

ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Division of Spill Prevention and Response
Prevention and Emergency Response Program

SITUATION REPORT

INCIDENT NAME: GC-2 Oil Transit Line Release

SITREP #: 3

SPILL NUMBER: 06399906101

LEDGER CODE: 14163060

TIME/DATE OF SPILL: The spill was first discovered by BPXA operators at 5:45 AM, March 2, 2006. The spill was reported to ADEC by the State Troopers at 6:15 AM, March 2, 2006.

TIME/DATE OF SITUATION REPORT: 9:00 AM, March 3, 2006.

TIME/DATE OF THE NEXT REPORT: 12:00 PM, March 3, 2006

TYPE/AMOUNT OF PRODUCT SPILLED: Crude oil. The volume is unknown at this time.

LOCATION: A transit line between Gathering Center 2 (GC-2) and Pump Station 1, Western Operating Unit, Prudhoe Bay, Alaska.

CAUSE OF SPILL: Yet to be determined. The source is an above ground 34 inch diameter crude oil transit pipeline.

POTENTIAL RESPONSIBLE PARTY (PRP): BP Exploration Alaska (BPXA)

RESPONSE ACTION: Response priorities and objectives are a.) Safety of all personnel b.) Maintain source control c.) Protect wells from freezing d.) Continue containment of the spill e.) Maintain and improve access to the site.

Two vacuum trucks are currently on-site recovering pools of oil. 397 barrels (16674 gallons) of oil/water have been recovered as of 8:00 AM today. A 24-hour cleanup operation is in effect with 40 cleanup workers on site per 12 hour shift.

All recovered oil in the vacuum trucks is being transported to Flow Station 2 (FS-2) and offloaded into a 10,000 barrel (bbl) tank. This tank will allow for the recovered oil / water to settle so that the amount of recovered oil can be properly measured.

Based upon the reconnaissance data provided by the FLIR overflight, the RP plans to remove snow from within a 3-5 acre area to determine the extent of the spill. Forward Looking Infra-Red (FLIR) technology uses an infrared detection system to identify oil heat signatures, and assist in delineating the spill area.

The BPXA Incident Management Team (IMT) at the Prudhoe Bay Operations Center (PBOC) and the Crisis Management Team (CMT) in Anchorage continue to be activated. ADEC has a staff liaison person coordinating with the CMT. The BPXA Environmental Unit is currently working on drafting a cleanup and disposal plan for agency review and approval.

ADEC has three staff on site with four additional staff arriving later this morning. ADEC is participating in the IMT and in the field.

SOURCE CONTROL: GC-2 has been shut down. The damaged pipeline has been blocked at each end and depressured. The release has stopped. BPXA is providing freeze protection to wells connected to GC-2. Evacuation of oil in the line is on hold until the leak source is found. Insulation has been removed from the pipe but the source has not yet been identified.

RESOURCES AFFECTED: Snow covered tundra. Field responders have confirmed that oil has reached the edge of a nearby lake. Field evaluation of the lake conditions indicate that 50-100 yards beyond the leading edge of the oil is land-fast ice, which will help to minimize impacts to the lake. Efforts to de-inventory the line of oil are ongoing.

FUTURE PLANS AND RECOMMENDATIONS: BPXA has developed, and submitted for ADEC approval, a cleanup and disposal plan. Additional response actions include determining the volume spilled and cause of the spill.

WEATHER: Partly cloudy, lows 18°F below to 20°F below zero, east winds 15 to 20 mph, wind chill to 50 below.

UNIFIED COMMAND AND PERSONNEL:

Incident Commander: Greg Alexander, Flow Station 1 Area Manager (BPXA)
 FOSC: Matt Carr (EPA)
 S.O.S.C: Leslie Pearson (ADEC)
 L.O.S.C: Gordon Brower

FOR ADDITIONAL INFORMATION CONTACT: Ed Meggert (907) 451-2124

Photographs and other spill information are available for viewing at the following Unified Command website:

<http://www.dec.state.ak.us/spar/gc2>

AGENCY/STAKEHOLDER NOTIFICATION LIST

This sitrep has been distributed via email to the Governor's office, ADF&G, ADNR, SECC, USEPA, USDOJ, NMFS, USFWS, and USFS in addition to the following.

Agency/Organization	Name	Sent via	Additional Info	Telephone	FAX
ADNR	Larry Byrne/Leon Lynch/ Gary Schultz	Fax		451-2724/ 451-2732	451-2751
ADNR (Habitat)	Al Ott/Jack Winters	Fax		459-7285 or 459-7279	456-3091
ADF&G	Todd Nichols	Fax		459-7363	456-2259
USEPA	Matt Carr/ Carl Lautenberger	Fax		271-5083 or 257-1342	271-3424
AOGCC		Fax			276-7542
Attorney General Office	Cam Leonard/ Mary Lundquist	Fax		451-2811/451-2914	451-2985
Assistant Attorney General	Dan Cheyette	Fax		269-6345	269-7939
Legislature					
Senator Murkowski's Washington DC Office	Chief of Staff	Fax	North Slope only	(202) 224-6665	(202) 224-5301
Senator Murkowski's Office in Fairbanks		Fax	North Slope only	456-0233	451-7146
Legislator (Senate C)	Albert Kookesh (D)	Fax	Angoon	465-3473 or (888) 288-3473	465-2827
Legislator (Senate D)	Ralph Seekins (R)	Fax	Fairbanks	465-2327	465-5241
Legislator (Senate E)	Gary Wilken (R)	Fax	Fairbanks	465-3709 or 451-55-1	465-4714

Legislator (Senate F)	Gene Therriault (R)	Fax	North Pole	465-4797 or (800) 860-4797	465-3884
Legislator (Senate T)	Donnie Olson (D)	Fax	Nome	465-3707	465-4821
Legislator (House 6)	Woodie Salmon (D)	Fax	Beaver	465-4527 or (800) 491-4527	465-2197
Legislator (House 7)	Michael "Mike" Kelly (R)	Fax	Fairbanks	465-4976 or (800) 465-4976	465-3883
Legislator (House 8)	David Guttenberg (D)	Fax	Fairbanks	465-4457 or (800) 928-4457	465-3519
Legislator (House 9)	Jim Holm (R)	Fax	Fairbanks	465-3466 or (866) 465-3466	465-2937
Legislator (House 10)	Jay Ramras (R)	Fax	Fairbanks	465-3004 or (877) 465-3004	465-2070
Legislator (House 11)	John Coghill, Jr. (R)	Fax	North Pole	465-3719 or (877) 465-3719	465-3258
Legislator (House 39)	Richard Foster (D)	Fax	Nome	465-3789 or (800) 478-3789	465-3242
Legislator (House 40)	Reggie Joule (D)	Fax	Kotzebue	465-4833 or (800) 782-4833	465-4586
Other Agencies:					
North Slope Borough		Fax	Mayor	852-0200	852-0337
North Slope Borough	Bill Peidlow	Fax	Fuel Manager	852-0250 x 239	852-0251