|---|
| Figure 1-2 | Site Features |
| Figure 1-3 | Site Plan – Onsite |
| Figure 3-1 | First Semiannual 2020 Groundwater Contour Map – Onsite Wells at Water Table |
| Figure 3-2 | First Semiannual 2020 Groundwater Contour Map – Onsite Wells 10 to 55 Feet Below Water Table |
| Figure 3-3 | First Semiannual 2020 Groundwater Contour Map – Onsite Wells 55 to 90 Feet Below Water Table |
| Figure 3-4 | First Semiannual 2020 Groundwater Contour Map – Onsite Wells 90 to 160 Feet Below Water Table |
| Figure 3-5 | Second Semiannual 2020 Groundwater Contour Map – Onsite Wells at Water Table |
| Figure 3-6 | Second Semiannual 2020 Groundwater Contour Map – Onsite Wells 10 to 55 Feet Below Water Table |
| Figure 3-7 | Second Semiannual 2020 Groundwater Contour Map – Onsite Wells 55 to 90 Feet Below Water Table |
| Figure 3-8 | Second Semiannual 2020 Groundwater Contour Map – Onsite Wells 90 to 160 Feet Below Water Table |
| Figure 3-9 | Annual 2020 LNAPL Monitoring Data |
| Figure 3-10 | Annual 2020 Natural Source Zone Depletion Monitoring Results |
| Figure 3-11 | First Semiannual 2020 Onsite Benzene Groundwater Analytical Results |
| Figure 3-12 | Second Semiannual 2020 Onsite Onsite Benzene Groundwater Analytical Results |
| Figure 3-13 | First Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – Water Table |
| Figure 3-14 | First Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – 10 to 55 Feet Below Water Table |
| Figure 3-15 | First Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – 55 to 90 Feet Below Water Table |
| Figure 3-16 | Second Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – Water Table |

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

| Figure 3-17 | Second Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – 10 to 55 Feet Below Water Table |
|-------------|---|
| Figure 3-18 | Second Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – 55 to 90 Feet Below Water Table |
| Figure 3-19 | Second Semiannual 2020 Onsite Sulfolane Groundwater Analytical Results – 90 to 160 Feet Below Water Table |
| Figure 3-20 | First Semiannual 2020 Sulfolane at the Verticle Profiling Transect |
| Figure 3-21 | Second Semiannual 2020 Sulfolane at the Verticle Profiling Transect |

APPENDICES

| Appendix A | Historical Data Tables for Groundwater Elevation and LNAPL Thickness, BTEX, Sulfolane, and COCs |
|------------|---|
| Appendix B | Analytical Laboratory Reports |
| Appendix C | Analytical Quality Assurance and Quality Control |
| Appendix D | Field Data Sheets |
| Appendix E | Comprehensive Groundwater Elevation and LNAPL Gauging Data |
| Appendix F | Mann-Kendall Trend Analysis Summary |

ACRONYMS AND ABBREVIATIONS

2017 LTM Plan Long-Term Monitoring Plan – 2017 Update
 2020 LTM Plan Long-Term Monitoring Plan – 2020 Update

AAC Alaska Administrative Code

ADEC Alaska Department of Environmental Conservation

Arcadis U.S., Inc.

BTEX benzene, toluene, ethylbenzene, and xylenes

COC constituent of concern

DRO diesel-range organics

FHRA Flint Hills Resources Alaska, LLC

GRO gasoline-range organics

GRTS groundwater remediation and treatment system

LNAPL light nonaqueous phase liquid

NSZD natural source zone depletion

Onsite RSAP Revised Onsite Sampling and Analysis Plan

Onsite SCR – 2013 Onsite Site Characterization Report – 2013 Addendum

POC point of compliance

report Annual 2020 Onsite Groundwater Monitoring Report

reporting period first and third quarters of 2020

ROCP Revised Onsite Cleanup Plan

site North Pole Terminal, located on H and H Lane in North Pole, Alaska

VPT vertical profile transect

μg/L micrograms per liter

1 INTRODUCTION

Arcadis U.S., Inc. (Arcadis) prepared this Annual 2020 Onsite Groundwater Monitoring Report (report) for the North Pole Terminal, located on H and H Lane in North Pole, Alaska (site). This report summarizes onsite field activities completed during the first and third quarters of 2020 (reporting period) as described in Section 3 and Table 1-1.

The data, analyses, and conclusions presented in this report are the product of a collaborative effort by a consulting team engaged by Flint Hills Resources Alaska, LLC (FHRA) to undertake the work discussed in this report. The team includes qualified professionals in a variety of technical disciplines from three environmental consulting firms: Arcadis, Shannon & Wilson, Inc., and Barr Engineering Co. FHRA engaged these consulting firms to perform various tasks for the project. Pursuant to 18 Alaska Administrative Code (AAC) 75.335(c)(1), this report was prepared and submitted by Qualified Environmental Professionals. Samples were collected and analyzed in accordance with 18 AAC 75.355(a). The sampling and analyses for this reporting period were completed in accordance with the following documents, which were also prepared by Qualified Environmental Professionals and approved by the Alaska Department of Environmental Conservation (ADEC):

- Revised Onsite Cleanup Plan (ROCP; Arcadis 2017b).
- Long-Term Monitoring Plan 2017 Update (2017 LTM Plan; provided in Appendix A to the ROCP [Arcadis 2017b]).
- Revised Onsite Sampling and Analysis Plan (Onsite RSAP; provided in Appendix A to the Second Semiannual 2016 Onsite Groundwater Monitoring Report [Arcadis 2017a]).
- Long-Term Monitoring Plan 2020 Update (2020 LTM Plan; provided as emails dated March 2 and July 9, 2020 [Arcadis 2020a, 2020b]).

The site, offsite area, and the site's physical setting are described in the conceptual site model, which was provided in Appendix A of the Onsite Site Characterization Report – 2013 Addendum (Onsite SCR – 2013; Arcadis 2013). The site location, current site features, and an onsite site plan are shown on Figures 1-1, 1-2, and 1-3, respectively. The former treatment systems, GAC West and GAC East, are shown on Figure 1-2. The GAC West system was shut down in third quarter 2016. The GAC East system is also referred to in this report as the groundwater remediation and treatment system (GRTS). Shutdown of the GRTS occurred in third quarter 2017 (see Section 2). Responses to shutdown of the treatment system are discussed in Section 3. The former recovery well locations are shown on Figure 1-3.

2 CURRENT GROUNDWATER MONITORING PROGRAM AND METHODS

Monitoring conducted during the reporting period was based on the following networks included in the 2017 LTM Plan and 2020 LTM Plan (Arcadis 2017b, 2020a, 2020b):

- Groundwater elevation
- Light nonaqueous phase liquid (LNAPL) migration monitoring

- · Groundwater sampling and analysis of sulfolane
- Groundwater sampling and analysis of other constituents of concern (COCs), including benzene, toluene, ethylbenzene, and xylenes (BTEX); gasoline-range organics (GRO); and diesel-range organics (DRO)
- Groundwater sampling and analysis of natural attenuation parameters (iron, manganese, sulfate, methane, and dissolved oxygen).

The ROCP (Arcadis 2017b) was submitted to and approved by ADEC in February 2017. In accordance with the ROCP, in third quarter 2017 the GRTS was shut down and the updated sampling program defined under the ROCP was implemented.

Table 1-1 summarizes the field activities completed during the reporting period. Monitoring methods and well construction details are summarized in the Onsite RSAP (Arcadis 2017a). The following deviations from the 2017 LTM Plan and 2020 LTM Plan (Arcadis 2017b, 2020a, 2020b) were noted during the reporting period:

- The comprehensive gauging event was conducted in April 2020.
- Monitoring wells MW-198-150 and MW-366-15 were frozen during the planned groundwater elevation
 monitoring event; therefore, a depth to water measurement was not collected from these wells during
 the first semiannual monitoring event.

3 GROUNDWATER MONITORING RESULTS

Groundwater impacts have been characterized and continue to be monitored through the analysis of water-level gauging data and groundwater samples collected from onsite monitoring wells. This section presents the results of water-level gauging and groundwater analyses of onsite well samples. Data are summarized in Tables 3-1 through 3-7.

Historical groundwater elevation and LNAPL thickness measurements, and BTEX, GRO, DRO, and sulfolane analytical results are provided in Appendix A. Analytical laboratory reports are provided in Appendix B. A data quality evaluation, including ADEC quality assurance/quality control checklists, is provided in Appendix C. Field data sheets are provided in Appendix D.

3.1 Groundwater Elevation

Depth to water measurements were collected from monitoring wells during the reporting period on April 20 and September 11, 2020. Measurements were also recorded from gauging points located at the North Gravel Pit on April 20 and September 11, 2020. Potentiometric maps are included for each monitoring zone: water table, 10 to 55, 55 to 90, and 90 to 160 feet below the water table for each monitoring event (Figures 3-1 through 3-8). During the reporting period, the general direction of the horizontal hydraulic gradient was interpreted to be to the north-northwest, which is consistent with historical groundwater data. Groundwater elevations and horizontal hydraulic gradients were within the range of historical groundwater data.

Groundwater well field parameters for the reporting period are presented in Table 3-1. Groundwater elevations for the reporting period, as well as surface water elevations and depth to LNAPL, are presented in Tables 3-2a and 3-2b. Historical gauging data are provided in Appendix A.

3.2 Light Nonaqueous Phase Liquid Monitoring Results

LNAPL migration observations were collected from a network of monitoring, observation, and recovery wells screened across the water table according to the 2017 LTM Plan and 2020 LTM Plan (Arcadis 2017b, 2020a, 2020b). Additionally, LNAPL was gauged throughout the reporting period during monitoring events at wells outside of the LNAPL migration networks. Comprehensive LNAPL gauging data are provided in Appendix E.

3.2.1 Light Nonaqueous Phase Liquid Extent

Per the 2017 LTM Plan (Arcadis 2017b), LNAPL migration observations were made from wells along the perimeter of the LNAPL plume. During the annual LNAPL migration monitoring event, LNAPL was observed in LNAPL migration wells O-11 and O-27. Results are presented in Table 3-3. Figure 3-9 shows thickness data from the LNAPL migration monitoring event, as well as maximum thickness data measured during the reporting period in other gauging events. LNAPL was gauged during the following monitoring events throughout the reporting period: groundwater elevation monitoring, and groundwater sampling and field parameter collection. Gauging data from each monitoring event conducted at the site during the reporting period are provided in Appendix E.

LNAPL thickness measurements were similar to historical results. LNAPL was not detected in any new wells during the reporting period (that is, in wells that have not previously had a detection).

3.2.2 Natural Source Zone Depletion Assessment Results

Thirteen monitoring wells were sampled for natural source zone depletion (NSZD) parameters in groundwater to evaluate the potential for ongoing NSZD to be occurring at the site. Sample locations are defined in the 2017 LTM Plan (Arcadis 2017b). LNAPL was not present in any of the NSZD monitoring wells at the time of sampling, except MW-116-15 where a sheen was observed prior to sampling. Field parameters, including dissolved oxygen, from the 13 monitoring wells where samples were collected are presented in Table 3-1. Natural attenuation parameters (including iron, manganese, sulfate, and methane), GRO, and DRO are presented in Table 3-4 and shown on Figure 3-10.

The occurrence of ongoing biodegradation and dissolution of the submerged portion of the LNAPL can be assessed by comparing the chemical composition of groundwater upgradient, within, and immediately downgradient of the source zone. Biodegradation of petroleum hydrocarbons results in a decrease in electron acceptor concentrations and a corresponding increase in biodegradation transformation products, observable in groundwater samples from upgradient wells to wells within and/or downgradient from the LNAPL plume. The NSZD process is further discussed in the Onsite SCR – 2013 (Arcadis 2013).

A comparison of the upgradient and source zone/downgradient data indicates the following:

 Sulfate concentrations generally decreased from upgradient monitoring locations to the source zone and downgradient monitoring locations, indicating sulfate reduction from anaerobic degradation.

- Dissolved iron concentrations generally increased from upgradient monitoring locations to the source zone monitoring and downgradient locations, indicating iron production as a product of anaerobic degradation.
- Dissolved manganese concentrations generally increased from upgradient monitoring locations to the source zone and downgradient monitoring locations, indicating manganese production as a product of anaerobic degradation.
- Methane concentrations generally increased from upgradient locations to the source zone monitoring locations, indicating carbon dioxide reduction or organic acid fermentation from anaerobic degradation.
- There was no significant change in dissolved oxygen concentrations across the LNAPL source zone.
 This observation is a result of the fact that the aquifer is naturally anoxic; therefore, oxygen is not a readily available electron acceptor at the site.

This spatial comparison of upgradient, source zone, and downgradient natural attenuation parameters shows a clear decreasing trend in electron acceptor concentrations and an increasing trend in biodegradation transformation products, which indicates that biodegradation of LNAPL is occurring in the submerged portion of the LNAPL body. Downgradient parameters do not continue to exhibit the influence of ongoing NSZD, because concentrations appear to have reached background conditions in the most downgradient wells due to distance from the source zone.

3.3 Monitoring Well Sampling

Monitoring wells included in the monitoring network for other COCs in the 2017 LTM Plan and 2020 LTM Plan (Arcadis 2017b, 2020a, 2020b) were sampled for BTEX. Additionally, select monitoring wells were sampled for 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and 1-methylnaphthalene during the reporting period. Results are presented in Tables 3-5a and 3-5b. Figures 3-11 and 3-12 show analytical results for benzene.

Analyses for sulfolane were completed on groundwater samples collected from the wells identified in the 2017 LTM Plan and 2020 LTM Plan (Arcadis 2017b, 2020a, 2020b). Sulfolane analytical results are summarized in Tables 3-6a and 3-6b, and on Figures 3-13 through 3-19.

Groundwater samples were collected from the point of compliance (POC) wells to evaluate the vertical distribution of sulfolane concentrations. Sulfolane concentrations for the POC, which includes well nests MW-358, MW-359, MW-360, MW-362, MW-364, and well MW-149A-15, are presented in Table 3-7. Groundwater samples were also collected from wells along the vertical profile transect (VPT), which is located between 250 and 950 feet upgradient of the POC wells. Sulfolane concentrations across the VPT are shown on Figures 3-20 and 3-21. Sulfolane concentrations along the VPT are generally less than historical maximums and do not exceed the cleanup objective for groundwater of 400 micrograms per liter (μ g/L) sulfolane at the POC.

3.4 Statistical Analysis of Benzene and Sulfolane Data

A statistical evaluation of benzene and sulfolane concentration trends using a Mann-Kendall trend analysis is conducted annually using analytical data for samples collected through the third quarter to evaluate plume migration, stability, and remedial action effectiveness. A graphical analysis of analytical and gauging data is also completed to identify relationships between concentrations, groundwater elevations, and flow directions. Use of the Monitoring and Remediation Optimization System for Mann-Kendall trend analysis was applied to groundwater monitoring data collected since 2006 from monitoring and observation wells. Only wells that were sampled during the monitoring period were included in this analysis. Wells with LNAPL were excluded from evaluation of the benzene statistical trend.

The analysis trends are expressed as probably increasing, increasing, probably decreasing, decreasing, stable, or no trend. Results of the Mann-Kendall trend analysis for the reporting period are provided in Appendix F, Tables F-1 and F-2, and Figures F-1A, F-1B, and F-2C; and in the table below.

| | Third C | Quarter |
|---------------------------------------|---------|-----------|
| Parameter Trend | Benzene | Sulfolane |
| Number of wells | 27 | 61 |
| All results nondetect ¹ | 6 | 1 |
| Insufficient data points ¹ | 5 | 0 |
| Probably decreasing | 1 | 2 |
| Decreasing | 3 | 23 |
| Probably increasing | 2 | 0 |
| Increasing | 2 | 10 |
| Stable | 1 | 7 |
| No trend | 7 | 18 |

Note:

¹Wells with insufficient data points for the statistical analysis (less than four points), but with all results less than detection limits, are listed under "all results nondetect."

The results of the Mann-Kendall trend analyses were evaluated and compared to visual evaluation of the trend charts; this evaluation is discussed below. The observations from the reporting period were as expected based on the conceptual site model. Increases were noted in areas where increases were expected, such as downgradient of the former GRTS treatment wells. Sulfolane concentrations exceeding $400 \mu g/L$ are limited to wells within the source zone. Sulfolane concentrations at the VPT and at the POC wells are less than $400 \mu g/L$, and current trends do not suggest a future exceedance of $400 \mu g/L$.

3.4.1 Benzene Statistical Evaluation

The Mann-Kendall trend analysis indicated an increasing or probably increasing benzene concentration trend in wells MW-130-25, MW-321-15, O-4, and O-24 during the reporting period, as seen on the benzene time series plots provided in Appendix F, Attachment F-1.

Monitoring well MW-130-25 is within the detectable benzene plume at the site, near the downgradient extent. Although the Mann-Kendall analysis indicates a trend that is probably increasing in this well, concentrations consistently decreased from 2015 to 2018 with a partial rebound in 2019 and 2020, and current concentrations are less than historical levels observed in this well. MW-321-15 is located within the detectable benzene plume at the site at the western extent and has exhibited seasonal variation since 2016. The analysis indicates a trend that is probably increasing in this well; however, the concentration measured in 2020 is within the fluctuation range observed from 2016 through 2018. Wells O-4 and O-24 are within the detectable benzene plume at the site, near the downgradient extent. The results at O-4 decreased in 2019 and 2020. The results at O-24 have indicated seasonal variation and are less than historical maximums.

3.4.2 Sulfolane Statistical Evaluation

As noted in Section 3.3, the cleanup objective for sulfolane in groundwater is 400 μ g/L at the POC. As discussed below, none of the POC wells or wells along the VPT had sulfolane concentrations exceeding 400 μ g/L during the reporting period. Current trends support the cleanup objective and do not suggest that sulfolane will exceed 400 μ g/L at the POC.

Sulfolane time series plots for all wells sampled during the reporting period are provided in Appendix F, Attachment F-1. These time series plots are presented with both linear and logarithmic concentration scales to facilitate the evaluation of concentration trends since shutdown of the GRTS. The time since GRTS shutdown is relatively short compared to the periods of record for most of the monitoring wells; therefore, stabilization of sulfolane concentrations in many wells is apparent in charts with the logarithmic concentration scale, whereas stabilization may not be as apparent in the charts with linear concentration scales.

