

000001

STATUS:
COMPLETED

ORIGINAL COPY

LEASE-NFR-A

COOK INLET REGION INC
RESOURCE DEPARTMENT
PO BOX 93330

RECEIPT NO: 0022608
RCPT ISSUED DATE: 06/28/01
RCPT ISSUED TIME: 11:53:47
Page 1.

ANCHORAGE, AK 995093330

COOK INLET REGION
P O BOX 93330

ANCHORAGE, AK 99509

See remarks for
a list of
serial numbers.

143220(16) 15600.00 ANNUAL RENTAL PAYMENT
FOR CAMP LONELY

** Grand Total 15600.00

#####

AKFF 081305

#####

#####

#####

COLL METH: CHECK CK NO: 27903
JLF PYMT RCVD: 28-JUN-01

#####

United States Department of the Interior
 Bureau of Land Management
 DIV OF SUPPORT SERVICES
 222 WEST 7TH AVENUE #13
 ANCHORAGE, AK 99513 -7599
 Phone: (907) 271-5960

| | |
|---------|-------|
| Receipt | |
| No: | 81031 |

Transaction #: 348392

Date of Transaction: 06/28/2001

| | |
|------------------|---|
| CUSTOMER: | COOK INLET REGION INC P O BOX 93330 ANCHORAGE, AK 99509 |
|------------------|---|

| LINE # | QTY | COMMODITY / SUBJECT / ACTION / PRODUCT | REMARKS | UNIT PRICE | TOTAL |
|---------------|------|--|---|------------|--------------------|
| 1 | 1.00 | LANDS & REALTY MANAGEMENT / LEASES - AK / PD ANNUAL RENTAL (680) | ANNUAL RENTAL PAYMENT CAMP LONLELY CIRI 031 381 | - n/a - | \$15,600.00 |
| TOTAL: | | | | | \$15,600.00 |

| PAYMENT INFORMATION | | | |
|---------------------|-----------|---|------------------------|
| 1 | AMOUNT: | \$15,600.00 | POSTMARKED: 06/27/2001 |
| | TYPE: | CHECK | DATE: 06/28/2001 |
| | CHECK NO: | 27903 | |
| | NAME: | CIRI P O BOX 93330 ANCHORAGE AK 99509 | |

| REMARKS |
|---------|
| |

| CASE SERIAL NUMBER INFORMATION | | |
|--------------------------------|--------|-----------------------|
| TRNS # | LINE # | CASES |
| 348392 | 1 | AKFF 81305/\$15600.00 |

This receipt was generated by the automated BLM Collections and Billings System and is a paper representation of a portion of the official electronic record contained therein.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

000003

RECEIPT AND ACCOUNTING ADVICE

NO. 2178744

ORIGINAL COPY

LEASE-NPR-A

subject:

RECEIPT NO: 0016950
 RCPT ISSUED DATE: 05/29/98
 RCPT ISSUED TIME: 12:44:24
 Page 1.

applicant: COOK INLET REGION INC
 ATTN LAND DEPARTMENT
 PO BOX 93330

ANCHORAGE, AK 99509

Remitted: COOK INLET REGION INC
 P O BOX 93330

ANCHORAGE, AK 995033330

assignor:

| LEASE MANAGEMENT DATA | | | | | | | | | |
|---|-----------|-----------|-----------|------|-------------|-----------|------------|-------------|--------------|
| <input type="checkbox"/> NEW <input type="checkbox"/> UPDATE <input type="checkbox"/> PAYMENT | | | | | | | | | |
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
| e remarks for list of serial numbers. | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

APPLY REMITTANCE

| ACTION | FUND SYMBOL | CTY. | AMOUNT |
|------------|-------------|------|----------|
| FILING FEE | | | |
| RENTAL | | | |
| | 143220(16) | | 15600.00 |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | 15600.00 |
| AMOUNT DUE | | | |

Remarks:

ANNUAL RENTAL PAYMENT
 CAMP LONLEY
 CIRI 031381

AKFF 081305

COLL METH: CHECK CK NO: 12272
 BY:JLF PYMT RCVD: 29-MAY-98 DATE:

FOR MMS USE ONLY

| | | |
|-------------|--|---------------|
| BILLEE | | FOREST REFUGE |
| NUMBER | | |
| OCS SECTION | | |
| CODE | | |

- Lease in Escrow?
- KGS? Of Interest?
- Auto Escalates? Operating Rights?
- Auto Renew? Operator
- Bond Filed?

May 5, 1998

COOK INLET REGION, INC.

Bureau of Land Management
222 West 7th Avenue, #13
Anchorage, Alaska 99513

**SUBJECT: Annual Rental Payment, F-81305
Camp Lonely
CIRI 031,381**

Dear Sir or Madam:

The enclosed check, in the amount of \$15,600.00, is submitted as annual payment for Lease F-81305 which is held by Cook Inlet Region, Inc.

If you have any questions, please contact me at 263-5111.

Sincerely,

COOK INLET REGION, INC.



Telissa J. Yoder-Sickler
Alaska Land Management Officer

Enclosure

09/8066

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

000005

RECEIPT AND ACCOUNTING ADVICE
 ORIGINAL COPY

NO. 2176426

LEASE-NPR-A
 subject:
 Applicant: COOK INLET REGION INC
 ATTN: LAND DEPARTMENT
 PO BOX 93330
 ANCHORAGE, AK 99509

RECEIPT NO: 0012264
 RCPT ISSUED DATE: 05/31/96
 RCPT ISSUED TIME: 12:11:03
 Page 1.

JUN - 6 1996

Remitter:

631056

Assignor:

| LEASE MANAGEMENT DATA | | | | | | | | | | |
|---|-----------|-----------|-----------|------|-------------|-----------|------------|-------------|--------------|--|
| <input type="checkbox"/> NEW <input type="checkbox"/> UPDATE <input type="checkbox"/> PAYMENT | | | | | | | | | | |
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| e remarks for list of serial numbers. | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |
| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |

| APPLY REMITTANCE | | | |
|------------------|-------------|------|----------|
| ACTION | FUND SYMBOL | CTY. | AMOUNT |
| FILING FEE | | | |
| RENTAL | | | |
| | 143220 (16) | | 15600.00 |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | 15600.00 |
| AMOUNT DUE | | | |

Remarks:
 LEASE RENTAL
 AKFF 081305
 COLL METH: CHECK CK NO: 2045
 BY: MAR PYMT RCVD: 30-MAY-96 DATE:

Lease in Escrow?
 KGS?
 Auto Escalates?
 Auto Renew?
 Of Interest?
 Operating Rights?
 Operator
 Bond Filed?

FOR MMS USE ONLY

| | | |
|------------------|--|---------------|
| BILLEE NUMBER | | FOREST REFUGE |
| OCS SECTION CODE | | |

Jennie Fisher ASD Public Room

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000006

RECEIPT AND ACCOUNTING ADVICE

NO. 2107159

DUPLICATE COPY

Subject: LEASE-NPR-A 271-5968

Bice Pia

RECEIPT NO: 0009963
RCPT ISSUED DATE: 06/06/95
RCPT ISSUED TIME: 15:28:22
Page 1.

Applicant: COOK INLET REGION INC

CIRI 263-5107

JUN - 7 1995

ATTN: LAND DEPARTMENT
PO BOX 93330
ANCHORAGE, AK 99509

Remittor: COOK INLET REGION INC
P O BOX 93330

845677

Assignor:

ANCHORAGE, AK 99509

LEASE MANAGEMENT DATA NEW UPDATE PAYMENT

| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | ACRES/UNITS | RATE |
|--------------------------------------|------|------|-----|------|-------------|-------------|------|
| e remarks for list of trial numbers. | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|-------------|------|
| | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| APPLY REMITTANCE | | | |
|------------------|-------------|------|----------|
| ACTION | FUND SYMBOL | CTY. | AMOUNT |
| FILING FEE | | | |
| RENTAL | | | |
| | 43220 (16) | | 15600.00 |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | 15600.00 |
| AMOUNT DUE | | | |

Remarks:
1995 ANNUAL RENTAL FOR NPR A LEASE
AKFF 081305
COLL METH: CHECK CK NO: 7070892
BYJLF PYMT RCVD: 06-JUN-95 DATE:

- Lease in Escrow?
- KGS? Of Interest?
- Auto Escalates? Operating Rights?
- Auto Renew? Operator
- Bond Filed?

| FOR MMS USE ONLY | | |
|------------------|--|---------------|
| NUMBER | | FOREST REFUGE |
| OCS SECTION | | |
| CODE | | |

000007

FORM 1371-17
(JULY 1972)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DATE
JUN 14 94

CD# 845271

BOX 1150
FAIRBANKS AK 99707

RECEIPT FOR PAYMENT

ADP- 41 06

FLP 02

| | |
|--------------------------|------------|
| SERIAL NO. | F 31305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-94 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | JUN-03-94 |

COOK INLET REGION INC

BOX 93330

ANCHORAGE AK

99509

Deposited
Date Received 5-31-94

CASE FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIPT AND ACCOUNTING ADVICE

NO. 2097458

ORIGINAL COPY

RECEIPT NO: 0007481

RCPT ISSUED DATE: 06/02/94

RCPT ISSUED TIME: 08:40:40

Page 1.

Form 1370-41
March 1981
NATHAN
COMPLETED
ASD P...
LEASE-NFR-A

subject: 271-7968
applicant: COOK INLET REGION INC

*B...
C... 707*

ATIN LAND DEPARTMENT
PO BOX 93330
ANCHORAGE, AK 99509

Remitter:

designor:

LEASE MANAGEMENT DATA NEW UPDATE PAYMENT

| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|---|------|------|-----|------|-------------|--|--|-------------|------|
| See remarks for list of serial numbers. | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|--|--|-------------|------|
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

APPLY REMITTANCE

| ACTION | FUND SYMBOL | CTY. | AMOUNT |
|--------|-------------|------|----------|
| | | | |
| | | | |
| | 143220 (16) | | 15600.00 |
| | | | |
| | | | |
| TOTAL | | | 15600.00 |
| | | | |
| | | | |

Remarks:

ANNUAL RENTAL

AKFF 081305

COLL METH: CASH CF NO:
BY: CAJ PYMT RCVD: 31-MAY-94 DATE:

Lease in Escrow?
 KGS? Of Interest?
 Auto Escalates? Operating Rights?
 Auto Renew? Operator
 Bond Filed?

FOR MMS USE ONLY

| BILLEE NUMBER | FOREST REFUGE |
|---------------|---------------|
| | |
| OCS SECTION | |
| CODE | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000009
MAY 28 1993

RECEIPT AND ACCOUNTING ADVICE

165770
NO. 1855794

Subject: 271-006

Applicant: Billie
CIFI

Remitter:

Assignor:

| LEASE MANAGEMENT DATA | | | | | | | | | |
|-----------------------|------|------|-----|------|-------------|--|--|-------------|------|
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|--|--|-------------|------|
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| APPLY REMITTANCE | | | |
|------------------|-------------|------|--------|
| ACTION | FUND SYMBOL | CTY. | AMOUNT |
| FILING FEE | | | |
| RENTAL | | | |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | |
| AMOUNT DUE | | | |

Remarks:

BY: _____ DATE: _____

Lease in Escrow?
 KGS?
 Auto Escalates?
 Auto Renew?

Of Interest?
 Operating Rights?
 Operator
 Bond Filed?

FOR MMS USE ONLY

| | | |
|---------------|--|---------------|
| BILLEE NUMBER | | FOREST REFUGE |
| OCS SECTION | | |
| CODE | | |

000011

FORM 1371-17
(JULY 1972)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD# 165179

BOX 1150
FAIRBANKS AK 99707

DATE
JUN 24 92

RECEIPT FOR PAYMENT

ADP- 40 06

FLP 02

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-92 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | JUN-10-92 |

COOK INLET REGION INC

BOX 93333

ANCHORAGE AK

99509

CASE FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000012

RECEIPT AND ACCOUNTING ADVICE

No. 1805019

subject: EASE-1100-A

RECEIPT NO: 42036
DATE: 6/10/92
TIME: 09:58

applicant: BLM INLET REGION OFFICE
4101 LAND DEPARTMENT
PO BOX 73300
ANCHORAGE AK 99509

Remitter: N/A

assignor:

| EASE MANAGEMENT DATA | | | | | | | | | | |
|---|-----------|-----------|-----------|------|-------------|-----------|------------|-------------|--------------|--|
| <input type="checkbox"/> NEW <input type="checkbox"/> UPDATE <input type="checkbox"/> PAYMENT | | | | | | | | | | |
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| 7081005 | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

| APPLY REMITTANCE | | | |
|------------------|-----------------|------|-------------|
| ACTION | FUND SYMBOL | CTY. | AMOUNT |
| BILLING FEE | 14-2417.1 | | \$0.00 |
| RENTAL | 143720 | | \$15,600.00 |
| | 14X5017.1(5700) | | \$0.00 |
| UNEARNED | 14X4875(11) | | \$0.00 |
| REFUND | | | |
| TOTAL | | | \$15,600.00 |
| AMOUNT DUE | | | |

Remarks: *6/10/92*

Paid 12 JUN 1992
6/10/92 OF# 165179

BY: JLFCK 90544 DATE: 6/10/92

Lease in Escrow?
 KGS?
 Auto Escalates?
 Auto Renew?

Of Interest?
 Operating Rights?
 Operator
 Bond Filed?

| FOR MMS USE ONLY | | |
|------------------|--|---------------|
| BILLEE | | FOREST REFUGE |
| NUMBER | | |
| OCS SECTION | | |
| CODE | | |

000013

FORM 1371-17
(JULY 1972)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD# 545634

DATE
JUN 13 91

RECEIPT FOR PAYMENT

ADP- 42 06

FLP 02

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-91 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | JUN-03-91 |

COOK INLET REGION INC

BOX 93330

ANCHORAGE AK

99509

CASE FILE COPY

FORM 1371-17
(JULY 1972)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD# 512549

DATE
MAY 24 90

RECEIPT FOR PAYMENT

ADP- 35 06

FLP 32

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-90 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | MAY-15-90 |

COOK INLET REGION INC

BOX 93330

ANCHORAGE AK

99509

CASE FILE COPY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000014

CD# 166531 ***

DATE
JUN 01 89

RECEIPT FOR PAYMENT

ADP- 45 06

FLP-02

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-89 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | MAY-18-89 |

COOK INLET REGION INC

BOX 93330

ANCHORAGE AK

99509

CASE FILE COPY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD# 317647 ***

DATE
JUN 09 88

RECEIPT FOR PAYMENT

ADP- 57 06

FLP-02

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-88 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | MAY-24-88 |

COOK INLET REGION INC

BOX 93330

ANCHORAGE AK

99509

CASE FILE COPY

370-41
1984)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000015

RECEIPT AND ACCOUNTING ADVICE

No. 1406086

Subject: NPRA LEASE

RECEIPT NO: 34516

Applicant: COOK INLET REGION INC
CIRI BUILDING
2525 C ST., P.O. BOX 93330
ANCHORAGE AK 99509

DATE: 05/24/88
TIME: 12:03

Remitter: N/A

Ignor:

LEASE MANAGEMENT DATA NEW UPDATE PAYMENT

| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | ACRES/UNITS | RATE |
|---------------------|------|------|-----|------|-------------|-------------|------|
| FF081305 | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|-------------|------|
| | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

APPLY REMITTANCE

| ACTION | FUNDSYMBOL | CTY. | AMOUNT |
|-------------|-------------------|------|-------------|
| BILLING FEE | 140850 | | \$0.00 |
| RENTAL | 143220 | | \$15,600.00 |
| | 143800 | | |
| | 145017.1(5700) | | \$0.00 |
| UNEARNED | 146975(11) | | \$0.00 |
| FUND | | | |
| TOTAL | | | \$15,600.00 |
| AMOUNT DUE | | | |

Remarks:

OTD 5/16/88

BY: JLF CK # 53244

DATE: 5/24/88

Lease in Escrow?

KGS?

Auto Escalates?

Auto Renew?

Of Interest?

Operating Rights?

Operator

Bond Filed?

FOR MMS USE ONLY

| BILLEE | NUMBER | FOREST REFUGE |
|-------------|--------|---------------|
| | | |
| OCS SECTION | CODE | |
| | | |

000016

236

| |
|------------|
| F 51305 |
| SERIAL NO. |

NOTICE OF PAYMENT DUE
 RETURN THIS NOTICE WITH REMITTANCE TO:

| | |
|-----------|-----------------|
| JUN 5, 87 | \$15,600.00 |
| DUE BY | PAY THIS AMOUNT |

BUREAU OF LAND MANAGEMENT
 ADP- 535 06 701 C ST. BOX 13 ANCHORAGE AK 99513 ANNUAL RENTAL

**MAKE REMITTANCE PAYABLE TO:
 THE BUREAU OF LAND MANAGEMENT**

(PFX=F) FL 02 000 14 3708

COOK INLET REGION INC
 PO Box 93330
~~DRAWN FOR~~



This is a courtesy billing notice for a rental payment due. The amount shown should be verified with the terms of the lease or other contract involved. If the amounts do not agree, the amount required by the lease or contract should be paid. XXXX
 XXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXXXXXX
 XXXXXXXXXXXXXXXXXXXXXXXX

ANCHORAGE AK

99509-3330 DO NOT WRITE IN THIS BLOCK

FORM 1371-16
 (JULY 1972)

IF THE ABOVE ADDRESS IS INCORRECT, PLEASE ENTER CORRECTION ON FRONT OF THIS NOTICE

050320

FORM 1374-17
(JULY 1972)

CD# 419988

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1150, FAIRBANKS, AK 99707

ADP- 93

RECEIPT FOR PAYMENT

FIP 02

COOK INLET REGION INC

DRAWER 4-N

ANCHORAGE AK

99509

DATE
JUN 19 86

| AMOUNT DUE | DATE DUE | AMOUNT RECEIVED | DATE RECEIVED |
|------------|-----------|-----------------|---------------|
| \$15600.00 | JUN-05-86 | \$15600.00 | JUN-04-84 |
| REMAINING | \$ 81305 | | |

CASE FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000018

RECEIPT AND ACCOUNTING ADVICE

NO. 1376411

Subject:

Applicant: CITY LEASE

RECEIPT NO: 00007
DATE: 06/03/86
LINE: 14124

LOOK ALIET REGION THE
P.O. DRAWER 4 N
ANCHORAGE

AK 99502

Remitter:

N/A

Signor:

LEASE MANAGEMENT DATA NEW UPDATE PAYMENT

| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|---------------------|------|------|-----|------|-------------|--|--|-------------|------|
| F081305 | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|--|--|-------------|------|
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |

APPLY REMITTANCE

| ACTION | FUND SYMBOL | CTY. | AMOUNT |
|----------------|-------------|------|-------------|
| DEPOSITING FEE | | | |
| RENTAL | 140850 | | \$0.00 |
| | 140850010 | | \$15,400.00 |
| UNEARNED | 1401109 | | \$0.00 |
| REFUND | 140075011 | | \$0.00 |
| TOTAL | | | |
| AMOUNT DUE | | | \$15,400.00 |

Remarks:

BY:

DATE:

Lease in Escrow?

KGS?

Auto Escalates?

Auto Renew?

Of Interest?

Operating Rights?

Operator

Bond Filed?

FOR MMS USE ONLY

BILLEE

NUMBER

OCS SECTION

CODE

FOREST REFUGE

FORM 1971-17
(JULY 1972)

CD# 419511

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. O. BOX 1150, FAIRBANKS AK 99707

ADP-- 61

RECEIPT FOR PAYMENT

FLP 02

COOK INLET REGION INC

DRAWER 4-N

ANCHORAGE AK

99509

DATE

JUN 13 85

| | | |
|-----------------|---|------------|
| SERIAL NO. | F | 81305 |
| AMOUNT DUE | | \$15600.00 |
| DATE DUE | | JUN-05-85 |
| AMOUNT RECEIVED | | \$15600.00 |
| DATE RECEIVED | | JUN-04-85 |

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

RECEIPT AND ACCOUNTING ADVICE

NO. 000020

Object:

Purchaser:

Remitter:

Signature:

| LEASE MANAGEMENT DATA | | | | | | | | | | |
|---|-----------|-----------|-----------|------|-------------|-----------|------------|-------------|--------------|--|
| <input type="checkbox"/> NEW <input type="checkbox"/> UPDATE <input type="checkbox"/> PAYMENT | | | | | | | | | | |
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

APPLY REMITTANCE

| ACTION | FUND SYMBOL | CTY. | AMOUNT |
|------------|-------------|------|------------|
| FILED FEE | | | \$0.00 |
| RENTAL | | | \$5,000.00 |
| | | | \$0.00 |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | \$5,000.00 |
| AMOUNT DUE | | | \$5,000.00 |

Remarks:

BY:

DATE:

FOR MMS USE ONLY

| | | |
|-------------|--|---------------|
| BILLEE | | FOREST REFUGE |
| NUMBER | | |
| OCS SECTION | | |
| CODE | | |

Lease in Escrow?
 KGS?
 Auto Escalates?
 Auto Renew?

Of Interest?
 Operating Rights?
 Operator
 Bond Filed?

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOC. CONTROL NO.

551280

JOURNAL VOUCHER
(RECEIVABLES, COLLECTIONS)

COMMON DATA
ON ALL CARDS

BILLEE OR PAYER Transfer from R/W to Lease Rental
EXPLANATION F 81305

STATE AK
OFFICE 020
DOC. DATE 03-12-85
DOC. TYPE JV
COLL. NO. 551280
BILL NO. 551280
BLOCK NO.
TRANS. CODE 34

PREPARED BY Accounting Technician DATE 03-12-85 APPROVED BY Chief, Branch of Land Office DATE 03-12-85
IN/OUT GOV'T. 0 OR 1

| FUND SYMBOL | | | | | GENERAL LEDGER | OTHER AGENCY STATION SYMBOL NO. | GEOGRAPHIC LOCATION | | | | AMOUNT |
|-------------|------|-----|----------------|--------|----------------|---------------------------------|---------------------|--------|------|----------------------|-------------|
| DEPT | ACCT | LIM | CLASSIFICATION | SUFFIX | | | STATE | COUNTY | COMM | OTHER IDENTIFICATION | |
| 14 | | | 3220 | | | 02 | 000 | 18 | | | (15,600.00) |
| 14 | | | 3220 | | | 02 | 000 | 16 | | | 15,600.00 |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

TYPE OF DOCUMENT CODES

- Billing
 - BR 1270-1 Bill Receipt
 - GB 1270-37,38 Grazing Bill Receipt
 - PS 1270-10 Payment Statement
 - TS Unmatured Timber Sale Contract
 - TF SF 1081 Voucher & Sched. of Withdrawals & Credits
- Collection
 - DT SF 215 Deposit Ticket
 - DY TF 2164 Debit Voucher
 - TF SF 1061 Voucher & Sched. of Withdrawals & Credits
- General
 - JV SF 1270 Journal Voucher

TRANSACTION CODES

- 12 Cash Fees
- 13 BLM Revenue or Suspense
- 16 Revenue from Timber Sale Contract
- 19 For Other Agencies
- Collection
 - 35 Previously Billed - BLM
 - 36 Previously Billed - For Other Agencies
 - 38 Not Billed - BLM
 - 37 Not Billed - For Other Agencies
- General
 - 43 Unmatured Timber Sale Contract

| REFUND OR REIMBURSABLE COLLECTIONS | | | | | | |
|------------------------------------|----------------|----------|-----------|---------|--------------|--------|
| GENERAL LEDGER | COST STRUCTURE | | | PROJECT | OBJECT CLASS | AMOUNT |
| | AVAIL. YEAR | ACTIVITY | FUND CODE | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

000022

Form 1370-22
(July 1964)
(formerly 4-112)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ACCOUNTING ADVICE

Receipt

Advice Number
010447

Serial Number
F-81305

Type of Lease or Permit
NPRA Lease

Date
6/4/84

Term of Lease
20 yrs

| | |
|--|--|
| Name and Address of Lessee or Applicant Cook Inlet Region, Inc. P.O. Drawer 4-N Anchorage AK 99509 | Name and address of Operator or Assignee - |
|--|--|

TYPE OF ACTION

| | | |
|--|--|---|
| <input type="checkbox"/> Action effective _____ (Date) | <input type="checkbox"/> Lease extended to _____ (Date) | <input type="checkbox"/> Report on structure |
| <input type="checkbox"/> Schedule "A" | <input type="checkbox"/> Change of address | <input type="checkbox"/> Assignment approved _____ (Date) |
| <input type="checkbox"/> Schedule "B" | <input type="checkbox"/> Transfer account from Geological Survey | <input type="checkbox"/> Complete area |
| <input type="checkbox"/> Bond furnished | <input type="checkbox"/> Original acreage | <input type="checkbox"/> Portion of area |
| <input type="checkbox"/> Cancellation | <input type="checkbox"/> State | Assigned area |
| <input type="checkbox"/> Operator designated | <input type="checkbox"/> Change of operator | Retained area |
| <input type="checkbox"/> Transfer account to Geological Survey | | |
| <input type="checkbox"/> Commit to Unit Plan | | |
| <input type="checkbox"/> Discovery | Amount transferred \$ | |
| <input type="checkbox"/> Unit Plan | Date transferred | |
| <input type="checkbox"/> Partial Assignment | | |

| | | | |
|---|-------------------|--------|---------------------|
| <input type="checkbox"/> Action to remove amount from unearned account 14 K3220(18) | | | |
| | FUND SYMBOL | COUNTY | AMOUNT |
| APPLY Rental - lease | 143220(16) | | \$ 15,600.00 |
| Filing Fee | 140850 | | |
| PURCHASE REFUND | | | |
| OTHER REFUND | | | |
| RETAIN IN UNEARNED ACCOUNT | | | |
| TOTAL | | | 15,600.00 |

Remarks **move from ~~rent~~ R/W rental to lease rental account.**

| | |
|------------------------|--|
| Date 2/27/85 | Signature of person preparing Advice Melinda W Gallagher |
|------------------------|--|

000024

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 1370-20
(November 1967)

No. 1024901

January 4, 1983

DATE

F-81305

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

Temporary Use Permit - Camp Lonely

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Cook Inlet Region Inc.
2525 C Street
P. O. Drawer 4-N
Anchorage, Alaska 99509

| PURPOSE | FUND SYMBOL | AMOUNT |
|----------------------------------|-------------|-------------|
| FILING FEE EARNED | 140850 | |
| ADVANCE FILING FEE AND/OR RENTAL | 14X6800 | |
| | 14 6875(11) | \$5,000. 00 |

| ACRES | COUNTY | OLD LEASE | NEW LEASE |
|-----------|--------|-----------|-----------|
| NEW LEASE | | | |

| | FUND SYMBOL | COUNTY | AMOUNT |
|-------------------|-------------|--------|--------|
| APPLY: FILING FEE | 140850 | | |
| RENTAL | | | |

ASSIGNMENT: COMPLETE AREA

PORTION OF AREA: ASSIGNED AREA

RETAINED AREA

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

REFUND

RETAIN IN UNEARNED

TOTAL

REMARKS

DO NOT ACCEPT THIS COPY
CASE FOLDER COPY

Bond Form 1822-4

accounting... there a bond... so please...

000025

Form 1370-22
(July 1964)
(formerly 4-112)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ACCOUNTING ADVICE

Advice Number

1024901

Serial Number

F-81305

Type of Lease or Permit

FLMPA Lease - TUP

Date

Jan. 04, 1983

Term of Lease

Name and Address of Lessee or Applicant
Cook Inlet Regional Inc.
P.O. Drawer 4-N
Anchorage, Ak. 99509

Name and address of Operator or Assignee

TYPE OF ACTION

| | | |
|--|---|--|
| <input checked="" type="checkbox"/> Action effective <u>03-30-83</u> (Date) | <input type="checkbox"/> Lease extended to _____ (Date) | <input type="checkbox"/> Report on structure |
| <input type="checkbox"/> Schedule "A" | <input type="checkbox"/> Change of address | <input type="checkbox"/> Assignment approved _____ (Date) |
| <input type="checkbox"/> Schedule "B" | <input type="checkbox"/> Transfer account from Geological Survey | <input type="checkbox"/> Complete area |
| <input type="checkbox"/> Bond furnished | <input type="checkbox"/> Original acreage | <input type="checkbox"/> Portion of area |
| <input type="checkbox"/> Cancellation | <input type="checkbox"/> State | Assigned area |
| <input type="checkbox"/> Operator designated | <input type="checkbox"/> Change of operator | Retained area |
| <input type="checkbox"/> Transfer account to Geological Survey | | |
| <input type="checkbox"/> Commit to Unit Plan | | |
| <input type="checkbox"/> Discovery | Amount transferred \$ | |
| <input type="checkbox"/> Unit Plan | Date transferred | |
| <input type="checkbox"/> Partial Assignment | | |

Action to remove amount from unearned account 14X6875(11)

| | FUND SYMBOL | COUNTY | AMOUNT |
|----------------------------|-------------|--------|-------------|
| APPLY | | | |
| XXXX | 41 5170 | L607 | \$ 5,000.00 |
| Filing Fee | 140850 | | |
| PURCHASE REFUND | | | |
| OTHER REFUND | | | |
| RETAIN IN UNEARNED ACCOUNT | | | -0- |
| TOTAL | | | \$ 5,000.00 |

Remarks

Date

Mar. 30, 1983

Signature of person preparing Advice

Jim Eldgeridge - Artic Kobuk

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CD# 419511

P.O. BOX 1150, FAIRBANKS AK 99707

DATE
JUN 13 85

RECEIPT FOR PAYMENT

ADP- 61

FLP 02

| | |
|-----------------|------------|
| SERIAL NO. | F 81305 |
| AMOUNT DUE | \$15600.00 |
| DATE DUE | JUN-05-85 |
| AMOUNT RECEIVED | \$15600.00 |
| DATE RECEIVED | JUN-04-85 |

COOK INLET REGION INC

DRAWER 4-N

ANCHORAGE AK

99509

CASE FILE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000027

RECEIPT AND ACCOUNTING ADVICE

NO.

subject:

applicant:

Remitter:

assignor:

| LEASE MANAGEMENT DATA | | | | | | | | | |
|-----------------------|------|------------------------------|---------------------------------|------|-------------|----------------------------------|--|-------------|------|
| | | <input type="checkbox"/> NEW | <input type="checkbox"/> UPDATE | | | <input type="checkbox"/> PAYMENT | | | |
| ORIGINAL SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
| | | | | | | | | | |
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |
| | | | | | | | | | |

| ASSIGNMENT SERIAL NO. | ASG. | TYPE | ST. | CTY. | FUND SYMBOL | | | ACRES/UNITS | RATE |
|-----------------------|------|------|-----|------|-------------|--|--|-------------|------|
| | | | | | | | | | |
| | | | | | | | | | |

| AMOUNT | ANV. DATE | EXP. DATE | BILL CYC. | S/C | DISTRICT | NEXT BILL | MISC. DATA | U of M | ACTUAL UNITS |
|--------|-----------|-----------|-----------|-----|----------|-----------|------------|--------|--------------|
| | | | | | | | | | |
| | | | | | | | | | |

| APPLY REMITTANCE | | | |
|------------------|-------------|------|--------|
| ACTION | FUND SYMBOL | CTY. | AMOUNT |
| MAILING FEE | | | |
| RENTAL | | | |
| UNEARNED | | | |
| REFUND | | | |
| TOTAL | | | |
| AMOUNT DUE | | | |

Remarks:

BY:

DATE:

| | |
|------------------|-------------------|
| Lease in Escrow? | |
| KGS? | Of Interest? |
| Auto Escalates? | Operating Rights? |
| Auto Renew? | Operator |
| | Bond Filed? |

| FOR MMS USE ONLY | | |
|------------------|--|---------------|
| BILLEE | | FOREST REFUGE |
| NUMBER | | |
| OCS SECTION | | |
| CODE | | |

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOC. CONTROL NO.

551280

JOURNAL VOUCHER
(RECEIVABLES, COLLECTIONS)

COMMON DATA
ON ALL CARDS

BILLEE OR PAYER Transfer from R/W to Lease Rental
EXPLANATION F 81305

| | |
|-------------|----------|
| STATE | AK |
| OFFICE | 020 |
| DOC. DATE | 03-12-85 |
| DOC. TYPE | JV |
| COLL. NO. | 551280 |
| BILL NO. | 551280 |
| BLGCK NO. | |
| TRANS. CODE | 34 |

Journal Voucher

PREPARED BY Accounting Technician DATE 03-12-85 APPROVED BY Chief, Branch of Land Office DATE 03-12-85 IN/OUT GOV'T. GOVT

| FUND SYMBOL | | | | | GENERAL LEDGER | OTHER AGENCY STATION SYMBOL NO | GEOGRAPHIC LOCATION | | | | AMOUNT |
|-------------|-----|------|----------------|--------|----------------|--------------------------------|---------------------|--------|------|----------------------|-------------|
| DEPT | ACC | ITEM | CLASSIFICATION | SUFFIX | | | STATE | COUNTY | COMM | OTHER IDENTIFICATION | |
| 14 | | | 3220 | | | | 02 | 000 | 18 | | (15,600.00) |
| 14 | | | 3220 | | | | 02 | 000 | 16 | | 15,600.00 |

- TYPE OF DOCUMENT CODES
- BR 12/64 Bill Receipt
 - GB 12/64/80 Grazing Bill Receipt
 - PS 12/64 Payment Statement
 - TS Unmatured Timber Sale Contract
 - TF 12/64 Vou. & Stmt. of Withdrawals & Credits
 - DT 12/77 Deposit Ticket
 - DT 12/77 Debit Voucher
 - TF 12/64 Vou. & Stmt. of Withdrawals & Credits
- GENERAL LEDGER ACTION CODES
- 12 12/77 Fees
 - 13 BLM Revenue or Suspense
 - 18 Revenue from Timber Sale Contract
 - 19 For Other Agencies
- COLLECTION
- 32 Pre-billed- BLM
 - 33 Pre-billed- For Other Agencies
 - 34 Not Billed- BLM
 - 37 Not Billed- For Other Agencies
- GENERAL
- 43 12/64 Timber Sale Contract

| GENERAL LEDGER | COST STRUCTURE | | | PROJECT | OBJECT CLASS | AMOUNT |
|----------------|------------------|----------|-----------|---------|--------------|--------|
| | AVAIL. ACCT. NO. | ACTIVITY | OFF. CODE | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

000028

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ACCOUNTING ADVICE

Receipt
Advice Number
010447
Serial Number
F-81305
Type of Lease or Permit
NPRA Lease
Date
6/4/84
Term of Lease
20 yrs

| | |
|--|--|
| Name and Address of Lessee or Applicant Cook Inlet Region, Inc. P.O. Drawer 4-N Anchorage AK 99509 | Name and address of Operator or Assignee - |
|--|--|

TYPE OF ACTION

| | | |
|--|--|---|
| <input type="checkbox"/> Action effective _____ (Date) | <input type="checkbox"/> Lease extended to _____ (Date) | <input type="checkbox"/> Report on structure |
| <input type="checkbox"/> Schedule "A" | <input type="checkbox"/> Change of address | <input type="checkbox"/> Assignment approved _____ (Date) |
| <input type="checkbox"/> Schedule "B" | <input type="checkbox"/> Transfer account from Geological Survey | <input type="checkbox"/> Complete area |
| <input type="checkbox"/> Bond furnished | <input type="checkbox"/> Original acreage | <input type="checkbox"/> Portion of area |
| <input type="checkbox"/> Cancellation | <input type="checkbox"/> State | Assigned area |
| <input type="checkbox"/> Operator designated | <input type="checkbox"/> Change of operator | Retained area |
| <input type="checkbox"/> Transfer account to Geological Survey | | |
| <input type="checkbox"/> Commit to Unit Plan | | |
| <input type="checkbox"/> Discovery | Amount transferred \$ | |
| <input type="checkbox"/> Unit Plan | Date transferred | |
| <input type="checkbox"/> Partial Assignment | | |

Action to remove amount from ~~unearned~~ account **14 X 3220(18)**

| | FUND SYMBOL | COUNTY | AMOUNT |
|----------------------------|-------------|--------|--------------|
| APPLY Rental ~ lease | 143220(16) | | \$ 15,600.00 |
| Filing Fee | 140850 | | |
| PURCHASE REFUND | | | |
| OTHER REFUND | | | |
| RETAIN IN UNEARNED ACCOUNT | | | |
| TOTAL | | | 15,600.00 |

Remarks *move from ~~rent~~ R/W rental to lease rental account.*

| | |
|------------------------|--|
| Date 2/27/85 | Signature of person preparing Advice <i>Melinda W Gallagher</i> |
|------------------------|--|

000030

U.S. DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIPT & ACCOUNTING ADVICE
NPR-A RIGHT-OF-WAY

DATE: 06/04/84
TIME: 08:39
RECEIPT NUMBER: 010447

REMITTER, IF NOT APPLICANT:

APPLICANTS: COOK INLET REGION INC
APPLICANT ADDRESS: P.O. DRAWER 4-N

ANCHORAGE AK 99509

SERIAL NUMBER: FF081305

| DEBIT | FUND SYMBOL | AMOUNT | REMARKS: |
|----------------------------|-------------|-------------|----------|
| FILE FILING FEE | 140850 | \$.00 | |
| RENTAL | 14X3220(18) | \$15,600.00 | |
| REIMBURSE | | | |
| OTHER | 1441109 | \$.00 | |
| | REFUND | | |
| REMAIN IN UNEARNED ACCOUNT | | | |
| | TOTAL | \$15,600.00 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000031

Form 1370-20
November 1967)

No. 1024901

January 4, 1983

DATE

F-81305

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

Temporary Use Permit - Camp Lonely

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

[Cook Inlet Region Inc.
2525 C Street
P. O. Drawer 4-N
Anchorage, Alaska 99509]

| PURPOSE | FUND SYMBOL | AMOUNT |
|----------------------------------|-------------|-------------|
| FILING FEE EARNED | 140850 | |
| ADVANCE FILING FEE AND/OR RENTAL | 14X6800 | |
| | 14 6875(11) | \$5,000. 00 |

| ACRES | COUNTY | OLD LEASE | NEW LEASE |
|-----------|--------|-----------|-----------|
| NEW LEASE | | | |
| | | | |

| | FUND SYMBOL | COUNTY | AMOUNT |
|----------------------|-------------|--------|--------|
| APPLY: FILING FEE | 140850 | | |
| RENTAL | | | |

ASSIGNMENT: COMPLETE AREA

PORTION OF AREA: ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNE

TOTAL

REMARKS

OF INTEREST BUT NOT OF SPECIFIC AREA:

BOND FILED

NO BOND FILED

DO NOT ACCEPT THIS COPY
CASE FOLDER COPY

Bond Form 1822-4

000032

Form 1370-22
(July 1964)
(formerly 4-112)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ACCOUNTING ADVICE

Advice Number

1024901

Serial Number

F-81305

Type of Lease or Permit

FLMPA Lease - TUP

Date

Jan. 04, 1983

Term of Lease

Name and Address of Lessee or Applicant
Cook Inlet Regional Inc.
P.O. Drawer 4-N
Anchorage, Ak. 99509

Name and address of Operator or Assignee

TYPE OF ACTION

| | | |
|--|---|--|
| <input checked="" type="checkbox"/> Action effective <u>03-30-83</u> (Date) | <input type="checkbox"/> Lease extended to _____ (Date) | <input type="checkbox"/> Report on structure |
| <input type="checkbox"/> Schedule "A" | <input type="checkbox"/> Change of address | <input type="checkbox"/> Assignment approved _____ (Date) |
| <input type="checkbox"/> Schedule "B" | <input type="checkbox"/> Transfer account from Geological Survey | <input type="checkbox"/> Complete area |
| <input type="checkbox"/> Bond furnished | <input type="checkbox"/> Original acreage | <input type="checkbox"/> Portion of area |
| <input type="checkbox"/> Cancellation | <input type="checkbox"/> State | Assigned area |
| <input type="checkbox"/> Operator designated | <input type="checkbox"/> Change of operator | Retained area |

 Transfer account to Geological Survey Commit to Unit Plan Discovery

Amount transferred \$

 Unit Plan

Date transferred

 Partial Assignment Action to remove amount from unearned account 14X6875(11)

| | FUND SYMBOL | COUNTY | AMOUNT |
|----------------------------|-------------|--------|-------------|
| APPLY | | | |
| Retain | 41 5170 | L607 | \$ 5,000.00 |
| Filing Fee | 140850 | | |
| PURCHASE REFUND | | | |
| OTHER REFUND | | | |
| RETAIN IN UNEARNED ACCOUNT | | | -0- |
| TOTAL | | | \$ 5,000.00 |

Remarks

Date

Mar. 30, 1983

Signature of person preparing Advice

Jim Eldgeridge - Artic Kobuk

CP03200R

Bureau of Land Management - Alaska LIS

10-Aug-04

Adm-State: AK

Case Abstract for: AKFF 081305

Page 1

Case Serial Num: AKFF 081305 FRC Site Code: SEA
Case Type: 298402 Lease-Npr-A Accession Num:
Case Status: Authorized Box Num: of
Case Status Actn: Lease Issued Disp Date:
Case Status Date: 05-JUN-1984 Location Code:

Customer Data

Custid: 000004225 Int Rel: Lessee Pct Int: .00000
Cust Name: COOK INLET REGION INC
RESOURCE DEPARTMENT
Cust Address: PO BOX 93330
ANCHORAGE AK 995093330

Administrative/Status Action Data

| Date | Code/Description | Remarks | Doc Id | Ofc | Emp |
|-------------|--------------------------|----------------------|--------------|-----|-----|
| 19-AUG-1982 | 114 Appraisal/Reappr Rqs | | | AMA | JCE |
| 04-JAN-1983 | 001 Application Received | APPLICATION RECEIVED | | DFD | JFC |
| 24-JAN-1983 | 004 Amend/Corr Apln Recd | | | DFD | SNK |
| 02-FEB-1983 | 951 Subsistence Eval Com | | | 060 | LKB |
| 11-FEB-1983 | 112 Addtl Info Rqstd | COMMENTS USGS | | 060 | LKB |
| 11-FEB-1983 | 112 Addtl Info Rqstd | COMMENTS NATIVE CORP | | 060 | LKB |
| 21-FEB-1983 | 341 Proof Of Pub Receive | | | AJF | PJL |
| 28-FEB-1983 | 240 Published | IN FED REG | | AJF | PJL |
| 28-FEB-1983 | 113 Addtl Info Recd | | | 060 | LKB |
| 01-MAR-1983 | 147 Nepa Analysis Approv | | | AMA | JCE |
| 09-MAR-1983 | 115 Appraisal/Reappr App | | | AMA | JCE |
| 21-MAR-1983 | 153 Report Received | USFS | | AJF | AH |
| 11-JUL-1983 | 126 Priorities Rqst | | | AMA | JCE |
| 08-AUG-1983 | 405 Field Exam Completed | | | AMA | SNK |
| 03-SEP-1983 | 113 Addtl Info Recd | COMMENTS STATE | | 060 | LKB |
| 23-DEC-1983 | 147 Nepa Analysis Approv | | | AMA | SNK |
| 23-FEB-1984 | 174 Auth Offered Applica | | | 060 | LKB |
| 23-FEB-1984 | 082 Monies Requested | | | 060 | LKB |
| 23-FEB-1984 | 466 Bond Required | | | 060 | LKB |
| 19-APR-1984 | 174 Auth Offered Applica | | | AJF | AH |
| 19-APR-1984 | 082 Monies Requested | | | 060 | LKB |
| 19-APR-1984 | 466 Bond Required | | | 060 | LKB |
| 04-JUN-1984 | 113 Addtl Info Recd | LEASE RETURNED SIGNE | | AJF | FPB |
| 05-JUN-1984 | 176 Lease Issued | LEASE | LI0019840605 | AJF | FPB |
| 05-JUN-1984 | 468 Bond (Non-Cash) File | | | 060 | LKB |
| 05-JUN-1984 | 469 Bond Accepted | | | 060 | LKB |
| 27-AUG-1992 | 996 Converted To Prime | | | 940 | BKM |
| 13-SEP-1995 | 114 Appraisal/Reappr Rqs | | | 060 | LKB |
| 13-SEP-1995 | 974 Automated Record Ver | | | 060 | LKB |
| 29-MAY-1997 | 115 Appraisal/Reappr App | | | NDO | BDB |
| 15-OCT-1999 | 955 Escrow Id Compltd-An | | | 962 | SZB |
| 19-JUN-2001 | 993 Escrow Review Ancsa | | | 962 | SZB |
| 13-APR-2004 | 622 Renewal Apln Filed | | | 020 | JSR |
| 05-JUN-2004 | 763 Expires | | | 060 | LKB |

CP03200R
Adm-State: AKBureau of Land Management - Alaska LIS
Case Abstract for: AKFF 08130510-Aug-04
Page 2

| Financial Actions | | | | | | | |
|-------------------|---------------------|------|-----|-----------|------------|------|--|
| Date | Code/Description | Ofc | Emp | Money Amt | Acct Adv | Asmt | |
| 04-JAN-1983 | 083 Monies Received | PSF | JSR | 5,000.00 | | | |
| 04-JUN-1984 | 094 Rental Received | PSF | DAW | 15,600.00 | | | |
| 04-JUN-1985 | 094 Rental Received | PSF | SNK | 15,600.00 | | | |
| 02-JUN-1986 | 094 Rental Received | PSF | SNK | 15,600.00 | | | |
| 28-MAY-1987 | 094 Rental Received | PSA | RCB | 15,600.00 | | | |
| 24-MAY-1988 | 094 Rental Received | PSA | JLF | 15,600.00 | | | |
| 15-MAY-1989 | 094 Rental Received | PSA | JLF | 15,600.00 | | | |
| 15-MAY-1990 | 094 Rental Received | PSA | PP | 15,600.00 | | | |
| 03-JUN-1991 | 094 Rental Received | PSA | PP | 15,600.00 | | | |
| 05-JUN-1992 | 094 Rental Received | PSA | JLF | 15,600.00 | | | |
| 27-MAY-1993 | 094 Rental Received | 973B | CAT | 15,600.00 | 0004053 | | |
| 31-MAY-1994 | 094 Rental Received | 973B | CAT | 15,600.00 | 0007481 | | |
| 06-JUN-1995 | 094 Rental Received | 973B | JLF | 15,600.00 | 0009963 | | |
| 30-MAY-1996 | 094 Rental Received | 952 | MAR | 15,600.00 | 0012264 | | |
| 23-MAY-1997 | 094 Rental Received | 952 | JLF | 15,600.00 | 0014574 | | |
| 29-MAY-1998 | 094 Rental Received | 952 | JLF | 15,600.00 | 0016950 | | |
| 27-MAY-1999 | 094 Rental Received | 952 | JLF | 15,600.00 | 0019286 | | |
| 16-JUN-2000 | 094 Rental Received | 952 | CAT | 15,600.00 | 0021003 | | |
| 28-JUN-2001 | 094 Rental Received | 952 | JLF | 15,600.00 | 0022608 | | |
| 31-MAY-2002 | 094 Rental Received | 954 | MAR | 15,600.00 | 0023866 | | |
| 16-MAY-2003 | 094 Rental Received | 954 | JLF | 15,600.00 | 0000684743 | | |

