IAP Cover Sheet						
Incident Name:		Operational Period to be covered by IAP				
Drift River Terminal Flo	ooding	Period 3 (3/28/2009 16:00 - 3/29/2009 16:00)				
Approved by:	EOSC:					
30e 2000i0i0						
Gary Folley	sosc:John L. Brown	n, Deputy 505C				
	RPIC :					
	Incider	nt Action				
	P	lan				
Volcanic eruption/floo eruptions. The result no oil or hazardous s * Cdr. Joe LoScuito	oding. Mount Redoubt initially erupted tant lahars (or volcanic mudflows) caus substance releases have been reported of the US Coast Guard (FOSC for the 1	I at 10:38 PM on March 22, 2009, followed by several other sed extensive flooding at the Drift River Terminal. However, d at this time. Terminal & Maritime)				
Drift River Oil Termin Picture Date: March 2 Image Creator: McGi Image courtesy of AV	nal. 26, 2009 imsey, Game; √O/USGS.					
Prepared By:		Prepared Date/Time: 3/28/2009 14:54				

IAP Cover Sheet Printed: 3/28/2009 16:17

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	Incider	nt Details			
Incident: Drift River Terminal Flood	ling	Prepared By:	Kalyan, Mala	at 3/26/2009 12:55	
Period: Period 1 (3/26/2009 16:0	0 - 3/27/2009 16:00)	Version Name:	Default		
la side at Managar					
	Drift River Terminal Fic	boding			
	09239908201	Dr	111:		
incident Date/ I ime:	3/22/2009 22:38	t Time e			
		t ime			
	Facility				
Affected Asset:		la at Cida Ca alc Iala			
		est Side Cook Inie	t		
	60.60000000				
Longitude:	-152.18333333				
Person Reporting Incident:	None				
Person Contact Number(s):	Mt. Dedault in the line	unte d'au Maush 22	2000 -+ 10-20 DM		
Incident Description:	Mt. Redoubt initially erupted on March 22, 2009 at 10:38 PM, and continues to erupt with associated lahars and ashfall. The tank farm at the Drift River Terminal is composed on seven tanks, of which two are operation with each containing 74,000 barrels of crude oil. For an up-to-date assessment of the situation, please review the latest DEC Situation Report (Sitrep) posted at the following website:				
	http://www.dec.state.ak	k.us/spar/perp/drot			

General Incide	nt Report
Incident: Drift River Terminal Flooding	Incident Date/Time: 3/22/2009 22:38
Person Reporting Incident: None	Prepared: Kalyan, Mala at 3/29/2009 07:32
Person Contact Number(s):	Version: 3/28/2009 13:10
Facility Information and	d Points of Contact
Facility Name: Drift River Oil Ternr	ninal
Type of Facility: Terminal	
Number of People at Facility: Varies	
Contact:	
Owner: Cook Inlet Pipeline Company	
Operator:	
Facility Specific	
Type(s) of Products: Crude Oil - no release has occurred.	
Equipment Involved: NI/A	
(Incident Infr	ormation
Incident Location: Drift River Terminal, West Side Cook Ir L	atitude: 60.60000000 Longitude: -152.18333333
Type of Casualty: N/A	-
Capacity of Common Container:	Potential for Additional Spillage: N/A
Material(s) Spilled: N/A	API Gravity:
Estimated Quantity Spilled: N/A	Classification:
Source Secured?: No	If Not, Estimated Spill Rate:
ashfall. The tank farm at the Drift River Terminal is comp containing 74,000 barrels of crude oil. For an up-to-date Situation Report (Sitrep) posted at the following website:	associated failars and osed on seven tanks, of which two are operation with each assessment of the situation, please review the latest DEC
http://www.dec.state.ak.us/spai/perp/urot	
(Incident S	Status)
Injuries/Casualties:	
Fire: No Fire Status:	Fire Assistance: No
Notes: An oil or hazardous substance release has not occurred a and state agencies are addressing the risk posed by the of facility is currently shutdown. The Joint State/Federal Inclusies: restart of the facility; flood forecasting and planning an enhanced spill response plan.	at the facility. The Coast Guard, DEC, and other federal continued volcanic eruptions and associated lahars. The ident Management Team is addressing the following major ng; production and inventory management; and developing
General Incident Report Printed: 3	V/29/2009 08:00 Page 1 of 1 © 1997-2009 dbSoft. Inc.