The Mann-Kendall trend analysis was used during development of the conceptual site model and to document site groundwater conditions in the groundwater monitoring reports. This analysis indicates that the majority of onsite wells exhibit decreasing or probably decreasing trends. In particular, concentrations in well S-51, located along the main plume axis upgradient of the former recovery wells, has dropped to less than 400 μ g/L, supporting the goal of meeting the cleanup objective for sulfolane. The source area wells with current concentrations exceeding 400 μ g/L closest to the POC are wells MW-354-35 and O-34, which are more than 2,000 feet from the POC and approximately 800 feet upgradient of the former treatment system recovery wells (Figure 1-3). These wells have an overall decreasing concentration trend.

The onsite wells with current sulfolane concentrations exceeding 400 μg/L (MW-336-20, MW-354-35, MW-372-15, O-1, and O-34) exhibit either no trend or a decreasing trend. The onsite wells exhibiting an increasing sulfolane concentration trend during the reporting period are located adjacent to or downgradient from the recovery wells associated with the former treatment systems (MW-304-80, MW-304-96, MW-345-15, MW-345-55, MW-345-75, MW-359-80, O-2, O-26-65, O-27, and O-27-65). These

results are as expected, as discussed below, and do not suggest that sulfolane will exceed 400 μ g/L at the POC.

In addition to these Mann-Kendall trend analysis results, other wells located within and downgradient from the former recovery wells exhibit increases in concentration following GRTS shutdown, but not an overall increasing or probably increasing trend based on all data from a given well. As with the Mann-Kendall results described above, these are expected outcomes that do not suggest that sulfolane will exceed 400 μ g/L at the POC. The observed sulfolane trends that have developed in response to the GRTS shutdown are discussed in Section 3.4.3.

3.4.3 Sulfolane Trend Summary in Response to Groundwater Remediation and Treatment System Shutdown

As shown on Figures 3-16, 3-17, and 3-18, the plume axis is well-defined and the plume orientation downgradient of the former treatment systems is consistent with the north-northwest groundwater flow directions presented in Section 3.1. Maximum concentrations in the plume in this area decrease in the downgradient direction and do not exceed 400 μ g/L in POC wells or at the VPT. Sulfolane concentrations and trends within the plume in the area influenced by the GRTS shutdown do not suggest that sulfolane will exceed 400 μ g/L at the POC.

Sulfolane concentrations during the reporting period, and concentration trends since GRTS shutdown for all wells sampled during the reporting period in areas where increases were observed following GRTS shutdown, are summarized below:

- Wells adjacent to the former recovery wells. The highest sulfolane concentration in any well in this area during the reporting period was 377 μg/L (MW-186A-15; Table 3-6a). Six of these wells exhibit stabilized or stabilizing concentrations since GRTS shutdown (MW-186A-15, MW-186B-60, MW-334-15, MW-344-15, MW-345-15, and O-2); three wells exhibit steadily or sporadically increasing trends (MW-309-15, MW-345-55, and MW-345-75).¹
- Wells between the former recovery wells and the VPT. The highest sulfolane concentration in any well in this area during the reporting period was 310 μg/L (O-27; Table 3-6b) Eight of the nine wells in this area sampled multiple times since GRTS shutdown exhibit stabilized or stabilizing concentrations following the shutdown (MW-127-25, MW-139-25, MW-142-20, MW-154B-95, MW-371-15, O-26, O-26-65, and O-27-65). Sulfolane concentrations had stabilized in O-27 as of 2018 but have since increased. In well MW-371-55, which was sampled for the first time since GRTS shutdown, a sulfolane concentration of 30 μg/L was detected, compared with a maximum in the well nest of 188 μg/L in MW-371-15.
- Wells in the VPT. The highest sulfolane concentration in any well in this area during the reporting period was 255 μg/L (MW-303-CMT-19; Table 3-6b). The 11 wells in this group that have been sampled multiple times since GRTS shutdown exhibit stabilized or stabilizing concentrations since GRTS shutdown (MW-302-CMT-20, MW-303-CMT-19, MW-303-CMT-39, MW-303-CMT-59, MW-303-80, MW-304-CMT-20, MW-304-CMT-40, MW-304-CMT-60, MW-304-80, MW-305-CMT-28, and MW-305-

¹ For the purposes of this evaluation, "stabilized" means that the concentration reached a maximum value then remained at similar values or declined. "Stabilizing" means that the rate of increase appears to be slowing and a corresponding chart of data with a logarithmic concentration scale is flattening out but still increasing with time based on the most current data.

CMT-48). Wells MW-303-95 and MW-304-96 had non-detectable sulfolane concentrations for multiple sampling events prior to 2020 and results of 8.66J μ g/L and 13.8 μ g/L, respectively during the reporting period. Wells MW-303-CMT-29, MW-303-CMT-49, MW-303-130, and MW-304-125 were sampled for the first time since GRTS shutdown. The sulfolane concentrations at these four wells were 241 μ g/L, 135 μ g/L, and 7.86J μ g/L, and non-detectable, respectively, compared with a maximum in the well nest of 255 μ g/L in MW-309-CMT-19.

• Wells in and downgradient of the POC. The highest sulfolane concentration in any well in this area during the reporting period was 238 μg/L (MW-359-35; Table 3-6b). Thirteen of the 16 wells in this group sampled during the reporting period exhibit stabilized or stabilizing concentrations since GRTS shutdown (MW-148A-15, MW-148B-30, MW-148C-55, MW-148-80, MW-358-20, MW-358-40, MW-359-15, MW-359-60, MW-360-15, MW-360-35, MW-360-50, MW-360-80, and MW-364-65). One of these wells exhibits an increasing trend with possible signs of stabilization (MW-359-35). Wells MW-359-80 and MW-364-90 show increasing trends with sulfolane concentrations of 43.2 and 45.7 μg/L, respectively.

In each of the wells listed above, the increases were expected. In many locations, initial increases following GRTS shutdown were followed by stabilization and, in some cases, decreases in concentration (as noted in MW-334-15).

As noted in Section 3.3, the cleanup objective for sulfolane is 400 μ g/L sulfolane at the POC. None of the wells in any of the areas influenced by the GRTS shutdown had sulfolane concentrations exceeding 400 μ g/L during the reporting period or since GRTS shutdown. In addition, the concentrations trends do not suggest that sulfolane will exceed 400 μ g/L at the POC.

3.5 Nonroutine Activities

No nonroutine activities were conducted during the reporting period.

4 CONCLUSIONS

Groundwater monitoring and sampling events were conducted during the reporting period in accordance with the Onsite RSAP, 2017 LTM Plan, and 2020 LTM Plan (Arcadis 2017a, 2017b, 2020).

The cleanup objectives for groundwater established in the ROCP (Arcadis 2017b) are that sulfolane will not exceed 400 μ g/L at the POC and that cleanup objectives for other COCs listed in 18 AAC 75.345 Table C will be met at the POC.

Conclusions based on results of the onsite field activities conducted during the reporting period are summarized below:

- Groundwater monitoring data collected during the reporting period are within expected ranges and support the cleanup objective presented in the ROCP (Arcadis 2017b).
- Sulfolane concentrations in the source areas are decreasing in most cases. Increases in sulfolane
 and benzene concentrations were noted in wells downgradient of the former treatment systems.
 These concentration increases were expected and support the cleanup objectives presented in the
 ROCP (Arcadis 2017b).

- The statistical analyses included in Appendix F show that sulfolane concentrations in 25 wells and benzene concentrations in four wells across the plume are decreasing or probably decreasing, while sulfolane concentrations in 10 wells and benzene concentrations in four wells across the plume are increasing or probably increasing.
- As expected, sulfolane concentration rebound has occurred in many wells near and downgradient from the former treatment systems. In most cases, concentrations have stabilized or the rate of increase in concentration with time is decreasing.

The current nature and extent of the COCs is supportive of the cleanup objectives, and the current monitoring network is appropriate for ongoing evaluation of the LNAPL and dissolved-phase plumes.

5 REFERENCES

- Arcadis. 2013. Onsite Site Characterization Report 2013 Addendum. North Pole Terminal, North Pole, Alaska. DEC File No. 100.38.090. December 20.
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- Arcadis. 2020a. Email from David A. Smith (Global Remediation & Environmental Services, LLC) to James T. Fish (Alaska Department of Environmental Conservation) re: 2020 onsite monitoring recommendations for FHR. March 2.
- Arcadis. 2020b. Email from David A. Smith (Global Remediation & Environmental Services, LLC) to James T. Fish (Alaska Department of Environmental Conservation) re: Onsite well updates. July 9.

TABLES

Table 1-1 Field Activities

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Activity | Frequency during 2020 |
|--|---|
| Groundwater Elevation Monitoring | Semiannual (March and September) |
| LNAPL Migration Monitoring | Annual (October) |
| Sulfolane Network Sampling | Throughout Q1 and Q3 |
| Constituents of Concern (BTEX, GRO, and DRO) Monitoring Network Sampling | Throughout Q1 and Q3 |
| Natural Source Zone Depletion Monitoring Network Sampling | Throughout Q3 |
| Monitoring Well Repair and Maintenance | No major well repairs in Q1-Q3. Potential repairs coming in Q4. |

General Notes:

Q1 represents field activities associated with the sample results received January 1, 2020 through March 31, 2020. Q3 represents field activities associated with the sample results received July 1, 2020 through September 30, 2020.

Acronyms and Abbreviations:

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

DRO = Diesel Range Organics

GRO = Gasoline Range Organics

LNAPL = Light Non-Aqueous Phase Liquid

Table 3-1 Groundwater Well Field Parameters

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Sample Name | Date | Analysis | Depth to Water (feet) | Depth to LNAPL (feet) | Temperature (°C) | Dissolved Oxygen (mg/L) | Conductivity (µS/cm) | рН | ORP (mV) | Water Clarity | Purge Criteria | Sample Collection Notes |
|---------------|---------------|-----------|------------|-----------------------------|-----------------------------|------------------|-------------------------------|----------------------|------|-------------|------------------|-------------------|--|
| MW-101A-25 | MW-101A-25 | 7/15/2020 | COC, NSZD | 9.63 | | 3.9 | 0.11 | 230.6 | 7.11 | 168.2 | Clear | SP | |
| MW-116-15 | MW-116-15 | 8/6/2020 | NSZD | 8.19 | 8.19 | 7.4 | 0.18 | 553 | 6.79 | -112.9 | Clear | 3WV | Sheen noticed following purge and YSI use. |
| MW-125-25 | MW-125-25 | 8/7/2020 | NSZD | 9.75 | | 3.5 | 0.23 | 318.3 | 6.81 | -92.3 | Clear | 3WV | |
| MW-127-25 | MW-127-25 | 7/22/2020 | S | 10.83 | | 3.8 | 0.09 | 248.1 | 7.19 | -75.8 | Clear | 3WV | |
| MW-130-25 | MW-130-25 | 8/7/2020 | NSZD | 10.34 | | 3.8 | 0.05 | 292.1 | 6.77 | -105.0 | Clear | 3WV | |
| MW-131-25 | MW-131-25 | 7/13/2020 | COC | 10.35 | | 3.6 | 0.24 | 271.0 | 6.82 | 129.6 | Clear | SP | |
| MW-135-20 | MW-135-20 | 8/6/2020 | NSZD | 10.37 | | 8.1 | 0.14 | 246.2 | 6.09 | -33.4 | Clear | SP | |
| MW-137-20 | MW-137-20 | 7/22/2020 | COC, ‡ | 10.88 | | 3.3 | 0.12 | 294.6 | 7.02 | -87.6 | Clear | 3WV | |
| MW-139-25 | MW-139-25 | 3/17/2020 | COC | 12.65 | | 3.4 | 0.16 | 292.6 | 7.00 | -87.9 | Clear | SP | |
| MW-154B-95 | MW-154B-95 | 3/17/2020 | S, COC | 13.36 | | 4.0 | 0.18 | 234.9 | 7.33 | -105.7 | Clear | SP | |
| MW-186A-15 | MW-186A-15 | 3/17/2020 | S | 11.04 | 11.04 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| MW-139-25 | MW-139-25 | 7/13/2020 | S, COC | 11.45 | | 2.8 | 0.14 | 261.1 | 6.72 | 50.0 | Clear | SP | |
| MW-142-20 | MW-142-20 | 7/10/2020 | S, NSZD, ‡ | 10.22 | | 3.2 | 0.05 | 291.9 | 7.13 | -91.0 | Clear | 3WV | |
| MW-143-20 | MW-143-20 | 7/17/2020 | COC | 9.58 | | 4.4 | 0.62 | 278.5 | 7.22 | 23.7 | Clear | 3WV | |
| MW-145-20 | MW-145-20 | 7/23/2020 | NSZD, ‡ | 9.21 | | 4.4 | 0.31 | 385.4 | 6.92 | 78.1 | Clear | 3WV | |
| MW-148A-15 | MW-148A-15 | 7/8/2020 | S | 8.67 | | 5.7 | 0.62 | 175.5 | 6.48 | 137.8 | Clear | 3WV | 0.26 feet of casing removed. Well ran dry eight times during purge and was turbid. |
| MW-148B-30 | MW-148B-30 | 7/8/2020 | S | 8.71 | | 3.2 | 0.15 | 256.0 | 7.04 | 85.3 | Clear | SP | 0.12 feet of casing removed. |
| MW-148C-55 | MW-148C-55 | 7/8/2020 | S | 8.85 | | 3.9 | 0.42 | 223.4 | 7.13 | -34.9 | Clear | SP | 0.32 feet of casing removed. |
| MW-148-80 | MW-148-80 | 7/8/2020 | S | 8.96 | | 4.5 | 0.15 | 208.3 | 6.97 | 112.6 | Clear | SP | |
| MW-154B-95 | MW-154B-95 | 7/13/2020 | S, COC | 12.18 | | 4.6 | 0.08 | 233.6 | 7.28 | -50.2 | Clear | SP | Tilted casing, but still functional. |
| MW-176A-15 | MW-176A-15 | 8/7/2020 | S | 10.04 | 9.61 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| MW-180A-15 | MW-180A-15 | 8/6/2020 | NSZD+ | 9.35 | | 9.0 | 0.16 | 245.4 | 6.60 | 67.2 | Clear | 3WV | |
| MW-186A-15 | MW-186A-15 | 7/15/2020 | S | 9.76 | 18.31 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| MW-186B-60 | MW-186B-60 | 7/15/2020 | S | 9.71 | | 4.8 | 0.12 | 206.7 | 7.46 | 122.4 | Clear | 3WV | |
| MW-192A-15 | MW-192A-15 | 8/6/2020 | NSZD | 7.73 | | 6.6 | 1.60 | 246.7 | 6.85 | 131.0 | Clear | 3WV | |
| MW-302-CMT-20 | MW-302-CMT-20 | 7/15/2020 | S | 8.80 | | 6.0 | 0.08 | 243.5 | 7.48 | -29.2 | Clear | SP | |
| MW-303-CMT-19 | MW-303-CMT-19 | 3/17/2020 | S, COC | 11.89 | | 3.4 | 0.76 | 271.2 | 7.00 | -126.6 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-19 | MW-303-CMT-19 | 7/10/2020 | S, COC | 10.26 | | 4.50 | 0.69 | 277 | 7.26 | -78.1 | Clear | SP | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-29 | MW-303-CMT-29 | 7/10/2020 | S | 10.26 | | 4.99 | 0.68 | 263 | 7.32 | -99.9 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-39 | MW-303-CMT-39 | 3/17/2020 | S, COC | 11.85 | | 4.0 | 0. 82 | 238.7 | 7.14 | -76.6 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-39 | MW-303-CMT-39 | 7/10/2020 | S, COC | 10.22 | | 5.33 | 0.72 | 242 | 7.30 | -63.9 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-49 | MW-303-CMT-49 | 7/10/2020 | S | 10.26 | | 5.56 | 0.87 | 236 | 7.29 | -83.9 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-CMT-59 | MW-303-CMT-59 | 7/10/2020 | S | 10.29 | | 5.49 | 1.22 | 225 | 7.24 | -82.2 | Clear | 3WV | Frost-jacking or settling of CMT riser. |
| MW-303-80 | MW-303-80 | 7/17/2020 | S | 6.20 | | 4.6 | 0.07 | 201.5 | 7.54 | 63.2 | Clear | SP | |
| MW-303-95 | MW-303-95 | 7/17/2020 | S | 9.66 | | 4.9 | 0.08 | 199.9 | 7.45 | 181.1 | Clear | SP | |
| MW-303-130 | MW-303-130 | 7/19/2020 | S | 9.82 | | 5.0 | 0.11 | 195.8 | 7.48 | 178.6 | Clear | SP | |
| MW-304-CMT-20 | MW-304-CMT-20 | 7/9/2020 | S | 12.10 | | 4.8 | 0.13 | 281.5 | 6.91 | 54.5 | Clear | SP | |
| MW-304-CMT-40 | MW-304-CMT-40 | 7/9/2020 | S | 12.10 | | 5.2 | 0.13 | 246.8 | 7.24 | 70.7 | Clear | SP | |
| MW-304-CMT-60 | MW-304-CMT-60 | 7/9/2020 | S | 12.10 | | 5.5 | 0.15 | 215.0 | 7.33 | 102.1 | Clear | SP | |
| MW-304-80 | MW-304-80 | 7/9/2020 | S | 11.21 | | 4.6 | 0.10 | 205.0 | 7.38 | 207.2 | Clear | SP | |
| MW-304-96 | MW-304-96 | 7/9/2020 | S | 11.42 | | 4.5 | 0.08 | 201.1 | 7.41 | 207.7 | Clear | SP | Monument was labeled MW-304-95. Corrected the label. |
| MW-304-125 | MW-304-125 | 7/9/2020 | S | 11.50 | | 4.7 | 0.08 | 193.2 | 7.45 | 195.1 | Clear | SP | |
| MW-305-CMT-28 | MW-305-CMT-28 | 7/10/2020 | S | 10.85 | | 5.8 | 0.10 | 258.0 | 7.27 | 49.3 | Clear | SP | |
| MW-305-CMT-48 | MW-305-CMT-48 | 7/10/2020 | S | 10.85 | | 5.7 | 0.17 | 228.2 | 7.24 | 48.9 | Clear | SP | |
| MW-309-15 | MW-309-15 | 8/10/2020 | S | 8.64 | | 3.8 | 0.53 | 231.8 | 6.66 | 45.7 | Clear | 3WV | |
| MW-321-15 | MW-321-15 | 8/6/2020 | NSZD | 8.53 | | 5.3 | 0.12 | 298.9 | 6.76 | -88.2 | Clear | 3WV | |
| MW-330-20 | MW-330-20 | 8/7/2020 | S | 13.14 | | 6.2 | 0.37 | 288.7 | 6.51 | 100.4 | Clear | 3WV | |
| MW-334-15 | MW-334-15 | 8/6/2020 | S | 11.16 | 10.60 | _ | _ | _ | _ | - | Clear | 1WV | No parameters collected due to the presence of product. |