General Remarks

LOGISTICS & SUPPLY BASE FOR ENERGY EXPLORATION IN
NPRA & BEAUFORT SEA (CAMP LONELY)
NO ANCSA ESCROW

Geographic Names

CAMP LONELY

| Land Description | | | | | | | | | | | | | |
|------------------|-----|-----|-----|-----------------------|-----------|--------------------|-----|-----|----|-----|---------|-------------------|---------|
| Mr | Twp | Rng | Sec | Aliquot | Survey Id | Tr | Blk | Lot | Di | Bor | NR | LS | Acres |
| 45 | 18N | 5W | 18 | | | | | | 02 | 185 | 02 | AI | 15.5000 |
| | | | | Doc ID: LI0019840605 | | | | | | | | | |
| | | | | Authorization Issued: | 15.5000 | Adjudicated Total: | | | | | 15.5000 | | |
| | | | | | | | | | | | | Total Case Acres: | 15.5000 |

End of Case: AKFF 081305

000035

**US Department of the Interior
Bureau of Land Management**

Alaska Land Information System - *ALIS Online*

Case Abstract of *AKFF 081305*

CASE DATA

Case Serial Num: AKFF 081305**FRC Site Code:** SEA**Case Type:** 298402 Lease-Npr-A**Accession Num:****Case Status:** Authorized**Box Num: (of)****Case Status Actn:** Lease Issued**Disp Date:****Case Status Date:** 05-JUN-1984**Location Code:****SM Acres:** 0**Abnd Yr:****Claim Name:**

CUSTOMER DATA

Custid: 00004225**Int Rel:** Lessee**Pct Int:** .0000**Cust Name:** COOK INLET REGION INC
RESOURCE DEPARTMENT**Cust Address:**** DATA SUPPRESSED**Cust City:**** DATA SUPPRESSED**State:**** DATA SUPPRESSED**Zip Code:**** DATA SUPP

000036

ADMINISTRATIVE/STATUS ACTION DATA

| <u>Date</u> | <u>Code/Description</u> | <u>Remarks</u> | <u>Doc ID</u> | <u>Ofc</u> | <u>Emj</u> |
|-------------|----------------------------|-----------------------|---------------|------------|------------|
| 19-AUG-1982 | 114 Appraisal/Reappr Rqstd | -- | -- | AMA | JCE |
| 04-JAN-1983 | 001 Application Received | APPLICATION RECEIVED | -- | DFD | JFC |
| 24-JAN-1983 | 004 Amend/Corr Apln Recd | -- | -- | DFD | SNK |
| 02-FEB-1983 | 951 Subsistence Eval Comp | -- | -- | 060 | LKB |
| 11-FEB-1983 | 112 Addtl Info Rqstd | COMMENTS USGS | -- | 060 | LKB |
| 11-FEB-1983 | 112 Addtl Info Rqstd | COMMENTS NATIVE CORPS | -- | 060 | LKB |
| 21-FEB-1983 | 341 Proof Of Pub Received | -- | -- | AJF | PJL |
| 28-FEB-1983 | 240 Published | IN FED REG | -- | AJF | PJL |
| 28-FEB-1983 | 113 Addtl Info Recd | -- | -- | 060 | LKB |
| 01-MAR-1983 | 147 Nepa Analysis Approved | -- | -- | AMA | JCE |
| 09-MAR-1983 | 115 Appraisal/Reappr Appv | -- | -- | AMA | JCE |
| 21-MAR-1983 | 153 Report Received | USFS | -- | AJF | AH |
| 11-JUL-1983 | 126 Priorities Rqst | -- | -- | AMA | JCE |
| 08-AUG-1983 | 405 Field Exam Completed | -- | -- | AMA | SNK |
| 03-SEP-1983 | 113 Addtl Info Recd | COMMENTS STATE | -- | 060 | LKB |
| 23-DEC-1983 | 147 Nepa Analysis Approved | -- | -- | AMA | SNK |
| 23-FEB-1984 | 174 Auth Offered Applicant | -- | -- | 060 | LKB |
| 23-FEB-1984 | 082 Monies Requested | -- | -- | 060 | LKB |
| 23-FEB-1984 | 466 Bond Required | -- | -- | 060 | LKB |
| 19-APR-1984 | 174 Auth Offered Applicant | -- | -- | AJF | AH |
| 19-APR-1984 | 082 Monies Requested | -- | -- | 060 | LKB |
| 19-APR-1984 | 466 Bond Required | -- | -- | 060 | LKB |
| 04-JUN-1984 | 113 Addtl Info Recd | LEASE RETURNED SIGNED | -- | AJF | FPB |
| 05-JUN-1984 | 176 Lease Issued | LEASE | LI0019840605 | AJF | FPB |
| 05-JUN-1984 | 468 Bond (Non-Cash) Filed | -- | -- | 060 | LKB |
| 05-JUN-1984 | 469 Bond Accepted | -- | -- | 060 | LKB |
| 27-AUG-1992 | 996 Converted To Prime | -- | -- | 940 | BKN |
| 13-SEP-1995 | 114 Appraisal/Reappr Rqstd | -- | -- | 060 | LKB |
| 13-SEP-1995 | 974 Automated Record Verif | -- | -- | 060 | LKB |
| 29-MAY-1997 | 115 Appraisal/Reappr Appv | -- | -- | NDO | BDE |
| 15-OCT-1999 | 955 Escrow Id Compltd-Ancs | -- | -- | 962 | SZB |
| 19-JUN-2001 | 993 Escrow Review Ancsa Co | -- | -- | 962 | SZB |
| 05-JUN-2004 | 763 Expires | -- | -- | 060 | LKB |

000037

FINANCIAL ACTION DATA

| <u>Date</u> | <u>Code/Description</u> | <u>Ofc</u> | <u>Emp</u> | <u>Money Amt</u> | <u>Acct Adv</u> |
|-------------|-------------------------|------------|------------|------------------|-----------------|
| 04-JAN-1983 | 083 Monies Received | PSF | JSR | 5,000.00 | -- |
| 04-JUN-1984 | 094 Rental Received | PSF | DAW | 15,600.00 | -- |
| 04-JUN-1985 | 094 Rental Received | PSF | SNK | 15,600.00 | -- |
| 02-JUN-1986 | 094 Rental Received | PSF | SNK | 15,600.00 | -- |
| 28-MAY-1987 | 094 Rental Received | PSA | RCB | 15,600.00 | -- |
| 24-MAY-1988 | 094 Rental Received | PSA | JLF | 15,600.00 | -- |
| 15-MAY-1989 | 094 Rental Received | PSA | JLF | 15,600.00 | -- |
| 15-MAY-1990 | 094 Rental Received | PSA | PP | 15,600.00 | -- |
| 03-JUN-1991 | 094 Rental Received | PSA | PP | 15,600.00 | -- |
| 05-JUN-1992 | 094 Rental Received | PSA | JLF | 15,600.00 | -- |
| 27-MAY-1993 | 094 Rental Received | 973B | CAT | 15,600.00 | 0004053 |
| 31-MAY-1994 | 094 Rental Received | 973B | CAT | 15,600.00 | 0007481 |
| 06-JUN-1995 | 094 Rental Received | 973B | JLF | 15,600.00 | 0009963 |
| 30-MAY-1996 | 094 Rental Received | 952 | MAR | 15,600.00 | 0012264 |
| 23-MAY-1997 | 094 Rental Received | 952 | JLF | 15,600.00 | 0014574 |
| 29-MAY-1998 | 094 Rental Received | 952 | JLF | 15,600.00 | 0016950 |
| 27-MAY-1999 | 094 Rental Received | 952 | JLF | 15,600.00 | 0019286 |
| 16-JUN-2000 | 094 Rental Received | 952 | CAT | 15,600.00 | 0021003 |
| 28-JUN-2001 | 094 Rental Received | 952 | JLF | 15,600.00 | 0022608 |
| 31-MAY-2002 | 094 Rental Received | 954 | MAR | 15,600.00 | 0023866 |
| 16-MAY-2003 | 094 Rental Received | 954 | JLF | 15,600.00 | 0000684743 |

GENERAL REMARKS

LOGISTICS & SUPPLY BASE FOR ENERGY EXPLORATION IN

NPRA & BEAUFORT SEA (CAMP LONELY)

NO ANCSA ESCROW

GEOGRAPHIC NAMES

CAMP LONELY

000038

LAND DESCRIPTION

| <u>Mr</u> | <u>Twp</u> | <u>Rng</u> | <u>Sec</u> | <u>Aliquot</u> | <u>Survey ID</u> | <u>Tr</u> | <u>Blk</u> | <u>Lot</u> | <u>Di</u> | <u>Bor</u> | <u>NR</u> | <u>LS</u> | <u>Acres</u> |
|-----------|------------|------------|------------|----------------|------------------|-----------|------------|------------|-----------|------------|-----------|-----------|--------------|
| 45 | 18 N | 5 W | 18 | -- | -- | -- | -- | -- | 02 | 185 | 02 | AI | 15.5000 |

Doc ID: LI001984060505-JUN-1984

Total Case Acres: 15.5

CASE ACRES ANALYSIS

Adjudicated: 15.5

Total: 15.5

Authorization Issued: 15.5

Total: 15.5

* *View MTP & Doc Img options only available for internal BLM connections.*
 ** **DATA SUPPRESSED:** *This data was deemed inappropriate for internet usage.*

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The *ALIS Online* is maintained at the BLM Alaska State Office, Branch of Information Resources Management.
Please send your suggestions and comments to our webmaster.

<-- Back

[Monday, October 20, 2003 at 09:11:39 (AKDT)]

FF081305 (223810) CASE FILE ABSTRACT PAGE 1
 11/19/84 (15:15)
 CASE TYPE: 236103 NPRA LEASE STATUS: INACTIVE
 DISTRICT: FAIRBANKS (57) LEASE ISSUED
 RES. AREA: ARCTIC
 APPLICANT: 04225 COOK INLET REGION INC
 P.O. DRAWER 4-N
 ANCHORAGE AK 99509

| HISTORY: | DATE | ACT | PC | ACTION TAKEN | UNIT | CDR | SURVEY | AMOUNT |
|----------|------------|-----|----|--------------------------|------|-----|--------|---------|
| 1. | 08/19/1982 | 133 | | APPRAISAL REQUESTED | AMA | JCE | | |
| 2. | 01/04/1983 | 124 | | APPLICATION RECEIVED | DFD | JFC | | |
| 3. | 01/04/1983 | 392 | | OTHER MONIES RCVD/RFND | PSF | JSR | | 5000.00 |
| 4. | 01/24/1983 | 374 | | AMENDED/CRRCTD DESC RCVD | DFD | SNK | | |
| 5. | 02/21/1983 | 291 | | PROOF OF PUBL RECEIVED | AJF | PJL | | |
| 6. | 02/28/1983 | 297 | | PUBLISHED IN FED REG | AJF | PJL | | |
| 7. | 03/01/1983 | 005 | | ENVRN ANALYSIS COMPLETED | AMA | JCE | | |
| 8. | 03/09/1983 | 132 | | APPRAISAL RECEIVED | AMA | JCE | | |
| 9. | 03/21/1983 | 337 | | USFS REPORT RECEIVED | AJF | AH | | |
| 10. | 07/11/1983 | 436 | | PRIORITIES RQSTD | AMA | JCE | | |
| 11. | 08/08/1983 | 003 | | FIELD EXAM COMPLETED | AMA | SNK | | |
| 12. | 12/19/1983 | 008 | | FIELD REPORT WRITTEN | AMA | SNK | | |

(CONTINUED)

FF081305 (223810) CASE FILE ABSTRACT PAGE 2
 11/19/84 (15:15)

| HISTORY: | DATE | ACT | PC | ACTION TAKEN | UNIT | CDR | SURVEY | AMOUNT |
|----------|------------|-----|----|--------------------------|------|-----|--------|----------|
| 13. | 12/23/1983 | 005 | | ENVRN ANALYSIS COMPLETED | AMA | SNK | | |
| 14. | 04/19/1984 | 565 | | PRO L/G TRANS FOR SIGN | AJF | AH | | |
| 15. | 06/04/1984 | 316 | | RENTAL PAID/RFND | PSF | DAW | | 15600.00 |
| 16. | 06/04/1984 | 320 | | LEASE/GRANT RET-SIGNED | AJF | FPB | | |
| 17. | 06/05/1984 | 237 | | LEASE ISSUED | AJF | FPB | | |

FINANCIAL:

RENT/PURC: 15600.00
 OTHR MONIES: 5000.00
 LEASE TERM: 20

(CONTINUED)

FF081305 (223810) CASE FILE ABSTRACT PAGE 3
 11/19/84 (15:15)

LAND DESCRIPTION

| REC NO | P | DISPOSITION | RES | SEC | ALIQ | PARTS | MB | SURVEY | TR | BLK | LOT | ACRES |
|----------------|------------|-------------|--------|-----|------|-------|----|--------------------|----|-----|--------------|--------|
| RESOURCE AREA: | | | ARCTIC | | | | | BOROUGH: | | | | |
| | | | | | | | | NORTH SLOPE | | | | |
| | | | | | | | | NATIVE REGION: | | | | |
| | | | | | | | | ARCTIC SLOPE | | | | |
| ----- | FF081305 | | | U | 18N | 5W | | 236103/NPRA LEASE | | | **INACTIVE** | |
| 686327 | LI19840605 | | | 18 | | | | M | | | | 15.500 |
| | | | | | | | | SELECTION ACREAGE: | | | | 0.000 |
| | | | | | | | | LEASED ACREAGE: | | | | 15.500 |

END OF FILE

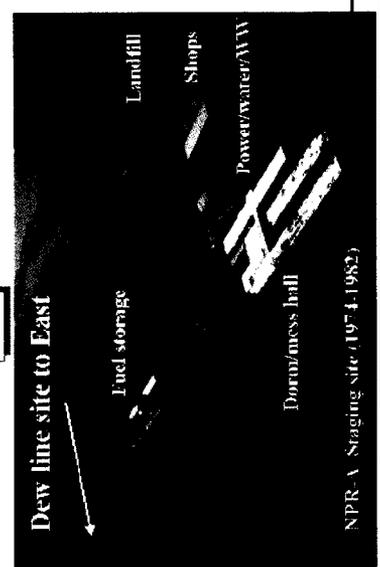
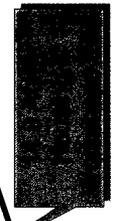
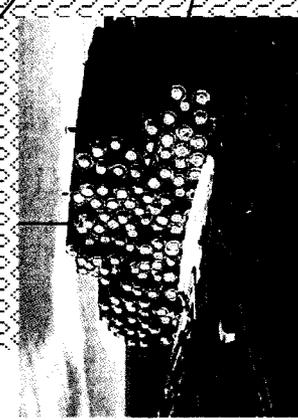
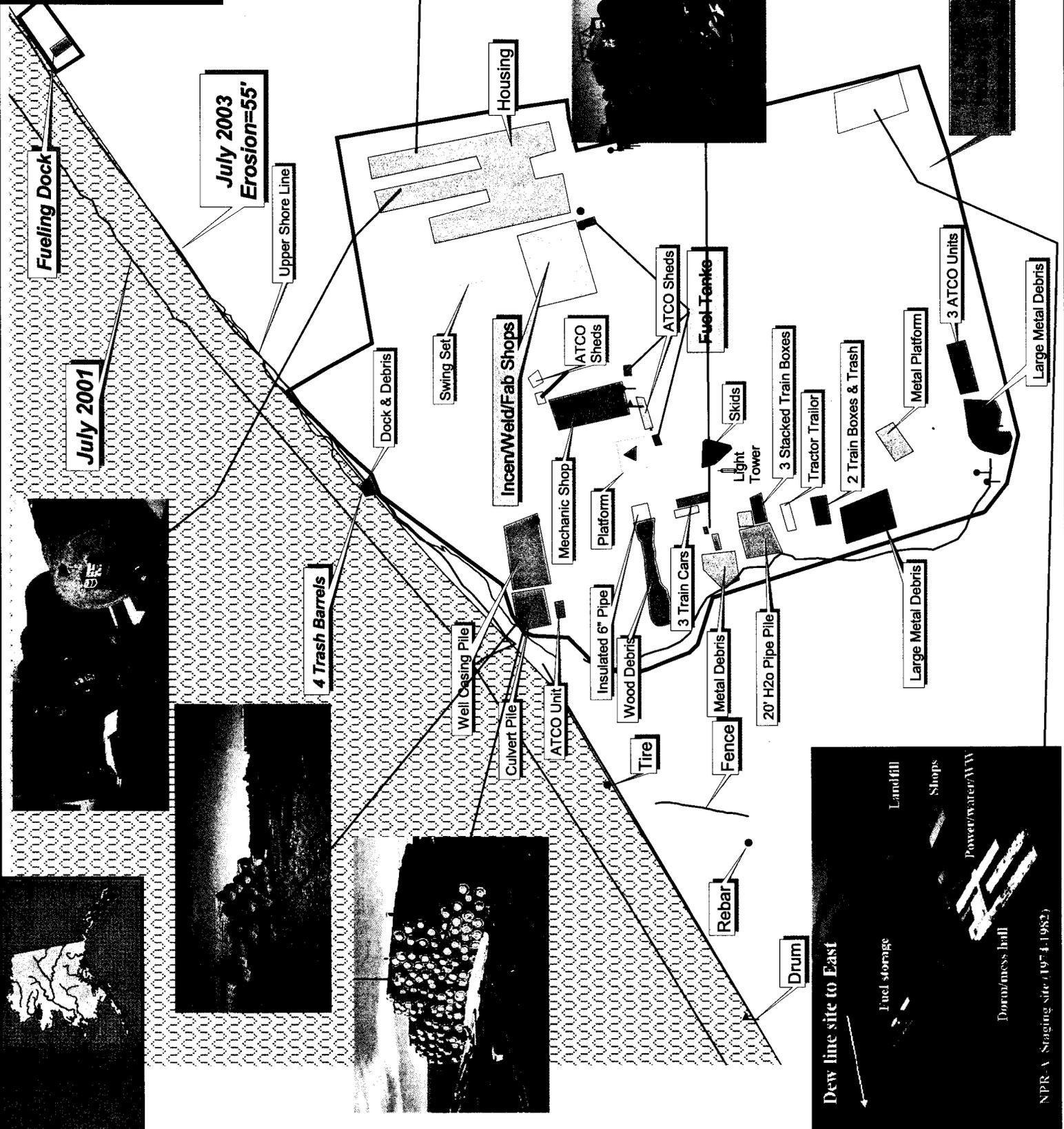
**Camp Lonely Site
North Slope, Alaska**



National Science & Technology Center
Division of Earth & Atmospheric Sciences

Plate 1

000040



**Lonely DEW Line Site
North Slope, Alaska**

100 0 100 200 Feet

Scale: 1:4,745

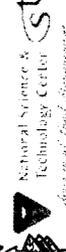
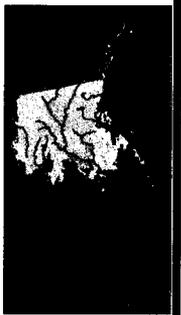
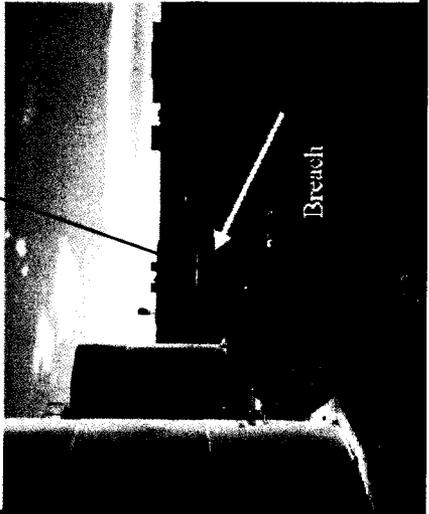
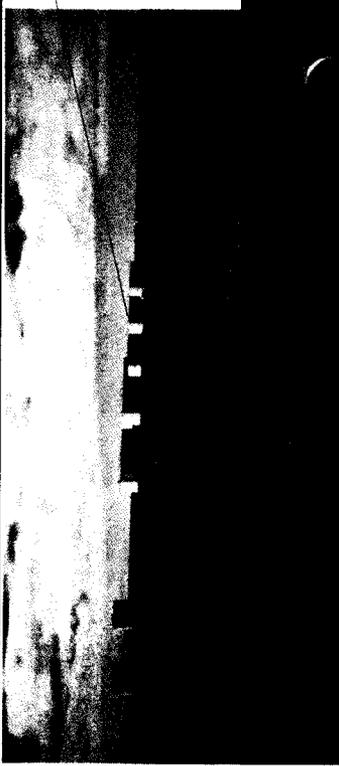
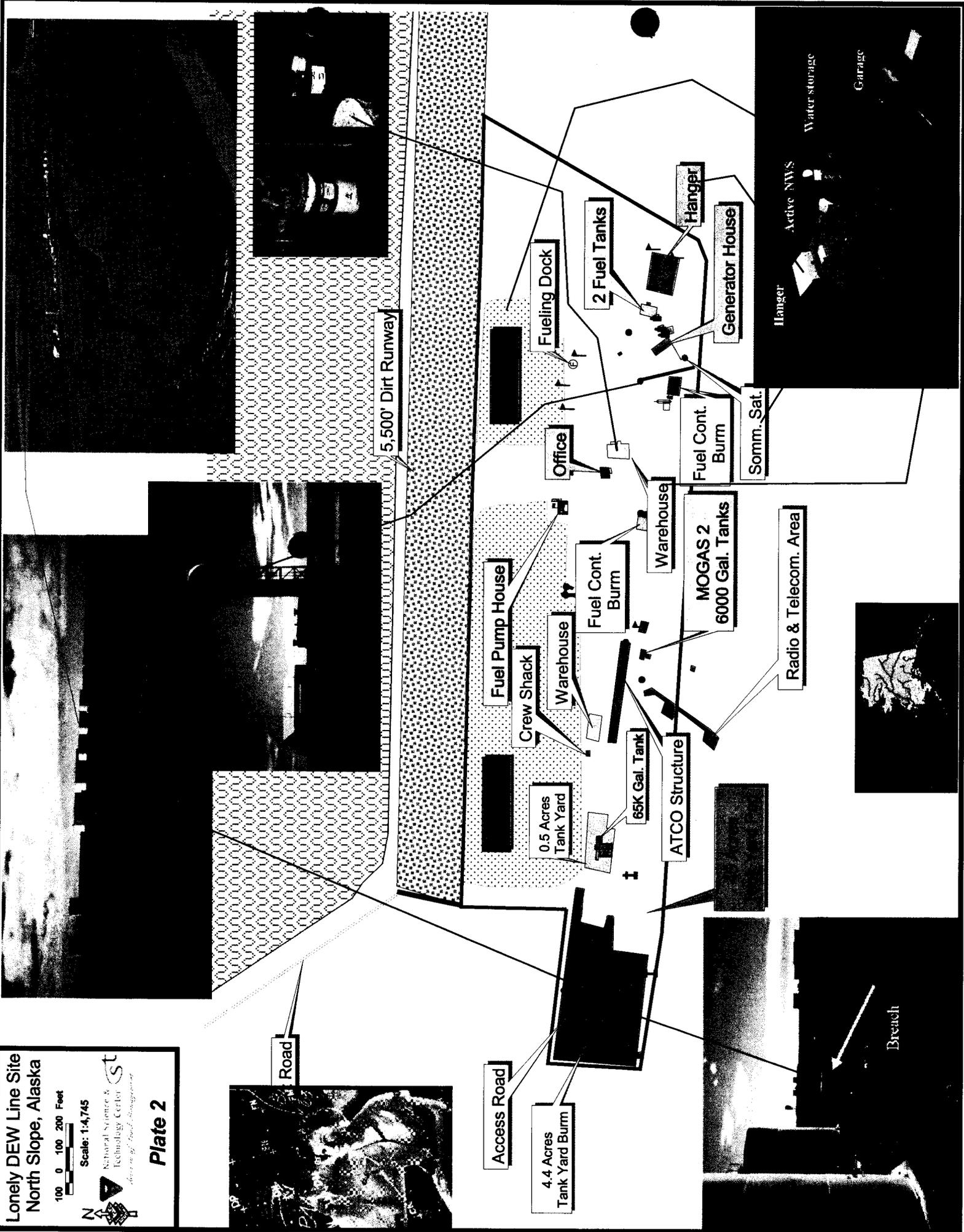


Plate 2



Site Specific Stipulations

1. Cook Inlet Region Incorporated (CIRI) shall submit a plan of clean up with the Field Manager, Northern Field Office, within 180 days of this renewal. Details of what the plan should include will be determined by discussions between CIRI and the hazardous materials specialist of the Northern Field Office (Susan Flora, [907] 474-2303).

Stipulations

The following definitions apply to the stipulations below:

Active Floodplain: The lowland and relatively flat areas adjoining inland and coastal waters including flood-prone areas of offshore islands, including at a minimum that area subject to a 1 percent or greater chance of flooding in any given years (also referred to as the 100-year or base floodplain).

Body of Water or Waterbody: A lake, river, stream, creek, or pond that holds water throughout the summer and supports a minimum of aquatic life.

Permanent Oil and Gas Facilities: Production facilities, pipelines, roads, airstrips, production pads, docks, and other bottom-founded structures, seawater-treatment plants, and any other structures associated with an oil and gas operation that occupies land for more than one winter season. It does not include material sites or seasonal facilities such as ice roads and ice pads.

The following stipulations are based on existing policies and laws, and knowledge of the resources present in the planning area and current industry practices. All stipulations will attach to all activities, including oil and gas leases issued in the planning area. All oil and gas activity permits issued subsequent to leasing shall comply with the appropriate lease stipulations specific to the activity under review. All permits issued in conjunction with other authorized activities (e.g., seismic operation, commercial guiding) within the planning area shall comply with the appropriate stipulations specific to the activity under review.

Additional site-specific stipulations may be added by the Authorized Officer (AO) as determined necessary by further NEPA analysis and as developed through consultation with other Federal, State, and NSB regulatory and resource agencies. Other Federal, State, and NSB permits (e.g. NPDES, Clean Water Act [CWA] Section 404) also may be required by law or regulation for an oil and gas project to proceed. A list of permits/approvals commonly required in conjunction with an oil and gas exploration and development project is provided in Table II.f.1 of the Final IAP/EIS. (all references to tables and figures in these stipulations are to the tables and figures in the Final IAP/EIS. Also see the Final IAP/EIS for maps of Land Use Emphasis areas (LUEAs) referred to in these stipulations.) Additional permits not listed in Table II.F.1 may be required. Specific State permits are required when the State has primary authority, under Federal or State law or regulations, for enforcement of the provision in question. Specific permits issued by Federal agencies other than BLM could include permit conditions that are more stringent than those presented below.

Exception Clause: In the event that an exception to a lease or permit stipulation is requested and before an exception may be granted, the AO shall find that implementation of the stipulation is:

1. a) technically not feasible or
b) economically prohibitive or
c) an environmentally preferable alternative is available, and
2. the alternative means proposed by the lessee fully satisfies the objective(s) of the stipulation.

In addition, prior to the consideration or granting of an exception to a lease or permit stipulation, all conditions and/or consultation requirements specific to a stipulation must be met. The AO shall consult with appropriate Federal, State, and NSB regulatory and resource agencies before an exception may be granted, except in the case of an emergency. The AO's power to grant stipulation exception is limited to those subjects, uses, and permits over which the BLM has authority. Exceptions may be granted in emergency involving human health and safety.

Waste Prevention, Handling, and Disposal and Spills:

1. To prevent and minimize present and future pollution, management decisions affecting waste generation shall be addressed in the following order of priority:
 - Prevention and Reduction
 - Recycling
 - Treatment
 - Disposal
- a. Lessees shall prepare a waste-management plan approved by the AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, to achieve specific waste-reduction and prevention goals for all phases of exploration and development (including activities conducted by contractors). The plan shall identify all waste streams that will be produced during each operation by type, volume, and toxicity and the method of disposal. For each waste stream, the lessee/operator shall describe what actions will be taken to minimize the volume. The plan should include activities that will integrate pollution prevention concepts into purchasing, inventory, shipping/receiving, operations maintenance, training, accounting, and design. The goal of the plan shall be continuous environmental improvement and achievement of reduction goals developed through the planning process. Lessees shall develop schedules for implementation and review to meet reduction and prevention goals, designate accountable personnel to carry out action items, and specify budget line items for plan elements. Lessees shall provide the AO with an annual waste-management report.
- b. Lessees shall implement a hazardous-materials trucking system to ensure proper use, storage, and management of materials being used within industrial processes. The use of chlorinated solvents is prohibited.
- c. Lessees shall conduct annual environmental compliance audits.

2. Attracting wildlife to food and garbage is prohibited. All feasible precautions shall be taken to avoid attracting wildlife to food and garbage. A current list of approved precautions, specific to type of permitted use, can be obtained from the AO. Lessees and permitted users shall have a written procedure to ensure that the handling and disposal of putrescible waste will be accomplished in a manner to prevent the attraction of wildlife.
3. Burial of garbage is prohibited. All putrescible waste shall be incinerated or composted through an AO-approved system, unless otherwise authorized by the AO. All solid waste, including incinerator ash, shall be removed from BLM lands and disposed of in an approved waste-disposal facility in accordance with U.S. Environmental Protection Agency (USEPA) and State of Alaska, Dept. of Environmental Conservation (ADEC) regulations and procedures. Burial of human waste is prohibited except as authorized by the AO.
4. Except as specifically provided, all pumpable solid, liquid, and sludge waste shall be disposed of by injection in accordance with USEPS, ADEC, and the Alaska Oil and Gas Conservation Commission regulations and procedures. On-pad temporary muds and cuttings storage will be allowed as necessary to facilitate annulus injection and/or backhaul operations.
5. Wastewater disposal:
 - a. Unless authorized by the National Pollution Discharge Elimination System (NPDES) or State permit, disposal of domestic wastewater into bodies of freshwater, including wetlands, is prohibited.
 - b. Surface discharge of reserve-pit fluids is prohibited unless authorized by applicable NPDES, ADEC, and NSB permits and approved by the AO.
 - c. Disposal of produced waters in upland areas, including wetlands, will be by subsurface-disposal techniques. The AO, in consultation with the ADEC and USEPA, may permit alternate disposal methods, if the lessee demonstrates that subsurface disposal is not feasible or prudent.
 - d. Discharge of produced waters into open or ice-covered marine waters less than 33 feet (10 meters) in depth is prohibited. The AO in consultation with ADEC and USEPA may approve discharges into waters greater than 33 feet (10 meters) in depth based on a case-by-case review of environmental factors and consistency with the conditions of a NPDES permit.
 - e. Alternate disposal methods will require an NPDES permit certified by the State.
6. Areas of operation shall be left clean of all debris.
7. All spills shall be cleaned up immediately and to the satisfaction of the AO and all agencies with regulatory authority over spills, including the USEPA, ADEC, and the U.S. Coast Guard.
8. Notice of any spill shall be given to the AO as soon as possible. Other Federal, State, and NSB entities shall be notified as required by law.

9. For oil-and gas-related activities, a Hazardous-Materials Emergency-Contingency Plan shall be prepared and implemented prior to transportation, storage, or use of fuel. The plan shall include a set of procedures to ensure prompt response, notification, and cleanup in the event of a hazardous substance spill or threat of a release. Procedures applicable to fuel handling (associated with transportation vehicles) may consist of Best Management Practices approved by the AO. The plan shall include a list of resources available for response (e.g., heavy-equipment operators, spill-cleanup materials or companies), and names and phone numbers of Federal, state, and NSB contacts. Other Federal and State regulations may apply and require additional planning requirements. All staff shall be instructed regarding these procedures.
10. Oil-spill-cleanup materials (absorbents, containment devices, etc.) shall be stored at all fueling points and vehicle-maintenance areas and be carried by field crews on all overland moves, seismic work trains, and similar overland moves by heavy equipment.
11. Lessees shall provide refresher spill-response training to NSB and local community spill-response teams on a yearly basis.
12. Lessees shall plan and conduct major spill-response field-deployment drill annually.
13. Prior to production and as required by law, lessees shall develop spill prevention and response contingency plans and participate in development and maintenance of the *North Slope Subarea Contingency Plan for Oil and Hazardous Substances Discharges/Releases* for the NPR-A operating area. Planning shall include development and funding of detailed (e.g., 1:26,000 scale) environmental sensitivity index maps for the lessee's operating area and areas outside the lessee's operating area that could be affected by their activities. (The specific area to be mapped shall be defined in the lease agreement and approved by the AO in consultation with appropriate resource agencies). Maps shall be completed in paper copy and geographic information system format in conformance with the latest version of the U.S. Department of Commerce, National Oceanic and Atmospheric Administration's *Environmental Sensitivity Index Guidelines*. Draft and final products shall be peer reviewed and approved by the AO in consultation with appropriate Federal, State, and NSB resource and regulatory agencies.
14. Except during overland moves and seismic operations (see stipulation 24m), fuel, other petroleum products, and other liquid chemicals designated by the AO, whether in excess of 660 gallons in a single tank or in excess of 1,320 gallons in multiple containers, shall be stored within an impermeable lined and diked area capable of containing 110 percent of the stored volume. The liner material shall be compatible with the stored product and capable of remaining impermeable during typical weather extremes expected throughout the storage period. Permanent fueling stations shall be lined or have impermeable protection to prevent fuel migration to the environment due to overfills and spills. The storage area shall be located at least 500 feet from any waterbody with the exception of small caches (up to 210 gallons) for motor boats, float planes, and ski planes.

15. Fuels shall not be stored on the active floodplain of any waterbody. Although fuels may be off-loaded from aircraft on ice, fuels shall not be stored on lake or river ice.
16. Refueling of equipment within 500 feet of the highest high water mark of any waterbody is prohibited with the exception of refueling motor boats, float planes, and ski planes. (see stipulation 24n for restrictions related to overland moves and seismic operations).
17. All fuel containers, including barrels and propane tanks, shall be marked with the responsible party's name, product type, and year filled or purchased.

Ice Roads and Water Use:

18. The location of winter ice roads shall be offset from year to year to minimize vegetation impacts. The offset shall be greater than or equal to the width of the road.
19. Compaction of snow cover or snow removal from fish-bearing waterbodies shall be prohibited except at approved ice-road crossings.
20. Water withdrawal from rivers and streams during winter is prohibited. Water withdrawal is prohibited during winter from lakes less than 7 feet (2.1 m) deep if they are interconnected with or subject to seasonal flooding by a fish-bearing stream. Water may be withdrawn from isolated lakes that are less than 7 feet (2.1 m) deep that lack connection to or are not subject to seasonal flooding by a fish-bearing stream. After consultation with the appropriate Federal, State, and NSB regulatory and resource agencies, the AO may authorize withdrawals from any lake less than 7 feet (2.1 m) deep, if the proponent demonstrates that no fish exist in the lake.

Generally, water withdrawal drawdown during winter from lakes 7 feet (2.1 m) deep or deeper shall be limited to 15 percent of the estimated free-water volume (i.e., excluding the ice). After consultation with the appropriate Federal, State, and NSB regulatory and resource agencies, the AO may authorize drawdown exceeding 15 percent from a lake greater than 7 feet (2.1 m) deep, if the proponent of the additional drawdown demonstrates that no fish exist in the lake. Operators are encouraged to use new ice-road and ice-pad construction methods, such as using aggregate "chips" shaved from frozen lakes, to decrease water demands, construction time, and impact on fisheries.

21. The AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, may allow water extraction from any lake used by molting geese, if it is determined that the withdrawal is consistent with stipulation 20 and will not adversely affect identified goose-feeding habitat along lakeshore margins. An analysis/demonstration of the hydrological functions of the Lake(s) under review may be required of the lessee by the AO prior to approval of the withdrawal.
22. Except for approved crossing, alteration of the banks of a waterway is prohibited. Waterways include natural features with sufficient water to create riparian (willow) habitat such as rivers, deep and shallow lakes, tundra ponds, and shallow water tracks.

Clearing of willows along the riparian zone is prohibited. Movement of equipment through willow stands shall be avoided whenever possible.

Overland Moves and Seismic Work:

23. Seismic work is prohibited within 1,200 feet of any known, long-term cabin or campsite, identified by the AO, without the written permission of the AO.
24. The following restrictions apply to overland moves, seismic work, and any similar use of heavy equipment (other than actual excavation as part of construction) on unroaded surfaces during the winter season:
 - a. Because polar bears are known to den predominantly within 25 miles of the coast, operators shall consult with the Fish and Wildlife Service (FWS) prior to initiating activities in such habitat between October 30 and April 15. Activities are prohibited within 1 mile of known or observed polar bear dens; obtain locations from the FWS, (907) 786-3800. Operators are encouraged to apply for a letter of authorization from the FWS to conduct activities in polar bear denning areas.
 - b. Motorized ground-vehicle use will be minimized within the Colville River Raptor, Passerine, and Moose Area LUEA from April 15 through August 5, with the exception that use will be minimized in the vicinity of gyrfalcon nests beginning March 15. Such use will remain ½ mile away from known raptor-nesting sites, unless authorized by the AO. The BLM shall consult with FWS to plan travel routes to minimize disturbance to raptors.
 - c. Crossing of waterway courses shall be made using a low-angle approach to avoid disruption of the natural stream or lake bank. Except at approved crossing, operators are encouraged to travel a minimum of 100 feet from overwintering fish streams and lakes.
 - d. If snow ramps or snow bridges are used at water crossings for bank protection, the ramps and bridges shall be substantially free of soil and/or debris. Snow bridges shall be removed or breached immediately after use or before spring breakup.
 - e. To avoid additional freeze down of deep-water pools harboring overwintering fish, waterways shall be crossed at shallow riffles from point bar to point bar whenever possible.
 - f. On-the-ground activities shall use low-ground-pressure vehicles such as Rolligons, ARDCO, Trackmaster, Nodwell, or similar types of vehicles. A current list of approved vehicles can be obtained from the AO. Limited use of tractors equipped with wide tracks or "shoes" will be allowed to pull trailers.
 - g. Bulldozing of tundra, trails, or seismic lines is prohibited. This stipulation, however, does not prohibit the clearing of drifted snow along a trail, seismic line, or in a camp, to the extent that the tundra mat is not disturbed. Snow may be cleared from a waterbody with appropriate Federal, State, and NSB regulatory and resource agencies.

- h. To reduce the possibility of ruts, vehicles shall avoid using the same trails for multiple trips unless necessitated by serious safety or superseding environmental concern. This provision does not apply to ice roads (see stipulation 18 above).
- i. Ground operations are to begin only after the seasonal frost in the tundra and underlying mineral soils has reached a depth of 12 inches, and the average snow cover is 6 inches deep. The exact date shall be determined by the AO.
- j. Ground operations shall cease when the spring melt of snow begins; approximately May 5 in the foothills area where elevations exceed 300 feet, and approximately May 15 in the northern coastal areas. The exact date will be determined by the AO.
- k. Seismic activities and overland moves within the Goose Molting LUEA and the Teshekpuk Lake Caribou Habitat LUEA from May 1 through September 30 are prohibited. (Note that this overrides language in stipulations 24j.)
- l. To prevent surface disturbance to tundra and other vegetation, tracked vehicles will not execute tight turns by locking one track.
- m. Operators shall use best available technology (e.g., self-contained containment systems) or other appropriate spill containment measures, approved by the AO, to prevent fuel migration from fuel or chemical storage areas to the environment due to overfills and spills.
- n. Refueling of equipment is prohibited

Oil and Gas Exploratory Drilling:

- 25. From May 1 through September 30, exploratory drilling other than from production pads is prohibited in the Special Caribou Stipulations Area (Fig. II.C.1-1).
- 26. Exploratory drilling is prohibited within 1,200 feet of any known, long-term cabin or campsite, identified by the AO, without written permission of the AO. The AO's decision will be informed by the consultation process described in stipulation 61.
- 27. Permanent or gravel oil and gas facilities including roads shall not be constructed during the exploration phase of oil and gas development.
- 28. Exploratory drilling in river, stream, and lake beds, as determined by the highest high water mark, is prohibited. Exceptions to this stipulation may be authorized by the AO in cases of shallow lakes which freeze to the bottom, do not support significant fish or bird populations, and are hydrologically isolated. Further, such an exception may be granted only if it is environmentally preferable to maintaining the restriction.

Facility Design and Construction:

- 29. At least 3 years prior to approval of any development plan for leases with the Special Caribou Stipulations Area (Fig. II.C.1-1), the lessee shall design and implement a study of caribou movement, including historical information regarding the distribution and range use of the Teshekpuk Lake Caribou Herd, as well as maps of caribou trails within the area. Study data may be gathered concurrent with approved seismic and exploration

activity. The study design shall be approved by the AO in consultation with the Research and Monitoring Team. The study will include a minimum of 3 years of data to assist in providing the information necessary to determine facility design and location, including pipelines, that will be part of the development plan. Lessees may submit individual plans or they may combine with other lessees in the area to do a joint study. Total study funding by all lessees will not exceed \$500,000.

30. Causeways and docks are prohibited in river mouths or deltas. Artificial gravel islands and bottom-founded structures are prohibited in river mouths or active stream channels on river deltas, except as provided in the paragraphs below.

The BLM discourages the use of continuous-fill causeways. Environmentally preferred alternatives for field development include the use of onshore directional drilling, elevated structures, or buried pipelines. Approved causeways shall be designed, sited, and constructed to prevent significant changes to near shore oceanographic circulation patterns and water-quality characteristics (e.g. salinity, temperature, suspended sediments) that result in exceedences of water-quality criteria, and must maintain free passage of marine and anadromous fish.

Causeways, docks, artificial gravel islands, and bottom-founded structures may be permitted if the AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, determines that a causeway or other structures is necessary for the field development, and that no feasible and prudent alternative exists. A monitoring program may be required to address the objectives of water quality and free passage of fish. Additional mitigation shall be required where significant deviation from these objectives occurs.

31. Permanent oil and gas surface occupancy, including but not limited to permanent oil and gas facilities, pads, rigs, platforms, gravel roads, airstrips, pipelines, gravel or other material extraction sites, and exploration and delineation drilling facilities are prohibited in the Teshekpuk Lake Surface Protection area (specifically, T. 13 N., Rs. 3-7 W., UM; Secs. 1-6, 8-16, 21-25, 36, T. 13 N., R 8 W., UM; T. 14 N., Rs. 1-2 E. and Rs. 1-8 W., UM; Secs. 1-2, 11-14, T. 14 N., R. 9 W., UM; T. 15 N., Rs. 2-8 W., UM; Secs 1-3, 7-30, 35-36, T. 15 N., R. 9 W., UM; T. 16 N., Rs. 2-8 W., UM; Secs. 1-6, 8-17, 21-27,34-36, T. 16 N., R. 9 W., UM; T. 17 N., Rs. 1-9 W., UM; and T. 18 N., Rs. 2-8 W., UM). No exceptions will be granted to this stipulation.
32. Lessees shall use maximum economically feasible extended-reach drilling for production drilling to minimize the number of pads and the network of roads between pads. New developments shall share facilities with existing development when prudent and technically feasible. All oil and gas facilities, except airstrips, docks, and seawater treatment plants, will be collocated with drill pads. If possible, airstrips will be integrated with roads. Given the paucity of gravel sites in the planning area and the cost of transporting gravel from outside the planning area, lessees are encouraged to implement gravel-reduction technologies e.g., insulated or pile-supported pads.

33. Within the Special Caribou Stipulations area (see Fig. II.C.1-1), lessees shall orient linear corridors when laying out oil field developments to address migration and corralling effects and to avoid loops of road and/or pipeline that connect facilities.
34. Lessees shall separate elevated pipeline from roads by a minimum of 500 feet, if feasible. Separating roads from pipelines may not be feasible within narrow land corridors between lakes and where pipe and road converge on a drill pad.
35. To minimize delay or deflection of caribou movements, lessees shall place pipeline on the appropriate side of the road as determined by the AO (depending on general caribou movements in the area).
36. In the Special Caribou Stipulations Area (see Fig. II.C.1-1) and where facilities or terrain may funnel caribou movement, ramps over pipelines, buried pipe, or pipe buried under the road may be required by the AO after consultation with appropriate Federal, State, and NSB regulatory and resource agencies.
37. Aboveground pipelines shall be elevated at least 5 feet, as measured from the ground to the bottom of the pipe, except where the pipeline intersects a road, pad, or a ramp installed to facilitate wildlife passage and subsistence passage and access. The AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, may make an exception if no feasible and prudent means exists to meet the requirement.
38. All crude oil, produced water, seawater, and natural gas pipelines shall be constructed to accommodate the best available technology for detecting corrosion or mechanical defects during routine structural integrity inspections.
39. Permanent oil and gas facilities, including roads, airstrips, and pipelines, are prohibited within and adjacent to the waterbodies listed below at the distances identified to protect fish and raptor habitat, cultural and paleontological resources, and subsistence and other resource values. Setbacks include the bed of the waterbody and are measured from the bank's highest high water mark.
 - a. **Ikpikpuk River:** a 1/2-mile setback from the bank of the Ikpikpuk River within the planning area (fish, raptors, subsistence, cultural, and paleontological resources).
 - b. **Miguakiak River:** a 1/2-mile setback from each bank of the Miguakiak River (fish and subsistence resources).
 - c. **Teshkepuk Lake:** a 1/2-mile setback from the bank and around the perimeter of Teshkepuk Lake (fish and subsistence resources).
 - d. **Fish Creek:** (1) a 3-mile setback from each bank of Fish Creek downstream from Section 31, T11N, R1E; (2) a 1/2-mile setback from each bank of Fish Creek in and upstream from Section 31, T11N, R1E (fish and subsistence resources).
 - e. **Judy Creek:** a 1/2-mile setback from each bank of Judy Creek extending from the mouth to the confluence of an unnamed tributary in Section 8, T8N, R2W, Umiat Meridian (fish and subsistence resources).

- f. **Colville River:** a 1-mile setback from the western bluff (or bank if there is no bluff) of the Colville River extending the length of the river as described in the Colville River Raptor, Passerine, and Moose LUEA. This restriction does not apply within 1 1/2 mile of the Umiat airstrip (fish, raptor, passerine, moose, paleontological, subsistence, scenic, and recreational resources).
- g. **Deep Water Lakes:** a 1/4-mile setback around the perimeter of any fish-bearing lake within or partially within the deep lake zone (see Fig.II.B.5)(fish resources). (If the fish-bearing status of the waterbody is unknown, the burden is on the lessee to demonstrate whether fish are present).
- h. **Kikiakrorak River:** a 1-mile setback from each bluff (or bank if there is no bluff) of the Kikiakrorak River downstream from T.2N, R.4W, Umiat Meridian (raptor, passerine, and moose resources).
- i. **Kogosukruk River:** a 1-mile setback from each bluff (or bank if there is no bluff) of the Kogosukruk River (including the four tributaries off the southern bank) downstream from T2N, R3W, Umiat Meridian (raptor, passerine, and moose resources).