	ICS 202 - Ger	neral Response Objec	ctives					
Incident:	Drift River Terminal Flooding	Prepared By:	Section, Plannir	ng at 3/29/2009 07:33				
Period:	Period 3 (3/28/2009 16:00 - 3/29/2009 16:	00) Version Name:	March 28, 2009					
	Overall	and Strategic Objectives						
			Assign	ed To Status				
Ensure the	Ensure the safety of citizens and response personnel. Address the risk posed by actual/potential ashfall to responders.							
Prevent th	e release of oil, hazardous materials, and ref	use/terminal debris to the	environment.					
Develop p	ans for increased monitoring of lahars thru p	lacement of additional ins	trumentation by	AVO.				
Monitor the	e risk to the Drift River Terminal, Tanks, Pipe	lines, and Cargo Transfer	Facility					
Coordinate	and participate in Overflights. Ash plume a	nd flight safety conditions	will be monitore	d at all times.				
Coordinate implication	e with Alaska Volcano Observatory for Notific s to changes in hydrological conditions.	ation of Volcanic Eruption	ns, and Flood Wa	irnings plus any potential				
Identify Re	gulatory Requirements, for Facility Restart o	f Operations						
Identify Oi	Storage Capacity and Inventory Manageme	nt of Facilities						
Continue t	o Determine and update information on Resc	ources at Risk						
Monitor Pl	ans and Timeframe for Effecting Repairs Nec	cessary for Resumption of	Operations					
Identify an	d Maintain Stakeholder Communications & E	ngagement						
Conduct a	risk-based decision process prior to movement	ent of any crude oil produc	ct to and from the	e facility.				
Identify sp	ill response resources available (CISPRI, SU	PSALV, CIPL, and Chevr	on) - status, dep	loyment times, and location.				
	Operational Period Command Emphas	is (Safety Message, Prior	ities, Key Decisio	ons/Directions)				
		Approved By)					
	:							
ICS	202 - General Response Objectives	Printed: 3/29/2009 08:00	Page 1 of 1	© 1997-2009 dbSoft, Inc.				

Page 1 of 1

	ICS 204	4 - Assignn	nent List			
Incident: Drift River Terminal Floor	ding	Pre	bared By: Iw	amoto, Larry	at 3/28/2009 16:13	
Period: Period 3 (3/28/2009 16:0	00 - 3/29/2009 16:00))	Branch: Flo	ood Forecast a	nd Planning	
	Di	ivision/Group	/Staging: Flo	ood Forecast a	nd Planning	
	(Ор	erations Pers	sonnel)		
Title	Name		Affil	liation	Contact Number(s)	
Operations Section Chief	Steve Russell					
Director - Flood Forecast and Planr	Bob Swenson	Bob Swenson DNR, Director DGGS			451-5001	
Division/Group Supervisor/STAM						
			Army Corps	s of Engineers		
			Cook Inlet F	Pipeline		
			AVO-DNR			
			USGS			
			NWS River	Flood Foreca		
		Assianments				
Assess the threat of labors and flor	ding to the DROT	and associate	d ninelines	Specific areas	s of focus are as follows:	
 Flood predictions Flood warning system Floodplain risk assessment Geologic Hazards Flood impacts on terminal facili Tertiary Containment Integrity 	 Flood predictions Flood warning system Floodplain risk assessment Geologic Hazards Flood impacts on terminal facility Tertiary Containment Integrity 					
	Special Instru	ctions for Div	rision / Group	0)	
Conduct overflights of the area spe forecasts from other groups, includ forecasts, Army Corps of Engineer	cifically to determin ing operational over s risk assessments,	e the extent flight photos and USGS h	of lahars and , DNR-AVO (aydrological i	l flooding; com data, NWS wea nformation.	pile the reports and ather and river flood	
	(1	actical Obje	ctive)		
(Tactical Objective) Conduct overflights of the area specifically to determine the extent of lahars and flooding; compile the reports and forecasts from other groups, including operational overflight photos, DNR-AVO data, NWS weather and river flood forecasts, Army Corps of Engineers risk assessments, and USGS hydrological information.						
Reviewed By Signatures - (PSC)			10)SC)·]	
ICS 2014 - Assignment	List	Printed: 2/20			© 1997-2009 dbSoft Inc	
		- mileu. 5/29	2000 00.00	Fayeron	3 1007 2000 aboon, me.	