Table 3-1 Groundwater Well Field Parameters

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Sample Name | Date | Analysis | Depth to Water (feet) | Depth to LNAPL (feet) | Temperature (°C) | Dissolved Oxygen (mg/L) | Conductivity (µS/cm) | рН | ORP (mV) | Water Clarity | Purge Criteria | Sample Collection Notes |
|---------------|-------------|-----------|----------|-----------------------------|-----------------------------|------------------|-------------------------------|----------------------|------|-------------|------------------|-------------------|--|
| MW-336-20 | MW-336-20 | 8/6/2020 | S, NSZD+ | | | 9.1 | 0.22 | 375.9 | 6.46 | -86.9 | Clear | SP | |
| MW-344-15 | MW-344-15 | 7/10/2020 | S | 7.24 | | 5.8 | 0.22 | 297.4 | 6.81 | 21.1 | Clear | 3WV | |
| MW-345-15 | MW-345-15 | 7/10/2020 | S | 9.43 | | 3.2 | 0.48 | 325.0 | 7.11 | -105.7 | Clear | 3WV | Slight fuel odor in purge water. |
| MW-345-55 | MW-345-55 | 7/10/2020 | S | 10.27 | | 4.9 | 0.06 | 218.5 | 7.27 | -0.9 | Clear | SP | |
| MW-345-75 | MW-345-75 | 7/13/2020 | S | 9.44 | | 5.1 | 0.06 | 218.2 | 7.35 | 73.6 | Clear | SP | |
| MW-354-35 | MW-354-35 | 8/6/2020 | S | 9.79 | | 4.6 | 0.05 | 227.2 | 7.24 | -98.5 | Clear | SP | |
| MW-358-20 | MW-358-20 | 7/15/2020 | S | 10.58 | | 4.1 | 0.12 | 264.7 | 7.05 | 56.0 | Clear | 3WV | |
| MW-358-40 | MW-358-40 | 7/15/2020 | S | 10.21 | | 4.1 | 0.48 | 250.3 | 7.17 | 218.2 | Clear | SP | |
| MW-359-15 | MW-359-15 | 7/17/2020 | S, COC | 9.90 | | 6.3 | 0.30 | 329.2 | 6.57 | 192.7 | Clear | 3WV | |
| MW-359-35 | MW-359-35 | 3/17/2020 | S | 11.28 | | 3.1 | 0.12 | 254.0 | 7.32 | -22.3 | Clear | SP | |
| MW-359-35 | MW-359-35 | 7/17/2020 | S, COC | 9.86 | | 3.7 | 0.50 | 268.4 | 7.04 | 189.6 | Clear | 3WV | |
| MW-359-60 | MW-359-60 | 7/17/2020 | S | 10.92 | | 4.3 | 0.10 | 219.1 | 7.39 | 7.3 | Clear | SP | |
| MW-359-80 | MW-359-80 | 7/17/2020 | S | 10.96 | | 4.5 | 0.08 | 204.9 | 7.53 | 96.6 | Clear | SP | |
| MW-360-15 | MW-360-15 | 7/17/2020 | S | 10.02 | | 4.6 | 0.13 | 387.9 | 6.78 | -50.6 | Clear | SP | |
| MW-360-35 | MW-360-35 | 7/17/2020 | S | 10.14 | | 3.3 | 0.07 | 266.7 | 7.21 | -66.1 | Clear | SP | |
| MW-360-50 | MW-360-50 | 7/17/2020 | S | 10.04 | | 4.1 | 0.09 | 272.9 | 6.76 | 141.8 | Clear | SP | |
| MW-360-80 | MW-360-80 | 7/17/2020 | S | 10.58 | | 4.5 | 0.11 | 202.3 | 7.29 | 197.0 | Clear | SP | |
| MW-364-65 | MW-364-65 | 7/9/2020 | S | 9.45 | | 4.1 | 0.12 | 207.5 | 7.29 | 189.7 | Clear | SP | |
| MW-364-90 | MW-364-90 | 7/9/2020 | S | 9.71 | | 4.3 | 0.15 | 207.2 | 7.32 | 185.4 | Clear | SP | |
| MW-369-16 | MW-369-16 | 7/13/2020 | NSZD | 11.91 | | 5.4 | 0.04 | 278.8 | 6.93 | 109.6 | Clear | 3WV | |
| MW-371-15 | MW-371-15 | 7/15/2020 | S, COC | 10.43 | | 5.8 | 0.27 | 299.8 | 6.93 | 147.4 | Clear | SP | |
| MW-371-55 | MW-371-55 | 7/15/2020 | S | 9.71 | | 5.1 | 0.07 | 215.0 | 7.45 | 9.8 | Clear | SP | |
| MW-372-15 | MW-372-15 | 7/13/2020 | S | 13.59 | | 3.1 | 0.04 | 407.4 | 6.91 | 148.6 | Clear | 3WV | |
| 0-1 | O-1 | 8/6/2020 | S | 9.36 | | 11.7 | 0.09 | 309.1 | 6.98 | -93.5 | Clear | SP | |
| 0-2 | O-2 | 7/10/2020 | S | 11.04 | 11.04 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| 0-2 | O-2 | 3/17/2020 | S | 12.42 | 12.42 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| O-3 | O-3 | 7/23/2020 | COC | 11.58 | | 5.5 | 0.38 | 559 | 6.90 | 39.2 | Clear | 3WV | |
| O-4 | O-4 | 7/13/2020 | COC | 10.44 | | 5.0 | 0.10 | 321.4 | 6.80 | 132.0 | Clear | 3WV | |
| O-15 | O-15 | 7/24/2020 | NSZD | 10.36 | | 4.4 | 0.20 | 254.8 | 6.31 | 266.7 | Clear | SP | |
| O-24 | O-24 | 7/23/2020 | S, COC | 10.99 | | 5.2 | 0.06 | 584 | 6.85 | -50.7 | Clear | 3WV | |
| O-25 | O-25 | 7/23/2020 | COC | 11.78 | | 6.5 | 0.79 | 245.3 | 6.86 | 44.6 | Clear | 3WV | Bottom of well soft. Water was turbid when purge started. |
| O-26 | O-26 | 3/17/2020 | S | 12.40 | | 2.8 | 0.17 | 377.7 | 7.3 | -126.1 | Clear | SP | . • |
| O-26 | O-26 | 7/22/2020 | S | 10.98 | | 2.9 | 0.35 | 399.0 | 7.03 | -27.0 | Clear | 3WV | |
| O-26-65 | O-26-65 | 7/22/2020 | S | 10.58 | | 4.7 | 0.14 | 217.9 | 6.96 | 168.8 | Clear | SP | |
| O-27 | O-27 | 3/17/2020 | S | 12.25 | 12.24 | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| O-27 | O-27 | 8/10/2020 | S | 10.94 | 10.94 | _ | _ | _ | _ | _ | Clear | 1WV | |
| O-27-65 | O-27-65 | 7/13/2020 | S | 11.42 | | 5.2 | 0.03 | 220.3 | 7.34 | 94.4 | Clear | SP | |
| O-34 | O-34 | 8/7/2020 | S | 9.11 | | _ | _ | _ | _ | _ | Clear | 1WV | No parameters collected due to the presence of product. |
| S-51 | S-51 | 7/10/2020 | S | 9.38 | 9.38 | _ | _ | _ | _ | _ | Turbid | 1WV | No parameters collected due to the presence of product. |
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General Note:

MW-148 nest is located offsite near the property boundary, but is being monitored and report as part of the onsite groundwater monitoring program.

Acronyms and Abbreviations:

-- = Not applicable

°C = Degrees Celsius

μS/cm = Microsiemens per centimeter

‡ = 1,2,4-Trimethylbenzene and 1,3,5-Trimethylbenzene added to the 8260 analysis and 1-Methylnaphthalene added to the 8270 analysis

1WV = One well volume

3WV = Three well volumes

CMT = Continuous multichannel tubing

COC = Contaminants of concern (benzene, toluene, ethylbenzene, xylenes [BTEX], gasoline range organics [GRO], and diesel range organics [DRO])

DRO = Diesel range organics

GRO = Gasoline range organics

LNAPL = Light-nonaqueous-phase liquid

mg/L = Milligrams per liter

mV = Millivolt

MW = Monitoring well

NSZD = Natural source zone depletion (BTEX, GRO, DRO, oxygen, sulfate, dissolved iron, dissolved

manganese, and methane)

ORP = Oxidation-reduction potential

S = Sulfolane

SP = Stable parameters

Table 3-2a
First Semiannual 2020 Groundwater Elevation, Surface Water Elevations and Depth to LNAPL Monitoring Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Date | Riser Elevation (feet MSL) | Depth to LNAPL (feet) | Depth to Water (feet) | LNAPL Thickness (feet) | Corrected Water Table Elevation (feet MSL) | Notes |
|---------------|-------------|-----------|----------------------------------|--------------------------|--------------------------|------------------------------|--|---------------------------|
| MW-104-65 | 10-55 | 4/20/2020 | 496.03 | | 11.26 | | 484.77 | |
| MW-142-20 | Water Table | 4/20/2020 | 495.83 | | 10.98 | | 484.85 | |
| MW-144BR-90 | 55-90 | 4/20/2020 | 495.03 | | 9.70 | | 485.33 | |
| MW-145-20 | Water Table | 4/20/2020 | 495.63 | | 10.04 | | 485.59 | |
| MW-149A-15 | Water Table | 4/20/2020 | 493.20 | | 9.43 | | 483.77 | |
| MW-173B-150 | 90-150 | 4/20/2020 | 496.33 | | 11.05 | | 485.28 | |
| MW-174-15 | Water Table | 4/20/2020 | 494.43 | | 8.60 | | 485.83 | |
| MW-174A-50 | 10-55 | 4/20/2020 | 493.59 | | 7.69 | | 485.90 | |
| MW-174B-90 | 55-90 | 4/20/2020 | 493.49 | | 7.59 | | 485.90 | |
| MW-176A-15 | Water Table | 4/20/2020 | 497.11 | Sheen | 10.41 | Sheen | 486.70 | |
| MW-176B-50 | 10-55 | 4/20/2020 | 496.93 | | 10.20 | | 486.73 | |
| MW-186A-15 | Water Table | 4/20/2020 | 495.98 | Sheen | 10.48 | Sheen | 485.50 | |
| MW-186B-60 | 10-55 | 4/20/2020 | 495.97 | | 10.47 | | 485.50 | |
| MW-192A-15 | Water Table | 4/20/2020 | 496.28 | | 8.42 | | 487.86 | |
| MW-192B-55 | 10-55 | 4/20/2020 | 495.59 | | 7.69 | | 487.90 | |
| MW-198-150 | 90-150 | 4/20/2020 | 493.16 | | Frozen | | | Frozen at 5.85 feet btoc. |
| MW-300-150 | 90-150 | 4/20/2020 | 495.94 | | 9.01 | | 486.93 | |
| MW-301-60 | 10-55 | 4/20/2020 | 492.70 | | 8.08 | | 484.62 | |
| MW-302-CMT-50 | 10-55 | 4/20/2020 | 494.21 | | 9.55 | | 484.66 | |
| MW-302-80 | 55-90 | 4/20/2020 | 493.41 | | 8.74 | | 484.67 | |
| MW-303-CMT-59 | 10-55 | 4/20/2020 | 495.73 | | 11.32 | | 484.41 | |
| MW-303-80 | 55-90 | 4/20/2020 | 491.56 | | 6.92 | | 484.64 | |
| MW-306-80 | 55-90 | 4/20/2020 | 496.47 | | 11.97 | | 484.50 | |
| MW-309-15 | Water Table | 4/20/2020 | 494.77 | | 9.33 | | 485.44 | |
| MW-310-15 | Water Table | 4/20/2020 | 494.26 | | 9.29 | | 484.97 | |
| MW-310-110 | 90-150 | 4/20/2020 | 493.85 | | 8.43 | | 485.42 | |
| MW-321-15 | Water Table | 4/20/2020 | 495.59 | | 9.36 | | 486.23 | |
| MW-334-15 | Water Table | 4/20/2020 | 497.06 | Sheen | 11.59 | Sheen | 485.47 | |
| MW-336-20 | Water Table | 4/20/2020 | 493.26 | | 5.87 | | 487.39 | |
| MW-358-20 | Water Table | 4/20/2020 | 495.53 | | 11.31 | | 484.22 | |
| MW-358-40 | 10-55 | 4/20/2020 | 495.19 | | 10.92 | | 484.27 | |
| MW-358-60 | 10-55 | 4/20/2020 | 495.46 | | 10.99 | | 484.47 | |
| MW-359-15 | Water Table | 4/20/2020 | 495.16 | | 10.86 | | 484.30 | |
| MW-359-60 | 10-55 | 4/20/2020 | 495.02 | | 10.65 | | 484.37 | |
| MW-359-80 | 55-90 | 4/20/2020 | 495.02 | | 10.68 | | 484.34 | |
| MW-360-15 | Water Table | 4/20/2020 | 494.96 | | 10.70 | | 484.26 | |
| MW-360-50 | 10-55 | 4/20/2020 | 494.86 | | 10.74 | | 484.12 | |
| MW-360-80 | 55-90 | 4/20/2020 | 494.46 | | 10.28 | | 484.18 | |
| MW-360-150 | 90-150 | 4/20/2020 | 494.57 | | 10.37 | | 484.20 | |

Table 3-2a First Semiannual 2020 Groundwater Elevation, Surface Water Elevations and Depth to LNAPL Monitoring Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Date | Riser Elevation (feet MSL) | Depth to LNAPL (feet) | Depth to Water (feet) | LNAPL Thickness (feet) | Corrected Water Table Elevation (feet MSL) | Notes |
|------------------|---------------|-----------|----------------------------------|--------------------------|--------------------------|------------------------------|--|---------------------------|
| MW-362-15 | Water Table | 4/20/2020 | 495.09 | | 10.71 | | 484.38 | |
| MW-362-50 | 10-55 | 4/20/2020 | 494.99 | | 10.48 | | 484.51 | |
| MW-362-150 | 90-150 | 4/20/2020 | 495.27 | | 10.85 | | 484.42 | |
| MW-364-15 | Water Table | 4/20/2020 | 494.23 | | 10.36 | | 483.87 | |
| MW-364-65 | 10-55 | 4/20/2020 | 494.09 | | 10.05 | | 484.04 | |
| MW-364-90 | 55-90 | 4/20/2020 | 494.28 | | 10.32 | | 483.96 | |
| MW-366-15 | Water Table | 4/20/2020 | 493.51 | Sheen | Frozen | Sheen | | Frozen at 6.48 feet btoc. |
| North Gravel Pit | Surface Water | 4/20/2020 | 492.78 | | 7.74 | | 485.04 | |
| O-34 | Water Table | 4/20/2020 | 496.56 | Sheen | 9.90 | Sheen | 486.66 | |

General Notes:

If LNAPL is present, the water table elevation is corrected according to the following formula (riser elevation - depth to water) + (0.8 x LNAPL thickness)

Only monitoring wells scheduled for gauging per Table 3-1 of the Long-Term Monitoring Plan - 2017 Update are shown here (Arcadis. 2017. Long-Term Monitoring Plan – 2017 Update. February).

Acronyms and Abbreviations:

-- = A water sounder was used. The well was not checked with an interface probe for the presence of LNAPL.

btoc = Below top of casing

CMT = Continuous Multichannel Tubing

LNAPL = Light Non-Aqueous Phase Liquid

MSL = Mean sea level

No LNAPL = An air-oil-water interface probe was used. LNAPL was not detected.

Sheen = LNAPL thickness was less than 0.01 feet and not detected with an interface probe; product was detected visually.