On a case-by-case basis, essential pipeline and road crossings will be permitted, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, through setback areas in those instances where no other suitable sites are available. Stream crossings will be sited perpendicular to the main channel flow; lake crossing will be at the narrowest point. Pipeline and road crossings are prohibited in the setback around Teshekpuk Lake, with no exceptions. Road crossings are prohibited in the setback adjacent to the Colville River with no exceptions.

- 40. Gravel mining sites required for development activities will be restricted to the minimum necessary to develop the field efficiently and with minimal environmental damage. Where feasible and prudent, gravel sites shall be designed and constructed to function as water reservoirs for future use. Gravel mine sites are prohibited within the active floodplain of a river, stream, or lake unless the AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies, determines that there is no feasible and prudent alternative or that a floodplain site would enhance fish and wildlife habitat after mining operations are completed and the site is closed.

Mine site development and rehabilitation within a floodplain shall follow the procedures outlined in McLean (1993), North Slope Gravel Pit Performance Guidelines; State of Alaska, Dept. of Fish & Game (ADF&G) Habitat and Restoration Division Technical Report 93-9.

- 41. For those waterbodies not listed in stipulation 39, permanent oil and gas facilities, including roads, airstrips, and pipelines, are prohibited upon or within 500 feet as measured from the highest high water mark of the active floodplain. Essential pipeline and road crossings will be permitted on a case-by-case basis.
- 42. Bridges, rather than culverts, shall be used for any allowed road crossings on all major rivers, including those waterbodies listed in stipulation 39 or identified by the AO in

consultation with appropriate Federal, State, and NSB regulatory and resource agencies, to reduce the potential of ice-jam flooding and erosion. When necessary on smaller streams, culverts shall be large enough to avoid restriction of fish passage or adversely affecting natural stream flow.

43. The natural drainage pattern will be identified prior to and maintained during and after construction. All permanent structures constructed adjacent to a body of water, such as approved road and pipeline crossings, shall be sited and designed to limit erosion from flooding and wave action (e.g., through use of slope-protection measures). Cross-drainage structures will be sited, maintained, and properly abandoned to prevent impoundments or alteration of local or areawide hydrology. Gravel structures shall be designed and sited to minimize the length that is perpendicular to sheet flow.
44. Dewatering during construction shall be conducted using Best Management Practices (BMP's). A current list of BMP's will be available from the AO. Examples include the use of splash plates, dewatering points, natural filtration through vegetation, and dewatering during low-water period.
45. No surface structures, except essential transportation crossings, are allowed within the Pik Dunes LUEA.
46. Lessees shall minimize the impact of industrial development on key wetlands. Key wetlands are those wetlands that are important to fish, waterfowl, and shorebirds because of their high value or scarcity in the region. Lessees shall identify on a map or aerial photograph the largest surface area, including future expansion areas, within which a facility is to be sites or an activity is to occur. The AO will consult with Federal, State, and NSB regulatory and resource agencies to identify key wetlands and work with lessees during the development of operating plans. To minimize impact, the lessee shall avoid siting facilities in the identified wetlands, unless no feasible and prudent alternative exists. Key wetland types include but are not limited to fish-bearing lakes and streams, riparian shrub, and the following classes described by Bergman et al. (1977): shallow and deep-Arctophila ponds, deep-open lakes, basin-complex wetlands, and coastal wetlands.
47. Permanent oil and gas facilities are prohibited within 1 mile of known long-term cabins or long-term campsites, identified by the AO, except that pipelines and roads are allowed up to ¼ mile from such cabins or campsites. The AO's decision will be informed by the consultation process described in stipulation 61.
48. Permanent roads (i.e. gravel, sand) connecting to a road system or docks outside the planning area are prohibited, and no exceptions may be granted. Permanent roads necessary to connect pads within independent, remote oil fields are allowed but they must be designed and constructed to create minimal environmental impacts. Roads connecting production sites between separate oil fields may be considered if road-connected operations are environmentally preferable to independent, consolidated operations that each include airstrip, housing, production, and support facilities. This exception will only be granted following consultations with appropriate Federal,

State, and NSB regulatory and resource agencies, and the appropriate level of NEPA review.

Ground Transportation:

49. The following ground-traffic restrictions apply to permanent roads (as authorized in stipulation 48 above) in the Special Caribou Stipulation Area (FIG.II.C.1-1):
 - a. From May 20 through June 20:
 - (1) Traffic speed will not exceed 15 miles per hour.
 - (2) Traffic will be minimized (a reasonable target would be four convoy round-trips per day between facilities). Nonessential operations requiring vehicles shall be suspended during this time period.
 - b. From May 20 through August 1:
 - (1) Caribou movement will be monitored.
 - (2) Based on this monitoring, traffic will cease when a crossing by 10 or more caribou appears to be imminent.
 - c. From May 20 through August 20:
 - (1) Convoying will be used to minimize the number of disturbances due to road traffic.
 - (2) Personnel will be bussed between work sites and other facilities to minimize the number of vehicles on the road.
50. Major stockpiling of equipment, materials, and supplies for oil and gas activities in the Special Caribou Stipulations Area (Fig.II.C.1-1) shall occur prior to or after the period May 20 through June 20 to minimize road traffic during that period.
51. Chasing wildlife with ground vehicles is prohibited.

Air Traffic:

(Note: The BLM's authority to restrict air traffic is limited to those activities associated with use authorization on BLM-administered lands.)

52. Use of aircraft larger than a Twin Otter for authorized activities in the planning area, including oil and gas activities, from May 20 through August 20 within the Teshekpuk Lake Caribou LUEA (see Fig. II.B.4) is prohibited, except in cases of emergency.
53. Helicopter overflights for BLM-permitted activities shall be suspended in the Goose Molting LUEA (see Fig. II.B.2) from June 15 through August 20.
54. Fixed-wing aircraft traffic takeoffs and landing for BLM-permitted activities in the planning area shall be limited to an average of one round-trip flight a day from May 20 through June 20 at aircraft facilities in the Teshekpuk Lake Caribou Habitat LUEA (see

Fig. II.B.4). Within the Goose Molting LUEA (Fig. II.B.2), fixed-wing aircraft use for such activities shall be restricted from June 15 to August 20 to flight corridors, and frequencies established by BLM in consultation with the appropriate Federal, State, and NSB regulatory and resource agencies.

55. Aircraft shall maintain an altitude of at least 1,000 feet above ground level (AGL) (except for takeoffs and landings) over caribou winter ranges from October 1 through May 15 and 2,000 feet AGL over Teshekpuk Lake Caribou Habitat LUEA (see Fig. II.B.4) from May 16 through July 31, unless doing so would endanger human life or violate safe flying practices.
56. Aircraft shall maintain an altitude of at least 1,500 above ground level (AGL) when within ¼ mile of cliffs identified as raptor nesting sites from April 15 through August 5, unless doing so would endanger human life or violate safe flying practices. Aircraft shall maintain an altitude of 1,500 feet AGL when within ½ mile of known gyrfalcon nest sites from March 15 to April 15. Permittees shall obtain information from BLM necessary to plan flight routes near gyrfalcon nests.
57. Hazing of wildlife by aircraft is prohibited.

Oil Field Abandonment:

58. Upon field abandonment or expiration of a lease or oil and gas related permit, all facilities shall be removed and sites rehabilitated to the satisfaction of the AO, in consultation with appropriate Federal, State, and NSB regulatory and resource agencies. The AO may determine that it is in the best interest of the public to retain some or all of the facilities. Lessees shall comply with all exploration and development bonding required by law and regulation (43 CFR 3154.1 and 3134.1). No exceptions shall be granted to this provision.

Subsistence:

59. During exploration, development, and production, the lessee shall develop and implement a plan, approved by the AO in consultation with the Research and Monitoring Team and the Subsistence Advisory Panel, to monitor the effects of activities on subsistence. The lessee shall provide biannual reports to BLM, the Research and Monitoring Team, and the Subsistence Advisory Panel.
60. Lessees shall not unreasonably restrict access by subsistence users in oil field development areas.
 - a. Lessees shall establish procedures for entrance to facilities, the use of roads, and firearms discharge. These procedures shall be developed in consultation with affected local communities, NSB, and the Subsistence Advisory Panel and be approved by the AO. In cases where the lessee and the Panel disagree, the AO will determine the appropriate procedure.

- b. Lessees shall develop and distribute information about how to conduct subsistence activities in development areas safely (so equipment is not damaged and people are not endangered) to the communities through public meetings, newsletters, radio, and signs in both English and Inupiat.
61. Exploration and development and production operations shall be conducted in a manner that prevents unreasonable conflicts between the oil and gas industry and subsistence activities.

Prior to submitting an exploration plan or development and production plan (including associated oil-spill contingency plans) to the BLM, the lessee shall consult with potentially affected subsistence communities (e.g. Barrow, Nuiqsut, Atqasuk, or Anaktuvuk Pass), and the Subsistence Advisory Panel to discuss potential conflicts with the siting, timing, and methods of proposed operations and safeguards or mitigating measures that could be implemented by the operator to prevent unreasonable conflicts. Through this consultation, the lessee shall make every reasonable effort, including such mechanisms as a conflict avoidance agreement, to ensure that exploration, development, and production activities are compatible with subsistence hunting, fishing, and other subsistence activities and will not result in unreasonable interference with subsistence harvests.

A discussion of resolutions reached during this consultation process, specific conflict avoidance agreement(s), and plans for continued consultation shall be included in the permit application, exploration plan, or the development and production plan. In particular, the lessee shall show in the plan how its activities, in combination with other activities in the area, will be scheduled and located to prevent unreasonable conflicts with subsistence activities. Lessees also shall include a discussion of multiple or simultaneous operations, such as exploration and delineation well drilling and seismic activities, that can be expected to occur during operations to more accurately assess the potential for any cumulative effects. Communities, individuals, and other entities who were involved in the consultation shall be identified in the application or plan. The AO shall send a copy of the exploration plan or development and production plan (including associated oil-spill-contingency plans) to the potentially affected communities, the NSB, and the Subsistence Advisory Panel at the time they are submitted to the BLM to allow concurrent review and comment as part of the plan approval process.

In the event no agreement is reached between the parties, the AO shall consult with representatives from the subsistence communities, Subsistence Advisory Panel, NSB, and the lessee(s) to specifically address the conflict and attempt to resolve the issues before making a final determination on the adequacy of the measures taken to prevent unreasonable conflicts with subsistence harvests.

In enforcing this stipulation, the AO will work with other agencies and the public to assure that potential conflicts are identified and efforts are taken to avoid these conflicts, e.g., planning seismic operations to avoid traditional land use sites and allotments. These

efforts may include seasonal drilling restrictions, seismic restrictions, and directional drilling requirements or use of other technologies deemed appropriate by the AO.

The consultation process described in this stipulation will also be required of applicants for geophysical (i.e. seismic) permits to address potential conflicts with the setback requirements for cabins and campsites described in stipulation 23. This consultation will help provide information to the AO on the advisability of modifying or waiving the restriction on seismic activity identified in stipulation 23.

62. The following subsistence, wildlife habitat, and traditional/cultural land use areas are of significant concern to local communities and will be given special consideration during the consultation process outlined in stipulation 61:
- a. **Long-term cabins and campsites:** a 2-mile zone around the cabins and campsites.
 - b. **Ikpikpuk River:** a 2-mile zone from the east bank of the river.
 - c. **Miguakiak River:** a 3-mile zone from each bank of the river.
 - d. **Fish Creek:** (1) a 3-mile zone from each bank downstream from Sec. 31, T 11 N, R 1 E; (2) a 2-mile zone from each bank in and upstream from Sec. 31, T 11 N, R 1 E, Umiat Meridian.
 - e. **Judy Creek:** a 2-mile zone from each bank of the creek.
 - f. **Kogosukruk River:** a 2-mile zone from each bluff (or bank if there is no bluff) of the river (including the four tributaries off the southern bank) downstream from T 2 N, R 3 W, Umiat Meridian.
 - g. **Kikiakrorak River:** a 2-mile zone from each bluff (or bank if there is no bluff) of the river downstream from T 2 N, R 4 W, Umiat Meridian.
 - h. **Colville River:** a 2-mile zone from the west bluff (or bank if there is no bluff) extending the length of the river in the Colville River raptor, Passerine, and Moose LUEA.

In addition, a permittee or lessee engaged in oil and gas-related activity shall consult with the BLM, FWS, ADF&G, and the NSB regarding wildlife concerns prior to submitting a geophysical (i.e. seismic) permit, exploration plan, or development and production plan involving activity within the 2-mile zones around the Kogosukruk (and its tributaries), Kikiakrorak, and Colville Rivers described above. In the event that the permittee or lessee and the agencies are unable to reach agreement on steps necessary to address wildlife concerns, the AO will consult with the other agencies and the permittee or lessee before making a determination on the adequacy of the measures taken to prevent conflicts with wildlife.

Orientation Programs:

63. The lessee shall include in any application for permit to drill a proposed orientation program for all personnel involved in exploration or development and production activities (including personnel of lessee's agents, contractors, and subcontractors) for review and approval by the AO. The program shall be designed in sufficient detail to inform individuals working on the project of specific types of environmental, social, and

cultural concerns that related to the planning area. The program shall address the importance of not disturbing archaeological and biological resources and habitats, including endangered species, fisheries, bird colonies, and marine mammals and provide guidance on how to avoid disturbance. Guidance shall include the production and distribution of information cards on endangered and/or threatened species in the planning area. The program shall be designed to increase sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which personnel will be operating. The orientation program shall also include information concerning avoidance of conflicts with subsistence, commercial fishing activities, and pertinent mitigation.

The program shall be attended at least once a year by all personnel involved in on-site exploration or development and production activities (including personnel of lessee's agents, contractors, and subcontractors) and all supervisory and managerial personnel involved in lease activities of the lessee and its agents, contractors and subcontractors.

Individual training is transferable from one facility to another except for elements of the training specific to a particular site.

Lessees shall maintain a record onsite of all personnel who attend the program for so long as the site is active, though not to exceed the 5 most recent years of operations. This record shall include name and date(s) of attendance of each attendee.

Traditional Land Use Sites:

64. Lessees shall conduct an inventory of known traditional land use sites prior to any field activity. This inventory will be compiled from sites listed in the most current Traditional Land Use Inventory available from the NSB's Inupiat History, Language, and Cultural Commission, and shall be approved by the AO. Based on this inventory, the lessee shall develop a plan to avoid these sites and mitigate any potential damage that could result from field activities. The plan shall indicate how access to the site by local subsistence users will be provided. Lessee shall submit copies of the plan to BLM and the Subsistence Advisory Panel with any application for permit to drill.

Other Activities:

65. It is the responsibility of the authorized user to ensure that all individuals brought to the planning area under its auspices adhere to these stipulations. Authorized users of the planning area shall provide all employees, contractors, subcontractors, and clients with a briefing regarding stipulations applicable to the lease and/or permit. A copy of applicable stipulations will be posted in a conspicuous place in each work site and campsite.
66. The authorized user shall protect all survey monuments and be responsible for survey costs if remonumentation is required as a result of the user's actions.
67. All activities shall be conducted to avoid or minimize disturbance to vegetation.

68. The BLM, through the AO, reserves the right to impose closure of any are to operators in periods when fire danger or other dangers to natural resources are severe.
69. The authorized user shall be financially responsible for any damage done by wildfire caused by it operations.
70. Construction camps are prohibited on frozen lakes and river ice. Siting of construction camps on river sand and gravel bars is allowed and, where feasible, encouraged. Where leveling of trailers or modules is required and the surface has a vegetation mat, leveling shall be accomplished through blocking rather than use of a bulldozer.
71. Use of pesticides without the specific authority of the AO is prohibited.
72. The feeding of wildlife by authorized users is prohibited.
73. Hunting and trapping by lessee's employees, agents, and contractors are prohibited when persons are on "work status." Work Status is defined as the period during which an individual is under the control and supervision of an employer. Work status is terminated when the individual's shift ends and he/she returns to a public airport (e.g., Fairbanks, Barrow, Nuiqsut, or Deadhorse). Use of lessee facilities, equipment,, or transport for personnel access or aid in hunting and trapping is prohibited.
74. Lessees shall conduct a cultural and paleontological resources survey prior to any ground-disturbing activity. Upon finding any potential cultural or paleontological resource, the lessee or their designated representative shall notify the AO and suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the AO.
75. Petroleum exploration and production activities are prohibited within ½ mile of occupied grizzly bear dens, identified by the ADF&G, unless alternative mitigation measures are approved by the AO in consultation with appropriate Federal, State, and NSB regulatory and resource agencies.
76. Oil and gas lessees and their contractors and subcontractors will prepare and implement bear-interaction plans to minimize conflicts between bears and humans. These plans shall include measures to: (a) minimize attraction of bears to the drill sites; (b) organize layout of buildings and work areas to minimize human/bear interactions; (c) warn personnel of bears near or on drill sites and identify proper procedures to be followed; (d) if authorized, deter bears from the drill site; (e) provide contingencies in the event bears do not leave the site or cannot be deterred by authorized personnel; (f) discuss proper storage and disposal of materials that may be toxic to bears; and (g) provide a systematic record of bears on the site and in the immediate area. The lessee's shall develop educational programs and camp layout and management plans as they prepare

their lease operations plans. These plans shall be developed in consultation with appropriate Federal, State, and NSB regulatory and resource agencies and submitted to the AO.

77. Operators are encouraged to apply for a letter of authorization from the FWS to conduct activities in polar bear denning areas.
78. Permanent structures, other than oil and gas facilities, are prohibited within 100 feet of the highest high water mark of the nearest body of water.
79. Lessees shall use smokeless flares for handling routine conditions and use auxiliary smokeless flares for planned events that exceed the capacity of routine flares. Lessees shall use flares that meet the Federal New Source Performance design standards listed in 40 CFR 60.18.

New Stipulations for the Protection of Raptors in NPR-A, adopted February 14, 2000

1. All authorized users shall submit for approval an operations plan that includes dates, locations, and schedules of visits to cliff sites (potential raptor nesting habitat), when dates are between March 15 and August 15.
2. All campsites shall be located ≥ 500 m from any raptor nest site. Exceptions may be granted by the AO on a case-by-case basis.
3. The cumulative number of visits to any cliff per nesting season (April 15 through August 15, except beginning March 15 when gyrfalcon nests are involved) by all authorized users shall be limited to three. Exceptions may be granted if a detailed operations plan documents why the necessary work could be done no other way. A "visit" is defined as each day in which work is done at or near a cliff (≤ 500 m from a nest site), regardless of the duration of that work or number of people involved.
4. The BLM will provide all authorized users with a list of recommended guidelines for behavior in the vicinity of raptor nest sites.
5. Well before the field season, raptor biologists must coordinate their activities with the BLM, USFWS, ADF&G and NSB; follow the guidelines for conduct near raptor nest; and follow the 500 m restriction on campsite placement with exceptions when necessary to conduct certain studies.
6. If construction or non-emergency hazardous materials or solid waste clean-up efforts are permitted within 1 mile of raptor nests, these activities shall be prohibited during the period April 15 through August 15, except beginning March 15 when gyrfalcon nests are involved. Off-road foot-traffic shall be prohibited within 1 mile of nests during the same period, both during and after construction or clean-up, with case-by-case exceptions for essential activities. Construction refers to building permanent facilities, not those used in winter only. Clean-up refers to remediation of old sites, such as removal of drums,

building with asbestos, or soil that has been contaminated longer than one season. Off-road foot-traffic refers to human activity (walking) associated with construction or clean-up, occurring off the gravel road or pad, or off the immediate site of clean-up.

7. If necessary to construct permanent facilities within the Colville River Special Area, all reasonable and practicable efforts shall be made to locate them as distant from raptor nests as feasible, but consistent with the following: Within 15 miles of nest sites, alteration of limited, high quality habitat which could significantly reduce prey availability shall be prohibited. Of particular concern are ponds, lakes, wetlands and riparian habitats.
8. Outside the Colville River Raptor, Passerine and Moose Land Use Emphasis Area, motorized ground-vehicle use (e.g., for seismic exploration, overland moves, etc.) shall be minimized within one mile of any raptor nest from April 15 through August 15, except beginning March 15 in the vicinity of gyrfalcon nests. Such use shall be prohibited within ½ mile of nests during the same period, unless authorized by the BLM.

COMPLIANCE WITH
ANILCA SECTION 810

EVALUATION AND FINDINGS

CASE FILE: FF081305

CX Number: AK-023-04-053

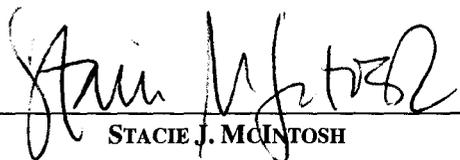
APPLICANT: Cook Inlet Region, Inc.

LOCATION: Lonely Dew Line Site, Umiat Meridian, T18N, R5W, Sec. 18, 15.5 acres

PROPOSED ACTION: The applicant proposes to renew their currently-held lease to store a logistic camp at Pitt Pint (aka Camp Lonely), located on the north coast of Alaska in the Northeast portion of the National Petroleum Reserve-Alaska. The logistic camp has been on-site at Camp Lonely since Cook Inlet Region, Inc. (CIRI) acquired the lease in 1984.

FINDING: This proposed action will not significantly restrict subsistence uses. No reasonably foreseeable and significant decrease in the abundance of harvestable resources or in the distribution of harvestable resources, and no reasonably foreseeable limitations on harvester access will result from the proposed action.

PREPARED BY: _____


STACIE J. MCINTOSH

DATE: _____

6/14/04



CIRI

000063

| | | | | | |
|-------------------|--------------|---------|--------------|------------|---|
| Post-it® Fax Note | 7671 | Date | 4-13-04 | # of pages | 1 |
| To | MIKE WORLEY | From | HAZEL FELTON | | |
| Co./Dept. | BLM-Fbx | Co. | CIRI | | |
| Phone # | | Phone # | 263-5114 | | |
| Fax # | 907-474-2282 | Fax # | | | |

April 13, 2004

Mike Worley
 Realty Specialist, Leases & Permits
 BLM - Fairbanks
 Arctic Management Unit
 1150 University Avenue
 Fairbanks, AK 99709-3844

SUBJECT: Request for Lease Renewal – Camp Lonely
 CIRI 031,381.001

Dear Mr. Worley:

Thank you for meeting with us yesterday. As agreed upon, this letter serves as a formal request to renew CIRI's lease agreement at Camp Lonely for fifteen (15) years, to expire June 5, 2019, with an option to extend. We intend to continue the current activities of the lease. As we discussed, we will be sending an assessment team when the snow melts to determine the status of the site, and we will do clean-up around the current leasehold thereafter.

We look forward to hearing from you. If you have any questions, please call me at 263-5112, or you can reach Hazel Felton at 263-5114.

Sincerely,

Kirk S. McGee
 Vice President, Real Estate

0148.HJF.KSM



April 13, 2004

Mike Worley
Realty Specialist, Leases & Permits
BLM - Fairbanks
Arctic Management Unit
1150 University Avenue
Fairbanks, AK 99709-3844

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Kirk S. McGee
Vice President, Real Estate

0148.HJF.KSM

000065

**CIRI****FAX Cover Sheet**

TO: MIKE WORLEY
BLM – FAIRBANKS
907-474-2282

FROM: HAZEL FELTON
907-263-5114 (DIRECT)
907-263-5190 (FAX)

DATE: 3-NOV-03

PAGES (INCLUDING COVER): 19

SUBJECT: CAMP LONELY

HI MIKE,

HERE'S A BIT OF INFORMATION REGARDING CAMP LONELY AS I UNDERSTAND IT. GIVE ME A CALL IF YOU HAVE ANY QUESTIONS.

SEE YOU ON FRIDAY

HAZEL FELTON

451-
2131

The information contained in this facsimile transmittal is intended only for the addressee or the addressee's authorized agent. The message may contain information that is privileged, confidential, or otherwise exempt from disclosure. If the reader of this information is not the intended recipient, or recipient's agent, you are hereby notified that any dissemination, distribution or copying of this information is strictly prohibited. If you have received this information in error, please notify the sender immediately by telephone and return the original information to the sender, by U.S. mail, at the address below.

NOTE: If there are any problems with this transmission, please call (907) 274-8638.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALASKA STATE OFFICE

000066
Lease 1969

CUSTOMER CASE RECORD REQUEST

272-1969
JBY
Viewed
Fairbanks
Office
AK

5-27-03

Case Serial No. AKFF081305 Date of Request 5/21/03

Case Type ~~256~~ 298402 Date Received 5/27/03
NFRA By Customer

I request to review the case record with the above serial number or name. I, the undersigned, will not conceal, mutilate, obliterate, destroy or remove documents or case records which I receive from the BLM for review. I further state that it is not my intent to review documents for the purposes of falsifying, concealing or covering by trick, scheme or device, a material fact or make any false, fictitious or fraudulent statements or representations. I also state that it is not my intent to use the information included in this case record for any illegal purpose.

I declare that the name signed below is my true and lawful signature.

Signature Pamela A Miller

Print Name Pamela A Miller cell 441-2407

Address PO Box 101811 272-1909

Anchorage AK 99510

Public Room: Ordered by JH Docket: Received by Alone

Time Checked Out To Customer _____ From Customer _____



BLM AK SO 952
ANCHORAGE AK

2001 JUN 28 AM 9:37

June 27, 2001

Bureau of Land Management
222 West 7th Avenue, #13
Anchorage, Alaska 99513

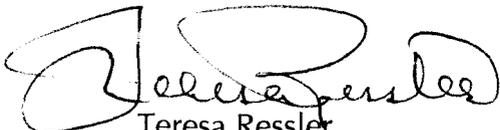
**SUBJECT: Annual Rental Payment, F-81305
Camp Lonely
CIRI 031,381**

Dear Sir or Madam:

The enclosed check, in the amount of \$15,600.00, is submitted as annual payment for Lease F-81305, which is held by Cook Inlet Region, Inc.

If you have any questions, please contact me at (907) 263-5111.

Sincerely,


Teresa Ressler
Land Specialist

Enclosure

*Hazel Felton CIRI
Want to Renew lease
in 5 years*

963-5114

*Amount of
\$327,000
to date*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
NORTHERN DISTRICT OFFICE
1150 University Avenue
Fairbanks, Alaska 99709-3899

BLM 2

IN REPLY REFER TO:
F-81305
2984.02 (020)

OCT 07 1997

CERTIFIED RETURN RECEIPT

Cook Inlet Region, Inc.
Mike Franger, Manager
Department of Lands
2525 "C" Street, Suite 500
P.O. Box 93330
Anchorage, Alaska 99509-3330

Dear Mr. Franger:

Please find enclosed a copy of the compliance report for an inspection conducted on July 3, 1997, of your NPR-A Lease at Camp Lonely. As is noted in this report, the conditions at the lease site have not changed significantly for several years, however, the general appearance of the site could be improved. The current condition of the lease site is outlined in the enclosure and recommendations provided.

Compliance inspection reports such as this can be useful to your corporation as well as to the Bureau. We will use this report to review past practices and plan for field activities in the future. It will give the Bureau direction for expeditions of resources, including personnel. With short field seasons being the norm in interior Alaska information that might be available to assist with these expenses is invaluable.

Of interest to you may be the willingness of the Bureau of Land Management to enter into a joint clean up of the site at this time. The Bureau, has in the past, assisted lease holders with non-environmental clean up as warranted. This clean up would include a visual inspection and collection of debris on the site. Disposal of materials (burning & back hauling) could be achieved with little expense to the Bureau and CIRI. BLM personnel and aircraft, in conjunction with individuals from CIRI, should be able to improve the visual appearance of the site within a short time (3-5 days).

If you have interest in this proposal or comments regarding this report, please contact me at

(907) 474-2309, or e-mail at mworley@ak.blm.gov. The field season for 1998, would be an excellent time to pursue this action, and for the Bureau this planning should commence soon.

Sincerely,

A handwritten signature in cursive script that reads "Mike Worley".

Mike Worley
Realty Specialist
Arctic Management Unit

Enclosure

COMPLIANCE INSPECTION REPORT

ARCTIC MANAGEMENT UNIT

BUREAU OF LAND MANAGEMENT

Date: 9/5/97

Serial Number: F-81305 (NPR-A lease)

Applicant: Cook Inlet Region, Inc.

Inspection by: Mike Worley & Susan Flora

Date of Inspection: 7/3/97

Description: Parcel of land used by CIRI as a logistics and supply base for energy exploration with the NPR-A.

Location: Sec. 18, 18 N. 5 W., Umiat Meridian, 15.5 acres (Camp Lonely)

Activity Occurring: Inactive at this time.

Site Condition: Little change has occurred since the reappraisal visit of 8/9/96. The entire site is cluttered with debris as all buildings and shops are wide open. Wind, snow and animal damage appear extensive.

Problems Encountered:

| | | | |
|---|---------------------|---|-----------------|
| | access routes | | culverts |
| | stream sediment | | riparian |
| | surface disturbance | | camp locations |
| X | garbage/trash/waste | | aborbent matls. |
| | fuel caches | | development |
| | buildings | X | other |
| | T&E sightings | | |

Explanation:

This site is right on the Arctic Ocean and is subjected to extensive winds. Any materials that were not tightly secured have been blown across the tundra. The shops are all open as are all living quarters which have allowed wind and bears free access. During the visit large snow berms were observed inside these buildings.

Comments:

Sites such as this should be regularly policed and maintained in an aesthetic condition. Besides the natural conditions (winds & animals), this site may be subject to illegal trespass/use which CIRI has little or no control over without a constance presence.

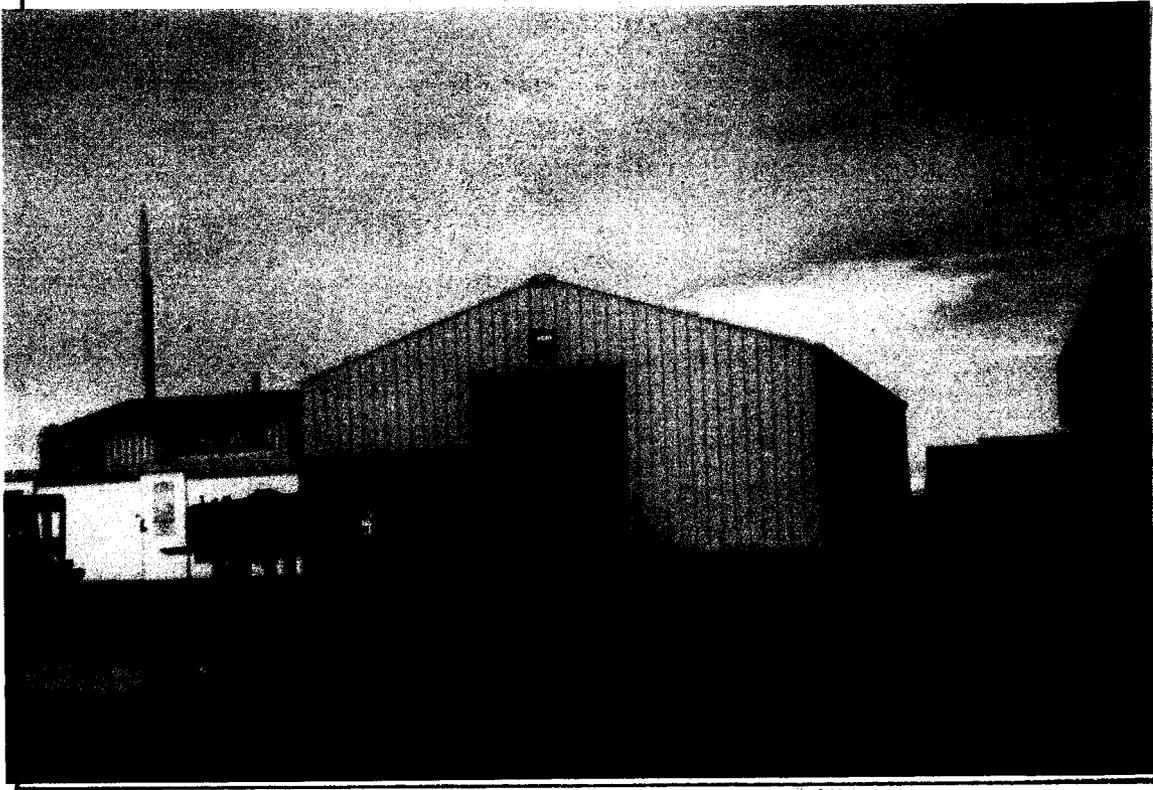
Recommendations:

The Arctic Management Unit is interested is being a proactive participant in maintaining the condition of the CIRI lease. If the corporation is willing to promote a clean up program for the site, BLM may be able to provide assistance in some way.

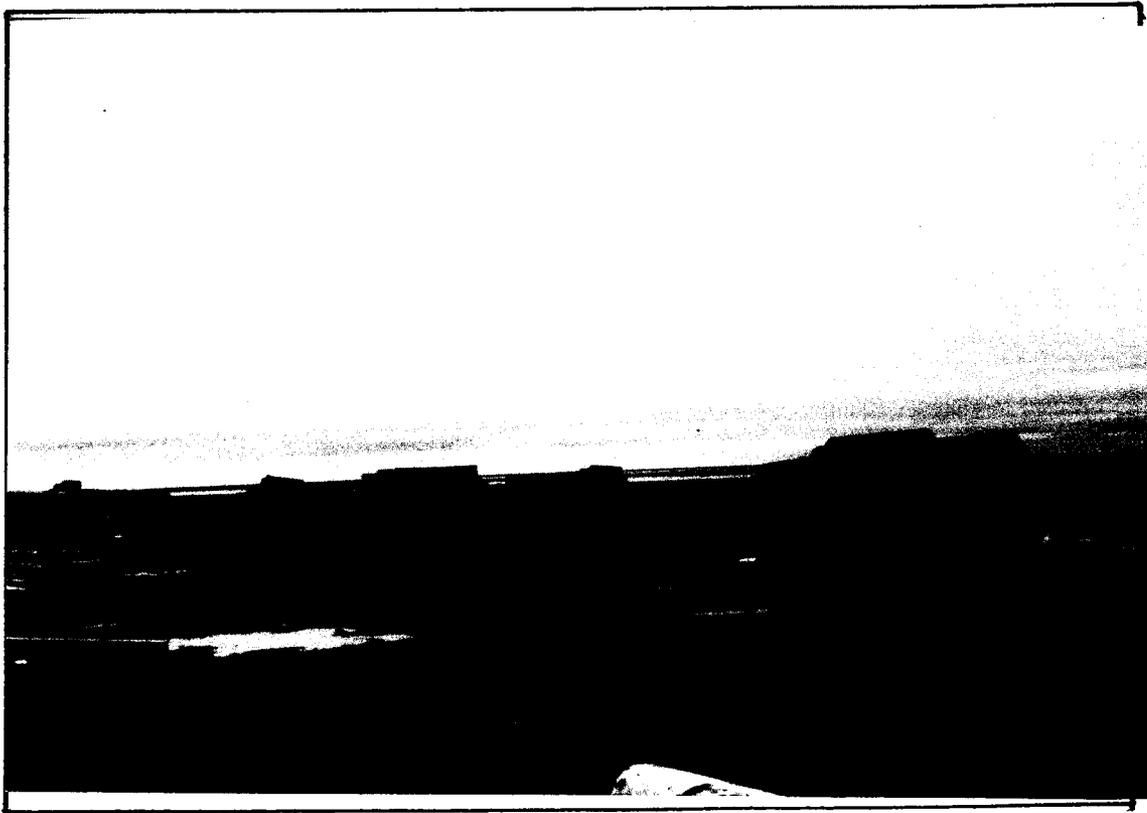
Name: Mike Worley

Title: Realty Specialist

000072

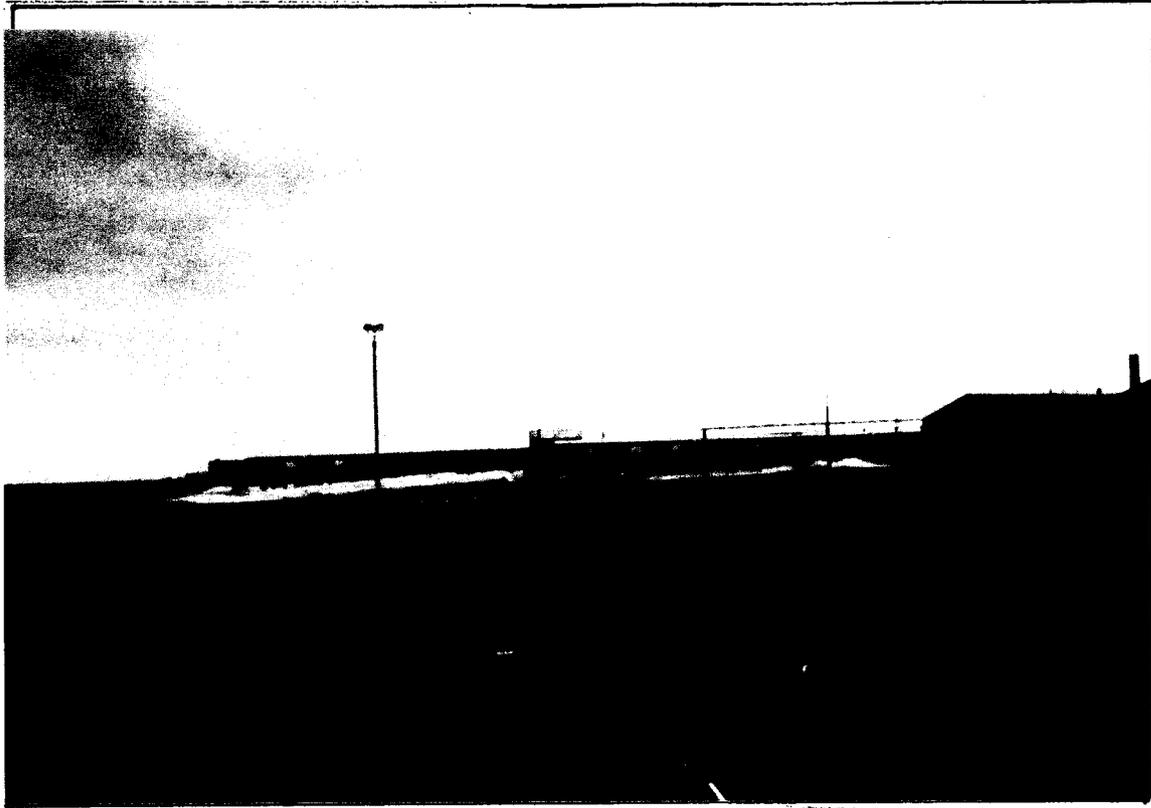


Looking North from behind shops & warehouses



Looking North from front of shops & warehouses (Arctic Ocean)