ICS 204 - Assignment List							
Incident: Drift River Terminal Floo	ding	Pre	pared By: Br	rown, John	at 3/29/2009 07:55		
Period: Period 3 (3/28/2009 16:	00 - 3/29/2009 16:0	0)	Branch: PI	anning/ Enviro	nmental		
	C	vision/Group	/Staging: PI	anning/ Enviro	nmental		
	(OI	perations Pers	sonnel)			
Title	Name)	Affi	liation	Contact Number(s)		
Environmental Unit Leader	Mala Kalyan		ADEC		269-7435		
	Young Ha		ADEC				
Environmental Unit	Gayle Martin		Departmen	t of Fish and (
Environmental Unit	Clark Cox		ADNR	•			
	Dave McMahan		ADNR SHP	0			
	Richard Vanderho	bek	ADNR SHP	0			
	Shannon Miller		ADNR				
(Assignments)		
Determine resources at risk, wildlif	e, historical propert	ties, and prop	erty owners				
(L	ocation of Wo	rk)		
Anchorage							
Reviewed By Signatures - (PSC)	:		(C	JSC):			
ICS 204 - Assignment List Printed: 3/29/2009 08:00 Page 1 of 1 © 1997-2009 dbSoft, In							

	ICS 204 - Assignment List					
Incident: Drift River Terminal Floo	ding	Pre	bared By: Se	ection, Planning	at 3/29/2009 07:34	
Period: Period 3 (3/28/2009 16:	00 - 3/29/2009 16:00	0)	Branch: Production Inventory Management			
	D	vivision/Group	/Staging: Pi	roduction Inven	tory Management	
	(Ор	perations Pers	sonnel			
Title	Name)	Affi	liation	Contact Number(s)	
Planning Section Chief	Larry Iwamoto ADEC					
Technical Specialist (T/S)	Shannon Dewande	el	ADEC			
		Assianments				
 Assignments Work with Cook Inlet Pipeline, USCG, DNR, PHMSA, and AOGCC to determine oil inventory at the Drift River Terminal Facility, which include all tanks, and pipelines Determine operational alternatives and corresponding tank inventory levels until threat is eliminated (alterative storage, potencial for reverse flow to up stream storage, water ballesting versus oil in tanks. Assess potential up stream impacts of production wells in the event the oil platforms are shut in. What are the potencial impacts to reservoir and recovery What risk are there for spills from the platforms 						
- what are the rsk for permane	ent loss of perductio	n				
	Lo	ocation of Wo	rk)	
Anchorage						
(5	pecial Equipment /	Supplies Nee	eded for Ass	ignment)	
None at this time						
	Special Site-Sp	ecific Safety	Consideratio	ons)	
(Special Site-Specific Safety Considerations) All field work would require appropreate PPE						
Reviewed By Signatures - (PSC)	:		(0	DSC):		
ICS 204 - Assignment	: List	Printed: 3/29	/2009 08:00	Page 1 of 1	© 1997-2009 dbSoft, Inc.	

	ICS 204 - Assignment List						
Incident: Drift River Terminal Floo	ding	Prepa	ared By: Bro	own, John	at 3/29/2009 07:37		
Period: Period 3 (3/28/2009 16:0	00 - 3/29/2009 16:00)		Branch: Op	perations/ Situa	ation Overflights		
	Divisio	n/Group/S	Staging: Op	perations/ Situa	ation Overflights		
	Operatio	ons Perso	onnel)			
Title	Name		Affili	iation	Contact Number(s)		
Operations Section Chief	Steve Russell	/	ADEC		(907-262-5210 ext 222		
Air Support Group	Neil Huddleston	/	ADEC				
	Assignments						
Participate in facility overflights)		
	Special Instruction	s for Divis	ion / Groun	<u> </u>			
Use Digital video and cameras to	document overflight infor	mation.		,			
	Tartic	al Ohiect	ive				
Monitor and coordinate overflight in	nformation)			
J							
(Locatio	n of Work	ζ				
Anchorage/ Soldotna							
(5	Special Equipment / Supp	lies Need	led for Assig	gnment			
Digital video camera and regular d	igital camera			<u> </u>			
	Special Site-Specific	Safety C	onsideratio	ns			
Monitor reports of volcanic eruptions, no flying if there is anychace of encountering ash while flying							
Reviewed By Signatures - (PSC)	:		(0)SC):			
ICS 204 - Assianment	: List Prir	ited: 3/29/2	009 08:00	Page 1 of 1	© 1997-2009 dbSoft. Inc.		