Table 3-2b Second Semiannual 2020 Groundwater Elevation, Surface Water Elevations and Depth to LNAPL Monitoring Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Date | Riser Elevation | Depth to | Depth to Water (feet) | LNAPL Thickness | Corrected Water Table Elevation | Notes |
|---------------|-------------|-----------|--------------------|----------------|--------------------------|--------------------|------------------------------------|-------|
| | | | (feet MSL) | LIVAI L (ICCI) | , , | (feet) | (feet MSL) | |
| MW-104-65 | 10-55 | 9/11/2020 | 496.03 | | 10.89 | | 485.14 | |
| MW-142-20 | Water Table | 9/11/2020 | 495.83 | | 10.69 | | 485.14 | |
| MW-144BR-90 | 55-90 | 9/11/2020 | 495.03 | | 9.42 | | 485.61 | |
| MW-145-20 | Water Table | 9/11/2020 | 495.63 | | 9.74 | | 485.89 | |
| MW-149A-15 | Water Table | 9/11/2020 | 493.20 | | 9.07 | | 484.13 | |
| MW-173B-150 | 90-150 | 9/11/2020 | 496.33 | | 10.65 | | 485.68 | |
| MW-174-15 | Water Table | 9/11/2020 | 494.43 | | 8.50 | | 485.93 | |
| MW-174A-50 | 10-55 | 9/11/2020 | 493.59 | | 7.57 | | 486.02 | |
| MW-174B-90 | 55-90 | 9/11/2020 | 493.49 | | 7.44 | | 486.05 | |
| MW-176A-15 | Water Table | 9/11/2020 | 497.11 | 10.24 | 10.96 | 0.72 | 486.74 | |
| MW-176B-50 | 10-55 | 9/11/2020 | 496.93 | | 10.12 | | 486.81 | |
| MW-186A-15 | Water Table | 9/11/2020 | 495.98 | No LNAPL | 10.25 | 0.00 | 485.73 | |
| MW-186B-60 | 10-55 | 9/11/2020 | 495.97 | | 10.19 | | 485.78 | |
| MW-192A-15 | Water Table | 9/11/2020 | 496.28 | | 8.53 | | 487.75 | |
| MW-192B-55 | 10-55 | 9/11/2020 | 495.59 | | 7.80 | | 487.79 | |
| MW-198-150 | 90-150 | 9/11/2020 | 493.16 | | 6.16 | | 487.00 | |
| MW-300-150 | 90-150 | 9/11/2020 | 495.94 | | 8.93 | | 487.01 | |
| MW-301-60 | 10-55 | 9/11/2020 | 492.70 | | 7.84 | | 484.86 | |
| MW-302-CMT-50 | 10-55 | 9/11/2020 | 494.21 | | 9.29 | | 484.92 | |
| MW-302-80 | 55-90 | 9/11/2020 | 493.41 | | 8.49 | | 484.92 | |
| MW-303-CMT-59 | 10-55 | 9/11/2020 | 495.73 | | 10.80 | | 484.93 | |
| MW-303-80 | 55-90 | 9/11/2020 | 491.56 | | 6.64 | | 484.92 | |
| MW-306-80 | 55-90 | 9/11/2020 | 496.47 | | 11.86 | | 484.61 | |
| MW-309-15 | Water Table | 9/11/2020 | 494.77 | | 9.14 | | 485.63 | |
| MW-310-15 | Water Table | 9/11/2020 | 494.26 | | 9.05 | | 485.21 | |
| MW-310-110 | 90-150 | 9/11/2020 | 493.85 | | 8.25 | | 485.60 | |
| MW-321-15 | Water Table | 9/11/2020 | 495.59 | | 9.24 | | 486.35 | |
| MW-334-15 | Water Table | 9/11/2020 | 497.06 | 11.32 | 11.51 | 0.19 | 485.70 | |
| MW-336-20 | Water Table | 9/11/2020 | 493.26 | | 5.97 | | 487.29 | |
| MW-358-20 | Water Table | 9/11/2020 | 495.53 | | 11.03 | | 484.50 | |
| MW-358-40 | 10-55 | 9/11/2020 | 495.19 | | 10.67 | | 484.52 | |
| MW-358-60 | 10-55 | 9/11/2020 | 495.46 | | 10.72 | | 484.74 | |
| MW-359-15 | Water Table | 9/11/2020 | 495.16 | | 10.31 | | 484.85 | |
| MW-359-60 | 10-55 | 9/11/2020 | 495.02 | | 10.35 | | 484.67 | |
| MW-359-80 | 55-90 | 9/11/2020 | 495.02 | | 10.42 | | 484.60 | |
| MW-360-15 | Water Table | 9/11/2020 | 494.96 | | 10.41 | | 484.55 | |
| MW-360-50 | 10-55 | 9/11/2020 | 494.86 | | 10.46 | | 484.40 | |
| MW-360-80 | 55-90 | 9/11/2020 | 494.46 | | 10.00 | | 484.46 | |
| MW-360-150 | 90-150 | 9/11/2020 | 494.57 | | 10.10 | | 484.47 | |

Table 3-2b Second Semiannual 2020 Groundwater Elevation, Surface Water Elevations and Depth to LNAPL Monitoring Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Date | Riser Elevation (feet MSL) | Depth to LNAPL (feet) | Depth to Water (feet) | LNAPL Thickness (feet) | Corrected Water Table Elevation (feet MSL) | Notes |
|------------------|---------------|-----------|----------------------------------|--------------------------|--------------------------|------------------------------|--|-------|
| MW-362-15 | Water Table | 9/11/2020 | 495.09 | | 10.46 | | 484.63 | |
| MW-362-50 | 10-55 | 9/11/2020 | 494.99 | | 10.26 | | 484.73 | |
| MW-362-150 | 90-150 | 9/11/2020 | 495.27 | | 10.61 | | 484.66 | |
| MW-364-15 | Water Table | 9/11/2020 | 494.23 | | 10.06 | | 484.17 | |
| MW-364-65 | 10-55 | 9/11/2020 | 494.09 | | 9.77 | | 484.32 | |
| MW-364-90 | 55-90 | 9/11/2020 | 494.28 | | 10.04 | | 484.24 | |
| MW-366-15 | Water Table | 9/11/2020 | 493.51 | 6.19 | 6.25 | 0.06 | 487.31 | |
| North Gravel Pit | Surface Water | 9/11/2020 | 492.78 | | 6.91 | | 485.87 | |
| O-34 | Water Table | 9/11/2020 | 496.56 | No LNAPL | 9.77 | | 486.79 | |

General Notes:

If LNAPL is present, the water table elevation is corrected according to the following formula (riser elevation - depth to water) + (0.8 x LNAPL thickness)

Only monitoring wells scheduled for gauging per Table 3-1 of the Long-Term Monitoring Plan - 2017 Update are shown here (Arcadis. 2017. Long-Term Monitoring Plan – 2017 Update. February).

Acronyms and Abbreviations:

-- = A water sounder was used. The well was not checked with an interface probe for the presence of LNAPL.

btoc = Below top of casing

CMT = Continuous Multichannel Tubing

LNAPL = Light Non-Aqueous Phase Liquid

MSL = Mean sea level

No LNAPL = An air-oil-water interface probe was used. LNAPL was not detected.

Sheen = LNAPL thickness was less than 0.01 feet and not detected with an interface probe; product was detected visually.

Table 3-3 LNAPL Migration Monitoring

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Date | Event | Top of Riser Elevation (feet MSL) | Depth to LNAPL (feet) | Depth to Water (feet) | LNAPL Thickness (feet) | Water Table Elevation (feet MSL) |
|-----------|------------|--------|---|--------------------------|--------------------------|------------------------------|--|
| MW-139-25 | 10/26/2020 | Annual | 497.24 | No LNAPL | 13.56 | 0.00 | 483.68 |
| MW-142-20 | 10/26/2020 | Annual | 495.83 | No LNAPL | 12.39 | 0.00 | 483.44 |
| MW-145-20 | 10/26/2020 | Annual | 495.63 | No LNAPL | 11.47 | 0.00 | 484.16 |
| O-4 | 10/26/2020 | Annual | 496.58 | No LNAPL | 12.76 | 0.00 | 483.82 |
| O-5 | 10/26/2020 | Annual | 495.83 | No LNAPL | 11.92 | 0.00 | 483.91 |
| O-7 | 10/26/2020 | Annual | 496.47 | No LNAPL | 12.01 | 0.00 | 484.46 |
| O-11 | 10/26/2020 | Annual | 497.91 | 14.03 | 14.10 | 0.07 | 483.87 |
| O-12 | 10/26/2020 | Annual | 496.44 | No LNAPL | 12.63 | 0.00 | 483.81 |
| O-24 | 10/26/2020 | Annual | 497.15 | No LNAPL | 13.29 | 0.00 | 483.86 |
| O-25 | 10/26/2020 | Annual | 497.86 | No LNAPL | 14.07 | 0.00 | 483.79 |
| O-26 | 10/26/2020 | Annual | 497.00 | No LNAPL | 13.29 | 0.00 | 483.71 |
| O-27 | 10/26/2020 | Annual | 496.91 | 13.05 | 13.54 | 0.49 | 483.78 |

General Notes:

If LNAPL is present, the water table elevation is corrected according to the following formula (riser elevation - depth to water) + (0.8 x LNAPL thickness).

Only monitoring wells scheduled for gauging per Table 3-2 of the Long-Term Monitoring Plan - 2017 Updates are shown here (Arcadis. 2017. Long-Term Monitoring Plan – 2017 Update. February). A comprehensive LNAPL gauging table is included in Appendix E.

Acronyms and Abbreviations:

LNAPL = Light Non-Aqueous Phase Liquid

MSL = Mean sea level

No LNAPL = An interface probe was used to measure depth to water. LNAPL was not observed

Table 3-4 Natural Source Zone Depletion Monitoring Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Benzene | Toluene | Ethylbenzene | P & M -Xylene | o-Xylene | Total Xylenes | Gasoline Range Organics | Diesel Range Organics | Dissolved Iron | Dissolved Manganese | Sulfate | Methane |
|------------|-------------|-------------|-----|-----------|---------|---------|--------------|---------------|----------|------------------|----------------------------|--------------------------|-------------------|------------------------|----------|---------|
| | | | | | μg/L | μg/L | μg/L | μg/L | μg/L | μg/L | mg/L | mg/L | mg/L | mg/L | mg/L | mg/L |
| MW-101A-25 | 10-55 | MW-101A-25 | | 7/15/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | 0.418J | 0.647 | 1.99 | 31.9 | 0.0233 |
| MW-101A-25 | 10-55 | MW-201A-25 | DUP | 7/15/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | 0.418J | 0.695 | 2.11 | 32.5 | 0.0266 |
| MW-116-15 | Water Table | MW-116-15 | | 8/6/2020 | 11500 | <5.00 | 710 | 3670 | 17.3 | 3690 | 37.1 | 14.0 | 63.7 | 3.65 | 0.168J | 15.5 |
| MW-125-25 | 10-55 | MW-125-25 | | 8/7/2020 | 366 | <5.00 | 182 | 2070 | <5.00 | 2070 | 13.1JH* | 2.61JH* | 22.4 | 14.7 | <0.100 | 2.48 |
| MW-130-25 | 10-55 | MW-130-25 | | 8/7/2020 | 254 | 45.2 | 108 | 536 | 201 | 737 | 3.44JH* | 5.52 | 29.5 | 7.96 | 6.84 | 3.55 |
| MW-135-20 | Water Table | MW-135-20 | | 8/6/2020 | 43.4 | 1250 | 185 | 8290 | 3980 | 12300 | 34.2JH* | 6.42 | 64.4 | 6.31 | <0.492B* | 0.00780 |
| MW-142-20 | Water Table | MW-142-20 | | 7/10/2020 | 2.49J* | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | 0.0533J | <0.863B* | 14.6 | 8.56 | 7.82 | 1.36 |
| MW-142-20 | Water Table | MW-242-20 | DUP | 7/10/2020 | 3.45J* | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | 0.0472J | <0.988B* | 14.1 | 8.40 | 7.76 | 1.35 |
| MW-145-20 | Water Table | MW-145-20 | | 7/23/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | <0.500 | <1.50 | <0.100B* | <0.577B* | 0.834 | 2.17 | 18.5 | 0.0541 |
| MW-180A-15 | Water Table | MW-180A-15 | | 8/6/2020 | 0.504 | < 0.500 | 0.352J | 0.828J | < 0.500 | <1.50 | 0.0320J | 0.300J | 1.67 | 1.55 | 26.9 | 0.0178 |
| MW-192A-15 | Water Table | MW-192A-15 | | 8/6/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | < 0.300 | <0.125 | 0.0442 | 37.4 | 0.0148 |
| MW-321-15 | Water Table | MW-321-15 | | 8/6/2020 | 153 | 3.16 | 2.32 | 2.32 | 1.58 | 3.90 | 0.487 | 1.16 | 21.2 | 7.47 | 1.90JH* | 0.584 |
| MW-336-20 | Water Table | MW-336-20 | | 8/6/2020 | 17100 | <100 | 638 | 8670 | 753 | 9420 | 56.9 | 14.6 | 28.3 | 4.02 | <0.100 | 11.0 |
| MW-369-16 | Water Table | MW-369-16 | | 7/13/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | <0.577B* | 3.93 | 2.96 | 33.2 | 0.0482 |
| O-15 | Water Table | O-15 | | 7/24/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | <0.500 | <1.50 | <0.100B* | <0.577B* | <0.125 | 0.387 | 42.8 | 0.0234 |

General Notes:

Total xylenes are calculated by Shannon & Wilson, Inc. as the sum of o-, p- and m-xylenes

Only monitoring wells scheduled for sampling per Table 3-6 of the Long-Term Monitoring Plan - 2017 Update are shown here (Arcadis. 2017. Long-Term Monitoring Plan – 2017 Update. February). Additional constituents of concern (COC) sampling data are included on Tables 3-5a and 3-5b.

Acronyms and Abbreviations:

- -- = Not applicable
- < = Not detected; limit of detection (LOD) listed unless otherwise noted due to quality control failures.
- μg/L = Micrograms per liter
- B* = Result is considered not detected due to quality control failures; see data review checklist for details. Flag applied by Shannon & Wilson, Inc.
- DUP = Field-duplicate sample
- J = Estimated concentration, detected above the detection limit (DL) and below the limit of quantitation (LOQ). Flag applied by laboratory.
- J* = Result is considered estimated (no direction of bias), due to QC failures or sample-handling anomalies. Flag applied by Shannon & Wilson, Inc.
- JH* = Estimated concentration, biased high, due to quality control failures. Flag applied by Shannon & Wilson, Inc.
- mg/L =Milligrams per liter

Table 3-5a First Semiannual 2020 Constituents of Concern Analytical Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID Zone | | Sample Name | DUP | Date | Benzene | Toluene | Ethylbenzene | P & M -Xylenes | O-Xylene | Total Xylenes | Gasoline Range Organics | Diesel Range Organics |
|---------------|-------------|---------------|-----|-----------|---------|---------|--------------|----------------|----------|---------------|-------------------------|-----------------------|
| Well ID | Zone | Sample Name | DUF | Date | μg/L | μg/L | μg/L | μg/L | μg/L | μg/L | mg/L | mg/L |
| MW-139-25 | 10-55 | MW-139-25 | | 3/17/2020 | 25.9 | < 0.500 | 31.0 | 354 | 0.366J | 355 | 1.46JH* | 1.54JH* |
| MW-139-25 | 10-55 | MW-239-25 | DUP | 3/17/2020 | 22.1 | < 0.500 | 26.1 | 304 | < 0.500 | 304 | 1.45JH* | 1.50JH* |
| MW-154B-95 | 55-90 | MW-154B-95 | | 3/17/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | <0.294B* |
| MW-303-CMT-19 | Water Table | MW-303-CMT-19 | | 3/17/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | <0.294B* |
| MW-303-CMT-39 | 10-55 | MW-303-CMT-39 | | 3/17/2020 | <0.200 | < 0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | <0.294B* |

General Notes:

Total xylenes are calculated by Shannon & Wilson, Inc. as the sum of o-, p- and m-xylenes

Only monitoring wells scheduled for sampling per Table 3-4 of the Long-Term Monitoring Plan - 2020 Update are shown here. Additional constituents of concern (COC) data collected as part of the natural source zone depletion (NSZD) sampling are included on Table 3-4.

Acronyms and Abbreviations:

- -- = Not applicable
- < = Not detected; limit of detection (LOD) listed unless otherwise noted due to quality control failures.
- μg/L = Micrograms per liter
- B* = Result is considered estimated (no direction of bias), due to method blank detection. Flag applied by Shannon & Wilson, Inc.
- DUP = Field-duplicate sample
- J = Estimated concentration, detected above the detection limit (DL) and below the limit of quantitation (LOQ). Flag applied by laboratory.
- JH* = Result is considered estimated, biased high, due to QC failures. Flag applied by Shannon & Wilson, Inc.
- mg/L = Milligrams per liter

Table 3-5b Second Semiannual 2020 Constituents of Concern Analytical Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Benzene | Toluene | Ethylbenzene | P & M - Xylenes | O-Xylene | Total Xylenes | Gasoline Range Organics | Diesel Range Organics | 1-Methyl- naphthalene | 1,3,5- Trimethyl- benzene | 1,2,4- Trimethyl- benzene |
|---------------|-------------|---------------|-----|-----------|---------|---------|--------------|--------------------|----------|---------------|----------------------------|--------------------------|--------------------------|---------------------------------|---------------------------------|
| | | | | | μg/L | μg/L | μg/L | μg/L | μg/L | μg/L | mg/L | mg/L | μg/L | μg/L | μg/L |
| MW-101A-25 | 10-55 | MW-101A-25 | | 7/15/2020 | <0.200 | <0.500 | <0.500 | <1.00 | <0.500 | <1.50 | <0.0500 | 0.418J | | | |
| MW-101A-25 | 10-55 | MW-201A-25 | DUP | 7/15/2020 | <0.200 | <0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | 0.418J | | | |
| MW-130-25 | 10-55 | MW-130-25 | | 8/7/2020 | 254 | 45.2 | 108 | 536 | 201 | 737 | 3.44JH* | 5.52 | | | |
| MW-131-25 | 10-55 | MW-131-25 | | 7/13/2020 | <0.200 | <0.500 | <0.500 | <1.00 | < 0.500 | <1.50 | <0.0500 | <0.556B* | | | |
| MW-137-20 | Water Table | MW-137-20 | | 7/23/2020 | 876 | 3870 | 1490 | 7170 | 3570 | 10700 | 45.7 | 4.92 | 7.88JL* | 258 | 710 |
| MW-139-25 | 10-55 | MW-139-25 | | 7/13/2020 | 23.3 | <2.50 | 30.2 | 319 | <2.50 | 319 | 1.33JH* | 2.44 | 39.7 | 43.7 | 127 |
| MW-139-25 | 10-55 | MW-239-25 | DUP | 7/13/2020 | 23.1 | <2.50 | 30.4 | 324 | <2.50 | 324 | 1.75JH* | 2.65 | 41.5 | 44.2 | 131 |
| MW-143-20 | Water Table | MW-143-20 | | 7/17/2020 | <0.200 | <0.500 | <0.500 | <1.00 | <0.500 | <1.50 | <0.0500 | <0.810B* | | | |
| MW-145-20 | Water Table | MW-145-20 | | 7/23/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | <0.500 | <1.50 | <0.100B* | <0.577B* | <0.0243J* | <0.500 | <0.500 |
| MW-154B-95 | 55-90 | MW-154B-95 | | 7/13/2020 | 1.13 | < 0.500 | < 0.500 | 1.20J | < 0.500 | 1.20J | 0.0369J | <0.660B* | | | |
| MW-303-CMT-19 | Water Table | MW-303-CMT-19 | | 7/10/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | <0.775B* | | | |
| MW-303-CMT-39 | 10-55 | MW-303-CMT-39 | | 7/10/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | <0.577B* | | | |
| MW-359-15 | Water Table | MW-359-15 | | 7/17/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | <0.577B* | | | |
| MW-359-35 | 10-55 | MW-359-35 | | 7/17/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | <0.500 | <1.50 | <0.0500 | <0.801B* | | | |
| MW-371-15 | Water Table | MW-371-15 | | 7/15/2020 | <0.200 | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | < 0.0500 | 0.838 | | | |
| O-3 | Water Table | O-3 | | 7/23/2020 | 0.267J | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | <0.100B* | <0.556B* | | | |
| 0-4 | Water Table | O-4 | | 7/13/2020 | 4.63 | < 0.500 | < 0.500 | 0.762J | 2.88 | 3.64 | 0.0756J | 1.83JH* | | | |
| O-24 | Water Table | O-24 | | 7/23/2020 | 48.6 | < 0.500 | < 0.500 | <1.00 | < 0.500 | <1.50 | <0.146B* | <1.08B* | | | |
| O-25 | Water Table | O-25 | | 7/23/2020 | 1.40 | < 0.500 | < 0.500 | <1.00 | <0.500 | <1.50 | <0.100B* | <0.556B* | | | |

General Notes:

Total xylenes are calculated by Shannon & Wilson, Inc. as the sum of o-, p- and m-xylenes

Only monitoring wells scheduled for sampling per Table 3-4 of the Long-Term Monitoring Plan - 2020 Update are shown here. Additional constituents of concern (COC) data collected as part of the natural source zone depletion (NSZD) sampling are included on Table 3-4.