000073

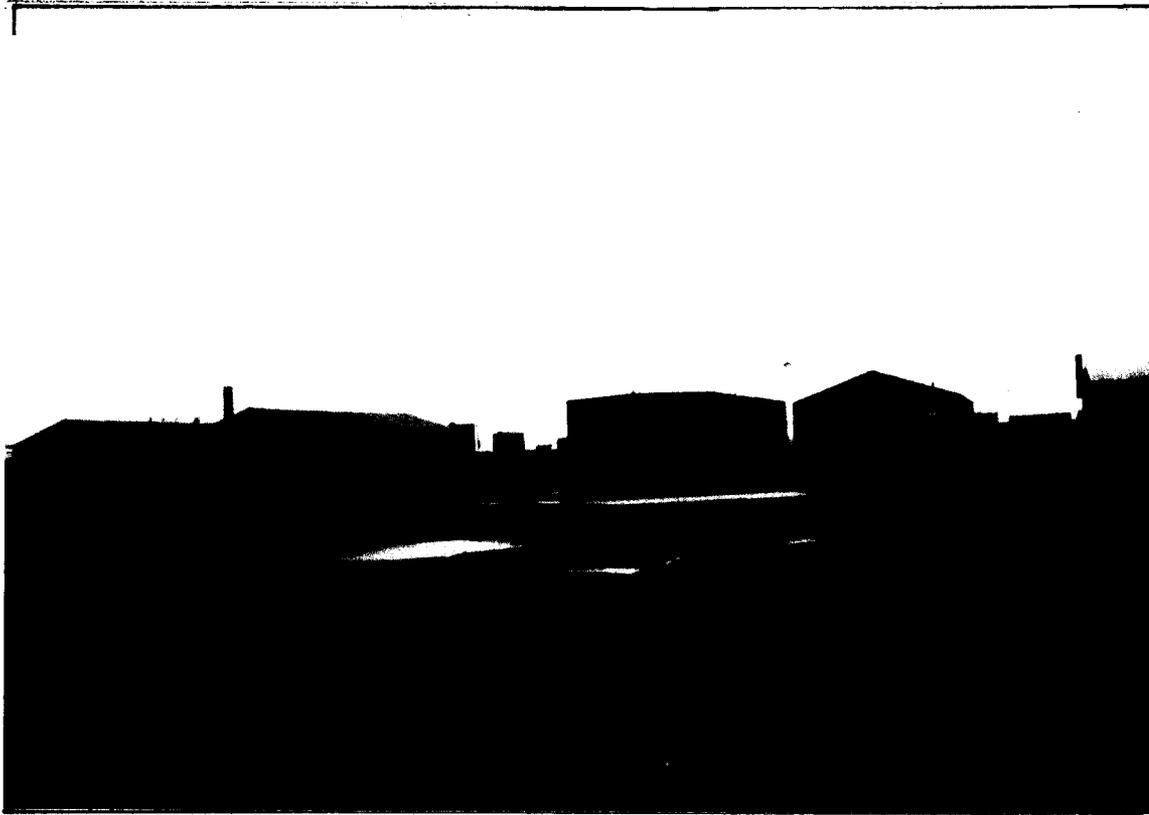


Looking Southeast at living areas

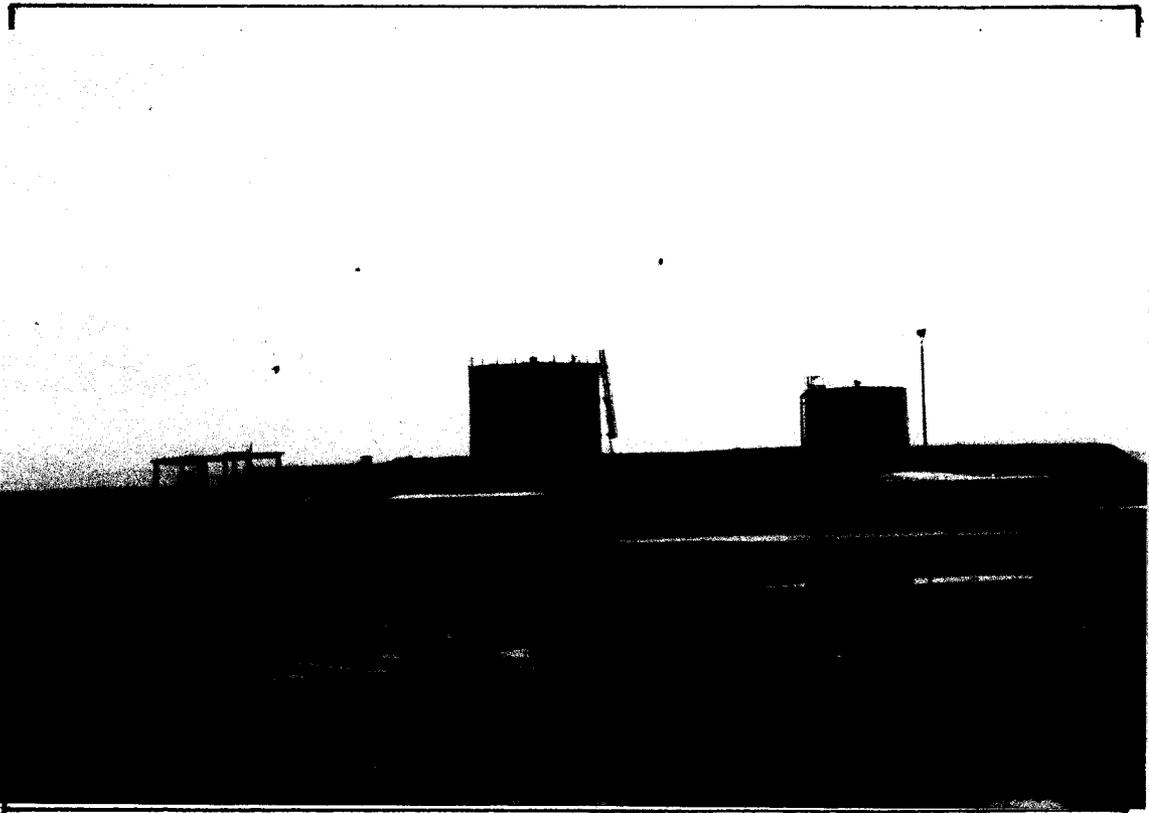


Looking West from behind shops & warehouses

000074

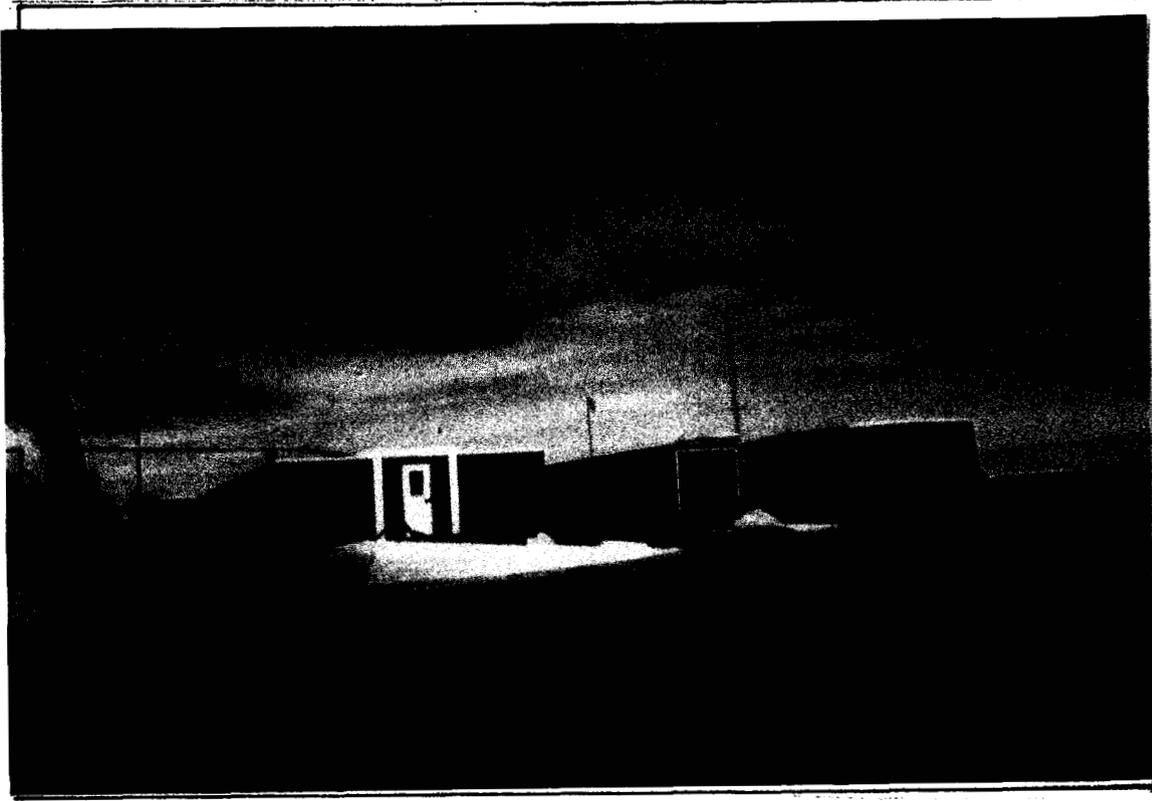


Looking South at warehouses & shops

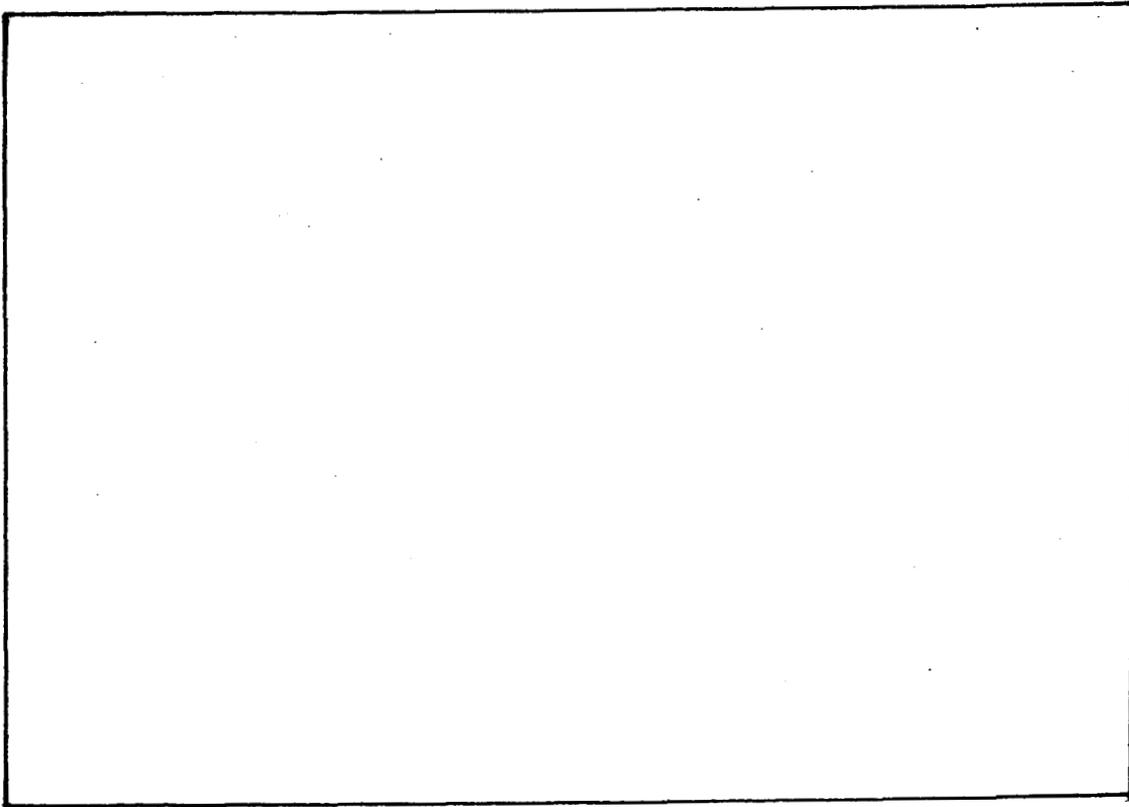


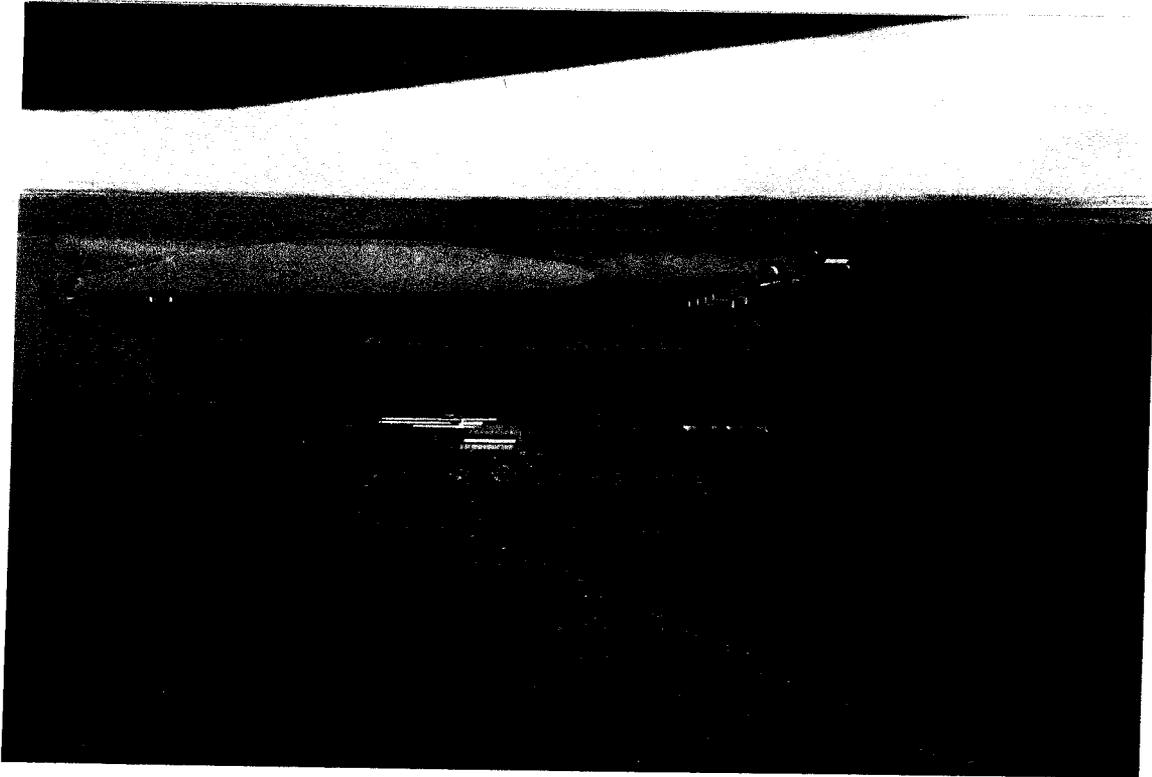
Looking Southeast at fuel cache

000075



Looking Northeast toward housing units





8/9/96



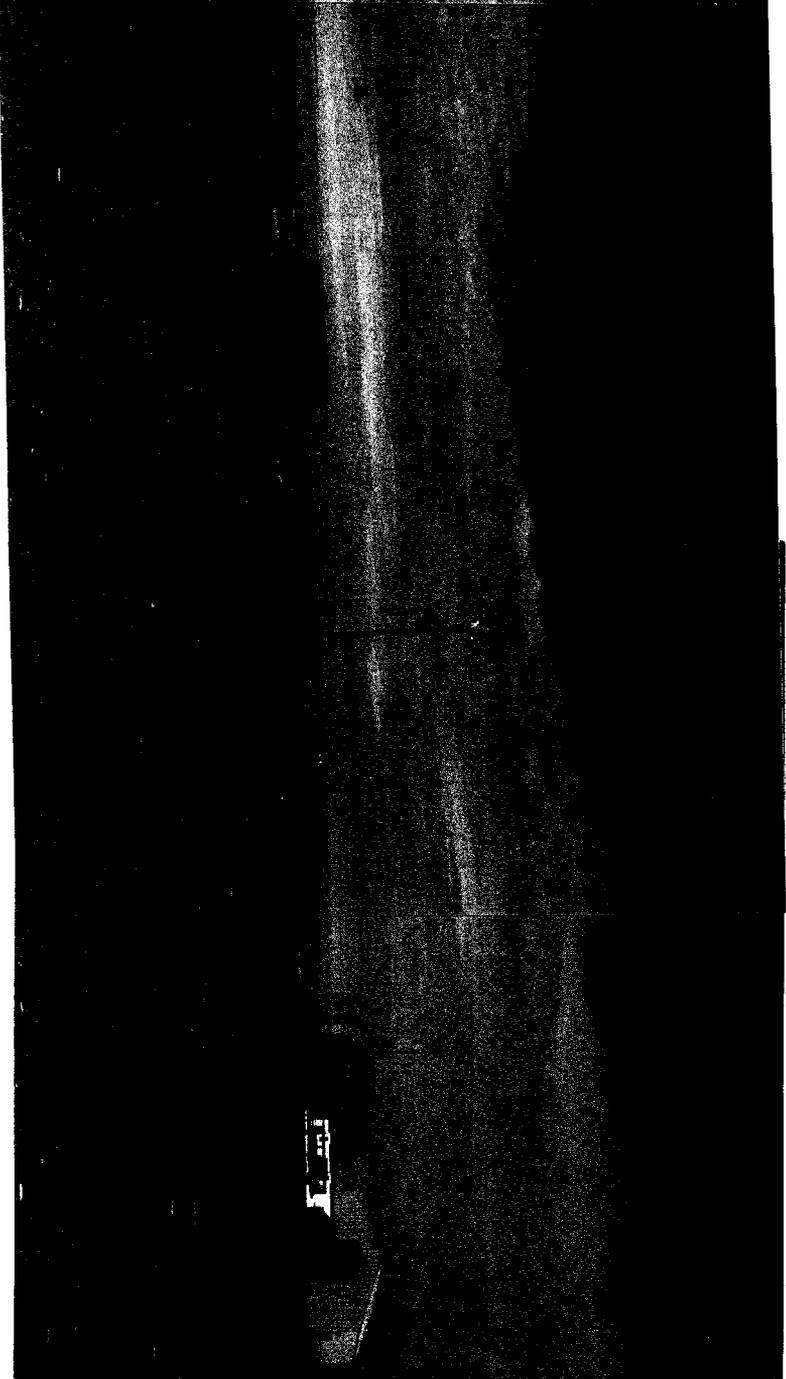
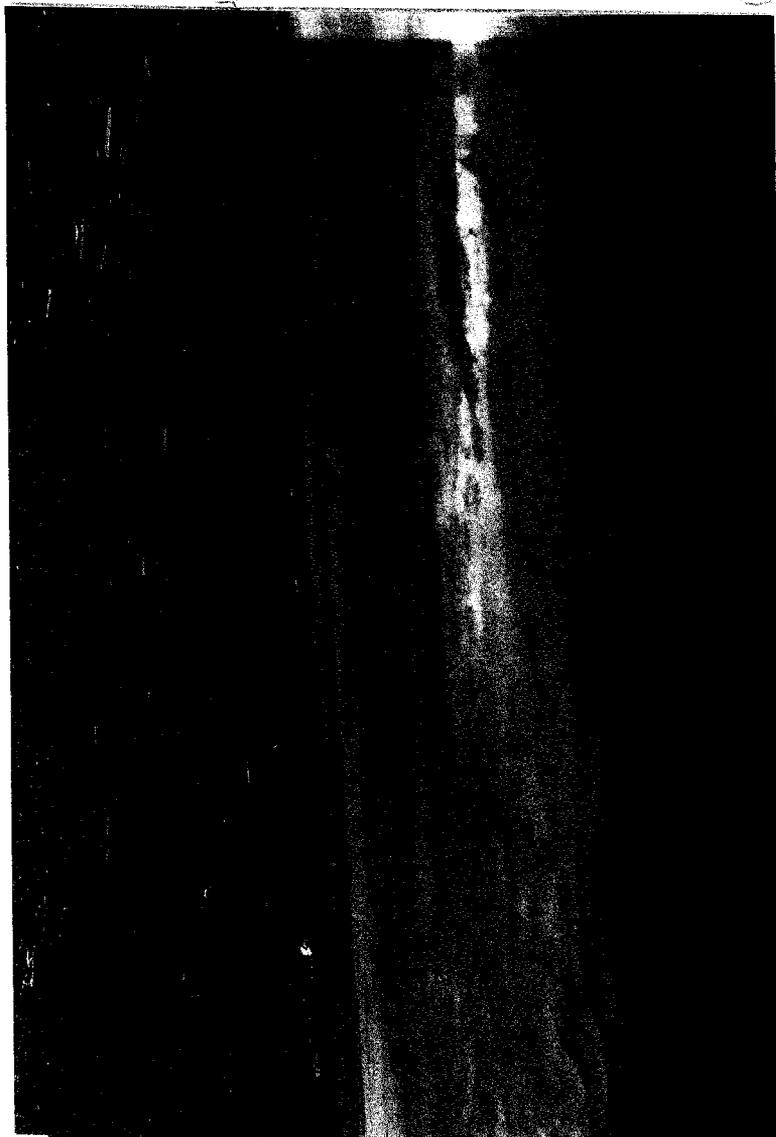
From
Airstrip
Road

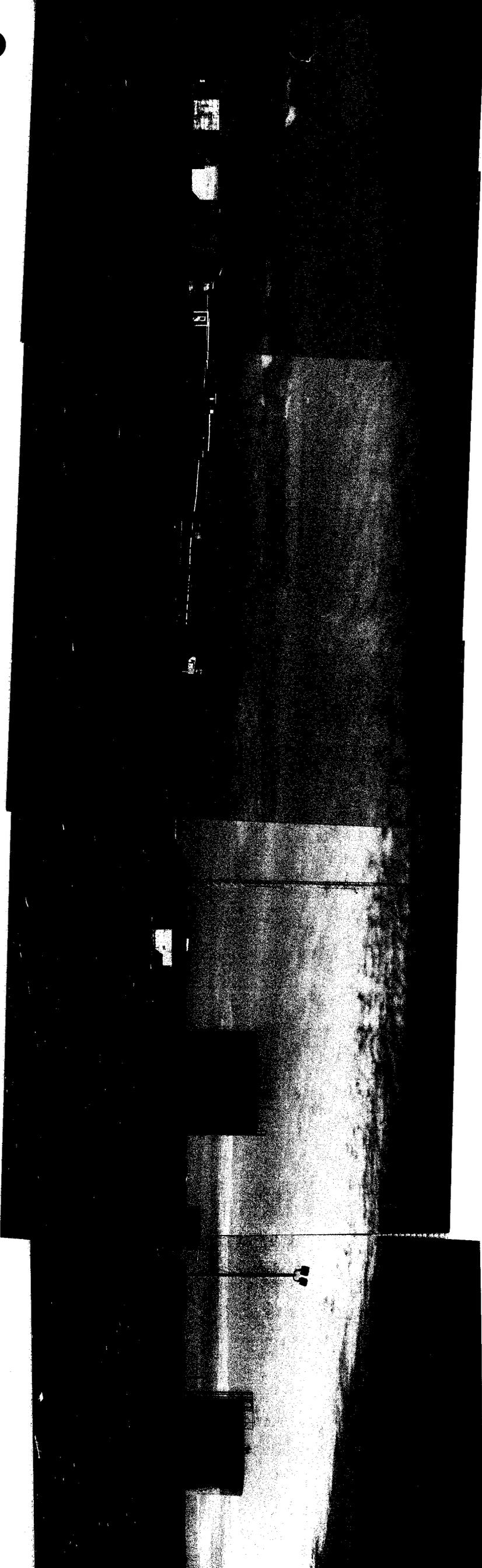


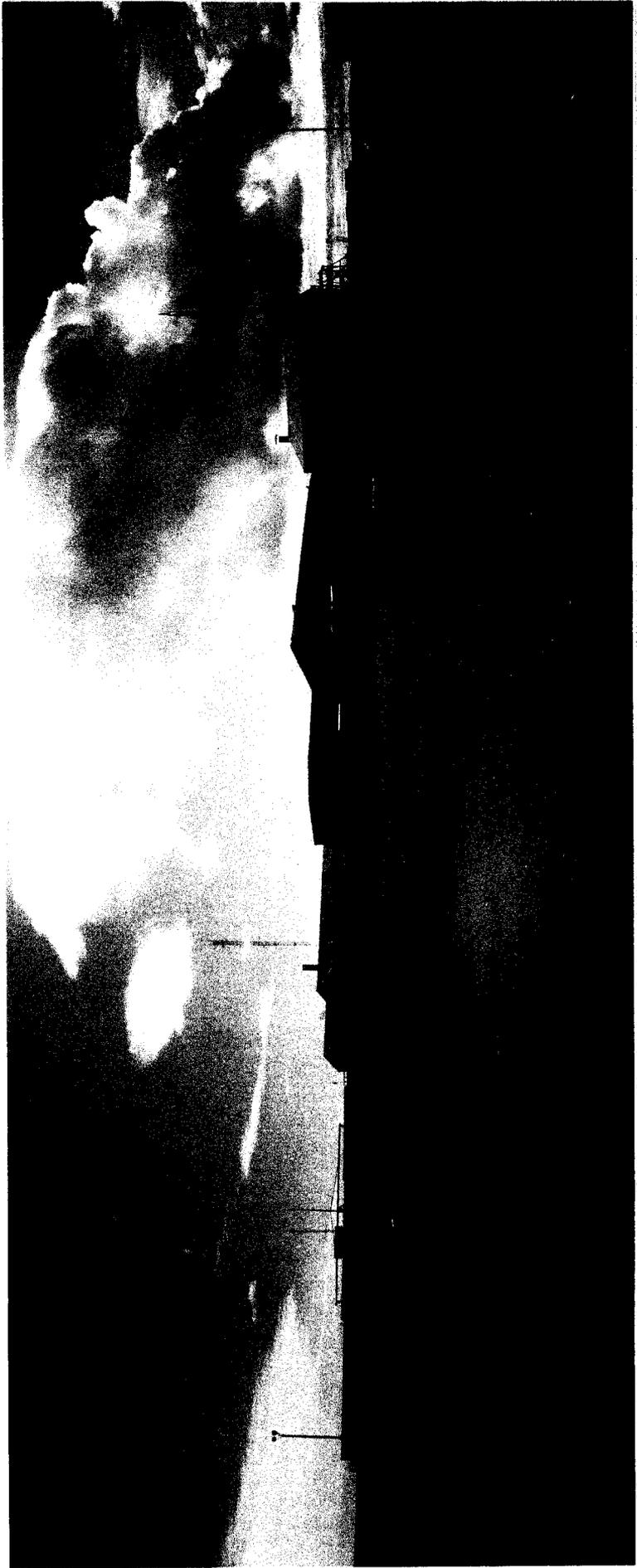
From
Shorefront
Road

8/4/96

Looking South







COOK INLET REGION, INC.
RESOURCES DEPARTMENT
2525 "C" STREET, SUITE 500
P. O. BOX 93330
ANCHORAGE, AK 99509-3330

MIKE FRANGER
Manager, Land

TELEPHONE: (907) 263-5104
FACSIMILE: (907) 263-5183

FAX COVER SHEET

TO: MIKE WORLEY
BUREAU OF LAND MANAGEMENT, FAIRBANKS

DATE: JUNE 4, 1997 **TOTAL # OF PAGES: 4**

FAX #: (907)474-2282

RE: CAMP LONELY LEASE F-81305

ITEMS: SURETY BOND
RECEIPT FOR PAYMENT

IF YOU HAVE ANY QUESTIONS, DID NOT RECEIVE ALL PAGES AS NOTED, OR IF THIS WAS FAXED TO THE WRONG OFFICE, PLEASE CONTACT US IMMEDIATELY. THANK YOU!



SURETY BOND TRANSACTION REPORT

(SAFECO INSURANCE COMPANIES, SAFECO PLAZA, SEATTLE, WA 98101-185)

NO. 4481196 - 0000

000082

| PRINCIPAL | NAME: COOK INLET REGION, INC. STREET: P.O. DRAWER 4-N CITY: ANCHORAGE STATE: AK ZIP: 99509 | | | | | | | | |
|------------------------|---|------------|--|-------------|------|---------|-----------|---------|------------|
| ACCOUNT | COOK INLET REGION, INC. (C I R I) NO: R187 STMT CODE: | | | | | | | | |
| OBLIGEE | NAME: BUREAU OF LAND MANAGEMENT, FAIRBANKS DISTRICT STREET: X CITY: FAIRBANKS STATE: AK ZIP: 00000 | | | | | | | | |
| BOND | TYPE: MISCELLANEOUS RATE STATE: AK FORM: 0 CANCEL DAYS: 90 COMPANY: SAFECO INSURANCE COMPANY OF AMERICA DESCRIPTION: LEASE BOND AMOUNT: \$100,000 | | | | | | | | |
| RATING SUMMARY | EFFECTIVE DATE: 06/05/1997 EXPIRATION DATE: 06/05/1998 INCP: 06/05/1984 RENEWAL METHOD: 2 CANCELLABLE, AUTOMATIC BILLING COLLATERAL: NONE REIN CODE: N CLASS: 551-01 CLASS DESCRIPTION: LEASE BONDS <table border="1"> <thead> <tr> <th>BOND AMOUNT</th> <th>RATE</th> <th>PREMIUM</th> </tr> </thead> <tbody> <tr> <td>\$100,000</td> <td>20.0000</td> <td>\$2,000.00</td> </tr> </tbody> </table> | | | BOND AMOUNT | RATE | PREMIUM | \$100,000 | 20.0000 | \$2,000.00 |
| BOND AMOUNT | RATE | PREMIUM | | | | | | | |
| \$100,000 | 20.0000 | \$2,000.00 | | | | | | | |
| REMARKS | INCP DTE 006/05/84 | | | | | | | | |
| ATTORNEY | | | | | | | | | |
| AGENT | ZN-AGENT: 01-5259 NAME: MARSH & MC LENNAN INC MASTER: STREET: MARSH & MC LENNAN BLDG CITY: SEATTLE STATE: WA ZIP: 98101-1853 | | | | | | | | |
| LOCATION | SERVICE CENTER: SEATTLE CLERK: SYSTEM DIVISION: SEA | | | | | | | | |
| PREMIUM BILLING | TRANS: SYSTEM RENEWAL CHG DATE: 06/05/1997 ENTRY DATE: 03/03/1997 NOTE: | | | | | | | | |
| SEQ. NO. | AMOUNT DUE: \$2,000.00 | | | | | | | | |
| 18 | THIS IS A CONTINUOUS, CANCELLABLE BOND AND HAS BEEN AUTOMATICALLY RENEWED AND BILLED TO YOU. PLEASE NOTIFY YOUR LOCAL SURETY OFFICE IMMEDIATELY IF YOU WISH TO CANCEL THIS BOND. | | | | | | | | |

RECEIVED
KRISTA STROMBERG
MAR 04 1997
MARSH & McLENNAN
SEATTLE BOND DEPT.

000083

Marsh & McLennan, Incorporated
Marsh & McLennan Building
720 Olive Way, Suite #1900
Seattle, WA 98101

648

Invoice #
200650

(206) 223-1240

Date: 4/15/97

Cook Inlet Region, Inc.
CIRI Building
2525 C Street, Suite 500
Anchorage, AK 99509-3330

| | | |
|----------|----------|----------|
| Eff.Date | Exp.Date | Client # |
| 6/05/97 | 6/05/98 | 100685 |

ORIGINAL

Effective: 6/05/97

Principal: Cook Inlet Region, Inc.

Requestor:

Subsidiary/Division: COOK INLET REGION, INC.

Obligee: USA

Surety: SAFECO INSURANCE CO OF AMER

Bond Number: 4481196

Bond Amount: \$ 100,000

Type of Bond: License & Permit

Location: ALASKA

Description of Bond: Bond for Permit (Lease) of Land
Permit No. F81305

Form 1370-41
March 1984

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

03/17/97

STATUS:
COMPLETED

RECEIPT AND ACCOUNTING ADVICE

NO. 2293964

ORIGINAL COPY - CORRECTED

LEASE-NPR-A
Subject:

applicant: COOK INLET REGION INC

ATTN: LAND DEPARTMENT
PO BOX 93330
ANCHORAGE, AK 99509

RECEIPT NO: 0014574
REPT ISSUED DATE: 05/23/97
REPT ISSUED TIME: 12:12:48

Page 1
RECEIVED
MAY 28 1997
COOK INLET REGION, INC

Remitter: COOK INLET REGION
P O BOX 93330

ANCHORAGE, AK 99509-330

Signature:

SERIAL NO:
See remarks for
list of
serial numbers.

REFER TO THE ABOVE CASE SERIAL NUMBER IN ALL CORRESPONDENCE. PLEASE INFORM THIS OFFICE OF ANY CHANGE IN ADDRESS.

NOTE: This notice is a receipt for monies paid the United States. If these monies are for required fees in connection with your application to lease, purchase, enter, or otherwise acquire an interest in public lands or resources, this receipt is not an authorization to utilize the land applied for and it does not convey any right, title, or interest in the land for which application is made.

143220 (16)

15600.00

LEASE MNGMT PAYMENT
FOR CAMP LONLEY LEASE
F-81305
ANNUAL PAYMENT

AKFF 081305

15600.00

COLL METH: CHECK CK NO: 7023
JLF PYNT RCVD: 23-MAY-97

6/4/97

MEMORANDUM:

TO: F-81305

FROM: Mike Worley, Realty Specialist

SUBJECT: CIRI Camp Lonely lease

I talked with Mike Franger (CIRI lands shop) about the trip to the site on 6/11-12/97, to let him know that BLM would be doing a compliance inspection. I will send him a copy of the report which I will do. When I mentioned the reappraisal completed 5/29/97, he asked for a copy of that as well. Mike will FAX me documentation that the bond (\$100,000) is still valid.

Sec 3, 9N, 31W

CIRI 274-8638

- ~~6/11-12 Bond~~ -

Labels - Mike Franger

Bond - 1989 / has it been renewed?
rent 6-5-97

compliance trip - 6/11 or 6/12



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
 NORTHERN DISTRICT OFFICE
 1150 University Avenue
 Fairbanks, Alaska 99709-3899

MAY 23 1997

in reply refer to
 F-81305 (2980)
 (020)

Memorandum

To: Mike Worley, NDO Arctic Management Unit (020)
From: Boyce Bush, Realty Specialist
Subject: Rental Review for Camp Lonely Lease F-81305

I have reviewed the appraisal and annual rental for the lease at Camp Lonely to the Cook Inlet Regional Corporation, F-81305. This is a lease issued on June 5, 1984, for 13 acres of gravel pad.

The appraisal done for this subject on March 9, 1983, estimated an annual rental of \$1,200 per acre, based on making substantial adjustments to auction lease sales at Prudhoe Bay. The highest and best use in 1983 was as a service facility for the development of oil and gas. This is still the highest and best use, particularly with the possibility of onshore leasing in the eastern portion of NPRA, for which the subject is ideally located.

I examined the market and found two leases and one sale of remote lands on the north slope. All of the sales, entered into the appraisal database as sales 1052, 1053 and 1054, are associated with oil development. Sales 1052 and 1053 are associated with the Kuparuk Oil Field, and 1054 is on the northern edge of the Prudhoe Bay Oil Field. Sales 1053 and 1054 have oil production platforms, and Sale 1052 has a capped exploratory well. I inspected the subject and sales on August 4, 1996.

Sale 1052 is a 1993 lease of 12 acres for \$1,600 per acre. Sale 1053 is a sale of a perpetual right-of-way of 16.59 acres for \$9,042 per acre. Sale 1053 is a 1983 lease with acreage and rental adjustments so the current rental is \$2,016 per acre for 40 acres. All of the sales are superior to the subject in being within or on the edge of expanding oil fields. They are all inferior to the subject in not having gravel pads or access via a nearby airstrip.

Sale 1052 fronts on the ocean like the subject and is most comparable to the subject in physical characteristics. It is on the east shore of Harrison Bay at the mouth of the Colville River. It is the most distant of the sales from current development.

The current annual rental of \$1,200 per acre for the subject amounts to a 25% downward adjustment to the \$1,600 per acre per year rental for Sale 1052. This is a reasonable adjustment for the differences between the subject and this sale.

My opinion is the annual rental of \$1,200 per acre established in the 1983 appraisal is still the estimated fair market rent of the subject, for a total annual rental of \$15,600.

Boyce Bush

CASE230R Bureau of Land Management - Interim LIS
 Adm-State: AK Case Abstract
 Case Serial Number: AKFF 081305 FRC Site Code: SEA
 Case Status: AUTHORIZED Accession Num:
 Case Type: 298402 LEASE-NPR-A Box Num:
 Surf Mgmt Acres: 0 Box Qty:

13-SEP-95
 Page 1

Customer

Custid: 000004225 Int Rel: LESSEE Pct Int: .00000
 Cust Name: COOK INLET REGION INC
 Cust Address: ATTN LAND DEPARTMENT
 PO BOX 93330
 ANCHORAGE AK 99509

Administrative/Status Action Data

| Date | Code/Desc | Rmks | Doc Type/# | Ofc | Emp |
|-------------|----------------------------------|-----------------------|------------|-----|-----|
| 19-AUG-1982 | 114 APPRAISAL/REAPPR RQST | | | AMA | JCE |
| 04-JAN-1983 | 001 APPLICATION RECEIVED | APPLICATION RECEIVED | | DFD | JFC |
| 24-JAN-1983 | 004 AMEND/CORR APLN RECD | | | DFD | SNK |
| 02-FEB-1983 | 951 SUBSISTENCE EVAL COMP | | | 060 | LKB |
| 11-FEB-1983 | 112 ADDTL INFO RQST | COMMENTS USGS | | 060 | LKB |
| 11-FEB-1983 | 112 ADDTL INFO RQST | COMMENTS NATIVE CORPS | | 060 | LKB |
| 21-FEB-1983 | 341 PROOF OF PUB RECEIVED | | | AJF | PJL |
| 28-FEB-1983 | 240 PUBLISHED | IN FED REG | | AJF | PJL |
| 28-FEB-1983 | 113 ADDTL INFO RECD | | | 060 | LKB |
| 01-MAR-1983 | 147 NEPA ANALYSIS APPROVE | | | AMA | JCE |
| 09-MAR-1983 | 115 APPRAISAL/REAPPR APPV | | | AMA | JCE |
| 21-MAR-1983 | 153 REPORT RECEIVED | USFS | | AJF | AH |
| | OTHER PARTY CODE: FOREST SERVICE | | | | |
| 11-JUL-1983 | 126 PRIORITIES RQST | | | AMA | JCE |
| 08-AUG-1983 | 405 FIELD EXAM COMPLETED | | | AMA | SNK |
| 03-SEP-1983 | 113 ADDTL INFO RECD | COMMENTS STATE | | 060 | LKB |
| 23-DEC-1983 | 147 NEPA ANALYSIS APPROVE | | | AMA | SNK |
| 23-FEB-1984 | 174 AUTH OFFERED APPLICAN | | | 060 | LKB |
| 23-FEB-1984 | 082 MONIES REQUESTED | | | 060 | LKB |
| 23-FEB-1984 | 466 BOND REQUIRED | | | 060 | LKB |
| 19-APR-1984 | 174 AUTH OFFERED APPLICAN | | | AJF | AH |
| 19-APR-1984 | 082 MONIES REQUESTED | | | 060 | LKB |
| 19-APR-1984 | 466 BOND REQUIRED | | | 060 | LKB |
| 04-JUN-1984 | 113 ADDTL INFO RECD | LEASE RETURNED SIGNED | | AJF | FPB |
| 05-JUN-1984 | 176 LEASE ISSUED | LEASE | LI19840605 | AJF | FPB |
| 05-JUN-1984 | 468 BOND (NON-CASH) FILED | | | 060 | LKB |
| 05-JUN-1984 | 469 BOND ACCEPTED | | | 060 | LKB |
| 27-AUG-1992 | 996 CONVERTED TO PRIME | | | 940 | BKM |
| 13-SEP-1995 | 114 APPRAISAL/REAPPR RQST | | | 060 | LKB |
| 13-SEP-1995 | 974 AUTOMATED RECORD VERI | | | 060 | LKB |
| 05-JUN-2004 | 763 EXPIRES | | | 060 | LKB |

Financial Actions

| Date | Code/Desc | Ofc | Emp | Money Amt | Acct Adv Asmt Yr |
|-------------|---------------------|-----|-----|-----------|------------------|
| 04-JAN-1983 | 083 MONIES RECEIVED | PSF | JSR | 5,000.00 | |
| 04-JUN-1984 | 094 RENTAL RECEIVED | PSF | DAW | 15,600.00 | |

Adm-State: AK Case Abstract

Case Serial Number: AKFF 081305

Financial Actions

| Date | Code/Desc | Ofc | Emp | Money Amt | Acct Adv Asmt Yr |
|-------------|---------------------|------|-----|-----------|------------------|
| 04-JUN-1985 | 094 RENTAL RECEIVED | PSF | SNK | 15,600.00 | |
| 02-JUN-1986 | 094 RENTAL RECEIVED | PSF | SNK | 15,600.00 | |
| 28-MAY-1987 | 094 RENTAL RECEIVED | PSA | RCB | 15,600.00 | |
| 24-MAY-1988 | 094 RENTAL RECEIVED | PSA | JLF | 15,600.00 | |
| 15-MAY-1989 | 094 RENTAL RECEIVED | PSA | JLF | 15,600.00 | |
| 15-MAY-1990 | 094 RENTAL RECEIVED | PSA | PP | 15,600.00 | |
| 03-JUN-1991 | 094 RENTAL RECEIVED | PSA | PP | 15,600.00 | |
| 05-JUN-1992 | 094 RENTAL RECEIVED | PSA | JLF | 15,600.00 | |
| 27-MAY-1993 | 094 RENTAL RECEIVED | 973B | CAT | 15,600.00 | 0004053 |
| 31-MAY-1994 | 094 RENTAL RECEIVED | 973B | CAT | 15,600.00 | 0007481 |
| 06-JUN-1995 | 094 RENTAL RECEIVED | 973B | JLF | 15,600.00 | 0009963 |

General Remarks

LOGISTICS & SUPPLY BASE FOR ENERGY EXPLORATION IN NPRA & BEAUFORT SEA (CAMP LONELY)

Geographic Names

No Data Found

Land Description

| Mer Twp | Rng | Sec | Aliquot | Survey Type/Num | Tr Blk | Lot | Document | LS | Acres |
|---------------|-----|-----|---------|-------------------|--------|--------------|------------|----|---------|
| 45 | 18N | 05W | 18 | | | | LI19840605 | AI | 15.5000 |
| Dist Code: 06 | | | | Borough Code: 185 | | Reg Corp: 02 | | | |

ADJUDICATED: 15.5000

TOTAL ACRES: 15.5000

END OF CASE FILE: AKFF 081305

*** END of CASE230R ***

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REQUEST FOR REAL ESTATE APPRAISAL
SEE INSTRUCTIONS ON REVERSE OF LAST PAGE

TO: *V.P.O.* Chief State Appraiser *Boyce Bush (070)*

Date *9/13/95*

THRU: State Director

FROM: District Manager *060*
(office)

An appraisal report is needed by (date) *4-1-96 (NBD 6-1-96)* to complete the case described below.

| | |
|--|--|
| 1. Serial/ID Number <i>F-81305</i> | 2. Type of Case <i>NPRA Lease See 302 (1) FLPA/H</i> |
| 3. Property Owner or Applicant <i>CIRT</i> | 3a. Address (include zip code) <i>P O Box 93330 Anchorage, AK 99509</i> |
| 3b. Phone (include area code) <i>907-274-8638</i> | |

4. Property Rights to be Appraised (List encumbrances, if any)

*Surface use of improved pad
at Camp Lerely*

5. Legal Description

Sec. 18, T. 18N., R. 5W., Umiat Meridian

see attached

6. County *North Slope Borough* 7. Total Acreage to be Appraised *13 acre pad
15.5 242 acre of pad*

8. Additional Information
*Comparable rentals for pad leasing available in
Deadhorse, Kuparuk, and Barrow. See report
dated 3/9/83 in case file.*

9. Field Contact *Linda K. Butts* 9a. Telephone No. (include area code)
907-474-2324

By *Linda K. Butts* Title *Realty Specialist*

CHIEF STATE APPRAISER COMPLETES

Assigned to _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SHORT NOTE TRANSMITTAL

1 JUL 87

(Date)

TO : CASEFILE F 81305

FROM : B. MARASCO

SUBJECT: 87 PAYMENT

TALKED TO JEANNE HART (975
ACCOUNTS) AND SHE SAID PAYMENT
WAS RECEIVED 28 MAY 87.

B. Marasco

Note: Return this form when action is completed or attach it to data requested

FF081305 (223810)

CASE FILE ABSTRACT
02/26/85 (14:10)

PAGE 1

CASE TYPE: 236103 NPRA LEASE
DISTRICT: FAIRBANKS
RES. AREA: ARCTICSTATUS: INACTIVE
(57) LEASE ISSUEDAPPLICANT: 04225 COOK INLET REGION INC
P.O. DRAWER 4-N
ANCHORAGE AK 99509

| HISTORY: | DATE | ACT | PC | ACTION TAKEN | UNIT | CDR | SURVEY | AMOUNT |
|----------|------------|-----|----|--------------------------|------|-----|--------|----------|
| 1. | 08/19/1982 | 133 | | APPRAISAL REQUESTED | AMA | JCE | | |
| 2. | 01/04/1983 | 124 | | APPLICATION RECEIVED | DFD | JFC | | |
| 3. | 01/04/1983 | 392 | | OTHER MONIES RCVD/RFND | PSF | JSR | | 5000.00 |
| 4. | 01/24/1983 | 374 | | AMENDED/CRRCTD DESC RCVD | DFD | SNK | | |
| 5. | 02/21/1983 | 291 | | PROOF OF PUBL RECEIVED | AJF | PJL | | |
| 6. | 02/28/1983 | 297 | | PUBLISHED IN FED REG | AJF | PJL | | |
| 7. | 03/01/1983 | 005 | | ENVRN ANALYSIS COMPLETED | AMA | JCE | | |
| 8. | 03/09/1983 | 132 | | APPRAISAL RECEIVED | AMA | JCE | | |
| 9. | 03/21/1983 | 337 | | USFS REPORT RECEIVED | AJF | AH | | |
| 10. | 07/11/1983 | 436 | | PRIORITIES RQSTD | AMA | JCE | | |
| 11. | 08/08/1983 | 003 | | FIELD EXAM COMPLETED | AMA | SNK | | |
| 12. | 12/19/1983 | 008 | | FIELD REPORT WRITTEN | AMA | SNK | | |
| 13. | 12/23/1983 | 005 | | ENVRN ANALYSIS COMPLETED | AMA | SNK | | |
| 14. | 04/19/1984 | 565 | | PRO L/G TRANS FOR SIGN | AJF | AH | | |
| 15. | 06/04/1984 | 316 | | RENTAL PAID/RFND | PSF | DAW | | 15600.00 |
| 16. | 06/04/1984 | 320 | | LEASE/GRANT RET-SIGNED | AJF | FPB | | |
| 17. | 06/05/1984 | 237 | | LEASE ISSUED | AJF | FPB | | |

FINANCIAL:

| | |
|--------------|----------|
| RENT/PURC: | 15600.00 |
| OTHR MONIES: | 5000.00 |
| LEASE TERM: | 20 |

LAND DESCRIPTION

| ----- | SERIAL | M | TWP | RNG | CASETYPE | ACRES | | | | | | |
|--|------------|-------------|-----|-----|-------------------|--------------|----|--------|----|-----|-----|--------|
| REC NO | P | DISPOSITION | RES | SEC | ALIQ | PARTS | MB | SURVEY | TR | BLK | LOT | ACRES |
| RESOURCE AREA:ARCTIC | | | | | | | | | | | | |
| BOROUGH:NORTH SLOPE NATIVE REGION:ARCTIC SLOPE | | | | | | | | | | | | |
| ----- | FF081305 | U | 18N | 5W | 236103/NPRA LEASE | **INACTIVE** | | | | | | |
| 686327 | LI19840605 | 18 | | | M | | | | | | | 15.500 |
| | | | | | SELECTION | ACREAGE: | | | | | | 0.000 |
| | | | | | LEASED | ACREAGE: | | | | | | 15.500 |

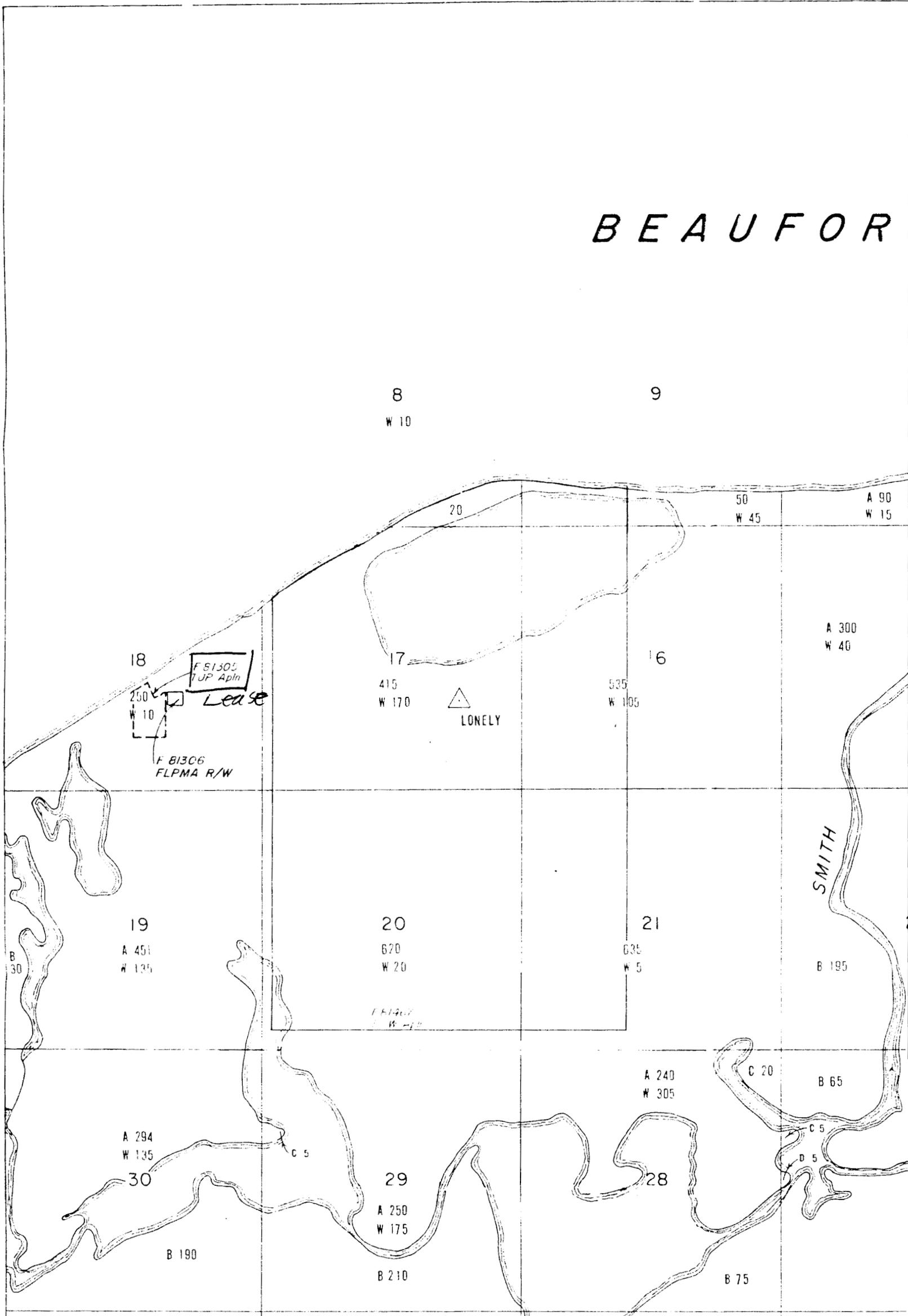
END OF FILE

UNSURVEYED TOWNSHIP 10 NORTH, RANGE 5

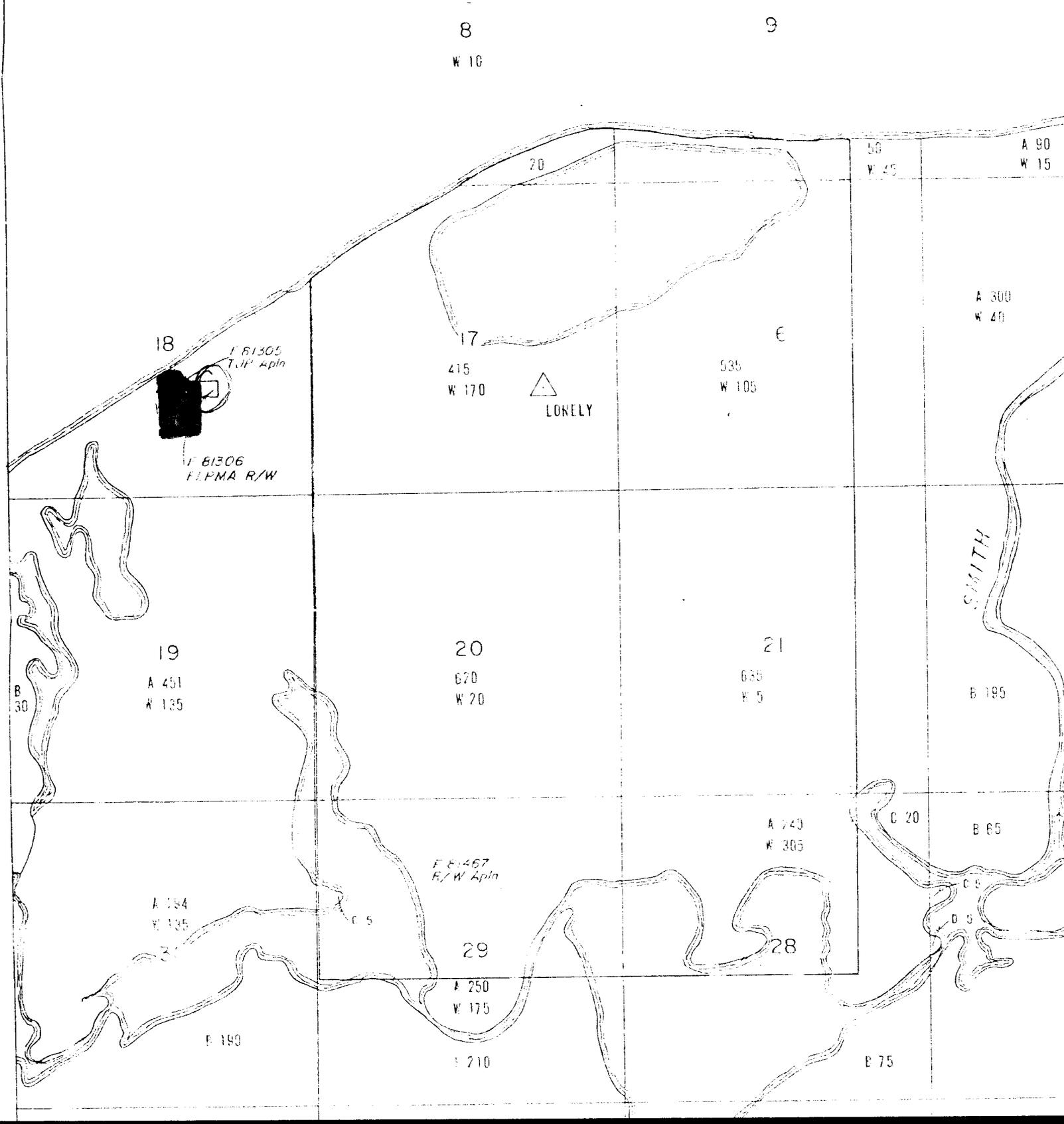
PROTRACTION DIAGRAM NO U4-4 OFFICIALLY FILED 5/17/1962

000093

BEAUFOR



BEAUFORT



Lease Agreement

Naval Petroleum Reserves Production Act of 1976
(90 Stat. 303; 43 U.S.C. 6501 et seq.) and the
Federal Land Policy and Management Act of 1976
(90 Stat. 2743, 2762; 43 U.S.C. 1732)

SECTION 1 - BASIC AGREEMENT

This lease entered into effective on the _____ day of _____ by the United States of America (the lessor) acting through the Authorized Officer, Bureau of Land Management, and the Cook Inlet Region, Inc., an Alaska corporation (the lessee), is for a parcel of public land to be used by the lessee as a logistics and supply base for energy exploration in the National Petroleum Reserve-Alaska and the Beaufort Sea. The lease also allows the lessee the right of ingress and egress along the existing road and a 10 foot wide easement for maintenance purposes along the existing water pipeline. The parcel is located in the SE1/4 of protracted Section 18, T. 18 N., R. 5 W., Umiat Meridian, Alaska and contains approximately 15.5 acres. See Exhibit A, attached hereto.