Acronyms and Abbreviations:

-- = Not applicable

< = Not detected; limit of detection (LOD) listed. Unless otherwise noted by quality control failures.

μg/L = micrograms per liter

B* = Result is considered not detected, due to QC failures. Flag applied by Shannon & Wilson, Inc.

DUP = Field-duplicate sample

J = Estimated concentration, detected above the detection limit (DL) and below the limit of quantitation (LOQ). Flag applied by laboratory.

J* = Result is considered estimated (no direction of bias), due to QC failures or sample-handling anomalies. Flag applied by Shannon & Wilson, Inc.

JH* = Result is considered estimated, biased high, due to QC failures. Flag applied by Shannon & Wilson, Inc.

mg/L = Milligrams per liter

Table 3-6a First Semiannual 2020 Onsite Sulfolane Analytical Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Sulfolane µg/L |
|---------------|-------------|---------------|-----|-----------|-------------------|
| MW-154B-95 | 55-90 | MW-154B-95 | | 3/17/2020 | 221 |
| MW-186A-15 | Water Table | MW-186A-15 | | 3/17/2020 | 377 |
| MW-303-CMT-19 | Water Table | MW-303-CMT-19 | | 3/17/2020 | 243 |
| MW-303-CMT-39 | 10-55 | MW-303-CMT-39 | | 3/17/2020 | 188 |
| MW-359-35 | 10-55 | MW-359-35 | | 3/17/2020 | 180 |
| MW-359-35 | 10-55 | MW-459-35 | DUP | 3/17/2020 | 178 |
| O-2 | Water Table | O-2 | | 3/17/2020 | 227 |
| O-26 | Water Table | O-26 | | 3/17/2020 | 102 |
| O-27 | Water Table | O-27 | | 3/17/2020 | 280 |

General Notes:

Only monitoring wells scheduled for sampling per Table 3-3 of the Long-Term Monitoring Plan - 2020 Update are shown here.

Acronyms and Abbreviations:

-- = Not applicable

 μ g/L = micrograms per liter

DUP = Field-duplicate sample

Table 3-6b Second Semiannual 2020 Onsite Sulfolane Analytical Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Sulfolane |
|---------------|-------------|---------------|-------------|-----------|-----------|
| | | • | D 0. | | μg/L |
| MW-127-25 | 10-55 | MW-127-25 | | 7/23/2020 | 46.6 |
| MW-139-25 | 10-55 | MW-139-25 | | 7/13/2020 | 208 |
| MW-142-20 | Water Table | MW-142-20 | | 7/10/2020 | 152 |
| MW-142-20 | Water Table | MW-242-20 | DUP | 7/10/2020 | 144 |
| MW-148A-15 | Water Table | MW-148A-15 | | 7/8/2020 | <5.15 |
| MW-148-80 | 55-90 | MW-148-80 | | 7/8/2020 | 43.2 |
| MW-148B-30 | 10-55 | MW-148B-30 | | 7/8/2020 | 40.6 |
| MW-148C-55 | 10-55 | MW-148C-55 | | 7/8/2020 | 71.2 |
| MW-154B-95 | 55-90 | MW-154B-95 | | 7/13/2020 | 191 |
| MW-176A-15 | Water Table | MW-176A-15 | | 8/7/2020 | 123 |
| MW-176A-15 | Water Table | MW-276A-15 | DUP | 8/7/2020 | 101 |
| MW-186A-15 | Water Table | MW-186A-15 | | 7/15/2020 | 355 |
| MW-186B-60 | 10-55 | MW-186B-60 | | 7/15/2020 | 35.6 |
| MW-302-CMT-20 | Water Table | MW-302-CMT-20 | | 7/15/2020 | 25.1 |
| MW-303-CMT-19 | Water Table | MW-303-CMT-19 | | 7/10/2020 | 255 |
| MW-303-CMT-29 | 10-55 | MW-303-CMT-29 | | 7/10/2020 | 241 |
| MW-303-CMT-39 | 10-55 | MW-303-CMT-39 | | 7/10/2020 | 184 |
| MW-303-CMT-49 | 10-55 | MW-303-CMT-49 | | 7/10/2020 | 135 |
| MW-303-CMT-59 | 10-55 | MW-303-CMT-59 | | 7/10/2020 | 96.8 |
| MW-303-80 | 55-90 | MW-303-80 | | 7/17/2020 | 7.53J |
| MW-303-95 | 55-90 | MW-303-95 | | 7/17/2020 | 8.66J |
| MW-303-130 | 90-150 | MW-303-130 | | 7/17/2020 | 7.86J |
| MW-304-CMT-20 | Water Table | MW-304-CMT-20 | | 7/9/2020 | 20.4 |
| MW-304-CMT-20 | Water Table | MW-404-CMT-20 | DUP | 7/9/2020 | 22.3 |
| MW-304-CMT-40 | 10-55 | MW-304-CMT-40 | | 7/9/2020 | 57.3 |
| MW-304-CMT-60 | 10-55 | MW-304-CMT-60 | | 7/9/2020 | 8.67J |
| MW-304-80 | 55-90 | MW-304-80 | | 7/9/2020 | 8.56J |
| MW-304-96 | 55-90 | MW-304-96 | | 7/9/2020 | 13.8 |
| MW-304-125 | 90-150 | MW-304-125 | | 7/9/2020 | <5.15 |
| MW-305-CMT-28 | 10-55 | MW-305-CMT-28 | | 7/10/2020 | 14.6 |
| MW-305-CMT-48 | 10-55 | MW-305-CMT-48 | | 7/10/2020 | 3.26J |
| MW-309-15 | Water Table | MW-309-15 | | 8/10/2020 | 159 |
| MW-330-20 | Water Table | MW-330-20 | | 8/7/2020 | 178 |
| MW-330-20 | Water Table | MW-430-20 | DUP | 8/7/2020 | 201 |
| MW-334-15 | Water Table | MW-334-15 | | 8/6/2020 | 56.3 |
| MW-336-20 | Water Table | MW-336-20 | | 8/6/2020 | 5740JL* |
| MW-344-15 | Water Table | MW-344-15 | | 7/10/2020 | 72.5 |
| MW-345-15 | Water Table | MW-345-15 | | 7/10/2020 | 279 |
| MW-345-15 | Water Table | MW-445-15 | DUP | 7/10/2020 | 252 |
| MW-345-55 | 10-55 | MW-345-55 | | 7/10/2020 | 134 |
| MW-345-75 | 55-90 | MW-345-75 | | 7/13/2020 | 117 |
| MW-354-35 | 10-55 | MW-354-35 | | 8/6/2020 | 495 |
| MW-358-20 | Water Table | MW-358-20 | | 7/15/2020 | 71.9 |
| MW-358-40 | 10-55 | MW-358-40 | | 7/15/2020 | 90.4 |
| MW-359-15 | Water Table | MW-359-15 | | 7/17/2020 | 50.8 |
| MW-359-35 | 10-55 | MW-359-35 | | 7/17/2020 | 238 |
| MW-359-60 | 10-55 | MW-359-60 | | 7/17/2020 | 108 |
| MW-359-80 | 55-90 | MW-359-80 | | 7/17/2020 | 43.2 |
| MW-360-15 | Water Table | MW-360-15 | | 7/17/2020 | 5.63J |
| MW-360-35 | 10-55 | MW-360-35 | | 7/17/2020 | 49.0 |
| MW-360-50 | 10-55 | MW-360-50 | | 7/17/2020 | 62.5 |

Table 3-6b Second Semiannual 2020 Onsite Sulfolane Analytical Results

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Sulfolane |
|-----------|-------------|-------------|-----|-----------|-----------|
| | | • | | | μg/L |
| MW-360-80 | 55-90 | MW-360-80 | | 7/17/2020 | 27.7 |
| MW-364-65 | 10-55 | MW-364-65 | | 7/9/2020 | 40.0 |
| MW-364-90 | 55-90 | MW-364-90 | | 7/9/2020 | 45.7 |
| MW-371-15 | Water Table | MW-371-15 | | 7/15/2020 | 188 |
| MW-371-55 | 90-150 | MW-371-55 | | 7/15/2020 | 30.0 |
| MW-372-15 | Water Table | MW-372-15 | | 7/13/2020 | 888 |
| 0-1 | Water Table | O-1 | | 8/6/2020 | 1960JL* |
| 0-2 | Water Table | 0-2 | | 7/10/2020 | 116 |
| O-24 | Water Table | O-124 | DUP | 7/23/2020 | <5.10 |
| O-24 | Water Table | O-24 | | 7/23/2020 | <5.20 |
| O-26 | Water Table | O-26 | | 7/23/2020 | 78.5 |
| O-26-65 | 10-55 | O-26-65 | | 7/23/2020 | 24.1 |
| O-27 | Water Table | O-27 | | 8/10/2020 | 310 |
| O-27-65 | 10-55 | O-27-65 | | 7/13/2020 | 121 |
| O-34 | Water Table | O-34 | | 8/7/2020 | 464 |
| S-51 | Water Table | S-51 | | 7/10/2020 | 171 |

General Notes:

MW-148 nest is located offsite near the property boundary, but is being monitored and reported as part of the onsite groundwater monitoring program.

Only monitoring wells scheduled for sampling per Table 3-3 of the Long-Term Monitoring Plan - 2020 Update are shown here.

Acronyms and Abbreviations:

-- = Not applicable

μg/L = micrograms per liter

DUP = Field-duplicate sample

J = Estimated concentration, detected greater than the detection limit (DL) and less than the limit of quantitation (LOQ). Flag applied by the laboratory.

JL* = Estimated concentration, biased low, due to quality control failures. Flag applied by Shannon & Wilson, Inc.

Table 3-7
Sulfolane Analytical Results - Point of Compliance

Annual 2020 Onsite Groundwater Monitoring Report North Pole Terminal, North Pole, Alaska

| Well ID | Zone | Sample Name | DUP | Date | Sulfolane |
|-----------|-------------|-------------|-----|-----------|-----------|
| Well ID | Zone | Sample Name | DUP | Date | μg/L |
| MW-358-20 | Water Table | MW-358-20 | | 7/15/2020 | 71.9 |
| MW-358-40 | 10-55 | MW-358-40 | | 7/15/2020 | 90.4 |
| MW-359-15 | Water Table | MW-359-15 | | 7/17/2020 | 50.8 |
| MW-359-35 | 10-55 | MW-359-35 | | 3/17/2020 | 180 |
| MW-359-35 | 10-55 | MW-459-35 | DUP | 3/17/2020 | 178 |
| MW-359-35 | 10-55 | MW-359-35 | | 7/17/2020 | 238 |
| MW-359-60 | 10-55 | MW-359-60 | | 7/17/2020 | 108 |
| MW-359-80 | 55-90 | MW-359-80 | | 7/17/2020 | 43.2 |
| MW-360-15 | Water Table | MW-360-15 | | 7/17/2020 | 5.63J |
| MW-360-35 | 10-55 | MW-360-35 | | 7/17/2020 | 49.0 |
| MW-360-50 | 10-55 | MW-360-50 | | 7/17/2020 | 62.5 |
| MW-360-80 | 55-90 | MW-360-80 | | 7/17/2020 | 27.7 |
| MW-364-65 | 10-55 | MW-364-65 | | 7/9/2020 | 40.0 |
| MW-364-90 | 55-90 | MW-364-90 | | 7/9/2020 | 45.7 |

General Notes:

Only monitoring wells scheduled for sampling per Table 3-3 of the Long-Term Monitoring Plan - 2020 Update are shown here.

Acronyms and Abbreviations:

-- = Not applicable

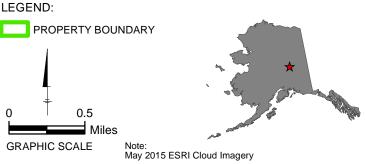
μg/L = micrograms per liter

DUP = Field-duplicate sample

J = Estimated concentration, detected greater than the detection limit (DL) and less than the limit of quantitation (LOQ). Flag applied by the laboratory.

FIGURES





NORTH POLE TERMINAL, NORTH POLE, ALASKA

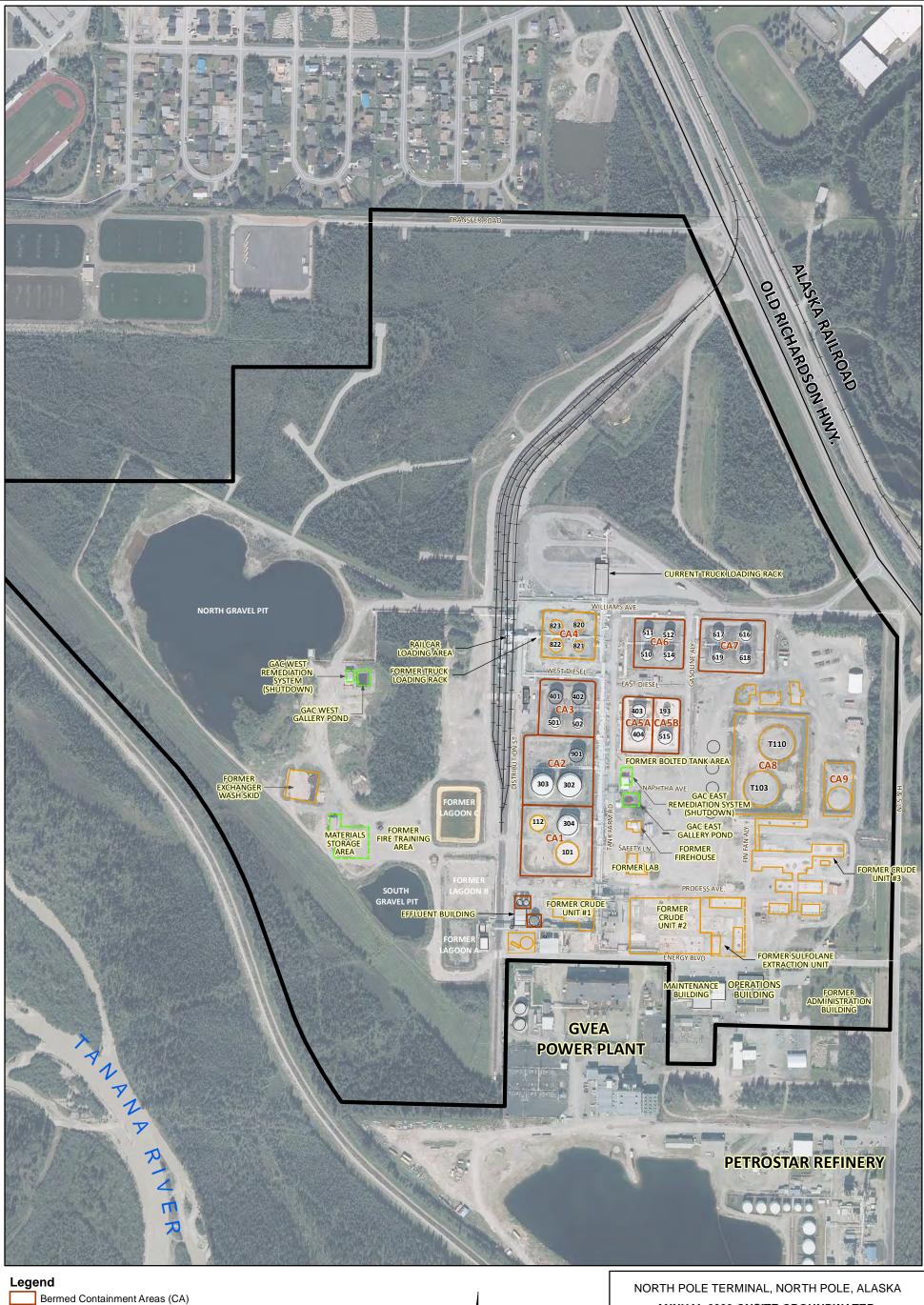
ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SITE LOCATION



FIGURE 1-1

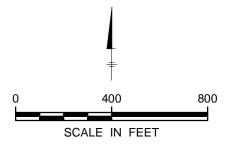
CITY: Citrix DIV/GROUP: ENV/IM DB: K Sinsabaugh LD: G FRANCE Path: T:∖_ENV/FHR∖FHR_AKINorthPoleRefinery\GW_Monitoring\2020_Q1\mxd\Fig 1-1 SiteLocation.mxd Date: 6/16/2020 Time: 11:12:27 PM



Bermed Containment Areas (CA)
Approximate Area
Property Boundary
Structure Demolished

Notes:

GAC: Granular Activated Carbon GVEA: Golden Valley Electrical Authority - July 21, 2018 Imagery provided by Quantum Spatial



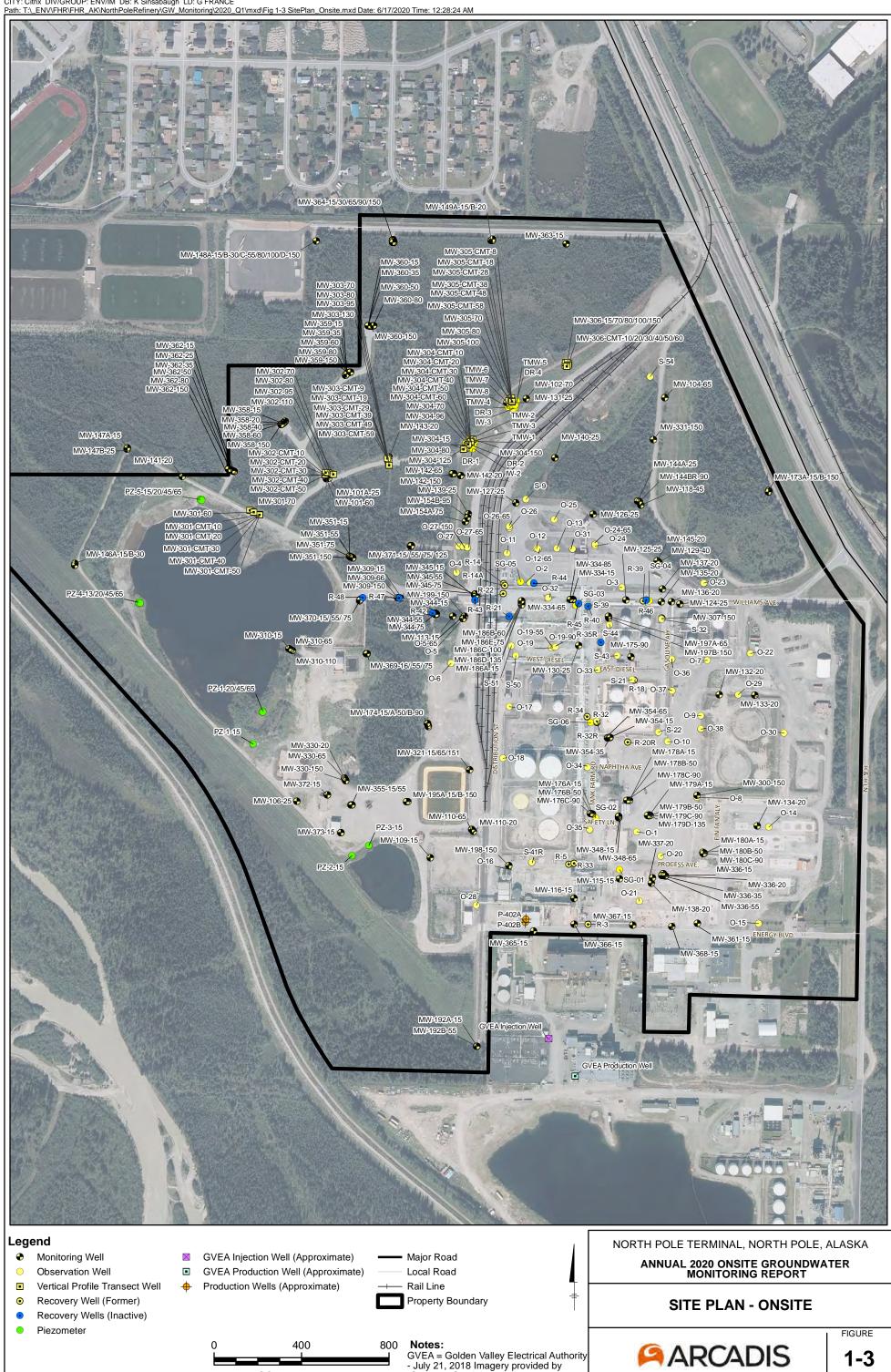
ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SITE FEATURES



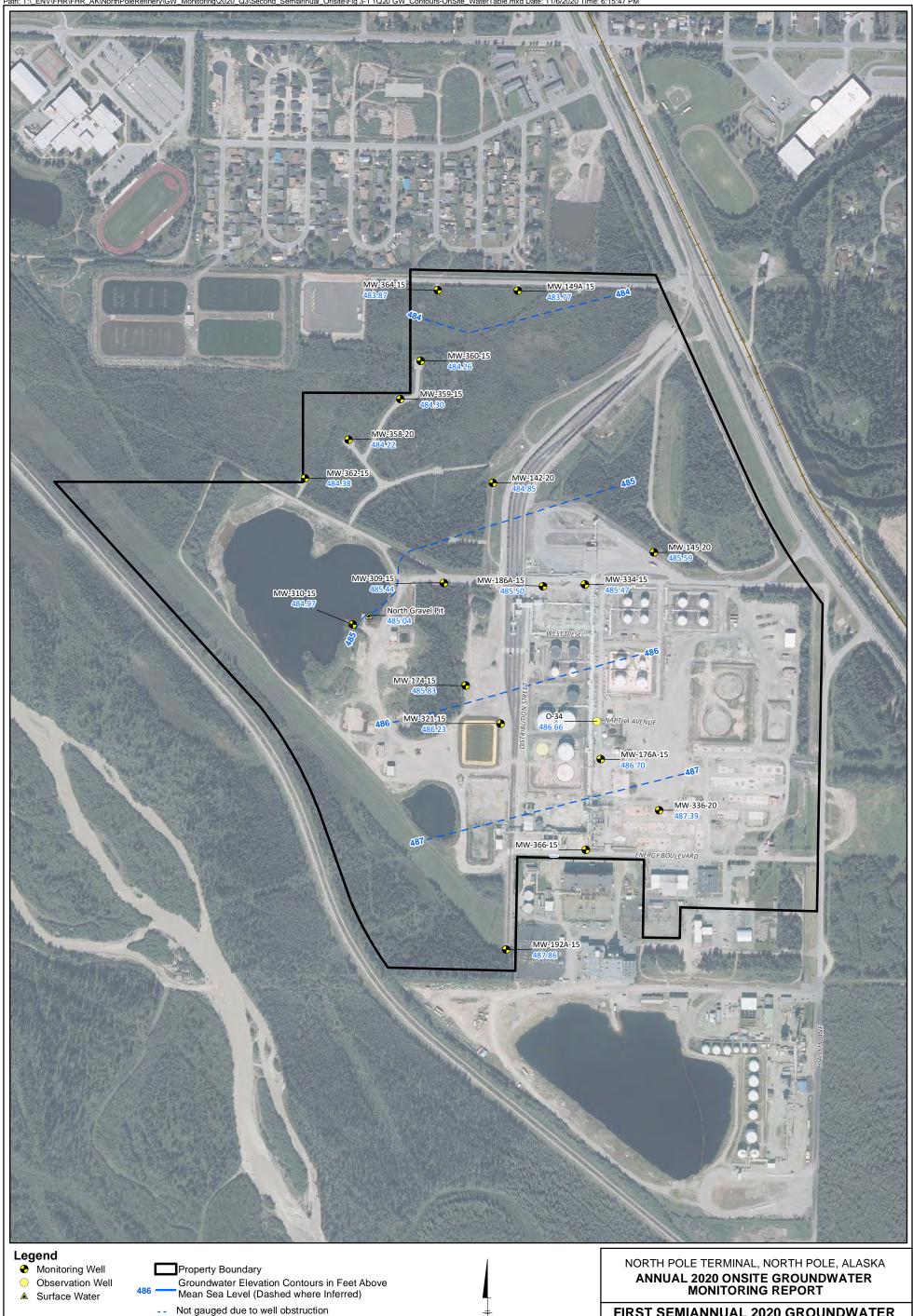
FIGURE

1-2



Quantum Spatial

SCALE IN FEET



500

SCALE IN FEET

1,000

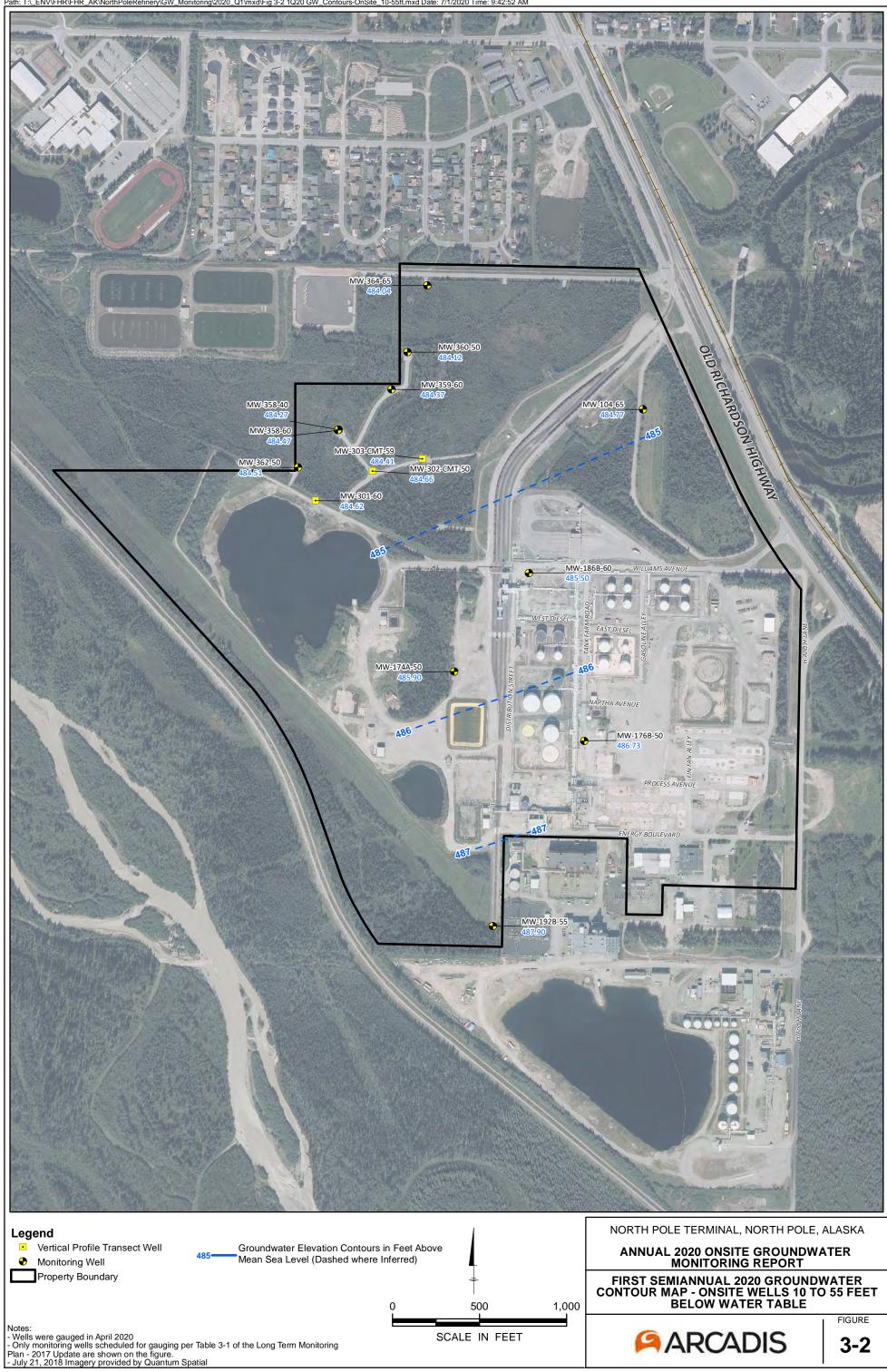
- Wells were gauged in April 2020
- Only monitoring wells scheduled for gauging per Table 3-1 of the Long Term Monitoring Plan - 2017 Update are shown on the figure.
- July 21, 2018 Imagery provided by Quantum Spatial

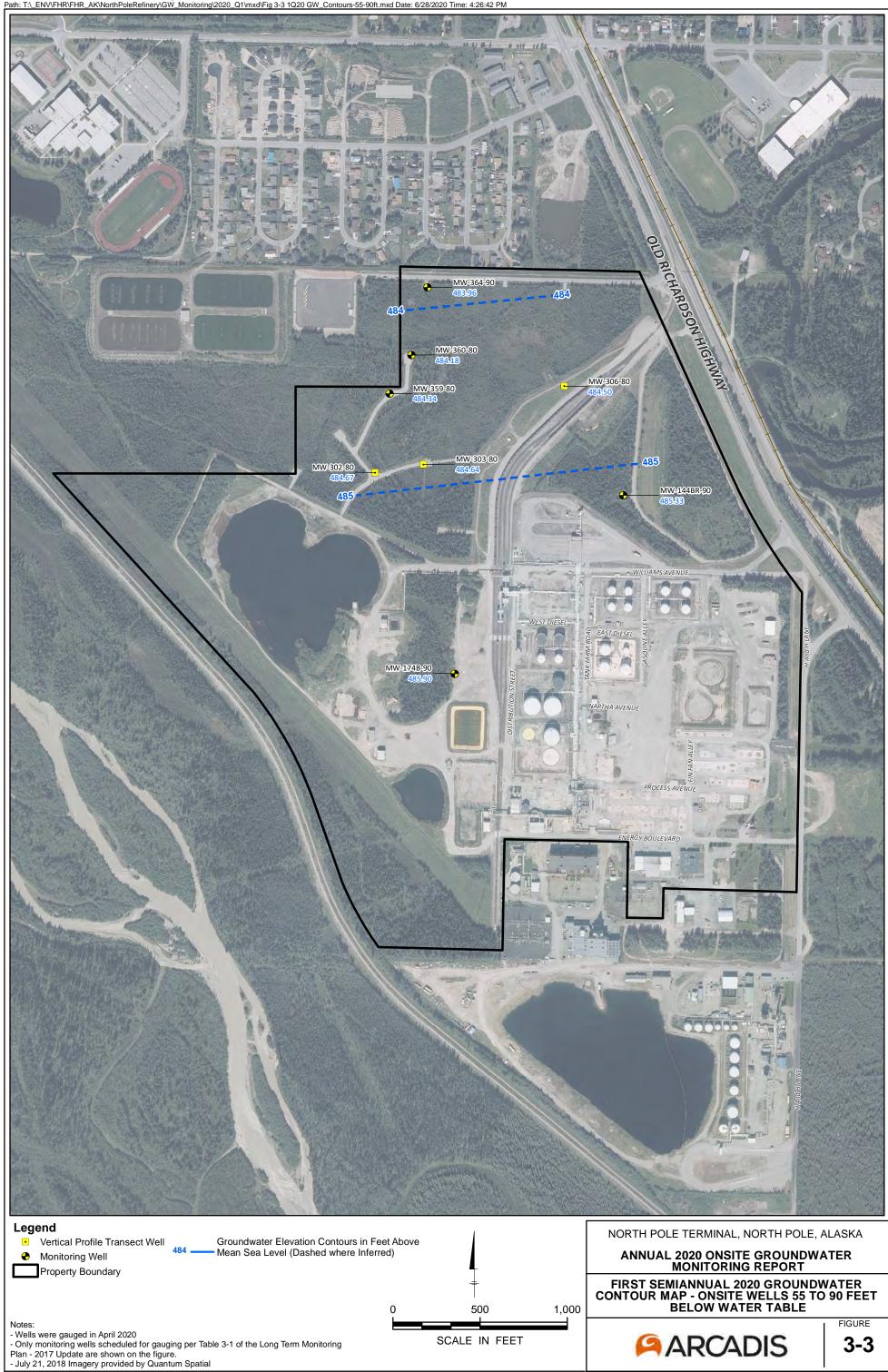
FIRST SEMIANNUAL 2020 GROUNDWATER CONTOUR MAP - ONSITE WELLS AT WATER TABLE



FIGURE

3-1









Notes:
- Wells were gauged in April 2020
- Only monitoring wells scheduled for gauging per Table 3-1 of the Long Term Monitoring Plan - 2017 Update are shown on the figure. - July 21, 2018 Imagery provided by Quantum Spatial