This lease is for a period of twenty years and subject to renewal.

SECTION 2 - RENT AND OTHER FEES

(a) The Lessee shall pay to the lessor the sum of \$15,600.00 as rental annually, in advance, payable on or before the _____ day of _____ of each year during the term of this lease.

(b) The lessee shall pay said rental to the Department of the Interior, Bureau of Land Management, Fairbanks District Office, P.O. Box 1150, Fairbanks, Alaska 99707. Late payments will be subject to a charge of 1 percent per month of the unpaid amount or \$15 per month, whichever is greater. Failure to pay the rental fee within 90 days will be cause for cancellation of this lease.

(c) The rental will be subject to reappraisal and possible adjustment every five years to reflect current fair market value as provided by 43 CFR 2920.8(a)(2).

(d) A surety bond in the amount of \$100,000 shall be filed with BLM, prior to issuance of the lease and maintained for the term of the lease. The bond is to be used to insure compliance with the stipulations.

SECTION 3 - RESTRICTIONS ON USE

The lessee agrees to:

- (a) The lessee shall adhere to all terms and conditions set forth in 43 CFR 2920.
- (b) The lease shall be subject to right-of-way reservation (F-81306) issued to the Federal Aviation Administration.
- (c) The lessee shall conduct an environmental briefing for all employees, contractors and subcontractors which will cover these stipulations.
- (d) Upon request of the Authorized Officer, the lessee shall furnish quarters and transportation for the Authorized Officer's designated field representative or other designated observer to inspect operations.
- (e) The lessee shall not grant other uses of the lease site without prior approval from the Authorized Officer.
- (f) A hazardous liquid spill control and contingency plan shall be submitted to and approved by the Authorized Officer prior to beginning camp operations.
- (g) The lessee is responsible for obtaining all required Federal, State or local permits and authorization prior to commencing operations.
- (h) All activities shall be conducted so as to avoid or minimize disturbance to vegetation.
- (i) All operations shall be conducted in such a manner as to not cause damage or disturbance to any fish or wildlife resource.
- (j) No wheeled, tracked, air cushion, or other off-road vehicle will be permitted off the pad until the seasonal frost in the mineral soils has reached a depth of 12 inches and the average snow cover is at a depth of at least six inches.

- (k) All trash, refuse, fuel storage containers and other debris must be removed to the landfill as approved by the Alaska Department of Environmental Conservation. Any open burning of debris also shall conform to Federal and State requirements.
- (l) Absolutely no sand, gravel or other mineral material shall be used without permission by the Authorized Officer.
- (m) Permission for water use and appropriation must be obtained from the State of Alaska Department of Natural Resources.
- (n) There shall be no material or equipment stored on the beach.
- (o) Any modifications to the pad, road, beach or tundra will require a new authorization.
- (p) All fuel spills will be reported to the Authorized Officer at the time of the first solid radio contact or other communication occurring after the oil spill incident.
- (q) All fuel spills will be cleaned up immediately, taking precedence over all other matters, except the health and safety of personnel.
- (r) All fuel containers used, including drums, shall be marked with the contractor's name and date.
- (s) Absorbent material must be available at each fuel cache in sufficient quantities to absorb all fuel spilled.
- (t) Aircraft shall maintain a minimum altitude of 1500 feet above the Teshekpuk Lake Special Management Area (See map- Exhibit B) between May 15 and September 15 unless doing so would endanger human life or violate safe flying practices. Flight corridors may be stipulated at a later date pending recommendations of the Habitat Management Plan for Teshekpuk Lake Special Management Area.
- (u) No chasing by vehicles or buzzing by aircraft of any wildlife.
- (v) The operator shall inform its employees, agents, contractors, subcontractors, and their employees of applicable laws and regulations relating to hunting, fishing, and trapping.
- (w) The permittee and his employees are prohibited from feeding wild animals or birds or from leaving garbage or other potentially edible items which would attract wild animals or birds.
- (x) The Antiquities Act of June 8, 1906 (34 Stat. 225; 16 U.S.C. 431-433), prohibits the appropriation, excavation, injury, or destruction of any historic or prehistoric ruin or monument, or any object of antiquity, situated on lands owned or controlled by the United States. No historic site, archeological site, or camp, either active or abandoned, shall be disturbed in any manner nor shall any item be removed therefrom. Should such sites be discovered during the course of field operations, the Authorized Officer will be promptly notified.

- (y) All operations must not impede rural residents from pursuing their traditional subsistence activities.
- (z) The operator shall protect all survey monuments, witness corners, and reference monuments from destruction, obliteration, or damage.
- (aa) The operator, his contractor, agents, and employees shall make every reasonable effort to prevent, control, or suppress any and all fires. The operator will also inform the BLM/Alaska Fire Service immediately of all fires, regardless of location, noted or suppressed by independent action.
- (bb) Pending the results of the BLM Teshekpuk Lake Area Habitat Management Plan, a monitoring program may be imposed to assess impacts of activities and operations from Camp Lonely on area wildlife. The Bureau of Land Management, through its Authorized Officer, reserves the right to impose additional stipulations or closure of any area to operations in periods when dangers to wildlife and natural resources are severe.
- (cc) The foregoing provisions do not relieve the contractor or his subcontractors of any responsibilities or provisions required by any applicable laws or regulations.
- (dd) A copy of these special conditions shall be posted in a conspicuous place at the camp.

SECTION 4 - RESERVATIONS BY THE UNITED STATES

The United States reserves:

- (a) The right to inspect the leased land at any time to ensure compliance with the terms and conditions of the lease.

SECTION 5 - LEGAL RESPONSIBILITY OF THE TENANT

The Lessee agrees:

- (a) To save the United States harmless from and indemnified against any liability for damages to life, person, or property arising from the operations under this lease.

SECTION 6 - CANCELLATION BY THE UNITED STATES

- (a) This lease may be canceled for failure of the lessee to pay rent when due or to perform or observe any of the terms or conditions of the lease or of the regulations issued under the Act of October 21, 1976, where default continues for 30 days after written notice by the lessor.
- (b) Upon the termination, cancellation, or expiration of this lease, the lessee will be allowed 360 days to remove improvements and rehabilitate the land to the satisfaction of the Authorized Officer. Upon failure to do so, the improvements will become the property of the United States.

SECTION 7 - RELINQUISHMENT BY LESSEE

- (a) The Lessee may surrender this lease or any part thereof by filing a written relinquishment in the Fairbanks BLM Office. The relinquishment shall be subject to the payment of all accrued rentals and to the continued obligation of the lessee to place the lands in condition for relinquishment in accordance with applicable lease terms and the appropriate regulations.

SECTION 8 - GENERAL PROVISIONS

- (a) This lease is issued subject to any existing valid rights, including valid mining claims.
- (b) No member of, or delegate to, the Congress, or Resident Commissioner, after his election or appointment, and either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as otherwise provided in 43 CFR Part 7, shall be admitted to any share or part of this lease, or derive any benefit that may arise therefrom, and the provisions of Title 18, U.S.C., Sections 431-433, relating to contracts, enter into and form a part of this lease, so far as they may be applicable.
- (c) This lease shall be binding upon and inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.
- (d) This lease shall take full force and effect upon signing by both the lessee and the authorized officer and shall remain in effect until expiration or it is otherwise canceled as provided for in the above stipulations.
- (e) This lease is subject to the provisions of Executive Order No. 11246 of September 24, 1965, as amended, which sets forth applicable non-discrimination clauses. A copy of this order may be obtained from the signing officer.

Cook Inlet Region, Inc.

THE UNITED STATES OF AMERICA

BY _____

BY _____

TITLE _____

TITLE Chief, Branch of Land Office _____

DATE _____

DATE _____

RECEIVED
BUREAU OF LAND
MANAGEMENT

JUN 4 11 05 AM '84

DISTRICT OFFICE
FAIRBANKS, ALASKA

COOK INLET REGION, INC.

May 31, 1984

Mr. Lennie Eubanks, Chief
Branch Land Office
U. S. Department of Interior
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

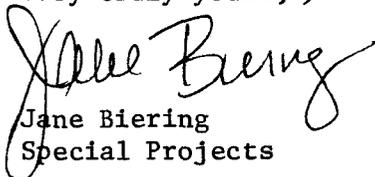
Re: Camp Lonely Lease - F-81305

Dear Mr. Eubanks:

Enclosed are the lease and bond covering Camp Lonely. Both copies of each document have been signed by Cook Inlet Region, Inc. (CIRI). I understand that you will countersign the lease and date the lease and bond so that both commence on the same day.

I will send CIRI's first annual rental payment of \$15,600.00 to you once we have received the signed lease and bond from you.

Very truly yours, ,


Jane Biering
Special Projects

JB:cif

Enclosures

cc: Tom Dean
Willie DeVine

F. Brown
4/3/84

Stymek
4/16/84

V. J. Zell
4/10/84

19 APR 1984

CERTIFIED--RETURN RECEIPT REQUESTED

81433

DECISION

| | | |
|-------------------------|---|-----------------------------|
| Cook Inlet Region, Inc. | : | F-81305 |
| P.O. Drawer 4-N | : | Lease-Logistics/Supply |
| Anchorage, Alaska 99509 | : | base for energy exploration |

Proposed Lease
Transmitted for Signature
Rental and Bond Required

On January 4, 1983, Cook Inlet Region, Inc. filed the above-identified application under the provisions of the Naval Petroleum Reserves Production Act of 1976 (50 Stat. 103; 42 U.S.C. 6501 et seq.) and the Federal Land Policy and Management Act of 1976 (50 Stat. 2743, 2762; 43 U.S.C. 1732).

The proposed lease and copy are hereby transmitted for your review. If you do not agree or feel you cannot comply with any of the terms, conditions, or provisions of the lease, please state your objections in writing. Per your letter of March 17, 1984, we have made the suggested change in section 6(b) of the lease.

Should the proposed lease meet with your approval, please sign and return both copies to this office. The lease and copy must be signed by the officer authorized to sign for the applicant. Upon receipt of the accepted lease and copy, they will be signed and dated by us. The original and a courtesy copy will then be returned for your files.

The lease shall go into effect when the applicant has accepted, in writing, the terms and conditions, paid the first year's rental of \$15,600.00 in advance, and the lease is countersigned by the Bureau of Land Management. Written acceptance will constitute an agreement between the applicant and the United States that, in consideration of the right to use public lands, the applicant shall comply with all the terms and conditions contained in the authorization and the provisions of the applicable laws and regulations.

The applicant is allowed thirty (30) days from receipt of the proposed lease to take action, failure of which may result in rejection of the application and closure of the case without further notice.

Lennie Eubanks,
Chief, Branch of Land Office

2 Enclosures

Encl. 1 - Proposed Amended Lease, 2 copies

~~Encl. 2 - Form 1822 4~~

bcc:

Sue Wolf (932)

AAH (290)

242j:FBruno:0315e:L02999:m1:2/16/84:x5252

FF081305 (223810)

CASE FILE ABSTRACT
04/19/84 (11:38)

PAGE 1

CASE TYPE: 236101 NPR-A RIGHT-OF-WAY
DISTRICT: FAIRBANKS
RES. AREA: ARCTIC

STATUS: ACTIVE
(00)

APPLICANT: 04225 COOK INLET REGION INC
P.O. DRAWER 4-N
ANCHORAGE AK 99509

| HISTORY: | DATE | ACT PC | ACTION TAKEN | UNIT | CDR | SURVEY | AMOUNT |
|----------|------------|--------|--------------------------|------|-----|--------|---------|
| 1. | 08/19/1982 | 133 | APPRAISAL REQUESTED | AMA | JCE | | |
| 2. | 01/04/1983 | 124 | APPLICATION RECEIVED | DFD | JFC | | |
| 3. | 01/04/1983 | 392 | OTHER MONIES RCVD/RFND | PSF | JSR | | 5000.00 |
| 4. | 01/24/1983 | 374 | AMENDED/CRRCTD DESC RCVD | DFD | SNK | | |
| 5. | 03/01/1983 | 005 | ENVRN ANALYSIS COMPLETED | AMA | JCE | | |
| 6. | 03/09/1983 | 132 | APPRAISAL RECEIVED | AMA | JCE | | |
| 7. | 07/11/1983 | 436 | PRIORITIES RQSTD | AMA | JCE | | |
| 8. | 08/08/1983 | 003 | FIELD EXAM COMPLETED | AMA | SNK | | |
| 9. | 12/19/1983 | 008 | FIELD REPORT WRITTEN | AMA | SNK | | |
| 10. | 12/23/1983 | 005 | ENVRN ANALYSIS COMPLETED | AMA | SNK | | |
| 11. | 04/19/1984 | 241 | LEASE OFFRD TO APPLICANT | DFD | RAH | | |

FINANCIAL:

OTHR MONIES: 5000.00

LAND DESCRIPTION

| REC NO | P | SERIAL | DISPOSITION | RES | M | TWP | RNG | CASETYPE | SEC | ALIQ | PARTS | MB | SURVEY | TR | BLK | LOT | ACRES | |
|--------|---|--------|----------------------|-----|---|-----|-----|----------------------------|-----|------|-------|----|--------|----|-----|-----|-------|--------|
| | | | RESOURCE AREA:ARCTIC | | | | | BOROUGH:NORTH SLOPE | | | | | | | | | | |
| | | | | | | | | NATIVE REGION:ARCTIC SLOPE | | | | | | | | | | |
| | | | FF081305 | | | | | 236101/NPR-A RIGHT-OF-WAY | | | | | | | | | | 15.500 |
| | | | 686327 | | | | | | | | | | | | | | | 15.500 |
| | | | | | | | | SELECTION ACREAGE: | | | | | | | | | | |

END OF FILE

2920 (242j)
F-81305

19 APR 1984

F. Bruno
4/17/84P. Lynch
4/17/84J. Egan
4/17/84

Carl Newman
 Safeco Insurance Companies
 Surety Department
 Northwest Regional Office
 4909 156th Avenue, N.E.
 Redmond, Washington 98082

Dear Mr. Newman:

After consultation with our Regional Solicitor in Anchorage, we determined that the bond form you submitted will protect the interests of the United States in binding Cook Inlet Region, Inc. to the terms and conditions of the proposed Camp Lonely Lease. It was also decided that a five-year term of the bond, with provisions for renewal, is acceptable.

As requested by Cook Inlet, an adjustment in the proposed lease was made and the document has been forwarded to them for signature. In one of the phone conversations with this office, you requested arrangements be made to insure that the beginning dates of the bond and the lease be the same.

Since the lease stipulates the bond must be filed with us prior to issuance, we will notify you upon our receipt of Cook Inlet's approved lease copy. We will agree to a date at that time, perhaps five to seven days in the future, and upon our receipt of the bonding document will sign the lease and date it using the agreed-upon date on the bond.

We are hopeful this matter will be resolved soon.

Lennie Kubanks
 Chief, Branch of Land Office

Enclosure:
 Safeco Bond Form

cc:
 Cook Inlet Region, Inc.

BCC: AAM (290)

242j:FBruno:599e:L03309:m1:4/16/84:x5252



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

000106

IN REPLY REFER TO

2361 (290)
F-81305

APR 11 1984

Memorandum

To: DM-F (242)

From: Arctic Area Manager

Subject: Camp Lonely Lease F-81305

As a result of the March 12, 1984 letter from Cook Inlet Region, Inc. (CIRI) on the proposed Camp Lonely lease agreement, we recommend the following change that Section 6(b) be replaced with "Upon the termination, cancellation, or expiration of this lease, the lessee will be allowed 360 days to remove improvements and rehabilitate the land to the satisfaction of the Authorized Officer. Upon failure to do so, the improvements will become the property of the United States."

This change will be more accommodating while protecting the public interest.

RLT SL
ACTING

000107

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Fairbanks District Office
P. O. Box 1150
Fairbanks, Alaska 99707

April 11, 1984
Date

F-81305
Serial Number

MEMO TO FILE:

Carl Newman of SAFECO called and stated that the bond form 1822-4 was unacceptable for 2 reasons: 1.) The form binds the principle for a sum, plus as further guarantee a cash bond must be posted. The SAFECO form only ~~stipulates~~ stipulates a surety sum is in existence to protect BLM. 2.) The "forfeiture" language in which the Sec. of Interior has power to apply the deposit without notice in case of default by principle was unacceptable to SAFECO ~~and~~ and he said, ~~it would not be accepted~~ "anywhere in the industry." I was concerned about the termination language at the bottom of the SAFECO form. Newman said SAFECO would send notification of termination by Cook Inlet prior to the fact and that BLM would be protected if an irregularity occurred during the term of the bond. He also mentioned we should notify him of the date of lease issuance so he can date the bond the same day.

John P. [Signature]
Signature

AK-020-2000-2 (May 1980)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2320 (2-6-64) 000108
B-81305

Camp Lanley
Lonely

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | |
|--------|-----------------------|------------------|------------------------|
| T O | Name Julie Gibbons | F R O M | Name Virginia Ezell |
| | Office ASO | | Office EDO |
| | Location | | Location |
| | Telephone Number | | Telephone Number |

Purpose of Call:

To ask about our requirements for a Cash Bond using Form 1022-4.

Our applicants insurance co. is objecting to the 20 yr. term of bond and to the language on our form.

Answer - If bonding is necessary, it must be for the term of the lease. If 20 yrs is objectionable, we can issue lease for a lesser term, say 5 yrs. with right of renewal. As for the language of the bond - it may be changed provided the main purpose of the bond, which is that it's recoverable by the U.S. remains the same. ASO suggests any changes be ok'd by the Solicitor.

Explanatory Remarks:

4/10/84
(Date)

Virginia M. Ezell
(Signature)

RECORD COPY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Fairbanks District Office
P. O. Box 1150
Fairbanks, Alaska 99707

April 9, 1984
Date

F-81305
Serial Number

MEMO TO FILE:

Carl Newman of SAFECO called to find out what we are doing in response to his letter concerning the bond. I referred to the letter in final, that we were preparing to send. He said his company would not accept ~~nor would~~ any other company ~~to~~ accept a 20 year term due to the uncertainty of the principle's financial status for that long. He said 5 years was about max. He also objected to the "forfeiture language in form 1822-4. I suggested that he submit a copy of form 1822-4, indicating whatever adjustments he might make to make it acceptable to him. He asked we take another look at the form he submitted, which he said is used by the State of Alaska. I told him after we receive his correspondence, we will reach a final decision.


Signature

AK-020-2000-2 (May 1980)



MEMORANDUM

RECEIVED
BUREAU OF LAND
MANAGEMENT

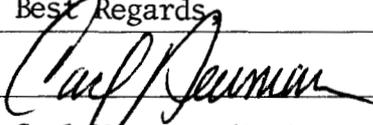
TO: Dept. of Interior - BIM
Fairbanks District Office

DATE: Mar. 23, 1984

ATTN. OF: Mr. Lennie Eubanks - Chief, Branch of Land Off. Camp Lonely - Land Lease Bond

Mr. Eubanks, Per our phone conversation of Fri, 3-23-84, I am enclosing a manuscripted bond form used for a similar obligation - a land lease of Alaska State land. Please review this form and determine whether it provides appropriate security in behalf of Cook Inlet Region, Inc. I believe the form is drafted such that the required obligations are satisfied, namely, "compliance with the stipulations." We would ask that this bond be written for a five year term instead of the 20 year term of the lease. This would be consistent with the five year review intervals specified in section 2(c) of the lease itself and would make the risk to the surety acceptable. I will await your advise.

Best Regards,



Carl Newman (206) 881-4924

See File Attached



By


Office


Dept.

2
Floor

IS IT LEGIBLE?



F2100 P-10

000111

COOK INLET REGION, INC.

March 12, 1984

Mr. Lennie Eubanks, Chief
Branch of Land Office
U.S. Department of Interior
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

RECEIVED
BUREAU OF LAND
MANAGEMENT
MAR 15 10 04 AM '84
DISTRICT OFFICE
FAIRBANKS, ALASKA

Re: Camp Lonely Lease - F-81305

Dear Mr. Eubanks:

We have looked over the proposed lease and stipulations and would like to suggest a change. Section 6(b) allows the lessee 60 days to remove property should the lease end. While this is probably standard lease language for most purposes it doesn't reflect the reality of operating at Camp Lonely.

The entire camp was brought in by barges and it is logical to think that is how everything would leave. There are only several months in the year where the use ice is out allowing the barges to get in. We think that 360 days is more realistic because of the short season. This would allow us the time to remove everything on the next sea-lift.

Thanks for the opportunity to comment. If you have any questions concerning this please call me.

Sincerely,

COOK INLET REGION, INC.



Kirk McGee
Director, Land Planning & Development

KM/slb
029/4

CC: Tom Dean

23 FEB 1984

F. Brun
2/21/84
Eged
2/21/84

CERTIFIED--RETURN RECEIPT REQUESTED

DECISION

| | | |
|-------------------------|---|-----------------------------|
| Cook Inlet Region, Inc. | : | F-81305 |
| P.O. Drawer 4-M | : | Lease-Logistics/Supply |
| Anchorage, Alaska 99509 | : | base for energy exploration |

Proposed Lease
Transmitted for Signature
Rental and Bond Required

On January 4, 1983, Cook Inlet Region, Inc. filed the above-identified application under the provisions of the Naval Petroleum Reserves Production Act of 1976 (96 Stat. 303; 42 U.S.C. (501 et seq.) and the Federal Land Policy and Management Act of 1976 (90 Stat. 2743, 2762; 43 U.S.C. 1732).

The proposed lease and copy are hereby transmitted for your review. If you do not agree or feel you cannot comply with any of the terms, conditions, or provisions of the lease, please state your objections in writing.

Should the proposed lease meet with your approval, please sign and return both copies to this office. The lease and copy must be signed by the officer authorized to sign for the applicant. Upon receipt of the accepted lease and copy, they will be signed and dated by us. The original and a courtesy copy will then be returned to your files.

The lease shall go into effect when the applicant has accepted, in writing, the terms and conditions, paid the first year's rental of \$15,600.00 in advance, and the lease is countersigned by the Bureau of Land Management. Written acceptance will constitute an agreement between the applicant and the United States that, in consideration of the right to use public lands, the applicant shall comply with all the terms and conditions contained in the authorization and the provisions of the applicable laws and regulations.

Section 2(d) of the lease agreement provides for a surety bond in the amount of \$100,000 to be filed with BLM. We will require proof of bonding as in completion of the enclosed Form 1822-4 (Cash Bond) before the lease is validated.

The applicant is allowed thirty (30) days from receipt of the proposed lease to take action, failure of which may result in rejection of the application and closure of the case without further notice.

Thelma Eubanks
Chief, Branch of Land Office

Thelma Eubanks,
Chief, Branch of Land Office

2 Enclosures

Encl. 1 - Proposed Amended Lease, 2 copies
Encl. 2 - Form 1622-4

bcc: Sue Wolf (932)
RAM (290)

cc: Accounts (242)

242j:BRuno:0315e:L02999:m1:2/16/84:x5252



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

000114

IN REPLY REFER TO

2920 (242j)
F-81305

Lease Agreement

Naval Petroleum Reserves Production Act of 1976
(90 Stat. 303; 43 U.S.C. 6501 et seq.) and the
Federal Land Policy and Management Act of 1976
(90 Stat. 2743, 2762; 43 U.S.C. 1732)

RECEIVED
BUREAU OF LAND
MANAGEMENT
JUN 4 11 05 AM '84
DISTRICT OFFICE
FAIRBANKS ALASKA

SECTION 1 - BASIC AGREEMENT

This lease entered into effective on the 5TH day of June, 1984 by the United States of America (the lessor) acting through the Authorized Officer, Bureau of Land Management, and the Cook Inlet Region, Inc., an Alaska corporation (the lessee), is for a parcel of public land to be used by the lessee as a logistics and supply base for energy exploration in the National Petroleum Reserve-Alaska and the Beaufort Sea. The lease also allows the lessee the right of ingress and egress along the existing road and a 10 foot wide easement for maintenance purposes along the existing water pipeline. The parcel is located in the SE1/4 of protracted Section 18, T. 18 N., R. 5 W., Umiat Meridian, Alaska and contains approximately 15.5 acres. See Exhibit A, attached hereto.

This lease is for a period of twenty years and subject to renewal.

SECTION 2 - RENT AND OTHER FEES

(a) The Lessee shall pay to the lessor the sum of \$15,600.00 as rental annually, in advance, payable on or before the 5TH day of June of each year during the term of this lease.

(b) The lessee shall pay said rental to the Department of the Interior, Bureau of Land Management, Fairbanks District Office, P.O. Box 1150, Fairbanks, Alaska 99707. Late payments will be subject to a charge of 1 percent per month of the unpaid amount or \$15 per month, whichever is greater. Failure to pay the rental fee within 90 days will be cause for cancellation of this lease.

(c) The rental will be subject to reappraisal and possible adjustment every five years to reflect current fair market value as provided by 43 CFR 2920.8(a)(2).

(d) A surety bond in the amount of \$100,000 shall be filed with BLM, prior to issuance of the lease and maintained for the term of the lease. The bond is to be used to insure compliance with the stipulations.

SECTION 3 - RESTRICTIONS ON USE

The Lessee agrees to:

- (a) The lessee shall adhere to all terms and conditions set forth in 43 CFR 2920.
- (b) The lease shall be subject to right-of-way reservation (F-81306) issued to the Federal Aviation Administration.
- (c) The lessee shall conduct an environmental briefing for all employees, contractors and subcontractors which will cover these stipulations.
- (d) Upon request of the Authorized Officer, the lessee shall furnish quarters and transportation for the Authorized Officer's designated field representative or other designated observer to inspect operations.
- (e) The lessee shall not grant other uses of the lease site without prior approval from the Authorized Officer.
- (f) A hazardous liquid spill control and contingency plan shall be submitted to and approved by the Authorized Officer prior to beginning camp operations.
- (g) The lessee is responsible for obtaining all required Federal, State or local permits and authorization prior to commencing operations.
- (h) All activities shall be conducted so as to avoid or minimize disturbance to vegetation.
- (i) All operations shall be conducted in such a manner as to not cause damage or disturbance to any fish or wildlife resource.
- (j) No wheeled, tracked, air cushion, or other off-road vehicle will be permitted off the pad until the seasonal frost in the mineral soils has reached a depth of 12 inches and the average snow cover is at a depth of at least six inches.

- (k) All trash, refuse, fuel storage containers and other debris must be removed to the landfill as approved by the Alaska Department of Environmental Conservation. Any open burning of debris also shall conform to Federal and State requirements.
- (l) Absolutely no sand, gravel or other mineral material shall be used without permission by the Authorized Officer.
- (m) Permission for water use and appropriation must be obtained from the State of Alaska Department of Natural Resources.
- (n) There shall be no material or equipment stored on the beach.
- (o) Any modifications to the pad, road, beach or tundra will require a new authorization.
- (p) All fuel spills will be reported to the Authorized Officer at the time of the first solid radio contact or other communication occurring after the oil spill incident.
- (q) All fuel spills will be cleaned up immediately, taking precedence over all other matters, except the health and safety of personnel.
- (r) All fuel containers used, including drums, shall be marked with the contractor's name and date.
- (s) Absorbent material must be available at each fuel cache in sufficient quantities to absorb all fuel spilled.
- (t) Aircraft shall maintain a minimum altitude of 1500 feet above the Teshekpuk Lake Special Management Area (See map- Exhibit B) between May 15 and September 15 unless doing so would endanger human life or violate safe flying practices. Flight corridors may be stipulated at a later date pending recommendations of the Habitat Management Plan for Teshekpuk Lake Special Management Area.
- (u) No chasing by vehicles or buzzing by aircraft of any wildlife.
- (v) The operator shall inform its employees, agents, contractors, subcontractors, and their employees of applicable laws and regulations relating to hunting, fishing, and trapping.
- (w) The permittee and his employees are prohibited from feeding wild animals or birds or from leaving garbage or other potentially edible items which would attract wild animals or birds.
- (x) The Antiquities Act of June 8, 1906 (34 Stat. 225; 16 U.S.C. 431-433), prohibits the appropriation, excavation, injury, or destruction of any historic or prehistoric ruin or monument, or any object of antiquity, situated on lands owned or controlled by the United States. No historic site, archeological site, or camp, either active or abandoned, shall be disturbed in any manner nor shall any item be removed therefrom. Should such sites be discovered during the course of field operations, the Authorized Officer will be promptly notified.

- (y) All operations must not impede rural residents from pursuing their traditional subsistence activities.
- (z) The operator shall protect all survey monuments, witness corners, and reference monuments from destruction, obliteration, or damage.
- (aa) The operator, his contractor, agents, and employees shall make every reasonable effort to prevent, control, or suppress any and all fires. The operator will also inform the BLM/Alaska Fire Service immediately of all fires, regardless of location, noted or suppressed by independent action.
- (bb) Pending the results of the BLM Teshekpuk Lake Area Habitat Management Plan, a monitoring program may be imposed to assess impacts of activities and operations from Camp Lonely on area wildlife. The Bureau of Land Management, through its Authorized Officer, reserves the right to impose additional stipulations or closure of any area to operations in periods when dangers to wildlife and natural resources are severe.
- (cc) The foregoing provisions do not relieve the contractor or his subcontractors of any responsibilities or provisions required by any applicable laws or regulations.
- (dd) A copy of these special conditions shall be posted in a conspicuous place at the camp.

SECTION 4 - RESERVATIONS BY THE UNITED STATES

The United States reserves:

- (a) The right to inspect the leased land at any time to ensure compliance with the terms and conditions of the lease.

SECTION 5 - LEGAL RESPONSIBILITY OF THE TENANT

The Lessee agrees:

- (a) To save the United States harmless from and indemnified against any liability for damages to life, person, or property arising from the operations under this lease.

SECTION 6 - CANCELLATION BY THE UNITED STATES

- (a) This lease may be canceled for failure of the lessee to pay rent when due or to perform or observe any of the terms or conditions of the lease or of the regulations issued under the Act of October 21, 1976, where default continues for 30 days after written notice by the lessor.
- (b) Upon the termination, cancellation, or expiration of this lease, the lessee will be allowed 360 days to remove improvements and rehabilitate the land to the satisfaction of the Authorized Officer. Upon failure to do so, the improvements will become the property of the United States.

SECTION 7 - RELINQUISHMENT BY LESSEE

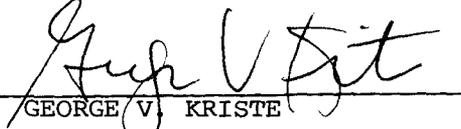
- (a) The Lessee may surrender this lease or any part thereof by filing a written relinquishment in the Fairbanks BLM Office. The relinquishment shall be subject to the payment of all accrued rentals and to the continued obligation of the lessee to place the lands in condition for relinquishment in accordance with applicable lease terms and the appropriate regulations.

SECTION 8 - GENERAL PROVISIONS

- (a) This lease is issued subject to any existing valid rights, including valid mining claims.
- (b) No member of, or delegate to, the Congress, or Resident Commissioner, after his election or appointment, and either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as otherwise provided in 43 CFR Part 7, shall be admitted to any share or part of this lease, or derive any benefit that may arise therefrom, and the provisions of Title 18, U.S.C., Sections 431-433, relating to contracts, enter into and form a part of this lease, so far as they may be applicable.
- (c) This lease shall be binding upon and inure to the benefit of the heirs, executors, administrators, successors, and assigns of the parties hereto.
- (d) This lease shall take full force and effect upon signing by both the lessee and the authorized officer and shall remain in effect until expiration or it is otherwise canceled as provided for in the above stipulations.
- (e) This lease is subject to the provisions of Executive Order No. 11246 of September 24, 1965, as amended, which sets forth applicable non-discrimination clauses. A copy of this order may be obtained from the signing officer.

Cook Inlet Region, Inc.

BY


 GEORGE V. KRISTE
TITLE Executive Vice President

DATE

4/30/84

THE UNITED STATES OF AMERICA

BY


TITLE Chief, Branch of Land Office

DATE

June 5, 1984

SAFECO INSURANCE COMPANY OF AMERICA
 GENERAL INSURANCE COMPANY OF AMERICA
 FIRST NATIONAL INSURANCE COMPANY
 OF AMERICA
 HOME OFFICE: SAFECO PLAZA
 SEATTLE, WASHINGTON 98185

BOND NO. 4481196
 LEASE OR PERMIT SERIAL NO. F81305

BOND FOR PERMIT (LEASE) OF

KNOW ALL MEN BY THESE PRESENTS: THAT COOK INLET REGION, INC., as obligor, and SAFECO INSURANCE COMPANY OF AMERICA, as surety, are held and firmly bound unto the United States of America acting through the Authorized Officer, Bureau of Land Management, Fairbanks District, Fairbanks, Alaska in the sum of One Hundred Thousand Dollars (\$100,000.00), lawful money of the United States, for the payment of which, well and truly to be made, we bind ourselves, our heirs, executors, administrators, and successors, jointly and severally, firmly by these presents.

The conditions of this obligation are such, that whereas the above-named obligor entered into a permit (lease) of the lands described therein and upon conditions therein expressed, which permit (lease) bears the above serial number and is more fully described as:

Parcel located in the SE 1/4 of protracted Section 18,
 T 18 N, R 5 W, Umiat Meridian, Alaska and contains
 approximately 15.5 acres.

NOW, THEREFORE, if the said obligor, his heirs, executors, administrators and successors, shall faithfully carry out the obligations and observe the requirements of said permit (lease) and shall duly keep, perform and abide by each and every term and provision of said permit (lease) as therein stipulated and agreed, then this obligation shall be null and void; otherwise to remain in full force and effect.

This bond is to remain in effect until (30) days after cancellation, termination, or written notice of abandonment by permittee (lessee) unless released sooner by written notice by lessor.

LIABILITY UNDER THIS BOND shall be from June 5, 1984 to June 4, 1989 or until released by the lessor, which ever is sooner, EXCEPT Surety may send 90 days written notice of cancellation to the lessor. NOTE; this bond may be extended for five year periods.

IN WITNESS WHEREOF, the said principal and the said surety have affixed their hands and seals this 16th day of May, 1984.

COOK INLET REGION, INC.

Principal (obligor)

BY

George V. Kriste, Executive Vice President Title

Alexander & Alexander Inc.

BY David R. Darling
 Resident Agent

SAFECO INSURANCE CO. OF AMERICA

Surety

BY

David R. Darling, Attorney-In-Fact



POWER OF ATTORNEY

000120

SAFECO INSURANCE COMPANY OF AMERICA
GENERAL INSURANCE COMPANY OF AMERICA
HOME OFFICE: SAFECO PLAZA
SEATTLE, WASHINGTON 98185

No. 422

KNOW ALL BY THESE PRESENTS:

That SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA, each a Washington corporation, does each hereby appoint

-----N. E. SEGELHORST; SCHUYLER D. SPENCE; DAVID R. DARLING; RONALD D. ROBERTS,
Anchorage, Alaska-----

its true and lawful attorney(s)-in-fact, with full authority to execute on its behalf fidelity and surety bonds or undertakings and other documents of a similar character issued in the course of its business, and to bind the respective company thereby.

IN WITNESS WHEREOF, SAFECO INSURANCE COMPANY OF AMERICA and GENERAL INSURANCE COMPANY OF AMERICA have each executed and attested these presents

this 27th day of July, 19 81.

CERTIFICATE

Extract from the By-Laws of SAFECO INSURANCE COMPANY OF AMERICA
and of GENERAL INSURANCE COMPANY OF AMERICA:

"Article V, Section 13. — FIDELITY AND SURETY BONDS . . . the President, any Vice President, the Secretary, and any Assistant Vice President appointed for that purpose by the officer in charge of surety operations, shall each have authority to appoint individuals as attorneys-in-fact or under other appropriate titles with authority to execute on behalf of the company fidelity and surety bonds and other documents of similar character issued by the company in the course of its business . . . On any instrument making or evidencing such appointment, the signatures may be affixed by facsimile. On any instrument conferring such authority or on any bond or undertaking of the company, the seal, or a facsimile thereof, may be impressed or affixed or in any other manner reproduced; provided, however, that the seal shall not be necessary to the validity of any such instrument or undertaking."

Extract from a Resolution of the Board of Directors of SAFECO INSURANCE COMPANY OF AMERICA
and of GENERAL INSURANCE COMPANY OF AMERICA adopted July 28, 1970.

"On any certificate executed by the Secretary or an assistant secretary of the Company setting out,

- (i) The provisions of Article V, Section 13 of the By-Laws, and
- (ii) A copy of the power-of-attorney appointment, executed pursuant thereto, and
- (iii) Certifying that said power-of-attorney appointment is in full force and effect,

the signature of the certifying officer may be by facsimile, and the seal of the Company may be a facsimile thereof."

I, W.D. Hammersla, Secretary of SAFECO INSURANCE COMPANY OF AMERICA and of GENERAL INSURANCE COMPANY OF AMERICA, do hereby certify that the foregoing extracts of the By-Laws and of a Resolution of the Board of Directors of these corporations, and of a Power of Attorney issued pursuant thereto, are true and correct, and that both the By-Laws, the Resolution and the Power of Attorney are still in full force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the facsimile seal of said corporation

this 16th day of May, 19 84.

Form 1541-3
(July 1965)
(formerly 4-1599 a)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2920 F-81305

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | |
|--------|------------------|------------------|------------------|
| T O | Name | F R O M | Name |
| | Office | | Office |
| | Location | | Location |
| | Telephone Number | | Telephone Number |
| | Virginia Ezell | | Sue Wolf |

Purpose of Call:

Beau McClure gave the ok to issue Camp ~~xxxx~~ Lonely Lease.

Explanatory Remarks:

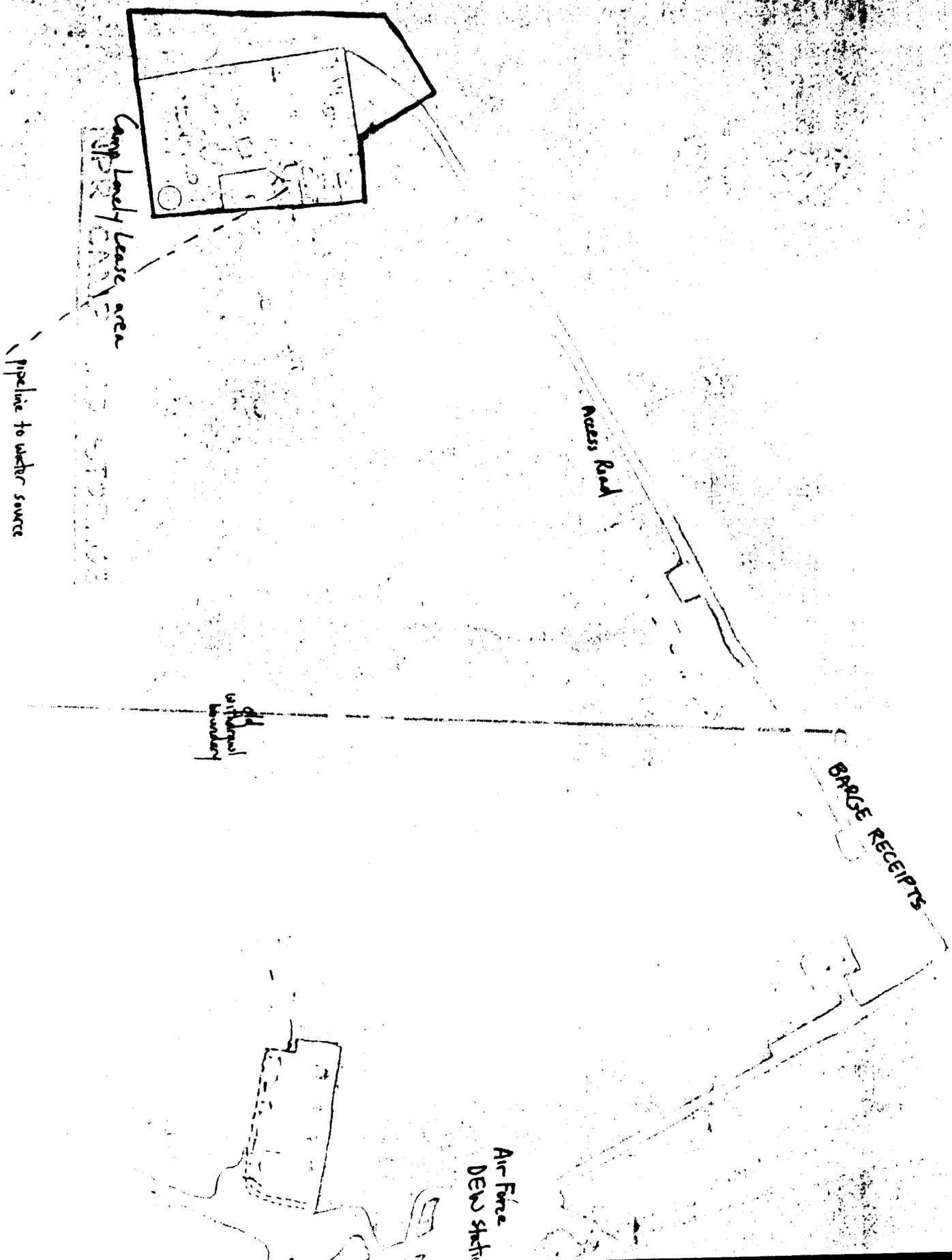
2/16/84

(Date)

Virginia M. Ezell
(Signature)

CONFIRMATION COPY

Exhibit A - T. 18 N., R. 5 W., Umiait Meridian
Sec. 18



Large empty lease area

Access Road

BARGE RECEIPTS

pipeline to water source

Old Wellhead boundary

Air Force DEW station

Land Action Decision Document

Type of Action 2920 Lease
 Applicant's Name Cook Inlet Region Inc.
 Address P.O. Drawer 4-N
Anchorage, AK 99509

Serial Number F-81305
 Fairbanks District
 Arctic Resource Area
 North Slope Borough

Prepared by: *Jim Eldridge*

Date: 12/20/83

LANDS INVOLVED

| <u>Township</u> | <u>Range</u> | <u>Meridian</u> | <u>Section</u> | <u>Subdivision</u> | <u>Acres</u> |
|-----------------|--------------|-----------------|----------------|--------------------|--------------|
| 18N | 5W | Umiat | 18 | Fractional | 15.5 |

Environmental Compliance

I have reviewed the environmental assessment prepared to analyze the environmental effects of the proposed action and have determined that the proposed action and approved mitigation measures would not have significant environmental effects on the human environment. Therefore, an environmental impact statement is not required to further analyze the environmental effects of the proposed action.

12/23/83
Date

M Thomas Dean
Area Manager

Decision

I have reviewed the recommendations on the proposed action contained in this Land Report and approve the recommendations as the decision of the Bureau.

12/23/83
Date

M Thomas Dean

*TOM SAYS TO HOLD
 this until McCLure or S. WOLF
 says go —*

*I sent copy of STIPS To K. McGee
 on 12/27 (at his request)*

*1st sent copy to
 Bureau M.C.I.*

Bill

Form 2060-1
(January 1969)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LAND REPORT TITLE PAGE

| | | | |
|--|--|---|--------------------------|
| State Alaska | | District Fairbanks | |
| County North Slope Borough | | Resource area Arctic | Planning Unit NPR-A |
| Type of Action FLPMA 302b Industrial/Commercial Lease | | | Serial Number F-81305 |
| Applicant's name Cook Inlet Region, Inc. | | Address (include zip code) 2525 "C" Street, P.O. Drawer 4-N Anchorage, AK 99509 | |
| Date(s) of examination August 8, 1983 | | | |

LANDS INVOLVED

| TOWNSHIP | RANGE | MERIDIAN | SECTION | SUBDIVISION | ACRES |
|----------|-------|----------|---------|-------------|-------|
| 18N | 5W | Umiat | 18 | | |

Purpose of report

To determine if a lease should be allowed.

| | | |
|---|---|-----------------------------------|
| Prepared by <i>James C. Hildreth</i> | Title <i>Natural Resource Specialist</i> | Date of report <i>12/19/83</i> |
|---|---|-----------------------------------|

Land Action Decision Document

F-81305

I. Purpose and Need

On January 3, 1983, Cook Inlet Region, Inc. (CIRI) filed an application for a lease at Camp Lonely in the National Petroleum Reserve - Alaska.

The purpose of the lease is to provide authorization for CIRI's improvements, recently acquired from the GSA property sale 10-I-AK-693. The proposed use of the land is to operate a logistics and support base for energy exploration activities in the Beaufort Sea and in the National Petroleum Reserve.

The proposed lease area is to contain approximately 15.5 acres. This includes the existing gravel pad and a small area needed for expansion of the landfill. The proposal also includes an area necessary for two barge landing sites, access along the road between the camp and the Lonely DEW line station, and the ability to use the existing pipeline to the water source lake.

Camp Lonely had served as the primary logistics and supply center of the USGS exploration program during the 1970's. Since the phase out of government exploration in NPR-A and the advent of oil and gas leasing to private industry in the Reserve as well as offshore in the Beaufort Sea, Camp Lonely remains as the most important base of oil and gas operations outside the Prudhoe Bay/Kuparuk complex. Revitalizing the camp is expected to enhance the energy exploratory activities of the region.

II. Alternatives

No Action - This alternative would be inconsistent and contrary to the Bureau's policies of encouraging activities that support the exploration of domestic energy resources. To deny a land lease to CIRI after they purchased the camp improvements for 5.7 million dollars in the hopes to assist oil and gas exploration on the North Slope and provide secure revenues for their shareholders would not be in the general public interest.

Adjustments to the lease proposal could include larger acreage around the existing pad, however no advantages can be obtained as yet for space off the pad. Camp Lonely already has the adequate acreage for maintaining a supply base for 100 people and equipment. In the event that additional acreage is necessary for further expansion, then lease terms could be adjusted accordingly.

III. Description of Environment

A description of the affected environment is adequately discussed in the 105(c) studies, the environmental assessment prepared for onshore sales Nos. 821 and 822, the draft environmental impact statement for oil and gas leasing in the Petroleum Reserve and the programmatic environmental assessment for geophysical explorations in NPR-A.

IV. Environmental and Land Use Consequences

The proposed action is considered to be categorically excluded from the NEPA process under the provisions of 516 DM 6 appendix 5.4(b) (29). The utilization of Camp Lonely by USGS over the last decade has not produced any significant deterioration of the environment. Documentation by BLM monitors of the impacts in the vicinity of Camp Lonely during the government program did not reveal any significant environmental damage. Some problems were noted with the landfill portion on the west side of the pad and some minor tundra disturbance by vehicles.

Natural erosion of the shoreline near Camp Lonely averages -3 to -5 meters per year. This erosion rate could affect camp and landfill operations in the long term. Activities on the lease are not expected to increase the natural erosion rate.

Expansion of the landfill can be controlled effectively under requirements by the State Department of Environmental Conservation. Long term use of the water source lake could affect supplies but is not expected to significantly, especially when other sources are readily available. Appropriation for water use will also be regulated by the State of Alaska.

Continued use of the existing pad and facilities with appropriate mitigative measures (Attachment A) will ensure adequate protection of the environment. In the event further expansion of the lease area is proposed, such as additional pad space, impacts will be addressed in separate environmental assessments when necessary.

A lease authorization for Camp Lonely would be in the public interest by providing an important operations base for energy exploration as well as support for other marine, air, and tundra transportation along the North Slope.

F-81305

Recommendations

It is recommended that a lease be granted pursuant to Section 302(b) of P.L. 94-579 (43 USC 1732), and made subject to the following terms and conditions:

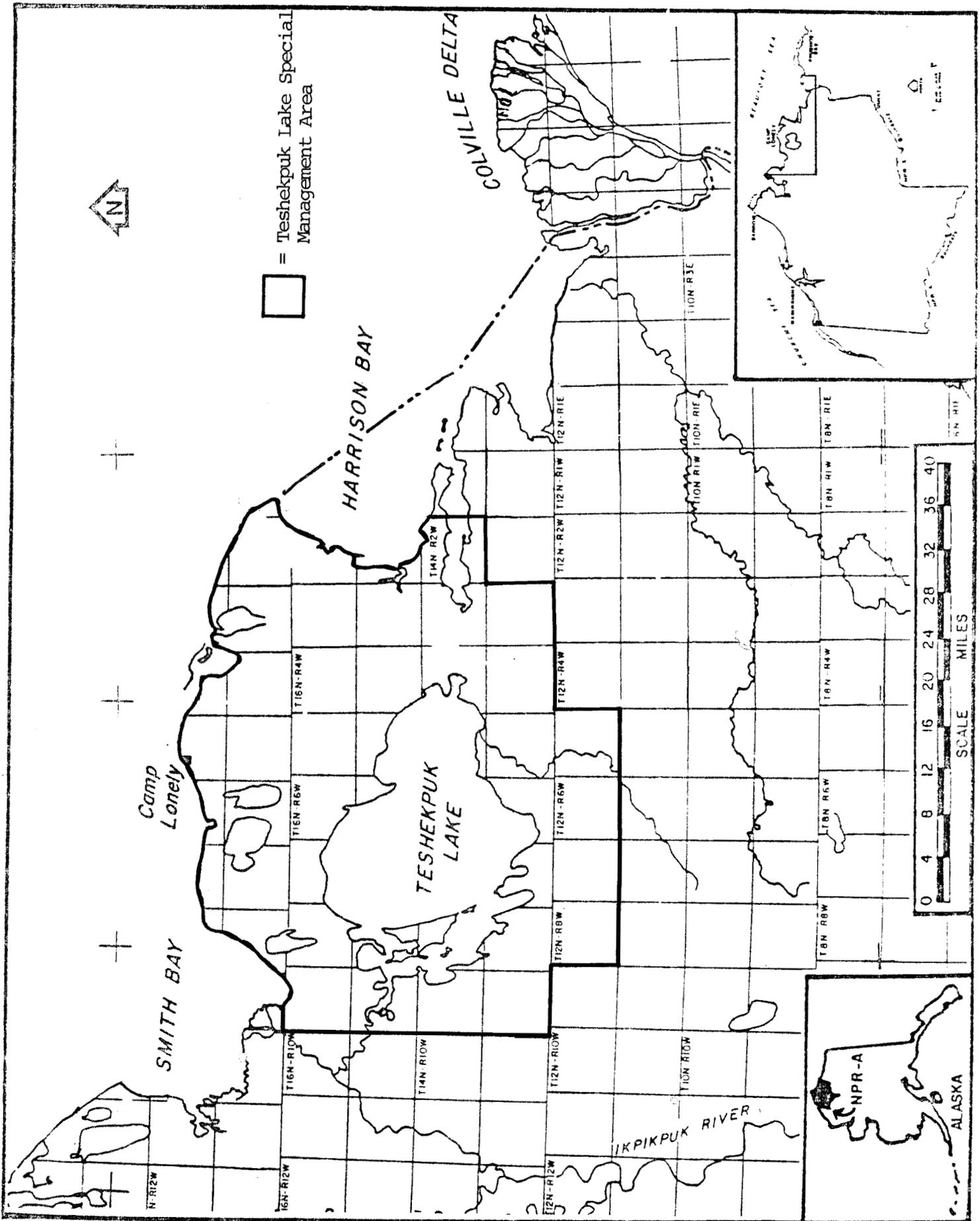
1. The term shall be 20 years subject to renewal.
2. Size shall be 15.5 acres.
3. A bond in the amount of \$100,000 shall be filed with BLM.
4. The rent shall be \$15,600 annually and reappraised every five years.
5. The grant incorporates the right of the leasee to use the existing access road to the Lonely DEW station.
6. The grant incorporates the right of the leasee to use the existing pipeline to the Section 20 water source lake.
7. The lease shall be made subject to the attached stipulations.

send orig. to
AKA before sending
out, they'll T-lay
to Anch & D.C.

Stipulations
F-81305

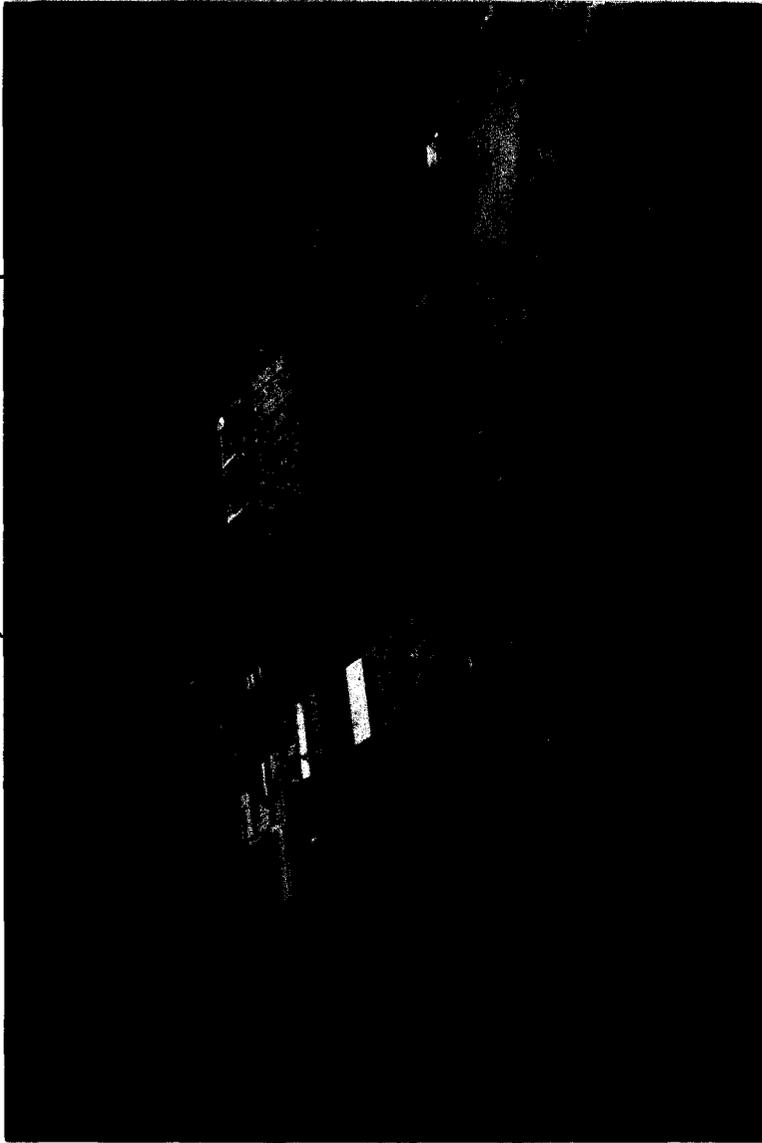
1. The lessee shall adhere to all terms and conditions set forth in 43 CFR 2920.7.
2. The lease shall be subject to right-of-way (F-81306) granted to the Federal Aviation Administration.
3. The lessee shall conduct an environmental briefing for all employees, contractors and subcontractors which will cover these stipulations.
4. Upon request of the Authorized Officer, the lessee shall furnish quarters and transportation for the Authorized Officer's designated field representative or other designated observer to inspect operations.
5. The lessee shall not grant other users on the public lands without prior approval from the Arctic Area Manager.
6. A hazardous liquid spill control and contingency plan shall be submitted to and approved by the Authorized Officer prior to beginning camp operations.
7. The lessee is responsible for obtaining all required Federal, State or local permits and authorization prior to commencing operations.
8. All activities shall be conducted so as to avoid or minimize disturbance to vegetation.
9. All operations shall be conducted in such a manner as to not cause damage or disturbance to any fish or wildlife resource.
10. No wheeled, tracked, air cushion, or other off-road vehicle will be permitted off the pad until the seasonal frost in the mineral soils have reached a depth of 12 inches and the average snow cover is at a depth of at least six inches.
11. All trash, refuse, fuel storage containers and other debris must be removed to the landfill as approved by the Alaska Department of Environmental Conservation. Any open burning of debris also shall conform to Federal and State requirements.
12. Absolutely no sand, gravel or other mineral material shall be used without permission by the Authorized Officer.
13. Permission for water use and appropriation must be obtained from the State of Alaska Department of Natural Resources.
14. There shall be no material or equipment stored on the beach.

27. The operator, his contractor, agents, and employees shall make every reasonable effort to prevent, control, or suppress any and all fires. The operator will also inform the BLM Fire Management Office immediately of all fires, regardless of location, noted or suppressed by independent action. The phone number for the Fairbanks District Fire Management Office is 356-1925.
28. Pending the results of the BLM Teshekpuk Lake Area Habitat Management Plan, a monitoring program may be imposed to assess impacts or activities and operations from Camp Lonely on area wildlife. The Bureau of Land Management, through its Authorized Officer, reserves the right to impose additional stipulations or closure of any area to operators in periods when dangers to wildlife and natural resources are severe.
29. The foregoing provisions do not relieve the contractor or his sub-contractors of any responsibilities or provisions required by any applicable laws or regulations.
30. A copy of these special conditions shall be posted in a conspicuous place at the camp.

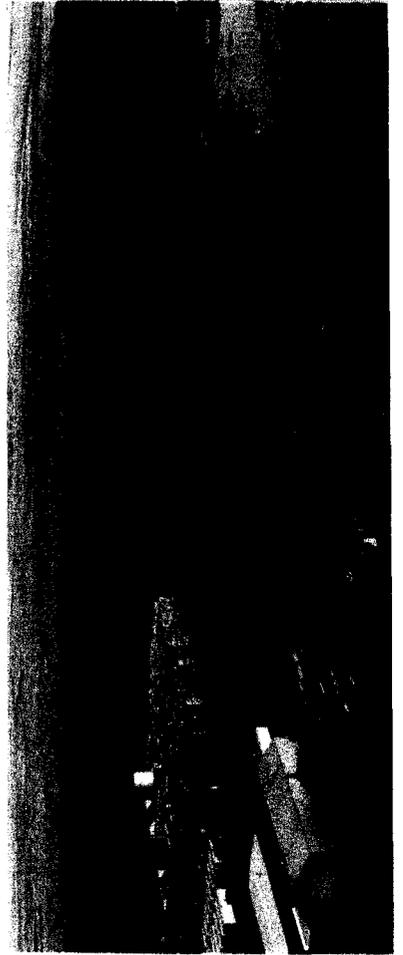


Pipeline to water source

FAA tower



Camp Lonely
July 81





Camp Lonely in Relation to Air Force DEW Station
Sept 78

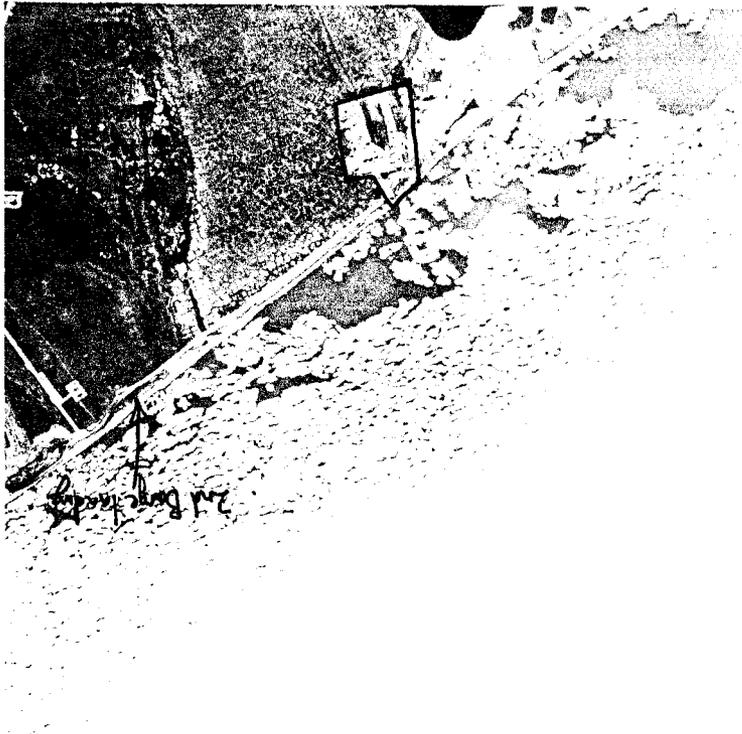


FAA tower

Lovely 7/20/75



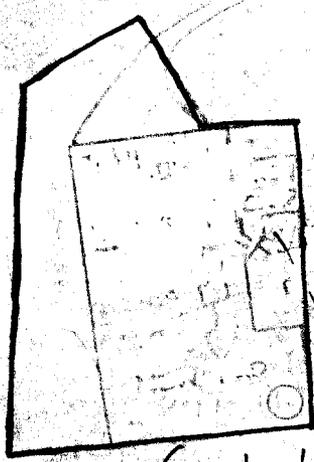
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000135

BARGE RECEIPTS

Access Road



Camp Lease area
NPR CAMP AND STORAGE

pipeline to water source

old
withdrewl
boundary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | | | |
|--------|------------------|--------------|------------------|------------------|--------------|
| T O | Name | Jim Eldridge | F R O M | Name | Dick Dworsky |
| | Office | Arctic RA | | Office | ASO |
| | Location | Fairbanks | | Location | Anchorage |
| | Telephone Number | 356-5186 | | Telephone Number | 271-3349 |

Purpose of Call:

To let us know that he had talked to Kirk McBee from CIRI regarding the state CZM statement. Dick said that McBee had no problems with the state CZM certification and are anxious to receive the lease. Dworsky also said that the lease issuance should be expediated.

I informed him that final processing of the lease will be up to the FDO and land office which is historically slow.

Explanatory Remarks:

12/5/83
(Date)

Jim Eldridge
(Signature)

STATE OF ALASKA

000138

BILL SHEFFIELD, GOVERNOR

OFFICE OF THE GOVERNOR

POUCH AW
JUNEAU, ALASKA 99811
PHONE: (907) 465-3568

OFFICE OF MANAGEMENT AND BUDGET

DIVISION OF GOVERNMENTAL COORDINATION

November 23, 1983

Mr. Thomas Dean
USDI Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, AK 99707

Dear Mr. Dean:

On July 11, the Bureau of Land Management (BLM) notified this office of its intention to informally appeal the State's consistency finding for the Camp Lonely Leasing Action, (State I.D. No. AK830503-07). Based on issues raised in our subsequent meeting, the Division has reconsidered the stipulations imposed by that finding and the requirements that they be placed on the lease agreement.

Enclosed is a revised consistency finding which reflects changes in Stipulations 1, 3 and 4 and deletion of Stipulation 2. The requirement that these stipulations be incorporated into the lease agreement has also been changed.

The revised finding approves only the use of existing Camp Lonely facilities for the purposes applied for, specifically as a logistics and supply base for energy exploration in National Petroleum Reserve-Alaska and the Beaufort Sea. Other uses of the camp such as the conversion to a shorebase facility, gravel stockpiling, etc., are not authorized under this consistency finding. This finding does not support or otherwise speak to new developments off the existing pad, which is Camp Lonely.

RECEIVED
BUREAU OF LAND
MANAGEMENT
DEC 1 9 59 AM '83
DISTRICT OFFICE
FAIRBANKS, ALASKA

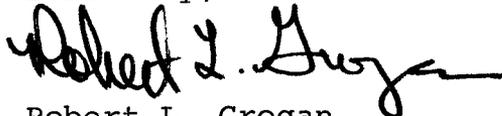
Thomas Dean

- 2 -

November 23, 1983

Should you have any questions regarding this letter,
please contact this office at 465-3562.

Sincerely,



Robert L. Grogan
Associate Director

cfc/1108

Enclosure

cc: Lance Trasky, Department of Fish and Game, Anchorage
John Clark, Department of Fish and Game, Juneau
Dick Dworski, Bureau of Land Management, Anchorage
Kirk McGee, Cook Inlet Region Incorporated, Anchorage
Lisa McCracken, Department of Law, Anchorage

STATE OF ALASKADIVISION OF GOVERNMENTAL COORDINATIONREVISED CONSISTENCY FINDING WITH THE ALASKACOASTAL MANAGEMENT PROGRAM

A determination of consistency with the Alaska Coastal Management Program (ACMP) as required by Section 307(c)(1) of the Federal Coastal Management Act has been requested by the Bureau of Land Management (BLM), Fairbanks District Office, Post Office Box 1150, Fairbanks, AK 99707, for issuance of a non-competitive lease to Cook Inlet Region, Inc., for Camp Lonely, located within the National Petroleum Reserve-Alaska (NPR-A). (Umiat Meridan, Alaska, T. 18 N., R. SW., Section 18 and containing approximately 16 acres.) The proposed use of this area is to provide a logistics and support base for energy exploration offshore in the Beaufort Sea and within the NPR-A.

Having reviewed the consistency determination submitted by the BLM, the Division does not agree with your findings that the proposed activity is consistent to the maximum extent practicable with the ACMP. Specifically, the State does not agree with BLM's April 26 analysis of the ACMP Standard 6 AAC 80.130 HABITATS. That analysis states:

The intent of stipulations (Attachment 2) and BLM management philosophy imposed upon the lessee is to conserve biological, physical and chemical characteristics of the habitats involved. State and district (NSB) agencies are not precluded from managing these identified habitats within the coastal zone which contribute to support of living resources. The terms and conditions for Camp Lonely Lease are consistent to the extent practicable with these standards.

The State's disagreement is based on the following analysis.

Camp Lonely is situated at Pitt Point on the Beaufort seacoast, midway between Cape Halkett and Drew Point, in the vicinity of Teshekpuk Lake. The Teshekpuk Lake area comprises one of the most productive, diverse, and sensitive ecosystems in arctic Alaska. It is year-round range for the Teshekpuk Lake caribou herd, is important to white-fronted geese, Canada geese, swans, other waterfowl and shorebirds, and contains documented polar bear denning habitat. It is the only known molting resort for non-breeding black brant on the arctic coasts of Alaska, Canada, and Siberia (King and Hodges 1979). These birds represent the core of future North American and Asian breeding populations.

REVISED CONSISTENCY FINDING WITH THE
ALASKA COASTAL MANAGEMENT PROGRAM

(Continued)

Geese are very sensitive to noise and disturbance, and brant seem to be more sensitive than other species of geese. In studies in the Teshekpuk Lake area (Derksen et al. 1979a), black brant exhibited escape responses to nine of ten single engine aircraft overflights (the tenth aircraft was estimated to be at 5000 feet). The studies speculated that the reaction of molting brant to aircraft noise when planes were neither airborne nor visible may be a conditioned response to aircraft activity occurring at Camp Lonely and between Prudhoe Bay and Barrow. Owens (1977) observed that helicopters caused "widespread panic" among wintering brant, which were put to flight by any plane below 1500 feet and up to one mile away. He reported that geese were very slow to become habituated to aircraft and, when disturbances occurred very frequently, they appeared to be more easily disturbed on subsequent occasions.

The consequences of disturbance may be severe. In 1972, Collup et al., studied the impacts of disturbance on coastal breeding birds in the Yukon Territory. Although sample sizes were small and it was not possible to isolate effects of various types of disturbance, the studies showed that black brant experienced drastic reproductive losses which may have been due solely to those disturbances. Sterling and Dzubin (1967 in Schewinsburg et al. 1972) found that Canada geese deserted traditional molting grounds when subjected to harassment. In studies of snow geese, Schweinsburg (1972) suggested that frequent disturbance due to aircraft flight during fall staging could have serious consequences on accumulated fat reserves (Gallup and David 1971) which are necessary not only for migration, but for meeting the stress caused by low mean temperatures in the Teshekpuk area (Simpson et al. in prep.). This can be an even more critical problem for juvenile snow geese because the energetic demands of growth result in these birds having lower energy reserves upon departure from the North Slope than adults (Patterson 1974). Davis and Wisely (1973) concluded that severe reactions to overflights occurring at two-hour intervals could decrease feeding time and increase metabolic energy expenditures, resulting in greater than 20 percent reductions in the energy reserves juvenile geese can acquire during North Slope staging for migration.

In recognizing the value of this area, participants at the NPR-A Waterbird Impact Analysis Workshop, sponsored by BLM, recommended deletion of the Teshekpuk Lake/Cape Halkett area from leasing consideration and complete protection for adjacent salt marshes and shorelines. After careful consideration, workshop participants concluded that "development in this area, regardless of the type (permanent roads from Camp Lonely at Pitt Point or from

REVISED CONSISTENCY FINDING WITH THE
ALASKA COASTAL MANAGEMENT PROGRAM
(Continued)

Arctic Slope Regional Corporation lands at Cape Halkett; or even an oilfield development capable of complete shutdown and evacuation during July) would be unacceptable when weighed against the almost certain displacement of molting geese." The value of habitats and wildlife resources in this unique area is widely acknowledged, and the State has recommended that it be closed to oil and gas leasing by BLM.

As BLM's consistency analysis and determination recognizes, Camp Lonely served as the primary logistics base for USGS oil and gas exploration of the NPR-A throughout the 1970s without producing significant deterioration of the environment. The BLM monitoring program, however, apparently did not examine the behavioral impacts of activities occurring at Camp Lonely on wildlife. Furthermore, since the exploration activities of the 1970's were primarily winter operations, major impacts to sensitive wildlife populations during biologically productive seasons may have been fortuitously avoided.

Because of the habitat value of the Camp Lonely area and the potential for negative impacts to this habitat, the State believes that plans for siting or expanding facilities, operations, or activities in this area must be carefully considered, and less critical and productive coastal locations should be selected for such developments, e.g., Oliktok Point and Cape Simpson. The State is concerned that impacts on wildlife which may result from operations at Camp Lonely will be compounded by 1) increased activity during the most biologically sensitive seasons, 2) expanding operations necessary to meet the demands of Outer Continental Shelf (OCS) and renewed NPR-A exploration and development, and 3) proliferating energy developments and activities at Cape Halkett and other nearby sites proposed for conveyance to the Arctic Slope Regional Corporation. At this time however, activities in the area have not reached the stage where all activity at Camp Lonely need be precluded.

Because the lease agreement, proposed stipulations and BLM's management policy do not provide adequate assurance that habitat values will be protected, the State, as directed by 15 CFR 930.42, finds that adoption of the following alternative measures for application in management guidelines for the Teshekpuk Lake Special Area would allow the project to proceed in a manner consistent with the ACMP.

1. Helicopters and fixed wing air traffic shall be stipulated to maintain 1500 feet minimum altitude and to use fixed corridors to and from Camp Lonely from May 15 to September 15. The Alaska Department of Fish and Game (DFG) in consultation with the U.S. Fish and

REVISED CONSISTENCY FINDING WITH THE
ALASKA COASTAL MANAGEMENT PROGRAM
(Continued)

Wildlife Service may assist in establishing flight corridors and permissible levels of aircraft activity. (This stipulation is intended to protect terrestrial habitats by preventing disturbance to molting and staging geese.) 6 AAC 80.130 HABITATS.

2. BLM and the applicant in consultation with the Alaska Department of Fish and Game shall design a monitoring program to assess impacts of activities and operations from Camp Lonely on area wildlife and especially black brant. DFG shall assist BLM in developing the specific monitoring details. (Same rationale as #2.) 6 AAC 80.130 HABITATS.
3. BLM shall revoke or place additional seasonal restrictions on activities and operations if the results of the monitoring program indicate that the expansion or proliferation of activities in the Teshekpuk Lake Special Area is having a significant adverse effect on wildlife and waterfowl. DFG and the U.S. Fish and Wildlife Service shall be consulted for interpretation of the monitoring results. (Same rationale as #2.) 6 AAC 80.130 HABITATS.

The changes specified above will ensure that this project will be consistent with the following ACMP standard.

6 AAC 80.130. HABITATS. (a) Habitats in the coastal area which are subject to the Alaska coastal management program include:

- (1) offshore areas;
- (3) wetlands and tideflats;

(b) The habitats contained in (a) of this section must be managed so as to maintain or enhance the biological, physical, and chemical characteristics of the habitat which contribute to its capacity to support living resources.

(c) In addition to the standard contained in (b) of this section, the following standards apply to the management of the following habitats:

- (1) offshore areas must be managed as a fisheries conservation zone so as to maintain or enhance the state's sport, commercial, and subsistence fishery;

REVISED CONSISTENCY FINDING WITH THE
ALASKA COASTAL MANAGEMENT PROGRAM
(Continued)

(3) wetlands and tideflats must be managed so as to assure adequate water flow, nutrients, and oxygen levels and avoid adverse effects on natural drainage patterns, the destruction of important habitat, and the discharge of toxic substances;

(d) Uses and activities in the coastal area which will not conform to the standards contained in (b) and (c) of this section may be allowed by the district or appropriate state agency if the following are established:

(1) there is a significant public need for the proposed use or activity;

(2) there is no feasible prudent alternative to meet the public need for the proposed use or activity which would conform to the standards contained in (b) and (c) of this section; and

(3) all feasible and prudent steps to maximize conformance with the standards contained in (b) and (c) of this section will be taken.

(e) In applying this section, districts and state agencies may use appropriate expertise, including regional programs referred to in sec. 30(b) of this chapter.

Authority: AS 44.19.893
AS 46.40.040

cfc/1108

OFFICE OF THE GOVERNOR

POUCH AW
JUNEAU, ALASKA 99811
PHONE: (907) 465-3568

OFFICE OF MANAGEMENT AND BUDGET

DIVISION OF GOVERNMENTAL COORDINATION

September 27, 1983

RECEIVED
BUREAU OF LAND
MANAGEMENT
SEP 30 9 54 AM '83
DISTRICT OFFICE
FAIRBANKS, ALASKA

Mr. Dick Dworsky
U.S. Department of Interior
Bureau of Land Management
701 C Street, Box 13
Anchorage, AK 99513

Dear Mr. Dworsky:

The Bureau of Land Management (BLM) has requested that the Division reconsider the consistency stipulations proposed for incorporation into a non-competitive lease for Camp Lonely. The lease would convey to Cook Inlet Region, Inc. (CIRI) an existing gravel pad, a small area needed for expansion of the landfill, an area necessary for two barge landing sites, access along the road between the camp and the Lonely DEW line station and the ability to use the existing pipeline to the water source lake. Approximately 15.5 acres within the National Petroleum Reserve would be leased for a 20-year period.

BLM, has stated that the stipulations requested by the State bind CIRI beyond the level appropriate for their intended use of the Camp Lonely facility. In reviewing your request, the Division agrees that the specific stipulations are not appropriate for this lease, but that the issues identified by the State review and represented by these stipulations are valid and do require further attention.

We have agreed that a management plan for the Teshekpuk area is a useful vehicle to address the issue of reopening the Camp Lonely site, as well as an opportunity to address other upcoming proposals for that area. To further this effort, we have drafted a proposed management plan outline for the Teshekpuk special management area. It is our desire to expedite this planning process and complete the plan by November 10. We will, therefore, need your comments on the draft outline by October 7 and will initiate the planning process during the week of October 16.

Upon our mutual agreement with the management plan outline and process, an amended consistency determination will be issued which deletes stipulations inappropriately required

Dick Dworsk,

- 2 -

September 27, 1983

for the Camp Lonely lease, and which binds BLM's participation in the planning and implementation of the Teshekpuk Management Plan.

Should you have any questions regarding this letter, please contact Diane Mayer, at 465-3562. Thank you for your cooperation with this effort.

Sincerely,



Jay H. Hogan
Associate Director

cm/774

cc: Tom Dean, BLM, Fairbanks
Kirk McGee, CIRI, Anchorage
John Clark, DFG, Juneau
Joe Cladouhos, DEC, Juneau
Kay Brown, DNR, Anchorage
Tom Hawkins, DNR, Anchorage
Karla Kolash, North Slope Borough, Barrow

Memorandum (page 1 of 2)

To: Case File #F-81305

From: Robert E. King, Arctic Resource Area - NRS/Subsistence Coordinator

Subj: Supplemental Statement concerning my Feb. 2, 1983 "Section 810" Subsistence Evaluation for a proposed 20-Year Lease of Camp Lonely

Background: Section 810 of ANILCA (P.L. 96-487) requires the following concerning the evaluation of subsistence uses and needs:

SUBSISTENCE AND LAND USE DECISIONS

Sec. 810. (a) In determining whether to withdraw, reserve, lease, or otherwise permit the use, occupancy, or disposition of public lands under any provision of law authorizing such actions, the head of the Federal agency having primary jurisdiction over such lands or his designee shall evaluate the effect of such use, occupancy, or disposition on subsistence uses and needs, the availability of other lands for the purposes sought to be achieved, and other alternatives which would reduce or eliminate the use, occupancy, or disposition of public lands needed for subsistence purposes. No such withdrawal, reservation, lease, permit, or other use, occupancy or disposition of such lands which would significantly restrict subsistence uses shall be effected until the head of such Federal agency—

(1) gives notice to the appropriate State agency and the appropriate local committees and regional councils established pursuant to section 805;

(2) gives notice of, and holds, a hearing in the vicinity of the area involved; and

(3) determines that (A) such a significant restriction of subsistence uses is necessary, consistent with sound management principles for the utilization of the public lands, (B) the proposed activity will involve the minimal amount of public lands necessary to accomplish the purposes of such use, occupancy, or other disposition, and (C) reasonable steps will be taken to minimize adverse impacts upon subsistence uses and resources resulting from such actions.

Findings: My professional opinion of the effect of the proposed 20-year lease of Camp Lonely on local and area subsistence uses and needs remains that it would not significantly restrict such subsistence uses and needs. This is consistent with my Feb. 2, 1983 evaluation (see copy in this case file).

Specific Section 810 Considerations:

- 1) "evaluate the effect of such use, occupancy, or disposition on subsistence uses and needs" -- this was done in my Feb. 2, 1983 evaluation, with my conclusion listed again in the above "Findings" paragraph.
- 2) "evaluate...the availability of other lands for the purposes sought to be achieved" -- from the perspective of minimizing potential impacts to subsistence uses and needs, my conclusion remains that leasing Camp Lonely (an ongoing fact) would have less potential impact than building an entirely new camp of similar size anywhere in the near area. (See my Feb. 2, 1983 evaluation for my further thoughts and conclusions in this regard.)

Memorandum (page 2 of 2)

To: Case File #F-81305

From: Robert E. King, Arctic Resource Area - NRS/Subsistence Coordinator

Subj: Supplemental Statement concerning my Feb. 2, 1983 "Section 810" Subsistence Evaluation for a proposed 20-Year Lease of Camp Lonely

Specific Section 810 Considerations: (cont.)

- 3) "evaluate...other alternatives which would reduce or eliminate the use, occupancy, or disposition of public lands needed for subsistence purposes" -- all other alternatives to leasing Camp Lonely almost certainly would involve the construction of a camp similar to Camp Lonely in some new area. Thus, having a new area impacted seems less desirable and potentially more of an impact to subsistence uses and needs than leasing the ongoing Camp Lonely. Further, to build another camp similar to Camp Lonely instead of utilizing Camp Lonely (which might then be abandoned), would not be the best disposition of public lands which might be needed for subsistence purposes (depending on where the new camp would be built). In sum, my conclusion is that to lease the ongoing Camp Lonely is the preferred alternative for least impacting subsistence uses and needs of the area. (And, indeed, this was my thinking and conclusion during my Feb. 2, 1983 subsistence evaluation.)

Robert E. King
9/2/83

Memorandum

To: Case File #F-81305

From: Robert E. King

Subj: Subsistence Evaluation for 20-Year Lease of Camp Lonely

Background: Camp Lonely was established as a USGS camp under Max Brewer without any look as to its impacts on local subsistence, it appears. EA's were written on well sites during the USGS Program, but not on Lonely itself and its associated activities. Therefore, subsistence uses of the Lonely area already would have been impacted -- and there is no clear evidence that any serious impact was done at all.

Subsistence Uses of the Area: Information from the North Slope Borough's Traditional Land Use Inventory for Nuiqsut-Tasikpak indicates a generalized, opportunistic use of the entire northern coastal area, including the Lonely area. However, the nearest specific use site is "40," Kuuruagaruk, located at Pitt Point. The comment about its use is that it is a fishing area and also a hunting/camping area. To the west is a native allotment about 3-4 miles away at the Kolovik site (#39 on the same TLUI), with Bradford Elavqak's cabin and graves located there, plus some type of ruins and/or a sod house. Thus, the general area does receive some degree of use for subsistence purposes.

CIRI: The fact that the Cook Inlet Regional Corp. is to receive the lease may have a psychological effect on North Slope people. Depending on the subsequent actions of CIRI and ASRC, the lease might be seen as another example of an "undesirable" outside influence -- particularly so if local people are not hired among the camp personnel. Or possible the 2 corporations could foster friendly relations, with the CIRI presence at Lonely seen in a more positive light.

Current Camp Lonely: the current camp and pad are designed to support 75-100 people, so I was told. Any further expansion would require additional review. (And major expansion could come if Lonely were to serve as a development camp for major off-shore oil and gas exploration and development.)

Future: Lonely might be seen in a favorable light if it is tied into a closer working relationship with NSB Search & Rescue efforts. Also hiring local people would be seen as a positive development.

Conclusion: Since Lonely is an ongoing fact (not something new to be constructed), I see no immediate significant impacts on subsistence uses of the area resulting from the 20-year lease. I would need to review the situation in the future, however, if major expansion is projected for the camp due to extensive off-shore development.

Robert E. King
2/2/83

1780 (290)

F 81302

JUL 11 1983

Mr. Jay Hogan, Director
Division of Governmental Coordination
Office of Management and Budget
State of Alaska
Pouch AW (MS-0165)
Juneau, AK 99811

Dear Mr. Hogan:

In reference to your response to our consistency determination for the Camp Lonely lease, State ID No. AK 830503-07, we wish to advise you that the decision is not acceptable to us as proposed. We would like to discuss this issue with your office. A more detailed response will be sent to you soon.

Sincerely yours,

/s/ Carl D. Johnson

Carl D. Johnson
District Manager

290:MTDean:bb:7/7/83:x5130

STATE OF ALASKA

000151

BILL SHEFFIELD, GOVERNOR

OFFICE OF THE GOVERNOR

POUCH AW (MS - 0165)
JUNEAU, ALASKA 99811
PHONE: (907) 465-3562

DIVISION OF POLICY DEVELOPMENT AND PLANNING
GOVERNMENTAL COORDINATION UNIT

June 27, 1983

REGISTERED MAIL RETURN RECEIPT
REQUESTED

Mr. Thomas Dean
USDI, Bureau of Land
Management
Fairbanks District Office
P. O. Box 1150
Fairbanks, AK 99707

In reply, refer to:
Division of Governmental
Coordination, Office of
Management and Budget

Subject: CAMP LONELY LEASE ACTION
State I.D. No. AK830503-07

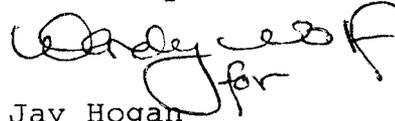
(F 81305)

Dear Mr. Dean:

The State of Alaska has completed review of your consistency determination for compliance with the standards of the Alaska Coastal Management Program for the subject project.

The State's analysis and decision regarding your consistency determination is provided as an enclosure to this letter. If the enclosed decision is not acceptable, and you wish to further negotiate the terms of decision, contact this office within 30 days of receipt of this letter. If informal negotiations do not resolve your concerns, formal mediation of our decision may be requested as provided in 15 CFR 930 Subpart 6.

Sincerely,



Jay Hogan
Director

1983 JUN 29 PM 11:17
DISTRICT OFFICE
FAIRBANKS, ALASKA

sa

Enclosure

cc: Kelly Taggart, Assistant Administrator, NOAA
Merlin Wibbenmeyer, DNR
Bruce Baker, DF&G
Karen Haag, DOT/PF
Bill Paulick, DCED
Lisa Parker, Alaska Land Use Council

STATE OF ALASKA
DIVISION OF POLICY DEVELOPMENT AND PLANNING
CONSISTENCY FINDING WITH THE ALASKA
COASTAL MANAGEMENT PROGRAM

A determination of consistency with the Alaska Coastal Management Program as required by Section 307(c)(1) of the Federal Coastal Management Act has been requested by the Bureau of Land Management, Fairbanks District Office, P. O. Box 1150, Fairbanks, AK 99707, for issuance of a non-competitive lease to Cook Inlet Region, Inc. for Camp Lonely located within the National Petroleum Reserve-Alaska. (Umiat Meridan, Alaska, T. 18 N., R. SW., Section 18 and containing approximately 16 acres). The proposed use of this area is to provide a logistics and support base for energy exploration offshore in the Beaufort Sea and within the National Petroleum Reserve-Alaska.

Having reviewed the consistency determination submitted by the Bureau of Land Management, the Division does not agree with your findings that the proposed activity is consistent to the maximum extent practicable with the ACMP. Specifically, the State does not agree with BLM's April 26 analysis of the ACMP standard 6 AAC 80.130 HABITATS. That analysis states:

The intent of stipulations (Attachment 2) and BLM management philosophy imposed upon the Lessee is to conserve biological, physical and chemical characteristics of the habitats involved. State and District (NSB) agencies are not precluded from managing these identified habitats within the coastal zone which contribute to support of living resources. The terms and conditions for Camp Lonely Lease are consistent to the extent practicable with these standards.

The State's disagreement is based on the following analysis:

Camp Lonely is situated at Pitt Point on the Beaufort Seacoast, midway between Cape Halkett and Drew Point, in the vicinity of Teshekpuk Lake. The Teshekpuk Lake area comprises one of the most productive, diverse, and sensitive ecosystems in arctic Alaska. It is year-round range for the Teshekpuk Lake caribou herd, is important to white-fronted geese, Canada geese, swans, other waterfowl and shorebirds, and contains documented polar bear denning habitat. It is the only known molting resort for non-breeding black brant on the arctic coasts of Alaska, Canada, and Siberia (King and Hodges 1979). These birds represent the core of future North American and Asian breeding populations.

Geese are very sensitive to noise and disturbance, and brant seem to be more sensitive than other species of geese. In

1978 studies in the Teshekpuk Lake area (Derksen et al. 1979a), black brant exhibited escape responses to 9 of 10 single engine aircraft overflights (the tenth aircraft was estimated to be at 5000 feet). The studies speculated that the reaction of molting brant to aircraft noise when planes were neither airborne nor visible may be a conditioned response to aircraft activity occurring at Camp Lonely and between Prudhoe Bay and Barrow. Owens (1977) observed that helicopters caused "widespread panic" among wintering brant, which were put to flight by any plane below 1500 feet and up to one mile away. He reported that geese were very slow to become habituated to aircraft and, when disturbances occurred very frequently, they appeared to be more easily disturbed on subsequent occasions.

The consequences of disturbance may be severe. In 1972, Gollup et al. studied the impacts of disturbance on coastal breeding birds in the Yukon Territory. Although sample sizes were small and it was not possible to isolate effects of various types of disturbance, the studies showed that black brant experienced drastic reproductive losses which may have been due solely to those disturbances. Sterling and Dzubin (1967 in Schewinsburg et al. 1972) found that Canada geese deserted traditional molting grounds when subjected to harassment. In studies of snow geese, Schweinsburg (1972) suggested that frequent disturbance due to aircraft flight during fall staging could have serious consequences on migratory success. Geese must remain undisturbed to accumulate fat reserves (Gollup and David 1971) which are necessary not only for migration, but for meeting the metabolic demands of the molt, escape behavior, and thermal stress caused by low mean temperatures in the Teshekpuk area (Simpson et al. in prep.). This can be an even more critical problem for juvenile snow geese because the energetic demands of growth result in these birds having lower energy reserves upon departure from the north slope than adults (Patterson 1974). Davis and Wisely (1973) concluded that severe reactions to overflights occurring at 2-hour intervals could decrease feeding time and increase metabolic energy expenditures, resulting in greater than 20 percent reduction in the energy reserves juvenile geese can acquire during north slope staging for migration.

In recognizing the value of this area, participants at the NPR-A Waterbird Impact Analysis Workshop sponsored by BLM recommended deletion of the Teshekpuk Lake/Cape Halkett area from leasing consideration and complete protection for adjacent salt marshes and shorelines. After careful consideration, workshop participants concluded that "development in this area, regardless of the type (permanent roads from Camp Lonely at Pitt Point or from Arctic Slope Regional Corporation lands at Cape Halkett; or even an oil field development capable of complete shutdown and evacuation during July) would be unacceptable when weighed against the almost

certain displacement of molting geese." The value of habitats and wildlife resources in this unique area is widely acknowledged, and the State has recommended that it be closed to oil and gas leasing by BLM.

As BLM's consistency analysis and determination recognizes, Camp Lonely served as the primary logistics base for USGS oil and gas exploration of the NPR-A throughout the 1970's without producing significant deterioration of the environment. The BLM monitoring program, however, apparently did not examine the behavioral impacts of activities occurring at Camp Lonely on wildlife. Furthermore, since the exploration activities of the 1970's were primarily winter operations, major impacts to sensitive wildlife populations during biologically productive seasons may have been fortuitously avoided.

Because of the habitat value of the Camp Lonely area and the potential for negative impacts to this habitat, the State believes that plans for siting or expanding facilities, operations, or activities in this area must be carefully considered, and less critical and productive coastal locations should be selected for such developments, e.g., Oliktok Point and Cape Simpson. The State is concerned that impacts on wildlife which may result from operations at Camp Lonely will be compounded by 1) increased activity during the most biologically productive and sensitive seasons, 2) expanding operations necessary to meet the demands of OCS and renewed NPR-A exploration and development, and 3) proliferating energy developments and activities at Cape Halkett and other nearby sites proposed for conveyance to ASRC. At this time, however, activities in the area have not reached the stage where all activity at Camp Lonely need be precluded.

Because the lease agreement, proposed stipulations and BLM's management policy do not provide adequate assurance that habitat values will be protected, the State, as directed by 15 CFR 930.42, finds that adoption of the following alternative measures by incorporation into the lease agreement would allow the project to proceed in a manner consistent with the ACMP.

1. Helicopters and fixed wing air traffic shall be regulated to maintain 1500 feet minimum altitude and use fixed corridors to and from Camp Lonely from 15 May to 15 September. The Alaska Department of Fish and Game in consultation with the U.S. Fish and Wildlife Service shall assist the applicant in establishing flight corridors and permissible levels of aircraft activity. (This stipulation is intended to protect terrestrial habitats by preventing disturbance to molting and staging geese.) 6 AAC 80.130 HABITATS

2. The term of this lease shall be five years with an option to renew if operations at Camp Lonely have demonstrated no significant adverse impacts on area wildlife. (This stipulation is intended to protect important wildlife and waterfowl habitats in which peak biological cycles occur by preventing disruption and restriction of those cycles.) 6 AAC 80.130 HABITATS
3. The BLM and/or the applicant in consultation with the Alaska Department of Fish and Game shall conduct a monitoring program to assess impacts of activities and operations at Camp Lonely on area wildlife and especially black brant. (Same rationale as #2) 6 AAC 80.130 HABITATS
4. The BLM shall revoke or place additional seasonal restrictions on activities and operations if the Alaska Department of Fish and Game, in consultation with the U.S. Fish and Wildlife Service, determines that the expansion or proliferation of development in the Teshekpuk Lake area is having a significant adverse effect on wildlife and waterfowl. (Same rationale as #2). 6 AAC 80.130 HABITATS

The changes specified above will ensure that this project will be consistent with the following ACMP standard.

6 AAC 80.130. HABITATS. (a) Habitats in the coastal area which are subject to the Alaska coastal management program include

- (1) offshore areas;
- (3) wetlands and tideflats;

(b) The habitats contained in (a) of this section must be managed so as to maintain or enhance the biological, physical, and chemical characteristics of the habitat which contribute to its capacity to support living resources.

(c) In addition to the standard contained in (b) of this section, the following standards apply to the management of the following habitats:

(1) offshore areas must be managed as a fisheries conservation zone so as to maintain or enhance the state's sport, commercial, and subsistence fishery;

(3) wetlands and tideflats must be managed so as to assure adequate water flow, nutrients, and oxygen levels and avoid adverse effects on natural drainage patterns, the destruction of important habitat, and the discharge of toxic substances;

(d) Uses and activities in the coastal area which will not conform to the standards contained in (b) and (c) of this section may be allowed by the district or appropriate state agency if the following are established:

(1) there is a significant public need for the proposed use or activity;

(2) there is no feasible prudent alternative to meet the public need for the proposed use or activity which would conform to the standards contained in (b) and (c) of this section; and

(3) all feasible and prudent steps to maximize conformance with the standards contained in (b) and (c) of this section will be taken.

(e) In applying this section, districts and state agencies may use appropriate expertise, including regional programs referred to in sec. 30(b) of this chapter.