-- Not gauged due to well obstruction

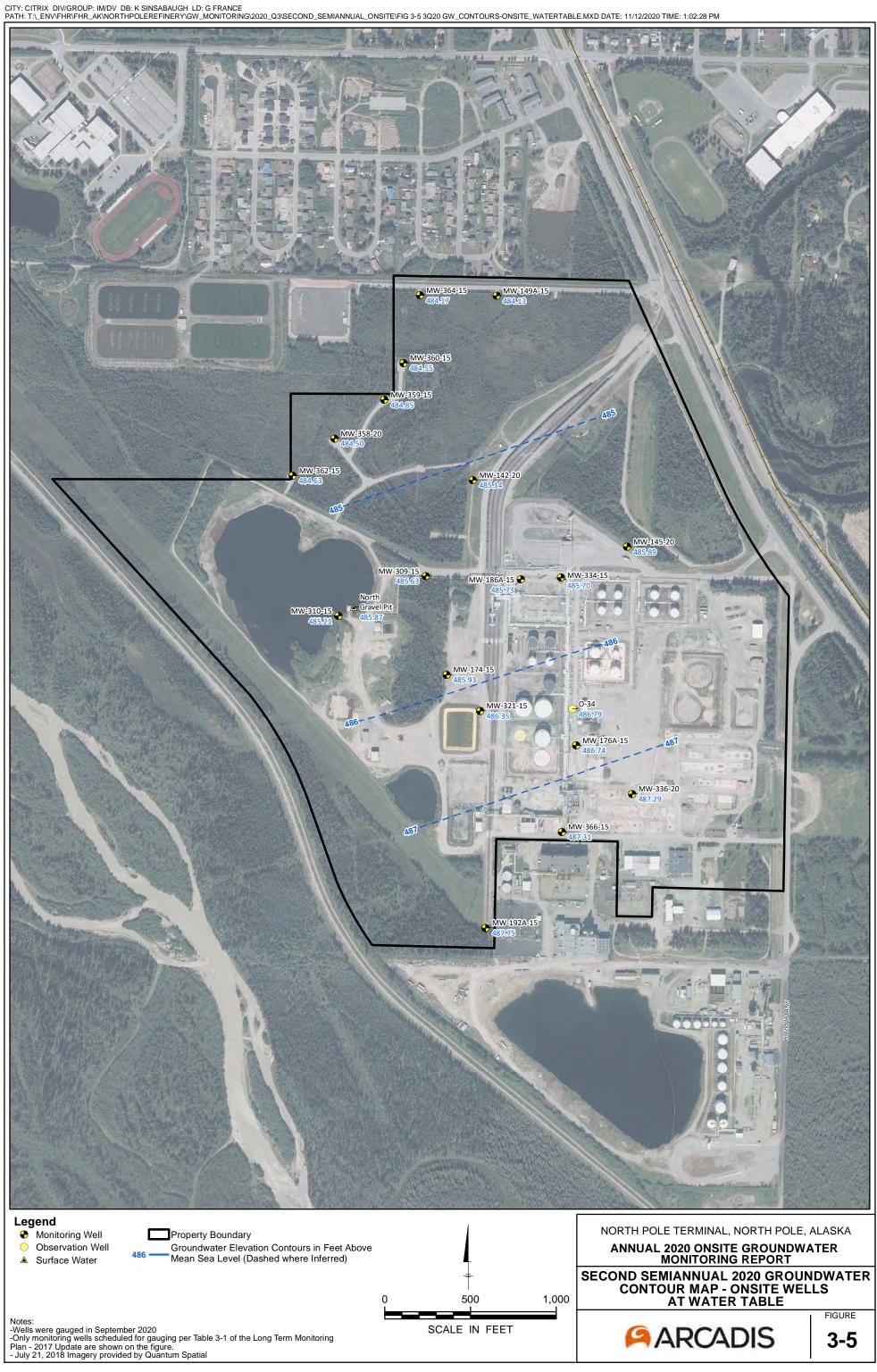
FIRST SEMIANNUAL 2020 GROUNDWATER CONTOUR MAP - ONSITE WELLS 90 TO 160 FEET BELOW WATER TABLE

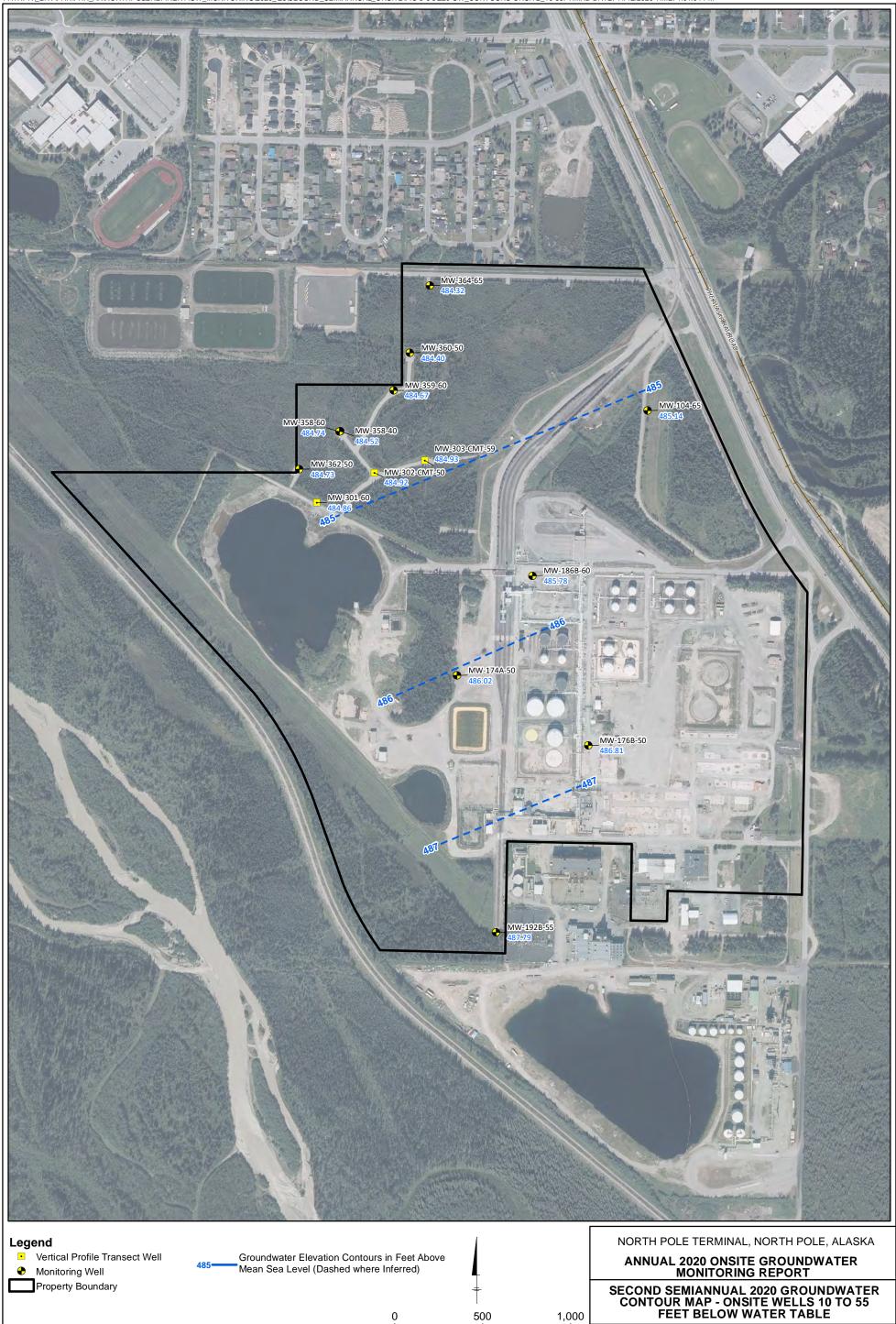


1,000

SCALE IN FEET







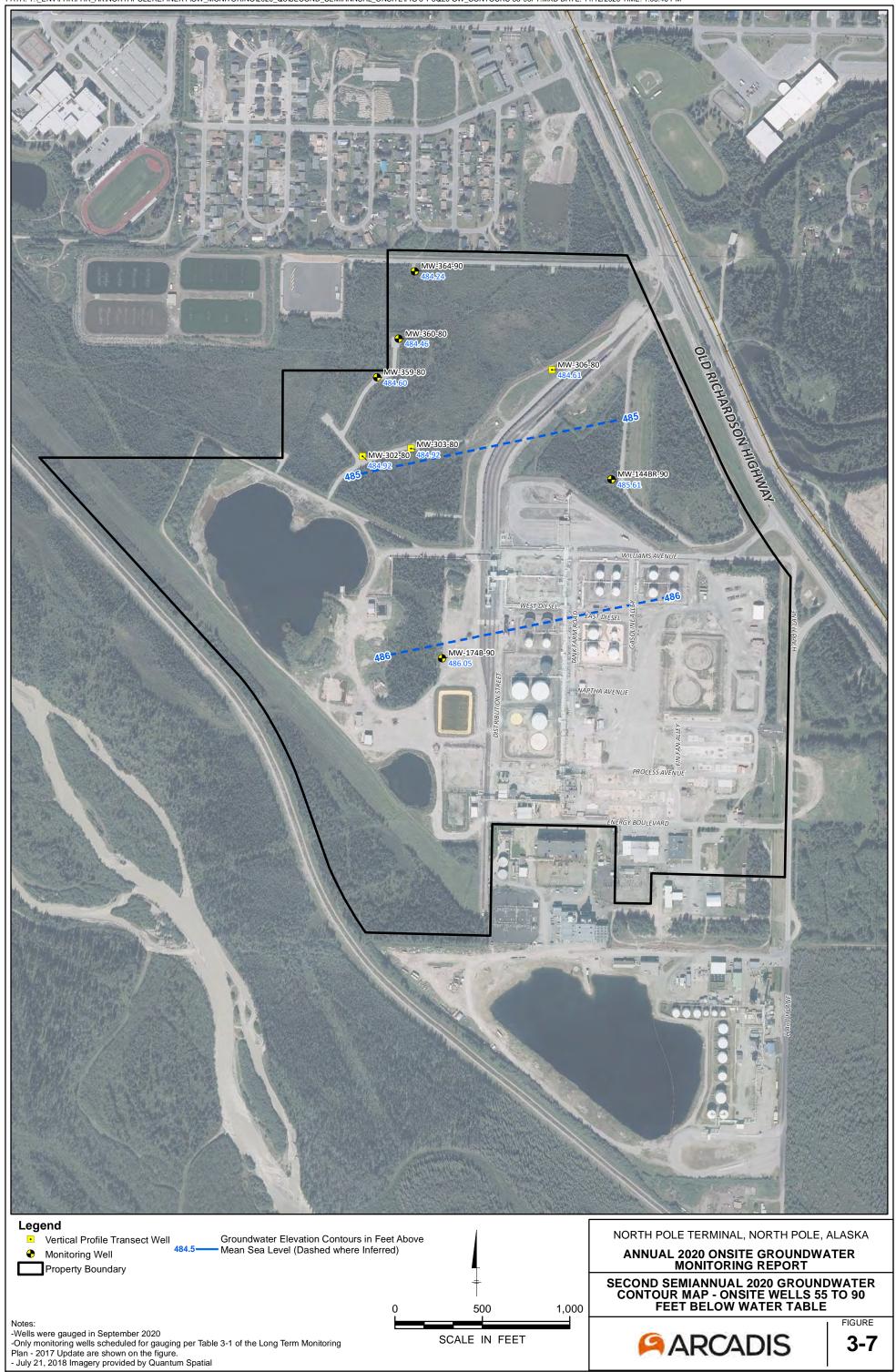
ARCADIS

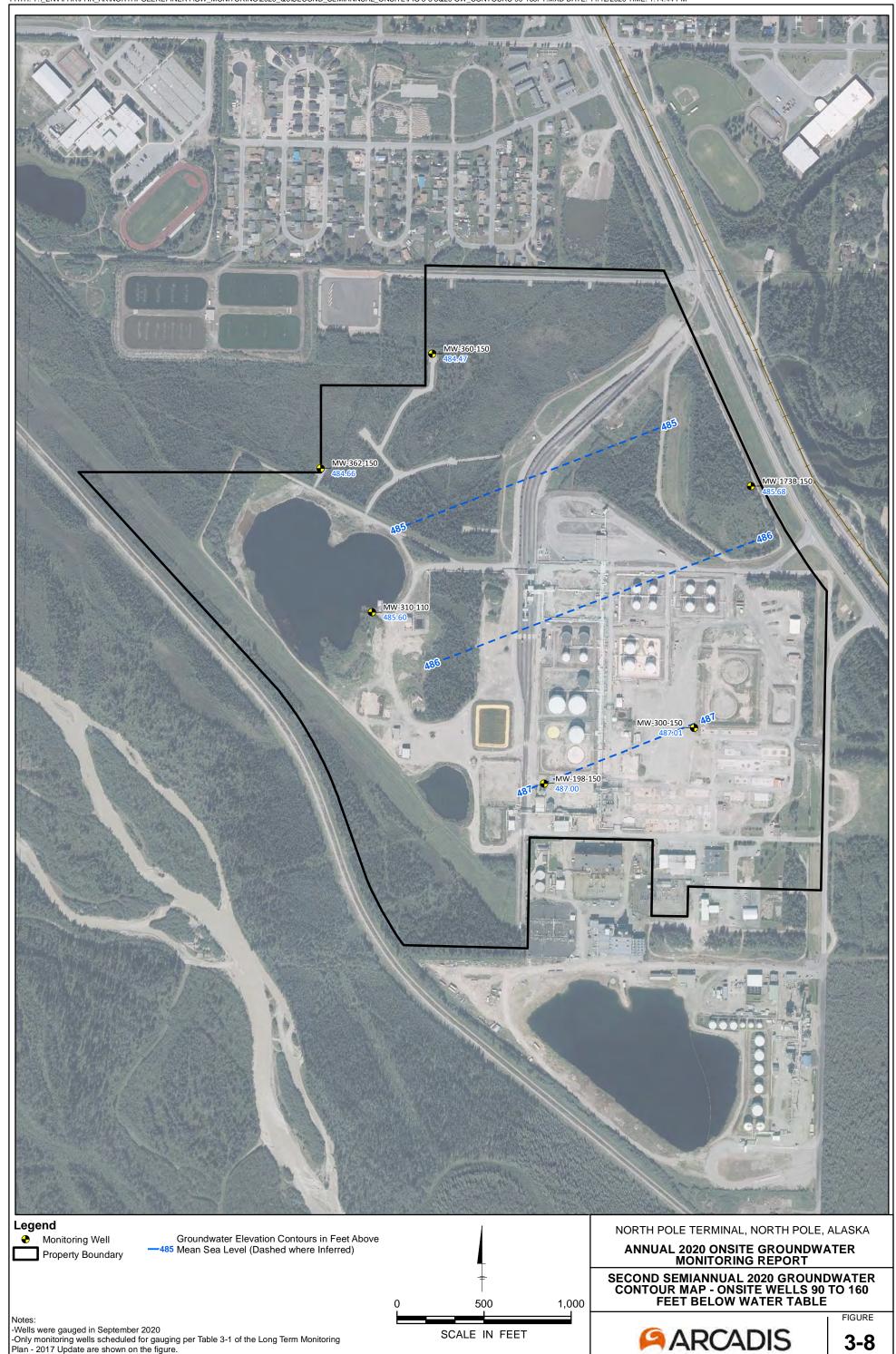
1,000

SCALE IN FEET

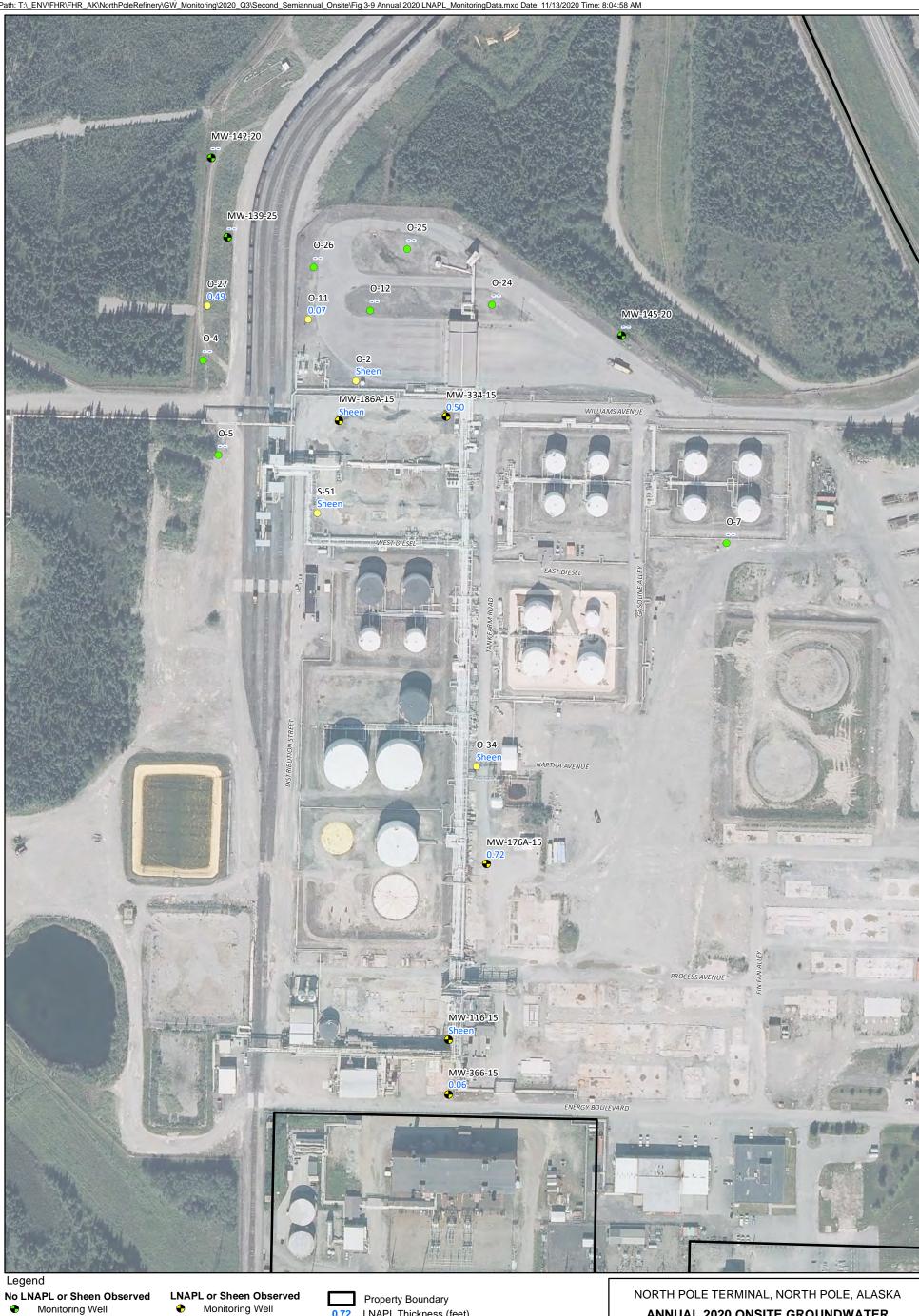
-Wells were gauged in September 2020
-Wells were gauged in September 2020
-Only monitoring wells scheduled for gauging per Table 3-1 of the Long Term Monitoring
Plan - 2017 Update are shown on the figure.
- July 21, 2018 Imagery provided by Quantum Spatial

FIGURE





Plan - 2017 Update are shown on the figure. - July 21, 2018 Imagery provided by Quantum Spatial



- Observation Well
- Recovery Well (Inactive)
- Monitoring Well
- Observation Well
- Recovery Well (Inactive)

LNAPL Thickness (feet) 0.72 An interface probe was used. No

measurable LNAPL was present, but LNAPL sheen was observed visually. No LNAPL measured or sheen observed