Authority: AS 44.19.893
AS 46.40.040

sa

Consistency Finding w/ACMP/GOVIII

BILL SHEFFIELD, GOVERNOR

OFFICE OF THE GOVERNOR

**DIVISION OF POLICY DEVELOPMENT AND PLANNING
GOVERNMENTAL COORDINATION UNIT**

POUCH AW (MS - 0165)
JUNEAU, ALASKA 99811
PHONE: (907) 465-3562

May 5, 1983

Mr. Thomas Dean
Arctic Area Manager
U.S. Department of Interior
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, AK 99707

RECEIVED
BUREAU OF LAND MANAGEMENT
MAY 11 1983

Dear Mr. Dean:

The Division received the consistency determination and supporting information you submitted for our agreement under Section 307 C(1) of the Federal Coastal Zone Management Act as per 15 CFR 930 Subpart C on 04-29-83. We have titled your project CAMP LONELY LEASE ACTION.

State I.D. No. AK830503-07 has been assigned to your project. Please refer to this number in any future reference to the project.

Appropriate materials have been distributed to participants in the Alaska Coastal Management Program for their review and comments. The review comment period is scheduled to end 30 days from the date of this letter. The State finding will be issued as soon as possible after that date.

Thank you for your cooperation in this review process.

Sincerely,

? →

Dorothy Douglas
ACMP Consistency Analyst

DISTRIBUTION

Election district(s) 22

Local Governments

L1 Mayor NSB

L14 Mayor Nungak

Coastal Districts

L21 NSB Coastal Program

Native Organizations
Profits

L23 Arctic Slope Reg. Corp.

Non Profits

L25 Inupiat Comm of Ar.

Sloop

Other

State Agencies

B1 CRA 59 DNR

52 CRA B10 DCED

B3 F&G B14 OCM

54 F&G _____

B5 DEC _____

56 DEC _____

B7 DOT/IF _____

58 DOT/IF _____

Federal Agencies

F4 FWS _____

F8 USCG _____

F9 NMFS _____

~~EPA~~ _____

F11 EPA _____

Statewide Groups/Agencies



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Alaska State Office
701 C Street, Box 13
Anchorage, Alaska 99513

000159

IN REPLY REFER TO

9300 (940)

MAY - 2 1983

F-81305

Memorandum

To: District Manager (290)
From: Deputy State Director for Operations
Subject: Appraisal Report, Camp Lonely

The subject appraisal has been reviewed and is approved for your use.

Lerald J. Zamber

Enclosure:

Appraisal Report

RECEIVED
BUREAU OF LAND MANAGEMENT
MAY 10 1983
ANCHORAGE OFFICE

United States Department of the Interior

1780 (290)



BUREAU OF LAND MANAGEMENT
Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

April 26, 1983

Mr. Jay Hogan, Director
Governor's Coordination Office
State of Alaska
Pouch AW
Juneau, Alaska 99811

Dear Mr. Hogan:

The Camp Lonely lands within the National Petroleum Reserve in Alaska (NPR-A) have been identified as suitable for lease under the provisions of Section 302 of the Federal Land Policy and Management Act (FLPMA) of 1976, and 43 CFR Part 2920.

The lease would consist of approximately 16 acres located in Section 18, Township 18 North, Range 5 West, within the Umiat Meridian, Alaska. The Bureau of Land Management plans to issue a noncompetitive lease to Cook Inlet Region Inc.

The BLM has, as a matter of comity, examined the Terms and Conditions of the Camp Lonely Lease for consistency with Alaska's Coastal Management Program (ACMP) as required under 15 CFR 930.39. The enclosed determination has been prepared in light of California v. Watt, Civil No. 81-5699 (9th Cir., decided August 12, 1982). The consistency determination concludes that the Terms and Conditions of the Camp Lonely Lease are consistent to the maximum extent practicable with the policies and provisions of the ACMP.

The enclosed Coastal Zone Management consistency analysis is being sent to you for your review. For further coordination of the Coastal Zone Management determination you should contact Thomas Dean, Arctic Resource Area Manager at (907) 356-5130.

Sincerely yours,

1 Enclosure:

Encl. 1-Consistency Analysis and Determination for the
Camp Lonely Land Lease

CONSISTENCY ANALYSIS AND DETERMINATION
FOR THE CAMP LONELY LAND LEASE

I. INTRODUCTION

In analyzing whether the Terms and Conditions of the Camp Lonely Lease are consistent to the maximum extent practicable with the Federally approved portions of the Alaska Coastal Management Program (ACMP), the BLM has been guided by Section 807(c)(1) of the Coastal Zone Management Act of 1972 (Act), 86 Stat. 1285, as amended, 16 USC Section 1456(c)(1), its implementing regulations, and 15 CFR Part 930, Subpart C and California v. Watt, Civil No. 81-5699 (9th Cir., decided August 12, 1982). Section 307(c)(1) of the Act states that "[e]ach Federal agency conducting or supporting activities directly affecting the coastal zone shall conduct or support those activities in a manner which is, to the maximum extent practicable, consistent with the approved State management programs."

Expressly excluded from the definition of "coastal zone" found in Section 304(a) of the Act, 86 Stat. 1281, 16 USC Section 1453 (a), are "lands the use of which is by law subject solely to the discretion of or which is held in trust by the Federal Government, its officers or agents." The activities that would be authorized under the Terms and Conditions of the Lonely Lease would be conducted on Federal lands within the National Petroleum Reserve in Alaska (NPR-A) Figure 1. The use of such lands is by law subject solely to the discretion of the Federal government. Therefore, they are excluded from Alaska's coastal zone. Nonetheless, 15 CFR Section 930.33(c) provides that "Federal activities outside the coastal zone (e.g., on excluded Federal lands, on the Outer Continental Shelf, or landward of the coastal zone) are subject to Federal agency review to determine whether they directly affect the coastal zone." In assessing the Terms and Conditions of the Lonely Lease, the BLM has tried to anticipate effects on the coastal zone.

In addition, 15 CFR Section 930.21 states that the requirements of 15 CFR Part 930 relating to the review of and consistency for Federal activities also apply to associated facilities related to those Federal actions. Section 930.21 defines "associated facilities" to include those which are located, constructed, operated, etc., to meet the needs of a Federal action or without which the Federal action could not be conducted. This definition implies that it is more correct for the operator, not the BLM, to examine the direct effects of associated facilities with the State prior to the initiation of any activities within the coastal zone. Nonetheless, the BLM, as a matter of comity, has recognized that associated facilities of NPR-A projects may be located within the coastal zone and has considered the possible effects of these facilities to the maximum extent practicable. The Terms and Conditions of the Lonely Lease imply that the applicant must describe all portions of their proposed operation including possible associated facilities within the coastal zone. The BLM seeks this information only to be able to assess the total effects of a proposed action and not in order

to regulate the siting, construction or operation of any activity within the coastal zone where the State's jurisdiction is recognized. The BLM permitting decisions on the NPR-A will be based on a total analysis of a project's potential effects.

II. DESCRIPTION OF ACTIVITY

Enclosure 1, The Draft Land Action Decision Document (F-81305), briefly depicts the existing Camp Lonely facilities and describes the purpose, alternatives and consequences for the continued use of these facilities through leasing. Camp Lonely served as the primary logistics base for the USGS oil and gas exploration of the NPR-A throughout the 1970s, and may continue to be a centralized arctic exploration and development base. Stipulations (Enclosure 2) have been drafted in conjunction with the above to ensure adequate protection for continued use of the existing area and facilities. If expansion is requested by the leasee, a separate NEPA compliance document will be prepared and additional stipulations may be necessary. In addition to stipulations the lease would be subject to the following terms and conditions:

- A. The lease would be issued for a period of twenty years and is renewable.
- B. The lease would be subject to an appraisal for the land use at fair market value and would be reappraised every five years.
- C. Any conveyance of the lands will be subject to the lease.
- D. The lands will be used for the purposes as applied for. Any additional use, construction, or improvements must be authorized by the Arctic Area Manager.
- E. The applicant will adhere to all mitigating measures and stipulations in the Land Action Decision Document (LADD F-81305).
- F. The applicant will also adhere to all terms and conditions set forth in 43 CFR 2920.7.

III. ALASKA COASTAL MANAGEMENT PROGRAM

- A. Overview of State Identified Uses and Activities; Resources and Habitats; and Areas which Merit Special Attention.

Nine major categories of land and water uses and activities within the coastal zone have been identified within the Alaska Coastal Management Program (ACMP):

1. Coastal development;
2. Geophysical hazards areas;

3. Recreation;
4. Energy facilities;
5. Transportation and utilities;
6. Fish and seafood processing;
7. Timber harvest and processing;
8. Mining and mineral processing; and
9. Subsistence.

Three Resource and Habitat categories have been identified in the ACMP.

10. Habitats;
11. Air, land and water quality;
12. Historic, prehistoric, and archeological resources.

The final category (13th) within the ACMP is for Areas which Merit Special Attention.

The ACMP standards associated with each of the above categories will be listed and utilized below for consistency analysis.

B. Coastal Zone Management Analysis.

1. 6 AAC 80.040. Coastal Development.

Standard

- a. In planning for and approving development in coastal areas, districts and state agencies shall give, in the following order, priority to:
 - (1) Water-dependent uses and activities;
 - (2) Water-related uses and activities; and
 - (3) uses and activities which are neither water-dependent nor water-related for which there is no feasible and prudent inland alternative to meet the public need for the use or activity.
- b. The placement of structures and the discharge of dredged or fill material into coastal water must, at a minimum, comply with the standards contained in Parts 320-323, Title 33, Code of Federal Regulations (Vol. 42 of the Federal Register, pp. 37133 -47 (July 19, 1977)). (Eff. 7/18/78, Reg. 67; am 8/18/79, Reg. 71)

Analysis

- a. Lonely provides an existing logistics base in a centralized coastal location with aircraft and barge landing, housing, utility, and solid waste disposal facilities in place. Oil and gas exploration/development logistics are dependent upon ocean access for barge landings, a runway for heavy aircraft use, and a freshwater supply for domestic use. The stipulations (Enclosure 2) are designed to direct the Lessee such that this use and activity will be consistent to the maximum extent practicable with these standards.
 - b. Any operator on the NPR-A must comply with U.S. Army Corps of Engineers requirements wherever applicable. Nothing in the terms and conditions the Camp Lonely Lease would require or is expected to lead to subsequent activities which would be conducted in a manner that is inconsistent with these standards.
2. 6 AAC 80.050. Geophysical Hazard Areas.

Standards

- a. Districts and state agencies shall identify known geophysical hazard areas and areas of high development potential in which there is a substantial possibility that geophysical hazards may occur.
- b. Development in areas identified under (a) of this section may not be approved by the appropriate state or local authority until siting, design, and construction measures for minimizing property damage and protecting against loss of life have been provided. (eff. 7/18/78, Reg. 67)

Analysis

None of the terms or conditions of the Camp Lonely lease will preclude District or State agencies from identifying geophysical hazards or providing measures to the Lessee or minimizing property damage and protecting against loss of life. Nothing in the terms and conditions of this lease would require or is expected to lead to subsequent activities which would be conducted in a manner that are inconsistent with these standards.

3. 6 AAC 80.060. Recreation.

Standards

- a. Districts shall designate areas for recreational use. Criteria for designation of areas of recreational use are:

- (1) the area receives significant use by persons engaging in recreational pursuits or is a major tourist destination; or
 - (2) the area has potential for high quality recreational use because of physical, biological, or cultural features.
- b. Districts and state agencies shall give high priority to maintaining and, where appropriate, increasing public access to coastal water. (Eff. 7/18/78. Reg. 67; am 8/18/79, Reg. 71)

Analysis

Since the North Slope Borough (NSB) (District) ACMP has yet to be approved, no specific recreational areas have been designated. Camp Lonely is an existing facility that with continued use will eliminate development of another coastal area as a logistics base. Nothing in the terms of this lease would require or is expected to lead to changed use of Lonely that would be inconsistent with these standards.

4. 6 AAC 80.070. Energy Facilities.

Standards

- a. Sites suitable for the development of major energy facilities must be identified by the state in cooperation with districts.
- b. The siting and approval of major energy facilities by districts and state agencies must be based, to the extent feasible and prudent, on the following standards:
 - (1) site facilities so as to minimize adverse environmental and social effects while satisfying industrial requirements;
 - (2) site facilities so as to be compatible with existing and subsequent adjacent uses and projected community needs;
 - (3) consolidate facilities;
 - (4) consider the concurrent use of facilities for public or economic reasons;
 - (5) cooperate with landowners, developers, and federal agencies in the development of facilities.
 - (6) select sites with sufficient acreage to allow for reasonable expansion of facilities;

- (7) site facilities where existing infrastructure, including roads, docks, and airstrips, is capable of satisfying industrial requirements;
 - (8) select harbors and shipping routes with least exposure to reefs, shoals, drift ice, and other obstructions;
 - (9) encourage the use of vessel traffic control and collision avoidance systems;
 - (10) select sites where development will require minimal site clearing, dredging and construction in productive habitats;
 - (11) site facilities so as to minimize the probability, along shipping routes, of spills or other forms of contamination which would affect fishing grounds, spawning grounds, and other biologically productive or vulnerable habitats, including marine mammal rookeries and hauling out grounds and waterfowl nesting areas;
 - (12) site facilities so that design and construction of those facilities and support infrastructures in coastal areas of Alaska will allow for the free passage and movement of fish and wildlife with due consideration for historic migratory patterns and so that areas of particular scenic, recreational, environmental, or cultural value will be protected;
 - (13) site facilities in areas of least biological productivity, diversity, and vulnerability and where effluents and spills can be controlled or contained;
 - (14) site facilities where winds and air currents disperse airborne emissions which cannot be captured before escape into the atmosphere;
 - (15) select sites in areas which are designated for industrial purposes and where industrial traffic is minimized through population centers; and
 - (16) select sites where vessel movements will not result in overcrowded harbors or interfere with fishing operations and equipment.
- c. Districts shall consider that the uses authorized by the issuance of state and federal leases for mineral and petroleum resource extraction are uses of state concern. (Eff. 7/18/78, Reg. 67; am 8/18/79, Reg. 71)

Analysis

Although Camp Lonely use will probably be primarily for deployment of oil and gas exploration and development logistics both on and offshore, it is not dedicated nor restricted to this use. It is an existing centrally located (between Barrow and Prudhoe Bay) logistic facility which should have some impact on oil and gas activities but should not necessarily be designated an "energy facility." However, all of these standards are concerned with site specific actions at the development stage. The intent of these standards, to guide development into the most desirable and least impacting areas, is consistent with the overall intent of the Lonely Lease which utilizes existing facilities.

5. 6 AAC 80.080. Transportation and Utilities.

Standards

- a. Transportation and utility routes and facilities in the coastal area must be sited, designed, and constructed so as to be compatible with district programs.
- b. Transportation and utility routes and facilities must be sited inland from beaches and shorelines unless the route or facility is water-dependent or no feasible and prudent inland alternative exists to meet the public need for the route or facility.
(Eff. 7/18/78, Reg. 67; am 8/18/79, Reg. 71)

Analysis

Nothing in the terms and conditions of the Camp Lonely Lease would preclude any transportation and utility routes and facilities in the coastal area of the coastal zone outside NPR-A from being sited, designed and constructed so as to be compatible with a NSB District program. All later requests for transportation and utility construction permits would require an environmental analysis subject to National Environmental Policy Act (NEPA) compliance.

6. 6 AAC 80.090. Fish and Seafood Processing.

Standards

Districts shall identify and may designate areas of the coast suitable for the location or development of facilities related to commercial fishing and seafood processing.
(Eff. 7/18/78, Reg. 67)

Analysis

Again no approved ACMP exists for the NSB for designating locations suitable to commercial fishing and seafood processing. The Camp Lonely Lease will in no way preclude or limit NSB District identification or designation of such facility locations. There is presently no known marine commercial fishing in the vicinity of Camp Lonely and no known intent to use Lonely for such purposes.

7. 6 AAC 80.100. Timber Harvest and Processing.

Analysis

There is no timber on NPR-A; therefore, these standards are not relevant.

8. 6 AAC 80.110. Mining and Mineral Processing.

Standards

- a. Mining and mineral processing in the coastal area must be regulated, designed, and conducted so as to be compatible with the standards contained in this chapter, adjacent uses and activities, statewide and national needs, and district programs.
- b. Sand and gravel may be extracted from coastal waters, intertidal areas, barrier islands, and spits, when there is no feasible and prudent alternative to coastal extraction which will meet the public need for the sand or gravel. (Eff. 7/18/78, Reg. 67; am 8/18/79, Reg. 71)

Analysis

Any mineral material extraction associated with the Camp Lonely Lease would require additional environmental analysis with NEPA compliance. The terms and conditions of the lease especially stipulations 12 and 15 (Attachment 2) recognize the inherent environmental reasoning behind this standard and prevent mineral extraction by the Lessee that could impact the coastal zone without further analysis.

9. 6 AAC 80.120. Subsistence.

Standards

- a. Districts and state agencies shall recognize and assure opportunities for subsistence usage of coastal areas and resources.

- b. Districts shall identify areas in which subsistence is the dominant use of coastal resources.
- c. Districts may, after consultation with appropriate state agencies, Native corporation, and any other persons or groups, designate areas identified under b. of this section as subsistence zones in which subsistence uses and activities have priority over all nonsubsistence uses and activities.
- d. Before a potentially conflicting use or activity may be authorized within areas designated under c. of this section, a study of the possible adverse impacts of the proposed potentially conflicting use or activity upon subsistence usage must be conducted and appropriate safeguards to assure subsistence usage must be provided.
- e. Districts sharing migratory fish and game resources must submit compatible plans for habitat management. (Eff. 7/18/78, Reg. 67)

Analysis

The continued use of the Lonely area by the Air Force DEW Line Station does impact the local subsistence values in this coastal area. The Camp Lonely Lessee will have a similar localized impact as has been evident for the past decade of USGS use. This lease would consolidate activities into an area with continued and existing use and with terms and conditions that recognize the extreme importance of conserving the opportunity for maintaining current subsistence lifestyle within NPR-A. Stipulations (Attachment 2, i.e. No. 25), applicable portions of Federal laws such as Section 810 of ANILCA, and consolidation of logistic facilities should minimize impacts to the subsistence lifestyle and be as consistent as is practicable with the intent of the above standards.

10. 6 AAC 80.130. Habitats.

Standards

- a. Habitats in the coastal area which are subject to the Alaska coastal management program include
 - (1) offshore areas;
 - (2) estuaries;
 - (3) wetlands and tideflats;
 - (4) rocky islands and seacliffs;
 - (5) barrier islands and lagoons;

- (6) exposed high energy coasts;
 - (7) rivers, streams, and lakes; and
 - (8) important upland habitat.
- b. The habitats contained in a. of this section must be managed so as to maintain or enhance the biological, physical, and chemical characteristics of the habitat which contribute to its capacity to support living resources.
- c. In addition to the standard contained in b. of this section, the following standards apply to the management of the following habitats:
- (1) offshore areas must be managed as a fisheries conservation zone so as to maintain or enhance the state's sport, commercial, and subsistence fishery;
 - (2) estuaries must be managed so as to assure adequate water flow, natural circulation patterns, nutrients, and oxygen levels, and avoid the discharge of toxic wastes, silt, and destruction of productive habitat;
 - (3) wetlands and tideflats must be managed so as to assure adequate water flow, nutrients and oxygen levels and avoid adverse effects on natural drainage patterns, the destruction of important habitat, and the discharge of toxic substances;
 - (4) rocky islands and seacliffs must be managed so as to avoid the harassment of wildlife, destruction of important habitat, and the introduction of competing or destructive species and predators;
 - (5) barrier islands and lagoons must be managed so as to maintain adequate flows of sediments, detritus, and water, avoid the alteration or redirection of wave energy which would lead to the filling in of lagoons or the erosion of barrier islands, and discourage activities which would decrease the use of barrier islands by coastal species, including polar bears and nesting birds;
 - (6) high energy coasts must be managed by assuring the adequate mix and transport of sediments and nutrients and avoiding redirection of transport processes and wave energy; and

- (7) rivers, streams, and lakes must be managed to protect natural vegetation, water quality, important fish or wildlife habitat and natural water flow.
- d. Uses and activities in the coastal area which will not conform to the standards contained in b. and c. of this section may be allowed by the district or appropriate state agency if the following are established:
- (1) there is a significant public need for the proposed use or activity;
 - (2) there is no feasible prudent alternative to meet the public need for the proposed use or activity which would conform to the standards contained in b. and c. of this section; and
 - (3) all feasible and prudent steps to maximize conformance with the standards contained in b. and c. of this section will be taken.
- e. In applying this section, districts and state agencies may use appropriate expertise, including regional programs referred to in sec. 30(b) of this chapter. (Eff. 7/18/78, Reg. 67)

Analysis

The intent of stipulations (Attachment 2) and BLM management philosophy imposed upon the Lessee is to conserve biological, physical and chemical characteristics of the habitats involved. State and District (NSB) agencies are not precluded from managing these identified habitats within the coastal zone which contribute to support of living resources. The terms and conditions for Camp Lonely Lease are consistent to the extent practicable with these standards.

11. 6 AAC 80.140. Air, Land, and Water Quality.

Standard

Notwithstanding any other provision of this chapter, the statutes pertaining to and the regulations and procedures of the Alaska Department of Environmental Conservation with respect to the protection of air, land, and water quality are incorporated into the Alaska coastal management program and, as administered by that agency, constitute the components of the coastal management program with respect to those purposes. (Eff. 7/18/78, Reg. 67)

Analysis

State and Federal air and water quality standards and regulations are applicable to NPR-A and are reflected in stipulations 7, 13, 22 and 29. Past use of Camp Lonely has been subject to State regulation that will apply to its continued use and will provide protection that is consistent with this standard.

12. 6 AAC 80.150. Historic, Prehistoric, and Archeological Resources.

Standard

Districts and appropriate state agencies shall identify areas of the coast which are important to the study, understanding, or illustration of national, state, or local history or prehistory. (Eff. 7/18/78, Reg. 67)

Analysis

There appears to be little spillover of impacts into the coastal zone from activities on the NPR-A that may impinge upon the ability of State and District agencies to identify areas of the coast within the coastal zone in compliance with the standard. Federal law such as the Antiquities Act of 1906 and stipulation 24 provide protection which is consistent as practicable with this standard.

13. 6 AAC 80.160. Areas Which Merit Special Attention and Other Provisions.

Standards

- a. Any person may recommend to a district or to the council areas to be designated as areas which merit special attention. Districts shall designate in district programs areas which merit special attention. Areas which are not in districts and which merit special attention shall be designated by the council with the concurrence of appropriate state agencies, municipalities, and villages affected by the designation. Designations must include the following information:
- (1) the basis or bases for designation under AS 4.40.210(1) or (b) of this section;
 - (2) a map showing the geographical location, surface area and, where appropriate, bathymetry of the area;
 - (3) a description of the area which includes dominant physical and biological features;

- (4) the existing ownership, jurisdiction, and management status of the area, including existing uses and activities;
 - (5) the existing ownership, jurisdiction, and management status of adjacent shoreland and sea areas, including existing uses and activities;
 - (6) present and anticipated conflicts among uses and activities within or adjacent to the area, if any; and
 - (7) a proposed management scheme, consisting of the following:
 - (a) a description of the uses and activities which will be considered which will be considered improper with respect to land and water within the area;
 - (b) a summary or statement of the policies which will be applied in managing the area; and
 - (c) an identification of the authority which will be used to implement the proposed management scheme.
- b. In addition to the categories contained in AS 46.40.210(1), areas which merit special attention may include the following:
- (1) areas important for subsistence hunting, fishing, food gathering, and foraging;
 - (2) areas with special scientific values or opportunities, including those where ongoing research projects could be jeopardized by development or conflicting uses and activities; and
 - (3) potential estuarine or marine sanctuaries.
- c. Management schemes for areas which merit special attention must preserve, protect, enhance, or restore the value or values for which the area was designated.
- d. As used in this section, "areas which merit special attention" has the same meaning as in AS 46.40.210(1). (Eff. 7/18/78. Reg. 67; am 8/18/79, Reg. 71)

The BLM has analyzed the entire ACMP to give adequate consideration to all provisions. Considered for example, were the provisions of Article 1. Government Process, Article 4. Areas Which Merit Special Attention, and Article 5. General Provisions.

Analysis

No provisions were found which could lead to a conclusion that the Camp Lonely Lease is not consistent to the maximum extent practicable.

Camp Lonely lies inside a Special Management Zone (SMZ) identified, by the NPR-A Oil and Gas Leasing Environmental Impact Statement (DOI, 1983), to help conserve important waterfowl and caribou populations in the Teshekpuk Lake vicinity. The management philosophy for Lonely and other activities within the SMZ does reflect specific consideration of these important biological resources and habitats.

C. Coastal Zone Management Consistency Determination.

From the above analysis we find that the leasing of Camp Lonely under the terms and conditions provided, is consistent to the maximum extent practicable with the ACMP. Should the Lessee request additional facilities or uses over and above those already in existence, it would require further environmental analysis with NEPA compliance and an additional authorization. This lease will require no new facilities or uses, and is a continuation of an activity like that being conducted for almost a decade at Lonely.

Attachments-2

1-Draft Land Action Decision Document, F-81305

2-Draft Stipulations, F-81305

Land Action Decision Document

F-81305

I. Purpose and Need

On January 3, 1983, Cook Inlet Region, Inc. (CIRI) filed an application for a lease at Camp Lonely in the National Petroleum Reserve - Alaska.

The purpose of the lease is to provide authorization for CIRI's improvements, recently acquired from the GSA property sale 10-I-AK-693. The proposed use of the land is to operate a logistics and support base for energy exploration activities in the Beaufort Sea and in the National Petroleum Reserve.

The proposed lease area is to contain approximately 15.5 acres. This includes the existing gravel pad and a small area needed for expansion of the landfill. The proposal also includes an area necessary for two barge landing sites, access along the road between the camp and the Lonely DEW line station, and the ability to use the existing pipeline to the water source lake.

Camp Lonely had served as the primary logistics and supply center of the USGS exploration program during the 1970's. Since the phase out of government exploration in NPR-A and the advent of oil and gas leasing to private industry in the Reserve as well as offshore in the Beaufort Sea, Camp Lonely remains as the most important base of oil and gas operations outside the Prudhoe Bay/Kuparuk complex. Revitalizing the camp is expected to enhance the energy exploratory activities of the region.

II. Alternatives

No Action - This alternative would be inconsistent and contrary to the Bureau's policies of encouraging activities that support the exploration of domestic energy resources. To deny a land lease to CIRI after they purchased the camp improvements for 5.7 million dollars in the hopes to assist oil and gas exploration on the North Slope and provide secure revenues for their shareholders would not be in the general public interest.

Adjustments to the lease proposal could include larger acreage around the existing pad, however no advantages can be obtained as yet for space off the pad. Camp Lonely already has the adequate acreage for maintaining a supply base for 100 people and equipment. In the event that additional acreage is necessary for further expansion, then lease terms could be adjusted accordingly.

III. Description of Environment

A description of the affected environment is adequately discussed in the 105(c) studies, the environmental assessment prepared for onshore sales Nos. 821 and 822, the draft environmental impact statement for oil and gas leasing in the Petroleum Reserve and the programmatic environmental assessment for geophysical explorations in NPR-A.

IV. Environmental and Land Use Consequences

The proposed action is considered to be categorically excluded from the NEPA process under the provisions of 516 DM 6 appendix 5.4(b) (29). The utilization of Camp Lonely by USGS over the last decade has not produced any significant deterioration of the environment. Documentation by BLM monitors of the impacts in the vicinity of Camp Lonely during the government program did not reveal any significant environmental damage. Some problems were noted with the landfill portion on the west side of the pad and some minor tundra disturbance by vehicles.

Natural erosion of the shoreline near Camp Lonely averages -3 to -5 meters per year. This erosion rate could affect camp and landfill operations in the long term. Activities on the lease are not expected to increase the natural erosion rate.

Expansion of the landfill can be controlled effectively under requirements by the State Department of Environmental Conservation. Long term use of the water source lake could affect supplies but is not expected to significantly, especially when other sources are readily available. Appropriation for water use will also be regulated by the State of Alaska.

Continued use of the existing pad and facilities with appropriate mitigative measures (Attachment A) will ensure adequate protection of the environment. In the event further expansion of the lease area is proposed, such as additional pad space, impacts will be addressed in separate environmental assessments when necessary.

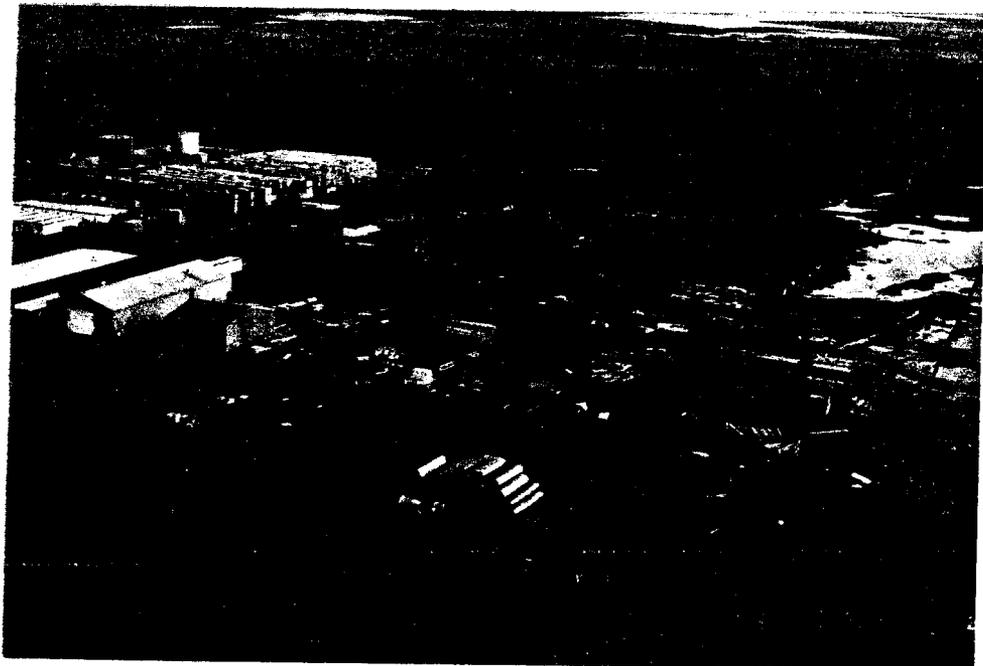
A lease authorization for Camp Lonely would be in the public interest by providing an important operations base for energy exploration as well as support for other marine, air, and tundra transportation along the North Slope.

FAR tower

Pipeline to water source



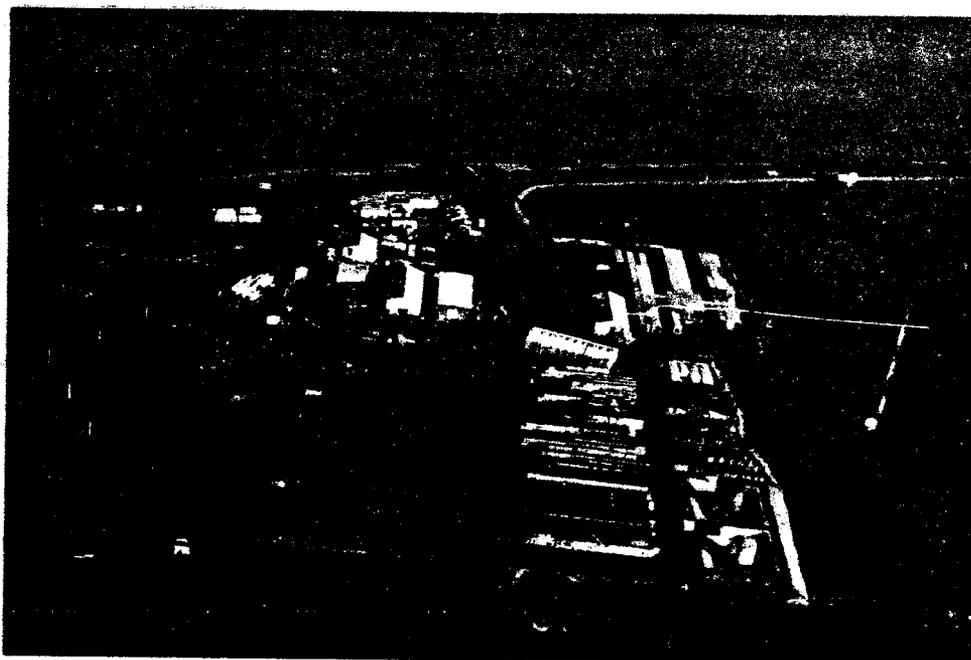
Camp Lonely
July 81



Camp Lonely
Aug. 82



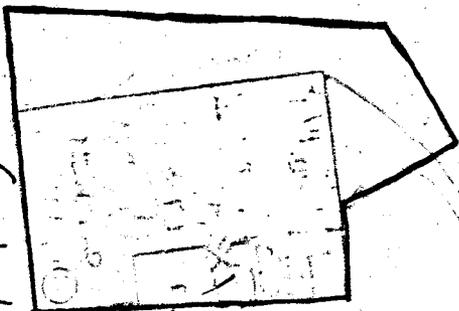
Camp Lonely in Relation to Air Force DEW station
Sept. 78



FAA tower

pipeline to
water source

Camp Lonely
Sept. 78



Camp Lease area

UPPER CAMP AND STORAGE

pipeline to water source

Access Road

old
withdrawn
boundary

BARCE RECEIPTS

Air Force
DEV station





Lovely 7/20/75

000182



Draft.

Stipulations
F-81305

1. The lessee shall adhere to all terms and conditions set forth in 43 CFR 2920.7.
2. The lease shall be subject to right-of-way (F-81306) granted to the Federal Aviation Administration.
3. The lessee shall conduct an environmental briefing for all employees, contractors and subcontractors which will cover these stipulations.
4. Upon request of the Authorized Officer, the lessee shall furnish quarters and transportation for the Authorized Officer's designated field representative or other designated observer to inspect operations.
5. The lessee shall not grant other users on the public lands without prior approval from the Arctic Area Manager.
6. A hazardous liquid spill control and contingency plan shall be submitted to and approved by the Authorized Officer prior to beginning camp operations.
7. The lessee is responsible for obtaining all required Federal, State or local permits and authorization prior to commencing operations.
8. All activities shall be conducted so as to avoid or minimize disturbance to vegetation.
9. All operations shall be conducted in such a manner as to not cause damage or disturbance to any fish or wildlife resource.
10. No wheeled, tracked, air cushion, or other off-road vehicle will be permitted off the pad until the seasonal frost in the mineral soils have reached a depth of 12 inches and the average snow cover is at a depth of at least six inches.
11. All trash, refuse, fuel storage containers and other debris must be removed to the landfill as approved by the Alaska Department of Environmental Conservation. Any open burning of debris also shall conform to Federal and State requirements.
12. Absolutely no sand, gravel or other mineral material shall be used without permission by the Authorized Officer.
13. Permission for water use and appropriation must be obtained from the State of Alaska Department of Natural Resources.
14. There shall be no material or equipment stored on the beach.

15. Any modifications to the pad, road, beach or tundra will require a new authorization.
16. All fuel spills will be reported to the Arctic Area Manager (356-5130) at the time of the first solid radio contact or other communication occurring after the oil spill incident.
17. All fuel spills will be cleaned up immediately, taking precedence over all other matters, except the health and safety of personnel.
18. All fuel containers used, including drums, shall be marked with the contractor's name and date.
19. Absorbent material must be available at each fuel cache in sufficient quantities to absorb all fuel spilled.
20. Aircraft shall maintain 1500 feet altitude above the Teshekpuk Lake Special Management (see map) between May 15 and August 25 unless doing so would endanger human life or safe flying practices.
21. No chasing by vehicles or buzzing by aircraft of any wildlife. There will be no feeding of wildlife.
22. The operator shall inform its employees, agents, contractors, sub-contractors, and their employees of applicable laws and regulations relating to hunting, fishing, and trapping.
23. The permittee and his employees are prohibited from feeding wild animals or birds or from leaving garbage or other potentially edible items which would attract wild animals or birds.
24. The Antiquities Act of June 8, 1906 (34 Stat. 225; 16 U.S.C. 431-433), prohibits the appropriation, excavation, injury, or destruction of any historic or prehistoric ruin or monument, or any object of antiquity, situated on lands owned or controlled by the United States. No historic site, archeological site, or camp, either active or abandoned, shall be disturbed in any manner nor shall any item be removed therefrom. Should such sites be discovered during the course of field operations, the Arctic Area Manager will be promptly notified.
25. All operations must not impede rural residents from pursuing their traditional subsistence activities.
26. The operator shall protect all survey monuments, witness corners, and reference monuments from destruction, obliteration, or damage.
27. The operator, his contractor, agents, and employees shall make every reasonable effort to prevent, control, or suppress any and

all fires. The operator will also inform the BLM Fire Management Office immediately of all fires, regardless of location, noted or suppressed by independent action. The phone number for the Fairbanks District Fire Management Office is 356-1925.

28. The Bureau of Land Management, through its Authorized Officer, reserves the right to impose closure of any area to operators in periods when fire danger or other dangers to natural resources are severe.
29. The foregoing provisions do not relieve the contractor or his sub-contractors of any responsibilities or provisions required by any applicable laws or regulations.
30. A copy of these special conditions shall be posted in a conspicuous place at the camp.

Sent to Arctic RA
AM
000186

Form 1541-3
(July 1965)
(formerly 4-1599 a)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | |
|--------|-----------------------------|------------------|----------------------------|
| T O | Name <i>Carl Johnson</i> | F R O M | Name <i>Dick Brown</i> |
| | Office <i>FPO</i> | | Office <i>ASO (934)</i> |
| | Location | | Location |
| | Telephone Number | | Telephone Number |

Purpose of Call:

On Wed 6 April I called Tom Dean and Jules Teleston from West DC (along with Jim Colby) We discussed the CCM issue regarding compliance and CCM consistency in general. He ^(Tom) was approved of the W.O. concern, but was told that we would continue to address CCM as currently specified.

Explanatory Remarks:

We reiterated that Paul Stary indicated that BLM would continue to do consistency statements until the appeal of the Watt vs California case was resolved. He indicated that WO following instructions would follow, but did not say when. We talked specifically about Tom problem and he said that we would have to do a statement to the degree that our data would allow. We (ASO) can provide no written guidance until it is issued from WO because of the appeal.

17 April 1982 (Date) Sent 26 April *[Signature]* (Signature)

READING FILE

000187

2920 (290)
F-81305

4/11/83

12 APR 1983

H. Paul Friesema
Northwestern University
Center for Urban Affairs and Policy Research
2040 Sheridan Road
Evanston, Illinois 60201

Dear Mr. Friesema:

Enclosed is a copy of the draft Land Action Decision Document for
the proposed lease at Camp Lonely, Alaska. We hope this information
will be of assistance to you.

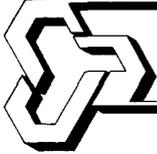
Sincerely yours,

/s/ M. Thomas Dean

M. Thomas Dean
Arctic Area Manager

Enclosure

290:JEldridge:bb:4/11/83:x5130



Center for Urban Affairs and Policy Research

2040 Sheridan Road Evanston, IL 60201 312-492-3395

March 24, 1983

Arctic Area Manager
Bureau of Land Management
P.O. Box 1150
Fairbanks, Alaska 99707

Dear Sir:

Would you please send me a copy of the environmental assessment and Land Action Decision Document (LADD F-81305) for the FLPMA 302 Lease at Camp Lonely, Alaska.

Thanks for your help!

Sincerely,

H. Paul Friesema
Professor and Director
Environmental Policy Program

ba

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BUREAU OF LAND MANAGEMENT
1983 APR - 2 AM 4: 44
DISTRICT OFFICE
FAIRBANKS, ALASKA



IN REPLY REFER TO:
NAES

United States Department of the Interior

FISH AND WILDLIFE SERVICE
1011 E. TUDOR RD.
ANCHORAGE, ALASKA 99503
(907) 276-3800

AAZP
3/21
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1983 MAR 21 PM 12: 21
DISTRICT OFFICE
FAIRBANKS, ALASKA

000189

M. Thomas Dean
Arctic Area Manager
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, Alaska 99707

17 MAR 1983

Dear Mr. Dean,

The Fish and Wildlife Service has reviewed the notice of Realty Action, FLPMA 302 Lease at Camp Lonely, Alaska. We are concerned about development of this site as a logistics base because of potential impacts to waterfowl and caribou. Support of a logistics base will require heavy air traffic and raises the possibility of a permanent road to the site. Disturbance associated with either of these types of transport may result in significant adverse impacts to the waterfowl and caribou in the Teshekpuk Lake area.

The value of the Teshekpuk Lake area to molting waterfowl has been repeatedly stressed (e.g., Derksen et al. 1979a; Derksen et al. 1979b; and Derksen et al. 1981). Breeding birds from the Arctic coast of Alaska, Canada and Siberia congregate in this area to molt. An estimated 20% of the world population of brant are among the molting birds. Geese are thought to move to molting grounds to reduce the competition for food on the breeding grounds. Attributes of the area thought to be important to the geese are the deep open lakes, few predators, and low human populations.

The Teshekpuk Lake Caribou Herd (TLH) is a small herd largely distinct from the Western Arctic Caribou Herd. The TLH resides in the Teshekpuk area and makes only short seasonal movements. This herd differs from other North Slope caribou herds in that the seasonal ranges of the TLH largely overlap.

Molting geese are particularly sensitive to air traffic and will abandon areas in response to low flying aircraft. Frequent disturbance may reduce the amount of feeding time and lead to a reduced amount of fat accumulation prior to migration (Simpson et al., in press). Birds flushed by aircraft may also be more vulnerable to predation.

Construction and use of a road would cause a continual disturbance affecting both caribou and birds. Geese would, at least initially, avoid a road, and while it is not known if they would habituate, it is unlikely that they would. Studies along the Haul Road and in Prudhoe Bay have shown physical changes in the vicinity of roads and a general avoidance of roads by waterfowl and shorebirds (Brown and Berg 1980; Corps of Engineers 1982; and Connors 1979). The stipulations developed to mitigate impacts to caribou movement in the oilfields and along the Haul Road may not be effective in the Teshekpuk area. They were developed for the widely ranging Central Arctic Herd, which is impacted on a seasonal basis when the caribou move through the oilfield. Due to the sedentary nature of the TLH, impacts in one area will affect the caribou throughout their annual cycle.

We support the recommendations made by the National Petroleum Reserve-Alaska Caribou/Waterbird Impact Analysis Workshop sponsored by the Bureau of Land Management. The waterbird group strongly recommended that no permanent roads be built through the Teshekpuk molting area and that Camp Lonely should be abandoned or moved. The latter recommendation was made to reduce pressure to build a permanent road through the molting area. The caribou panel recommended that development of the Teshekpuk area be deferred until after the decline of activities in the Prudhoe Bay and Kuparuk Oilfields and that comprehensive studies of the dynamics of the TLH would be needed to develop appropriate mitigation measures.

Should the land be leased to serve as a logistics base in spite of the natural resource considerations, we request the following stipulations be included as terms of the lease:

1. Air traffic shall be routed to and from Camp Lonely along established corridors and at a minimum altitude of 1500m (4500 feet) when weather or other safety considerations permit.
2. Permanent roads to Camp Lonely shall be prohibited. Overland transportation of supplies could occur during the winter over ice roads.

We appreciate this opportunity to comment and would like to work with you to establish the flight corridors should that be necessary.

Sincerely yours,


Acting
Deputy
Assistant
Regional Director

References

Brown, J. and R.L. Berg. 1980. Environmental Engineering and Ecological Baseline Investigations along the Yukon River-Prudhoe Bay Haul Road. U.S. Army Cold Regions Research and Engineering Laboratory, Hanover, N.H., CRREL Report 80-19

Corps of Engineers. 1982. Prudhoe Bay Waterflood Monitoring Program. Alaska District, Anchorage, Alaska. 4 Volumes

Connors, P.G. 1979. Shorebird dependance on Arctic littoral habitats. In Outer Continental Shelf Environmental Assessment Program, Annual Report 2: 84-166

Derksen, D.V., W.D. Eldridge and T.C. Rothe. 1979a. Waterbird and wetland habitat studies. Pages 229-311 In: P.C. Lent, ed. Studies of selected wildlife and fish and their use of habitats on and adjacent to the NPR-A 1977-1978. U.S. Dep. Inter., BLM, National Petroleum Reserve in Alaska, Anchorage, Field Study 3, Vol 2.

Derksen, C.V., M.W. Weller, and W.D. Eldridge. 1979b. Distributional ecology of geese molting near Teshekpuk Lake, National Petroleum Reserve-Alaska. Pages 189-207 In: R.L. Jarvis and J.C. Bartonek, eds. Management and biology of Pacific Flyway geese. Oregon State University Book Stores, Inc., Corvallis, Oregon.

Derksen, C.V., T.C. Rothe and W.D. Eldridge. 1981. Use of Wetland habitats by birds in the National Petroleum Reserve - Alaska. U.S. Fish and Wildlife Service, Resource Publ. 141. 27pp.

Gilliam, J.K. and P.C. Lent. 1982. Proceedings of the NPR-A Caribou/Waterbird Impact Analysis Workshop. U.S. Dep. Inter., BLM, Alaska State Office, 701 C St., Anchorage, Alaska. 57pp.

Simpson, S.G., M. Hogan and D.V. Derksen. (in prep.) Activity budget and disturbance of Brant in Arctic Alaska.

1735 (934)



United States Department of the Interior

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BUREAU OF LAND MANAGEMENT

MAR 9 1983

Alaska State Office
7015 C Street, Box 13
Anchorage, Alaska 99513

DISTRICT OFFICE
FAIRBANKS, ALASKA

Memorandum

To: Director (202)

From: State Director, Alaska

Subject: Coastal Zone Consistency Determination

Enclosed is a letter from the State of Alaska which suggests that a federal action currently under consideration requires a consistency determination. We disagree in this case, but request your opinion on the matter before we proceed.

Cook Inlet Region, Inc., (CIRI), a Native corporation, recently purchased from GSA all improvements, buildings, etc., known as Camp Lonely. Camp Lonely, formerly used to house USGS and oil company employees, is located on federal land in NPR-A, adjacent to the Beaufort Sea.

The action in question involves a proposal to lease the land containing the Camp Lonely improvements (approximately 15.5 acres) to CIRI. Since Camp Lonely is located on federal land, and since the proposed action would involve no new construction or change in use of the land, we maintain that the action would not "directly affect" the coastal zone. Therefore, we feel that a consistency determination would not be required. The enclosed Decision Document/EA should give you the necessary background information to arrive at a conclusion regarding the need for a consistency determination.

We need your immediate response so that we can issue the lease in about two weeks. Please contact us if you need further information.

/s/ Fred E. Wolf

Associate State Director

Enclosures:

1. Letter from State of Alaska
2. Decision Document/EA

cc:

Tom Dean (029)

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BUREAU OF LAND MANAGEMENT
DISTRICT OFFICE
FAIRBANKS, ALASKA
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Calby W Backgund

BILL SHEFFIELD, GOVERNOR

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OFFICE OF THE GOVERNOR

DIVISION OF POLICY DEVELOPMENT AND PLANNING
GOVERNMENTAL COORDINATION UNIT

POUCH AW (MS - 0165)
JUNEAU, ALASKA 99811
PHONE: (907) 465-3562

February 24, 1983

M. Thomas Dean
Arctic Area Manager
United States Department
of Interior
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, AK 99707

In reply, refer to:
Division of Governmental
Coordination, Office of
Management and Budget

Dear Mr. Dean:

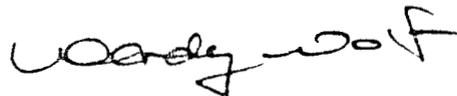
The Division has received the Notice of Realty Action for the Camp Lonely land lease located within the Alaska National Petroleum Reserve. The lease was submitted for OMB A-95 review and has been entered into our review process.

As per 15 CFR 930.34: the State may monitor unlisted Federal activities which have not been submitted for a consistency review. If, in the opinion of the State, the activity will directly affect the coastal zone, the State may require a Federal Agency consistency determination of the proposed activity. The State has determined that the land lease may result in activities which will directly affect the coastal zone and will, therefore, conduct a review of this activity for consistency with the Alaska Coastal Management Program.

Please submit a consistency determination for the proposed activity pursuant to 15 CFR 930.39. The State's consistency finding will be issued within 45 days from the date of receipt of your determination.

Should you have any questions regarding this letter, please contact me as soon as possible.

Sincerely,



Wendy Wolf
State-Federal Coordinator

STATE OF ALASKA

DEPT. OF ENVIRONMENTAL CONSERVATION

March 8, 1983

Mr. M.T. Dean
Arctic Area Manager
Fairbanks District - B.L.M.
P.O. Box 1150
Fairbanks, Alaska 99707

Dear Mr. Dean:

RE: 2920 (290) F81305
Realty Action: Camp Lonely

We have reviewed the referenced Realty Action Notice proposing to lease 16 acres at Camp Lonely, Alaska to the Cook Inlet Region, Inc.

Cook Inlet Region, Inc., has been in contact with this department and has had the state Solid Waste Management, Air Quality Control, and Wastewater Discharge permits for Camp Lonely transferred to their name.

We have no objections to issuance of a long term lease as proposed.

Sincerely,
Douglas L. Lowery
Regional Supervisor

By: Paul L. Bateman
Env. Field Officer

PLB/DLL/dm
cc: USFWS
DF&G
North Slope Borough

320.80.01

BILL SHEFFIELD, GOVERNOR 000194

- NORTHERN REGIONAL OFFICE
P.O. BOX 1601
FAIRBANKS, ALASKA 99707
PHONE: (907) 452-1714
- AK. PERMIT INFORMATION CTR.
675 7TH AVE. - STATION J
FAIRBANKS, ALASKA 99701
PHONE: (907) 452-2340
- GASLINE COORDINATORS OFFICE
1001 NOBLE, SUITE 450
FAIRBANKS, ALASKA 99701
PHONE: (907) 456-4835
- TOK DISTRICT OFFICE
P.O. BOX 186
TOK, ALASKA 99780
PHONE: (907) 883-4381
- NOME DISTRICT OFFICE
P.O. BOX 1171
NOME, ALASKA 99762
PHONE: (907) 443-2600

RECEIVED
DISTRICT OFFICE
FAIRBANKS, ALASKA
1983 MAR -9 AM 10:07

Form 9300-9a
(May 1976)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPRAISAL REPORT

Fairbanks District Alaska

Applicant: BLM initiated lease action Serial Number:

Type of Case: Section 302(b) FLPMA Lease

Purpose of Appraisal:

To estimate the fair market rental value for the rights to occupy and use the surface estate at Camp Lonely.

Legal description:

| TOWNSHIP | RANGE | MERIDIAN | SECTION | SUBDIVISION |
|----------|-------|----------|---------|-------------|
| 18 N | 5 W | Umiat | 18 | |

13 a

State Alaska County North Slope Borough

Appraised valuation as of (date) March 1, 1983

Fair Rental \$ 15,600 per year

~~Fair Market Value~~ \$.

I CERTIFY that I have carefully examined the above-described property and the amount indicated represents my best unbiased judgment as to the present fair market value of the rights appraised, except as otherwise indicated. I FURTHER CERTIFY that I have no present or intended future interest in the property appraised.

March 9, 1983
(Date)

[Signature]
(Appraiser's Signature)

RECOMMENDED _____
(Date)

APPROVED _____
(Date)

(Signature)

(Signature)

(Title)

(Title)

STATE OF ALASKA

OFFICE OF THE GOVERNOR

DIVISION OF POLICY DEVELOPMENT AND PLANNING
 Governmental Coordination Unit

MJD 2/28/83
 BILL SHEFFIELD, GOVERNOR

POUCH AW - JUNEAU 99811
 PHONE 465-3562
 M/S - 0165

February 23, 1983

Mr. Thomas Dean
 Usdi Fairbanks District Office
 Bureau Of Land Management
 P.O. Box 1150
 Fairbanks, Alaska 99707

Subject: BLM NOTICE OF REALTY ACTION CAMP LONELY

Dear Mr. Dean:

The State Clearinghouse has received the referenced project which you submitted for review.

Materials concerning the project have been distributed to the appropriate governmental agencies for review and comment. The review is scheduled to close on 03-16-83, and you should be receiving review results soon after that date.

The Clearinghouse has assigned State I D No. AK83021601 to the project. Please use this number in all future correspondence concerning the project, both with this agency and with the federal agency.

Thank you for your cooperation in this matter.

Wendy Wolf
 State Federal Coordinator

Enclosure - copy of distribution list of reviewers

RECEIVED
 DISTRICT OFFICE
 FAIRBANKS, ALASKA
 1983 FEB 28 AM 9:41

| | | | |
|--|------------------|---|---|
| 10. AREA OF PROJECT IMPACT <i>C21</i> | | 11. ESTIMATED NUM. OF PERSONS BENEFITING | C-Loan <input type="checkbox"/> private letter(s) <input checked="" type="checkbox"/> |
| 13. PROPOSED FUNDING | | HK830216-01 FP 000197 | |
| a. FEDERAL \$.00 | b. APPLICANT .00 | 16. PROJECT START DATE Year month day 19 | 17. PROJECT DURATION Months |
| c. STATE .00 | d. LOCAL .00 | TYPE REVIEW <input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> | |
| e. OTHER .00 | f. TOTAL \$.00 | 18. ESTIMATED DATE TO BE SUBMITTED TO FEDERAL AGENCY Year month day 1983 02 09 | Project reviewer |

No. 2 letter: _____

VIEW COMPLETION DATE for applicant: 3/16 /for reviewers: 3/10

DEPARTMENTS:

- COMMUNITY AND REGIONAL AFFAIRS - SC010
- EDUCATION - SE020
- ENVIRONMENTAL CONSERVATION - SV200
 - Southeastern Region - SV201
 - Southcentral Region - SV202
 - Northern Region - SV203
- FISH & GAME (Central Office) -SF100
 - Juneau - SF101
 - Anchorage - SF102
 - Fairbanks - SF103
- TRANSPORTATION & PUB. FACILITIES - ST115 ST110
- LABOR - SL010
- LAW - SW010
- MILITARY AFFAIRS - SM010
- NATURAL RESOURCES - SN100 (3 copies)
- PUBLIC SAFETY - SP010
- COMMERCE & EC. DEVELOPMENT - SD030
- REVENUE - SR010
- CRIMINAL JUSTICE ASSISTANCE - SW100
- ALASKA COURT SYSTEM - SJ010
- OFFICE OF COASTAL MANAGEMENT - SG100
- HEALTH AND SOCIAL SERVICES - SH500
- ADMINISTRATION - SA010

ORGANIZATIONS:

- RURAL CAP - P7X08
- BIA - FI100
- AFN - NS202
- BLM - FI200
- U.S. FOREST SERVICE - FA100
- U.S. PUB. HEALTH SERVICE - FW103
- CORPS OF ENGINEERS - FD202
- CITY OF: _____

NATIVE CORPORATION: _____

NC102 Arctic Slope Regional Corp
NC202 Inupiat Community

BOROUGH: _____

Smole North Slope Borough

MOA - BZ010

NORTHERN HSA - PD000

SOUTHCENTRAL HSA - PZS00

SOUTHEASTERN HSA - PHS00

OTHER LETTERS: _____

FC702 NMFS

FI4116 FWS

P7X20 Trustee for Alaska

BILL SHEFFIELD, GOVERNOR

RECEIVED
BUREAU OF LAND MANAGEMENT1983 FEB 29 AM 9:41
OFFICE OF THE GOVERNORDISTRICT OFFICE
FAIRBANKS, ALASKA
DIVISION OF POLICY DEVELOPMENT AND PLANNING
GOVERNMENTAL COORDINATION UNITPOUCH AW (MS - 0165)
JUNEAU, ALASKA 99811
PHONE: (907) 465-3562

February 24, 1983

M. Thomas Dean
Arctic Area Manager
United States Department
of Interior
Bureau of Land Management
Fairbanks District Office
P.O. Box 1150
Fairbanks, AK 99707

In reply, refer to:
Division of Governmental
Coordination, Office of
Management and Budget

Dear Mr. Dean:

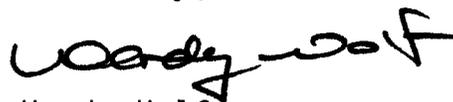
The Division has received the Notice of Realty Action for the Camp Lonely land lease located within the Alaska National Petroleum Reserve. The lease was submitted for OMB A-95 review and has been entered into our review process.

As per 15 CFR 930.34; the State may monitor unlisted Federal activities which have not been submitted for a consistency review. If, in the opinion of the State, the activity will directly affect the coastal zone, the State may require a Federal Agency consistency determination of the proposed activity. The State has determined that the land lease may result in activities which will directly affect the coastal zone and will, therefore, conduct a review of this activity for consistency with the Alaska Coastal Management Program.

Please submit a consistency determination for the proposed activity pursuant to 15 CFR 930.39. The State's consistency finding will be issued within 45 days from the date of receipt of your determination.

Should you have any questions regarding this letter, please contact me as soon as possible.

Sincerely,



Wendy Wolf
State-Federal Coordinator

Inpatient services per day: \$272.00 (In Alaska, \$358.00)
 Outpatient services per visit: \$52.00 (In Alaska, \$88.00)

Dated: February 18, 1983.

Edward N. Brandt, Jr.,
Assistant Secretary for Health.

[FR Doc. 83-4998 Filed 2-25-83; 8:45 am]

BILLING CODE 4160-18-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Administration

[Docket No. N-83-1208]

Submission of Proposed Information Collection to OMB

AGENCY: Office of Administration, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below has been submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

ADDRESS: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and should be sent to: Robert Neal, OMB Desk Officer, Office of Management and Budget, New Executive Office Building, Washington, D.C. 20503.

FOR FURTHER INFORMATION CONTACT:

David S. Cristy, Acting Reports Management Officer, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410, telephone (202) 755-5310. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: The Department has submitted the proposal described below for the collection of information to OMB for review, as required by the Paperwork Reduction Act (44 U.S.C. Chapter 35).

The Notice lists the following information: (1) The title of the information collection proposal; (2) the office of the agency to collect the information; (3) the agency form number, if applicable; (4) how frequently information submission will be required; (5) what members of the public will be affected by the proposal; (6) an estimate of the total number of hours needed to prepare the information submission; (7) whether the proposal is new or an extension or reinstatement of an information collection requirement; and (8) the names and telephone numbers of an agency official familiar with the

proposal and of the OMB Desk Officer for the Department.

Copies of the proposed forms and other available documents submitted to OMB may be obtained from Davis S. Cristy, Acting Reports Management Officer for the Department. His address and telephone number are listed above. Comments regarding the proposal should be sent to the OMB Officer at the address listed above.

The proposed information collection requirement is described as follows:

Notice of Submission of Proposed Information Collection to OMB

Proposal: Community Development Block Grant Entitlement Grantee Performance Report.

Office: Housing.

Form Number: None.

Frequency of Submission: Annually.

Affected Public: State or Local Governments.

Estimated Burden Hours: 147,00.

Status: Reinstatement.

Contact: Bob Duncan, HUD, (202) 755-6306, Robert Neal, OMB, (202) 395-7316.

(Sec. 3707 of the Paperwork Reduction Act, 44 U.S.C. 3507; Sec. 7(d) of the Department of Housing and Urban Development Act, 42 U.S.C. 3535(d))

Dated: February 16, 1983.

Judith L. Tardy,

Assistant Secretary for Administration.

[FR Doc. 83-4902 Filed 2-25-83; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-79470]

Airport Lease; Alaska

February 2, 1983.

Notice is hereby given that pursuant to the Act of May 24, 1928, (49 U.S.C. 211-214) the State of Alaska, Department of Transportation and Public Facilities, has applied for an airport lease for the following land:

Fairbanks Meridian, Alaska

T. 23 N., R. 12 W.,

Within protracted Sec. 9, SE $\frac{1}{4}$ and within protracted Sec. 16, NE $\frac{1}{4}$, SW $\frac{1}{4}$

The purpose of this notice is to inform the public that the filing of this application segregates the described land from all other forms of use or disposal under the public land laws.

Interested persons desiring to express their views should promptly send their name and address to the District

Manager, Bureau of Land Management, P.O. Box 1150, Fairbanks, Alaska 99707.

Lennie Eubanks,

Chief, Branch of Land Office.

[FR Doc. 83-4813 Filed 2-25-83; 8:45 am]

BILLING CODE 4310-84-M

[Serial No. A 17000-Z]

Arizona; Classification of Public Lands for State Indemnity Selection

Correction

In FR Doc. 83-3650, beginning on page 6181, in the issue of Thursday, February 10, 1983, make the following corrections:

1. On page 6182, in the first column, under "T.2N., R.3W.," in the second line "2NW $\frac{1}{4}$, SE $\frac{1}{4}$," should read "2NW $\frac{1}{4}$, SW $\frac{1}{4}$,".

2. Also on page 6182, in the first column, under "T.3N., R. 4W.," "W $\frac{1}{2}$ W $\frac{1}{2}$ E $\frac{1}{2}$," should read "W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$,".

BILLING CODE 1505-01-M

[OR 11469 (WASH)]

Washington; Termination of Proposed Withdrawal and Reservation of Lands

Correction

In FR Doc. 82-5522, appearing on page 8865 in the issue of Tuesday, March 2, 1982, correct line 3 of the land description now reading "1,300 feet" to read "1,320 feet" and in the last column under "T.39N., R10E., unsurveyed," correct line 5 to read "Sec. 8, N $\frac{1}{2}$, SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and"

BILLING CODE 1505-01-M

Realty Action; FLPMA 302 Lease at Camp Lonely, Alaska

The following-described lands have been identified as suitable for lease under the provisions of Section 302 of the Federal Land Policy and Management Act (FLPMA) of 1976, and 43 CFR Part 2920. The subject lands are within the following general legal description:

Umial Meridian, Alaska

T. 18 N., R. 5 W.,

Sec. 18.

Containing approximately 16 acres.

The highest and best use of these lands is to provide a logistics and support base for energy exploration offshore in the Beaufort Sea and within the National Petroleum Reserve-Alaska. It has been determined that it would be in the public interest to issue a non-competitive lease to Cook Inlet Region,

inc. The lease would be subject to the following terms and conditions:

1. The lease would be issued for a period of twenty years and is renewable.
2. The lease would be subject to an appraisal for the land use at fair market value and would be reappraised every five years.
3. Any conveyance of the lands will be subject to the lease.
4. The lands will be used for the purposes as applied for. Any additional use, construction, or improvements must be authorized by the Arctic Area Manager.
5. Any conditions requested by the State of Alaska will be incorporated into the stipulations attached to the lease.
6. The applicant will adhere to all mitigating measures and stipulations in the Land Action Decision Document (LADD F-81305).
7. The applicant will also adhere to all terms and conditions set forth in 43 CFR 2920.7.

Copies of the LADD can be reviewed at the Bureau of Land Management, Fairbanks District. For a period of 30 days from the date of this notice, interested parties may submit comments to the Arctic Area Manager, Bureau of Land Management, P.O. Box 1150, Fairbanks, Alaska 99707. Any adverse comments will be evaluated by the Area Manager. The District Manager shall review the file and arrive at a final decision for the Department of the Interior.

Donald E. Runberg,
Acting District Manager.

[FR Doc. 83-5008 Filed 2-25-83; 8:45 am]
BILLING CODE 4310-84-M

Nevada; Intent To Prepare an Environmental Impact Statement and Wilderness Amendment to the Caliente Resource Area Management Framework Plan

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The Bureau of Land Management's Las Vegas District (Nevada) is amending the Caliente Resource Area Management Framework Plan to determine which wilderness study areas (WSAs) in the resource area should be recommended as suitable or unsuitable for wilderness designation. In order to determine the possible impacts of the amendment, an environmental impact statement will be prepared in conformance with the National Environmental Policy Act of 1969. Implementation of the planning

amendment will not occur until Congress officially acts on the recommendations developed from the amendment.

The planning amendment and environmental impact statement will be prepared in accordance with the Bureau of Land Management's planning regulations (43 CFR Part 1600). The wilderness study will also utilize the Bureau's Wilderness Study Policy (published in Federal Register vol. 47, No. 23/Wednesday, February 3, 1982).

Proposed Issue

The proposed issue for the Caliente Resource Area Management Framework Plan amendment is: Which WSAs or portions of WSAs, if any, within the Caliente Resource Area are suitable for recommendation to Congress for wilderness designation?

Public comment and involvement will be solicited during the identification of issues and development of alternatives and upon publication of the draft amendment and environmental impact statement. The time, dates, and locations of public meetings and hearings, and other public participation opportunities have yet to be determined. News releases will be issued identifying specific meeting places and times.

Five Wilderness Study Areas, totalling 564,512 acres of public lands administered by the Bureau of Land Management in southeastern Nevada, will be studied to determine their suitability for inclusion into the National Wilderness Preservation System. The Wilderness Study Areas under consideration are located in Lincoln County, Nevada.

The following is a listing of those Wilderness Study Areas which will be included in the amendment:

| Wilderness study area | Acres |
|-----------------------------------|---------|
| South Pahroc Range (NV-050-0132) | 42,455 |
| Grapevine Spring (NV-050-0139) | 47,169 |
| Meadow Valley Range (NV-050-0156) | 165,744 |
| Mormon Mountains (NV-050-0161) | 162,887 |
| Dolamar Mountains (NV-050-0177) | 126,257 |
| Total | 564,512 |

Planning documents delineating existing resource area management and relating to the development of the Management Framework Plan amendment and environmental impact statement will be available for public review at the Caliente Resource Area Office, Caliente, Nevada, during the week of March 7, 1983 from 8 a.m. to 4 p.m.

FOR FURTHER INFORMATION CONTACT:

Jake Brierly, Caliente Resource Area Office, Caliente, NV 89008, (702)-726-3141.

Edward F. Spang,
State Director, Nevada.

[FR Doc. 83-5008 Filed 2-25-83; 8:45 am]
BILLING CODE 4310-84-M

(N-32251)

Nevada; Partial Termination of Proposed Withdrawal

February 17, 1983.

Notice of Proposed withdrawal N-32251 and N-32252 was published as Federal Register Document 81-22482 on page 39480 and 39481 of the August 3, 1981 issue.

Bureau Motion sale N-32251 has been cancelled. The following described 1,280 acres in Nye County are affected:

Mount Diablo Meridian, Nevada

T. 10 N., R. 43 E.,
Sec. 10, all;
Sec 11, all.

Upon publication of this notice in the Federal Register, the land will be relieved of the segregative effect.

Wm. J. Malencik,
Deputy State Director, Operations.

[FR Doc. 83-5004 Filed 2-25-83; 8:45 am]
BILLING CODE 4310-84-M

Bureau of Mines

Advisory Committee on Mining and Mineral Research; Meeting Date Correction

The meeting of this Advisory Committee which was announced February 14, 1983 (48 FR 6594), and was originally scheduled for March 1, has been rescheduled for Wednesday, March 2 at 8:00 a.m.

Dated: February 23, 1983.

Robert C. Horton,
Director.

[FR Doc. 83-4882 Filed 2-25-83; 8:45 am]
BILLING CODE 4310-53-M

Fish and Wildlife Service

Endangered Species Permit; Receipt of Applications; Zoological Society of San Diego et al.

The following applicants have applied for permits to conduct certain activities with endangered species. This notice is provided pursuant to Section 10(c) of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531, et seq.):

Applicant: Zoological Society of San Diego, San Diego, CA; PRT 2-10028.

22074 Legal

Realty Action; FLPMA 302
Lease at Camp Lonely, Alaska.

The following-described lands
have been identified as suitable
for lease under the provisions of
Section 302 of the Federal Land
Policy and Management Act
(FLPMA) of 1976, and 43 CFR
Part 2920. The subject lands are
within the following general legal
description:

Umial Meridian, Alaska
T.18 N., R.5W., Section 18
Containing approximately
16 acres

The highest and best use of
these lands is to provide a logis-
tics and support base for energy
exploration offshore in the
Beaufort Sea and within the Na-
tional Petroleum Reserve-Alaska.
It has been determined that it
would be in the public interest to
issue a non-competitive lease to
Cook Inlet Region, Inc. The lease
would be subject to the following
terms and conditions:

1. The lease would be issued for
a period of twenty years and is
renewable.
2. The lease would be subject to
an appraisal for the land use at
fair market value and would be
reappraised every five years.
3. Any conveyance of the lands
will be subject to the lease.
4. The lands will be used for the
purposes as applied for. Any addi-
tional use, construction, or im-
provements must be authorized
by the Arctic Area Manager.
5. Any conditions requested by
the State of Alaska will be incor-
porated into the stipulations
attached to the lease.
6. The applicant will adhere to
all mitigating measures and stipu-
lations in the Land Action Deci-
sion Document (LADD F-81305).
7. The applicant will also adhere
to all terms and conditions set
forth in 43 CFR 2920.7.

Copies of the LADD can be
reviewed at the Bureau of Land
Management, Fairbanks District
Office or Arctic Resource Area
Headquarters at Fort Wainwright,
Alaska.

For a period of 30 days from the
date of this notice, interested
parties may submit comments to
the Arctic Area Manager, Bureau
of Land Management, P.O. Box
1150, Fairbanks, Alaska 99707.
Any adverse comments will be
evaluated by the Area Manager.
The District Manager shall review
the file and arrive at a final deci-
sion for the Department of the
Interior.

PUBLISH: February 21, 28,
March 7, 1983

000202

2920 (290)

F 81305

11 FEB 1983

Max C. Brewer
U.S. Geological Survey
Office of National Petroleum Reserve in Alaska
Room 122
4200 University Drive
Anchorage, Alaska 99508

Dear Mr. Brewer:

Enclosed is a copy of a Notice of Realty Action prepared by this office in regards to a land lease for Camp Lonely located within the National Petroleum Reserve-Alaska.

In accordance with 43 CFR 2920.4, you have a period of 30 days from the date of receipt of this letter in which you may comment on the proposed realty action. You may present to this office any information which you believe will assist the Bureau of Land Management in making a sound decision for the described lands.

Reports and documents are available here in the Fairbanks District Office for your review. Copies of this letter are posted in the Federal Register and are being sent to the parties listed thereon.

Sincerely yours,

M. Thomas Dean
M. Thomas Dean
Arctic Area Manager

Enclosures (2)

290:JEldridge:lds:2/11/83:x5182

Identical letter sent to:

Kuukpik Village Corporation
Nuiqsut, Alaska 99724

Alaska Oil & Gas Association
Anchorage, Alaska 99503

List of parties receiving copy of Realty Land Action

Kuukpik Village Corporation
Nuiqsut, Alaska 99724

U.S. Geological Survey
Anchorage, Alaska 99508

Alaska Oil & Gas Association
Anchorage, Alaska 99503

Alaska Conservation Society
College, Alaska 99708

Cook Inlet Region, Inc.
Anchorage, Alaska 99509

Alaska Department of Environmental Conservation
Fairbanks, Alaska 99707

Ukpeagvik Inupiat Corporation
Barrow, Alaska 99723

Arctic Slope Regional Corporation
Barrow, Alaska 99723

North Slope Borough
Barrow, Alaska 99723

U.S. Fish and Wildlife Service
Fairbanks, Alaska 99701

Alaska - DPDP
Juneau, Alaska 99811

Alaska Conservation Society
College, Alaska 99708

Cook Inlet Region, Inc.
Anchorage, Alaska 99509

Alaska Department of Environmental Conservation
Fairbanks, Alaska 99707

Ukpeagvik Inupiat Corporation
Barrow, Alaska 99723

Arctic Slope Regional Corporation
Barrow, Alaska 99723

North Slope Borough
Barrow, Alaska 99723

U.S. Fish and Wildlife Service
Fairbanks, Alaska 99701

Alaska - DPDP
Juneau, Alaska 99811

BLM Alaska Staff (311)

Sue Wolf

202-343-6511

000205

F 81305

CAMP LONELY

Lease terms & conditions

Bond: \$100,000

Term: 20 yrs sub. to renewal

Rent: \$15,600/year reappraised every 5 yrs.

Size: 15.5 acres

Right to use access road to DEW station

Right to use pipeline to water source lake

Subject to attached stipulations

proposed stipulations

Stipulations
F-81305

1. The lessee shall adhere to all terms and conditions set forth in 43 CFR 2920.7.
2. The lease shall be subject to right-of-way (F-81306) granted to the Federal Aviation Administration.
3. The lessee shall conduct an environmental briefing for all employees, contractors and subcontractors which will cover these stipulations.
4. Upon request of the Authorized Officer, the lessee shall furnish quarters and transportation for the Authorized Officer's designated field representative or other designated observer to inspect operations.
5. The lessee shall not grant other users on the public lands without prior approval from the Arctic Area Manager.
6. A hazardous liquid spill control and contingency plan shall be submitted to and approved by the Authorized Officer prior to beginning camp operations.
7. The lessee is responsible for obtaining all required Federal, State or local permits and authorization prior to commencing operations.
8. All activities shall be conducted so as to avoid or minimize disturbance to vegetation.
9. All operations shall be conducted in such a manner as to not cause damage or disturbance to any fish or wildlife resource.
10. No wheeled, tracked, air cushion, or other off-road vehicle will be permitted off the pad until the seasonal frost in the mineral soils have reached a depth of 12 inches and the average snow cover is at a depth of at least six inches.
11. All trash, refuse, fuel storage containers and other debris must be removed to the landfill as approved by the Alaska Department of Environmental Conservation. Any open burning of debris also shall conform to Federal and State requirements.
12. Absolutely no sand, gravel or other mineral material shall be used without permission by the Authorized Officer.
13. Permission for water use and appropriation must be obtained from the State of Alaska Department of Natural Resources.
14. There shall be no material or equipment stored on the beach.

15. Any modifications to the pad, road, beach or tundra will require a new authorization.
16. All fuel spills will be reported to the Arctic Area Manager (356-5130) at the time of the first solid radio contact or other communication occurring after the oil spill incident.
17. All fuel spills will be cleaned up immediately, taking precedence over all other matters, except the health and safety of personnel.
18. All fuel containers used, including drums, shall be marked with the contractor's name and date.
19. Absorbent material must be available at each fuel cache in sufficient quantities to absorb all fuel spilled.
20. Aircraft shall maintain 1500 feet altitude above the Teshekpuk Lake Special Management (see map) between May 15 and August 25 unless doing so would endanger human life or safe flying practices.
21. No chasing by vehicles or buzzing by aircraft of any wildlife. There will be no feeding of wildlife.
22. The operator shall inform its employees, agents, contractors, sub-contractors, and their employees of applicable laws and regulations relating to hunting, fishing, and trapping.
23. The permittee and his employees are prohibited from feeding wild animals or birds or from leaving garbage or other potentially edible items which would attract wild animals or birds.
24. The Antiquities Act of June 8, 1906 (34 Stat. 225; 16 U.S.C. 431-433), prohibits the appropriation, excavation, injury, or destruction of any historic or prehistoric ruin or monument, or any object of antiquity, situated on lands owned or controlled by the United States. No historic site, archeological site, or camp, either active or abandoned, shall be disturbed in any manner nor shall any item be removed therefrom. Should such sites be discovered during the course of field operations, the Arctic Area Manager will be promptly notified.
25. All operations must not impede rural residents from pursuing their traditional subsistence activities.
26. The operator shall protect all survey monuments, witness corners, and reference monuments from destruction, obliteration, or damage.
27. The operator, his contractor, agents, and employees shall make every reasonable effort to prevent, control, or suppress any and

all fires. The operator will also inform the BLM Fire Management Office immediately of all fires, regardless of location, noted or suppressed by independent action. The phone number for the Fairbanks District Fire Management Office is 356-1925.

28. The Bureau of Land Management, through its Authorized Officer, reserves the right to impose closure of any area to operators in periods when fire danger or other dangers to natural resources are severe.
29. The foregoing provisions do not relieve the contractor or his sub-contractors of any responsibilities or provisions required by any applicable laws or regulations.
30. A copy of these special conditions shall be posted in a conspicuous place at the camp.

Memorandum

To: Case File #F-81305

From: Robert E. King

Subj: Subsistence Evaluation for 20-Year Lease of Camp Lonely

Background: Camp Lonely was established as a USGS camp under Max Brewer without any look as to its impacts on local subsistence, it appears. EA's were written on well sites during the USGS Program, but not on Lonely itself and its associated activities. Therefore, subsistence uses of the Lonely area already would have been impacted -- and there is no clear evidence that any serious impact was done at all.

Subsistence Uses of the Area: Information from the North Slope Borough's Traditional Land Use Inventory for Nuiqsut-Tasikpak indicates a generalized, opportunistic use of the entire northern coastal area, including the Lonely area. However, the nearest specific use site is "40," Kuruagaruk, located at Pitt Point. The comment about its use is that it is a fishing area and also a hunting/camping area. To the west is a native allotment about 3-4 miles away at the Kolovik site (#39 on the same TLUI), with Bradford Elavgak's cabin and graves located there, plus some type of ruins and/or a sod house. Thus, the general area does receive some degree of use for subsistence purposes.

CIRI: The fact that the Cook Inlet Regional Corp. is to receive the lease may have a psychological effect on North Slope people. Depending on the subsequent actions of CIRI and ASRC, the lease might be seen as another example of an "undesirable" outside influence -- particularly so if local people are not hired among the camp personnel. Or possible the 2 corporations could foster friendly relations, with the CIRI presence at Lonely seen in a more positive light.

Current Camp Lonely: the current camp and pad are designed to support 75-100 people, so I was told. Any further expansion would require additional review. (And major expansion could come if Lonely were to serve as a development camp for major off-shore oil and gas exploration and development.)

Future: Lonely might be seen in a favorable light if it is tied into a closer working relationship with NSB Search & Rescue efforts. Also hiring local people would be seen as a positive development.

Conclusion: Since Lonely is an ongoing fact (not something new to be constructed), I see no immediate significant impacts on subsistence uses of the area resulting from the 20-year lease. I would need to review the situation in the future, however, if major expansion is projected for the camp due to extensive off-shore development.

Robert E. King
2/2/83

2/1/83

CASE FILE # F81305

ACTION: LEASE APPLICATION/OPERATION OF
LOVELY BY C.I. R.I.

1) The action as stated involves no change from the past USGS/Husky operation, but no further specifics have been provided.

a) barging operations have traditionally been done at both the eastern end (tank farm) and western (Lovely pad) beach sites.

b) summer and winter water sources have had some problems (i.e. winter - frozen down & poor quality or summer, poor quality).

2). This portion of the coast has been characterized as erosional (-3 to -5 m/yr). This should be taken into account for several reasons:

a) proximity of pad and road to the Arctic ocean for maintenance of the facility.

b) source of material for maintenance or proposed upgrade (enlargement) of the pads - the beach of an erosional

coastline is not a good source.

c) Should the pad/landfill begin to erode because of natural or man-caused phenomena the contents (solid ~~wastes~~ wastes, oil, etc...) contained within the landfill may eventually come in contact with the ocean.

Some consideration should be given to source of material necessary to maintain/upgrade this facility ^(as spaces) when such specifics can be addressed!

For example the pad ~~is~~ essentially starts at the shoreline and ends approximately ^(1500 ft.) 23 chains from the shore. If left alone for approximately 100 years at an erosional rate of ^(13 ft) 4 meters/year most of the pad area would be ocean. On the other hand the road ^(3/4 mi) to the pad ~~is~~ occurs on less than 2 chains (132 ft) over most of its 3/4 mile run along the beach. Left to natural events, the road area ~~might~~ ^{would} disappear in a single decade at 4m/year (13 ft/yr).

ASSESSMENT OF WILDLIFE RESOURCES/VALUESDATE 1/27/83CASE FILE NUMBER F 81305ACTION REQUIRING ASSESSMENT: LEASE APPLICATION, BY COOK
INLET REGION INC. FOR CAMP LONELY.GENERAL LOCATION: CAMP LONELY T. 18N. R5W. SEC 18PREPARED BY: JAMES B. SILVATYPE OF ASSESSMENT: FIELD CHECKED
 LITERATURE REVIEW
 OTHER (SEE COMMENTS)

POTENTIAL SPECIES AFFECTED BY ACTION:

MAMMALS:

 CARIBOU
 MOOSE
 BEAR, GRIZZLY POLAR
 MUSKOXEN
 PREDATORS/FURBEARERS
(WOLF, FOX, & WOLVERINE)
 DALL'S SHEEP
 SMALL MAMMALS
 OTHER _____

BIRDS:

 PEREGRINE FALCONS (ENDANGERED
SPECIES)
 OTHER RAPTORS (GYRFALCON, ROUGH-
LEGGED HAWK, GOLDEN EAGLE, SNOWY
OWL, & SHORT EARED OWL)
 WATERFOWL GEESE DUCKS
 SHOREBIRDS
 PTARMIGAN
 OTHER _____

COMMENTS: (SEE ATTACHED SHEET)

RESULTS: NO SIGNIFICANT IMPACTS
 NO SIGNIFICANT IMPACTS SUBJECT TO RECOMENDATIONS/STIPULATIONS
 SIGNIFICANT IMPACTS COULD RESULT FROM THIS ACTION

RECOMENDATIONS/STIPULATIONS: (SEE ATTACHED SHEET)

Stipulations will be prepared during the EAR process.

The Camp Lonely Area had been used as a base of operations for oil and gas activities by Husky Oil Co (a U.S.G.S. contractor) for many years. In 1980 they completed their oil and gas activities and the camp lonely area was no longer needed for their operations.

The leasing of camp lonely to another entity (Cook Inlet Region Inc), will in itself not affect wildlife to any significant degree, because of the past use within the area. However, potential impacts effecting wildlife could arise if the operations within the area are expanded beyond what has happened in the past.

Until specific operations and plans for the use of the area are disclosed by Cook Inlet Region Inc, it would be very difficult to analyze the extent of any impacts on wildlife.

If, in the future, the operations at camp lonely are to be expanded from those that originally went on in the area, an Environmental Analysis Report will be prepared to analyze the new operations.



Camp Lease area
PIPE CAMP AND STORAGE

pipeline to water source

Access Road

BARGE RECEIPTS

old
north-south
boundary

Air Force
DEMO Station



000215



F 81305

000216

CIRI COOK INLET REGION INC.

RECEIVED
BUREAU OF LAND MANAGEMENT

DISTRICT OFFICE
FAIRBANKS, ALASKA

January 21, 1983

Mr. M. Thomas Dean
Arctic Area Manager
Bureau of Land Management
Fairbanks District Office
P.O. Box 150
Fairbanks, Alaska 99707

RE: Camp Lonely

Dear Mr. Dean:

In regards to our application for a lease at Camp Lonely I have discussed several issues with Bill Clithero in your office. As a result I would like to amend our legal description to be as follows:

A tract of land approximately 15½ acres in size located in the S½ of Section 18 T. 18 N., R. 5 W., U.M. that is the pad and landfill for Camp Lonely which is also located approximately 1½ miles west of the Lonely DEW Station.

With regard to our request for two barge landing sites, I have talked to several barge operators and am told we definitely need both sites. The KOOL Barge that brings the fuel will be landing where the fuel headers are at the eastern site. This is the traditional site used to offload fuel. The western site is right in front of the camp pad, and will be used for transferring the casing, muds, containers, etc. directly to or from the pad. Both sites are needed to be efficient and safe in the operation of the facility. If there are any other questions, please call.

Sincerely,

COOK INLET REGION, INC.



Kirk McGee
Director, Land Planning & Development

KM:mw

000217

~~TEMPORARY USE PERMIT~~

~~Act November 16, 1973 38 Stat. 554~~

FLPMA Lease
Sec 302 ~~FLPMA~~

~~292010~~ 292010

Cook Inlet Region Inc.
2525 C Street
PO Drawer 4-1
Anchorage, Alaska 99509

Unit Meridian
T. 18 N., R. 5 W.
Containing approx. 34 acres.

1/4/82 Application Received. jfc

CIRI COOK INLET REGION INC.RECEIVED
BUREAU OF LAND MANAGEMENT

1982 JAN 2 AM 10:10

DISTRICT OFFICE
FAIRBANKS, ALASKA

F31305

December 28, 1982

Mr. M. Thomas Dean
Arctic Area Manager
Bureau of Land Management
Fairbanks District Office
Post Office Box 1150
Fairbanks, AK 99707

Dear Mr. Dean:

Enclosed is a Land Use Application for lands at Camp Lonely. I understand that the Permit we receive will only be needed until a lease is completed.

As stated in the application, our intention is to operate the camp in the same manner (and with the same objectives) as did the USGS and Husky Oil. It will be used to support the offshore oil exploration activities that will be taking place as a result of the recent sale. The 100-man camp is not expected to be expanded at this time. We will be applying to the DEC to reissue the same permits that have been issued, but in our name.

As you are aware, we have initiated discussions with the Air Force to have use of the airfield, tank farm and hanger. Because of BLM's role as the underlying landlord of all of these lands, we will keep you informed as to the progress.

I have also enclosed a check for \$5,000 to cover the costs in processing the application and lease, as well as evidence of our bonding.

The enclosed map shows all of the Lonely area for reference to the Air Force improvements. The boundary depicted that we are requesting to lease, amounts to approximately 34 acres. This includes approximately 13 acres of existing pad and some room for the natural expansion of the landfill. It will also be necessary for barge landing sites at the two locations shown. Water supplies will be from the summer and winter lakes which have been used in the past. We will be coordinating our use with that of the Air Force. With regard to navigational aids, the FAA maintains the NDB beacon there, and

Mr. M. Thomas L. p
December 28, 1984

000219

Page Two

that is the only approved instrument approach, we won't be directly involved in its maintenance or in adding a new system.

I appreciate you taking the time along with Bill Clithero and Jim Eldridge to meet with me in Fairbanks. If you have any questions, please call me at 274-8638.

Sincerely,

COOK INLET REGION, INC.



Kirk McGee
Director, Land Planning & Development

KM:pl

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

000220

FORM APPROVED
OMB NO. 1004-0009
Expires: May 31, 1984

FOR BLM USE ONLY

LAND USE APPLICATION AND PERMIT
Sec. 302(b) of P.L. 94-579, October 21, 1976, 43 U.S.C. 1732

Application Number
F81305

APPLICATION

| | | |
|---|--|---------------------------|
| 1. Name (first, middle initial, and last) | Address (include zip code) | Phone (include area code) |
| COOK INLET REGION, INC. | POST OFFICE DRAWER 4-N ANCHORAGE AK 99509 | (907) 274-8638 |

2. Attach map or sketch showing public lands for which you are applying * attached

3. Proposed date(s) of use: from January 1, 1983 to December 31, 1983

4. Give legal basis for holding interest in lands in the state of Alaska
(Check appropriate box and explain.)

| | |
|---|---|
| <input type="checkbox"/> Resident | <input type="checkbox"/> Partnership |
| <input checked="" type="checkbox"/> Corporation | <input type="checkbox"/> County |
| <input type="checkbox"/> Local Government | <input type="checkbox"/> State Government |
| <input type="checkbox"/> Other | |

5. Are the lands now improved, occupied, or used? Yes No (If "yes," describe improvements and purposes, identify users and occupants.)
Lands are occupied by the Camp Lonely buildings.

6. Do you need access to the land? Yes No (If "No," describe access.)
Barge access to beach.
Road access to airport.

7a. What do you propose to use the lands for?
Camp to support oil exploration activity

b. What improvements and/or land development do you propose? (To complete application processing, engineering and construction drawings may be required.)
NONE

| | |
|--|---|
| c. What is the estimated capital cost? \$ _____ | d. What is the source of water for the proposed use? Lakes to the south. |
|--|---|

I CERTIFY That the information given by me in this application is true, complete, and correct to the best of my knowledge and belief and is given in good faith.

Kirk McGee
(Signature of Applicant)
Kirk McGee

12-28-82
(Date)

PERMIT

Permission is hereby granted to Cook Inlet Region Inc.

Permit Number

F 81305000221

to use the following-described lands:

| TOWNSHIP | RANGE | SECTION | SUBDIVISION |
|------------|-----------|-----------|-------------------|
| <u>18N</u> | <u>5W</u> | <u>19</u> | <u>Fractional</u> |

| Meridian | State | County | Acres (number) |
|--------------|---------------|----------------------------|----------------|
| <u>Umiat</u> | <u>Alaska</u> | <u>North Slope Borough</u> | |

for the purpose of

and subject to the following conditions:

- This permit is issued for the period specified below. It is revocable at the discretion of the authorized officer of the Bureau of Land Management, at any time upon notice. This permit is subject to valid adverse claims heretofore or hereafter acquired.
- This permit is subject to all applicable provisions of the regulations (43 CFR 2920) which are made a part hereof.
- This permit may not be assigned without prior approval of the authorized officer of the Bureau of Land Management.
- Permittee shall not enclose roads or trails commonly in public use.
- Authorized representatives of the Department of the Interior, other Federal agencies, and State and local law officials shall at all times have the right to enter the premises on official business.
- Permittee shall pay the United States for any damage to its property resulting from the use.
- Permittee shall notify the authorized officer of address change immediately.
- Permittee shall observe all Federal, State, and local laws and regulations applicable to the premises and to erection or maintenance of signs or advertising displays including the regulations for the protection of game birds and game animals, and shall keep the premises in a neat, orderly, and sanitary condition.
- Permittee shall pay the authorized officer, in advance, the lump sum of \$ _____ for the period of use authorized

- by this permit or \$ _____ dollars, annually, as rental or such other sum as may be required if a rental adjustment is made.
- Use or occupancy of land under this permit shall commence within _____ months from date hereof and shall be exercised at least _____ days each year.
- Permittee shall take all reasonable precautions to prevent and suppress forest, brush, and grass fires and prevent pollution of waters on or in the vicinity of the lands.
- Permittee shall not cut any timber on the lands or remove other resources from the land without prior written permission from the authorized officer. Such permission may be conditioned by a requirement to pay fair market value for the timber or other resources.
- Permittee agrees to have the serial number of this permit marked or painted on each advertising display or other facility erected or maintained under the authority of such permit.
- This permit is subject to the provisions of Executive Order No. 11246 of September 24, 1965, as amended, which sets forth the Equal Opportunity clauses. A copy of this order may be obtained from the signing officer.
- Permittee acknowledges, by signing below, that he/she knows, understands and accepts the terms and conditions under which this permit is issued.

16. Special conditions (attach additional sheets, if necessary)

See attached stipulations

Permit issued for period _____

(Permittee)

From _____

(Authorized Officer)

To _____

(Title)

(Date)

INSTRUCTIONS

- Submit, in duplicate, to any local office of the Bureau of Land Management having jurisdiction of the lands.
- Applications for Land Use Permits will not be accepted unless a notification of the availability of the land for non-BLM use (Notice of Realty Action) has been published in the Federal Register and for 3 weeks thereafter in a newspaper of general circulation. This provision does not apply in those situations where the publication of a (Notice of Realty Action) has been

waived by the authorized officer.

- If the annual rental exceeds \$250 dollars per year; costs of processing the application must be paid by the applicant in advance.
- The authorized officer may require additional information to process an application. Processing will be deferred until the required information is furnished by the applicant.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et. seq.) requires us to inform you that: Information is needed to process application for land use authorizations, pursuant to 43 CFR Section 2920. Information shows if the applicant and proposed use meet the requirements of 43 CFR Section 2920.1. Applicant must respond before he/she can be granted an authorization to use public lands.

2920 (290)

2 DEC 1982

12/2/82
WIG
12/2
GM
12/2

Kirk McGee
Cook Inlet Regional Corporation, Inc.
Lands Department
P.O. Drawer - N
Anchorage, AK 99509

Dear Mr. McGee:

Enclosed is a land use permit application necessary for authorizing CIRI's improvements located on public lands at Camp Lonely.

This permit application will only be a temporary measure until a final lease is negotiated; therefore, it should be completed and returned to us as soon as possible.

In order to process the final lease we will need the following:

1. A cost recovery check for processing your application in the amount of \$5,000 will be required by 43 CFR 2920.6. This estimate will be adjusted accordingly to reflect true costs incurred.
2. A plan of operations, including a description of lands necessary for such operations. The plan must be compatible with ongoing activities in the area and in the public interest.

The plan should describe access needs, barge landing sites, water sources, navigation aids, etc.

3. Evidence of bonding in the amount of \$100,000.

You are advised that the annual lease rental will be approximately \$13,000.

I suggest we set a meeting, at your convenience, to discuss terms and conditions that may apply to operations under the lease.

Sincerely yours,

Robert Gul

for M. Thomas Dean
Arctic Area Manager

Enclosure

290:JEldridge:bb:12/1/82:x5130

000223

1981

T.18 N., R.5 W., U.M.
NW $\frac{1}{4}$ SE $\frac{1}{4}$, fractional;
N $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;
Containing 34 acres more or less.

FAA R/w Ap1
F 81306

BARGE LANDING SITE
CAMP LONELY

BARGE LANDING SITE

TANK FARM

POW-1

AIRSTRIP

HANGER

17

16

SUMMER WATER SOURCE

120

TITLE: CAMP LONELY LEASE APPLICATION

SCALE: 1" = 1000'

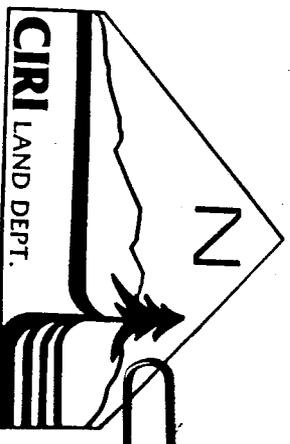
DRAWN BY: SF

DATE: 12/28/82

CATALOG NO:

INFO. SOURCE:

U.S.G.S. TESHEKPUK (D-1)
1979 BLW INFRARED AERIAL PHOTOGRAPHY



N