400 200 SCALE IN FEET

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

ANNUAL 2020 LNAPL MONITORING DATA

FIGURE



Property Boundary

480 SCALE IN FEET

ANNUAL 2020 NATURAL SOURCE ZONE DEPLETION MONITORING RESULTS

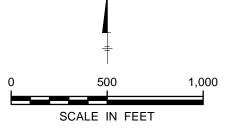


FIGURE



Monitoring Well

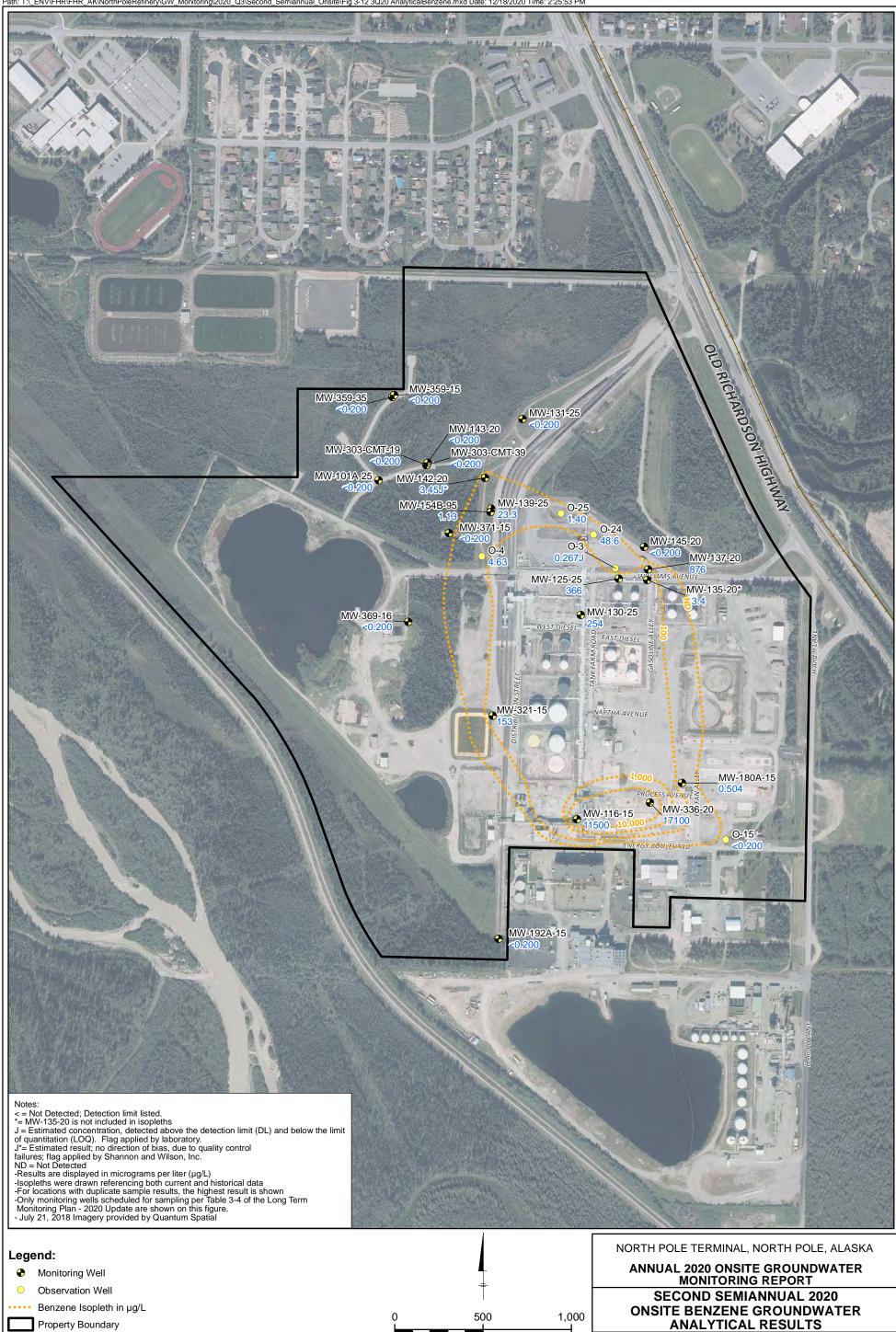
Property Boundary



ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

FIRST SEMIANNUAL 2020 ONSITE BENZENE GROUNDWATER ANALYTICAL RESULTS

ARCADIS



SCALE IN FEET

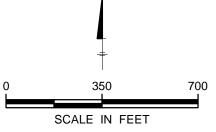
ARCADIS



Monitoring Well

Observation Well Property Boundary

- Not Detected
- 3.14 Less Than 20 µg/L
- 20 100 μg/L
- 100 400 μg/L
- > 400 µg/L



ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

FIRST SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL **RESULTS - WATER TABLE**





- 3.14 Less Than 20 µg/L
- 20 100 μg/L
- 100 400 μg/L
- > 400 µg/L

700 350 SCALE IN FEET

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

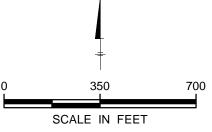
FIRST SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL RESULTS -10 TO 55 FEET BELOW WATER TABLE





Property Boundary

- Not Detected
- 3.14 Less Than 20 µg/L
- 20 100 μg/L
- 100 400 μg/L
- > 400 µg/L



ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

FIRST SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL RESULTS - 55 TO 90 FEET BELOW WATER TABLE





Observation Well

Vertical Profile Transect

Property Boundary

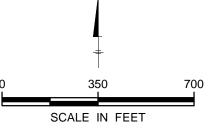
Approximate Sulfolane Isopleth in µg/L

3.14 - Less Than 20 µg/L

20 - 100 μg/L

100 - 400 μg/L

> 400 µg/L



ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SECOND SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL **RESULTS WATER TABLE**

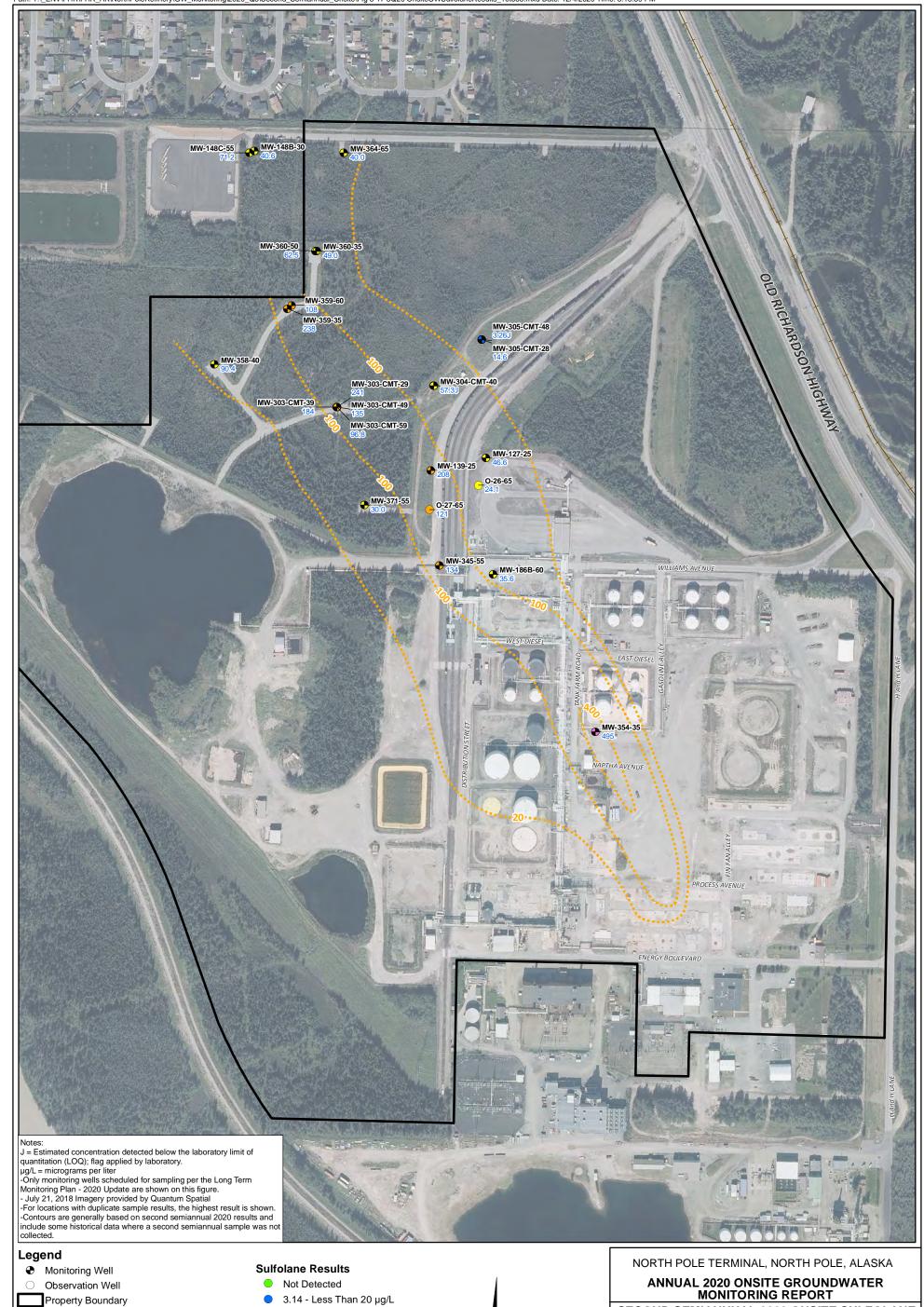


Approximate Sulfolane Isopleth in

20 - 100 μg/L

100 - 400 μg/L

> 400 μg/L



ARCADIS

700

350

SCALE IN FEET

SECOND SEMIANNUAL 2020 ONSITE SULFOLANE

GROUNDWATER ANALYTICAL RESULTS -



• Monitoring Well

----- Approximate Sulfolane Isopleth in μg/L

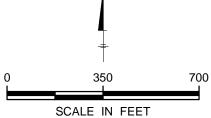
Property Boundary

Not Detected

3.14 - Less Than 20 μg/L

O 20 - 100 μg/L

100 - 400 μg/L> 400 μg/L



ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SECOND SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL RESULTS -55 TO 90 FEET BELOW WATER TABLE



FIGURE

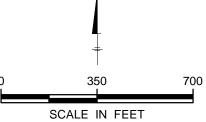


Legend

Monitoring Well Property Boundary

Sulfolane Results

- Not Detected
- 3.14 Less Than 20 µg/L
- 20 100 μg/L
- 100 400 μg/L
- > 400 µg/L

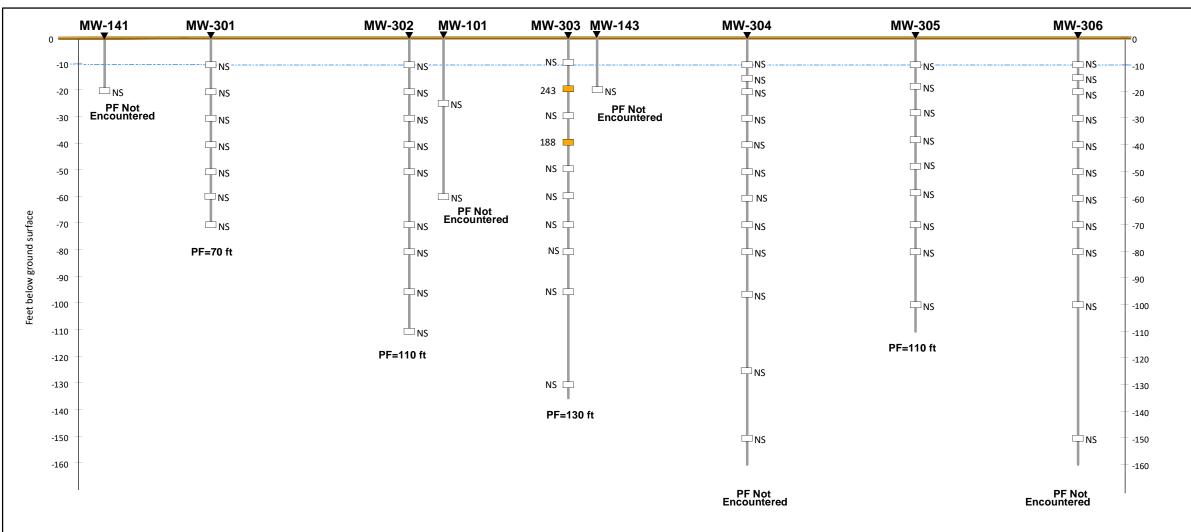


ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SECOND SEMIANNUAL 2020 ONSITE SULFOLANE GROUNDWATER ANALYTICAL RESULTS - 90 TO 160 FEET BELOW WATER TABLE









Legend:

Sulfolane Results

- Not Detected
- 3.14 Less Than 20 µg/L
- 20 100 μg/L
- 100 400 μg/L
- **Ground Surface**
 - Approximate Groundwater Surface
- Well Profile

NS = Not sampled per Long-Term Monitoring Plan (LTM) PF= Permafrost encountered at bottom of boring.

ft = feet

μg/L = micrograms per liter

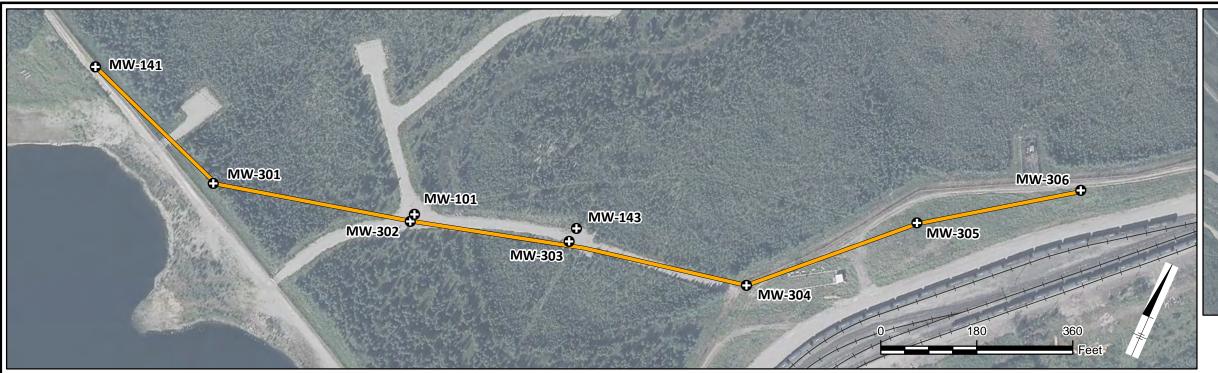
- For locations with duplicate sample results, the highest value is shown
- Profile has a vertical exaggeration of 5x
- July 21, 2018 Imagery provided by Quantum Spatial

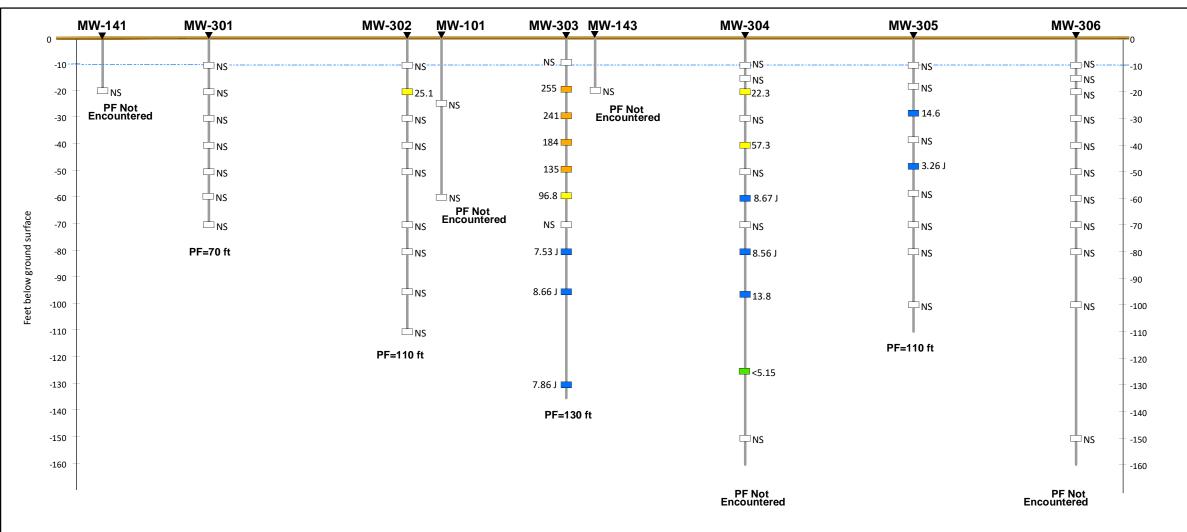
NORTH POLE TERMINAL, NORTH POLE, ALASKA

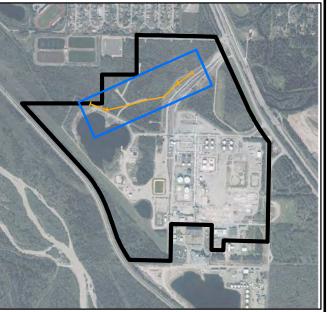
ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

FIRST SEMIANNUAL 2020 SULFOLANE AT THE VERTICAL PROFILING TRANSECT









Legend:

Sulfolane Results

- Not Detected
- 3.14 Less Than 20 µg/L
- 20 100 μg/L
 - 100 400 μg/L
- **Ground Surface**
 - Approximate Groundwater Surface
- Well Profile

J = Estimated concentration detected below the laboratory limit of quantitation (LOQ). Flag applied by laboratory.

NS = Not sampled per Long-Term Monitoring Plan (LTM) PF= Permafrost encountered at bottom of boring. ft = feet

 μ g/L = micrograms per liter

- < = Not detected; limit of detection (LOD) listed.
- For locations with duplicate sample results, the highest value is shown July 21, 2018 Imagery provided by Quantum Spatial
- Profile has a vertical exaggeration of 5x

NORTH POLE TERMINAL, NORTH POLE, ALASKA

ANNUAL 2020 ONSITE GROUNDWATER MONITORING REPORT

SECOND SEMIANNUAL 2020 SULFOLANE AT THE VERTICAL PROFILING TRANSECT