	ICS 20	4 - Assignr	nent List				
Incident: Drift River Terminal Floo	ding	Pre	pared By: E	Brown, John	at 3/29/2009 07:52		
Period: Period 3 (3/28/2009 16:	00 - 3/29/2009 16:00	D)	Branch:	Planning/ Spill R	esponse Resources Availabili		
	D	ivision/Group	/Staging: F	Planning/ Spill R	esponse Resources Availabili		
	(Ор	erations Per	sonnel)			
Title	Name	!	Af	filiation	Contact Number(s)		
Operations Section Chief	Steve Russell		ADEC		(907-262-5210 ext 222		
		Accianmente					
Identify spill response resources a	vailable at CISPRI.	Cook Inlet Pi	peline. Che	evron, Navy SUP	SALV.		
 Determine status Deployment times and location 	s.						
 Identify Geographic Response S 	Strategies which ma	y activated to	protect se	nsitive areas tha	t may be impacted by a		
crude oil release from the terminal	area.	d he used to	contain and	d recover oil in th	e event of a crude oil		
release.			oontain an				
 Identify non mechanical response Identify potential safety related i 	se tactics and resou	rces which m and response	ay be used	t in the event of a tin the event of a	a crude oil release ash fallout		
 Identify predeployment tactics w 	hich would enhance	e response ti	mes and ca	apabilities			
(Special Instru	ictions for Div	vision / Gro	up			
None							
	(Factical Obje	ctive)			
Verify response resources are ava	ilable, vessels and I	arge respons	e equipme	nt are in Cook In	let		
	Lo	ocation of Wo	rk				
Soldotna							
(5	Special Equipment /	Supplies Ne	eded for As	signment			
None							
Reviewed By Signatures - (PSC)):			(OSC):			
ICS 204 - Assignment	t List	Printed: 3/29	/2009 08:00	Page 1 of 1	© 1997-2009 dbSoft, Inc.		

	ICS 204 - Assignment List						
Incident: Drift River Terminal Floo	ding	Pre	pared By:	Brown, John	at 3/28/2009 12:23		
Period: Period 3 (3/28/2009 16:0	00 - 3/29/2009 16:0	0)	Branch:	Planning/ Facility	Adequacy		
	D	vivision/Group	/Staging:	Planning/ Facility	v Adequacy		
		perations Per	sonnel)			
Title	Name		A	Affiliation	Contact Number(s)		
Planning Section Chief	Larry Iwamoto		ADEC				
Facility/ Regulator Requirement As	Shannon Dewand	lel	ADEC				
		Assignments					
Identify Regulatory Requirements and State requirements prior to sta	for facility restart op rt up commencing.	erations. Sho	ould includ	e Cook Inlet Pipe	line, PHMSA, USCG, EPA		
Identify any damage and repairs no	eeded to:						
- Tertiary Dike and Secondary Con	tainment						
- Crude Oil Transmission Pipeline							
 Integrity of Pumping System Tanks 							
- Support Infrastructure, roads, airs	strip, helicopter pad	, buildings					
 Agency permits and approvals Identify a repair schedule if needed 	ed						
- Develop a comprehensive safety	plan						
	(Tactical Obje	ctive)			
Identify regulatory requirements by removing oil from tanks 1 and 2	ADEC, U.S. Coast	Guard, Depa	artment of	Transportation, E	PA, in preperation of		
	Lo	ocation of Wo	rk				
Anchorage							
(Special Envi	ronmental Co	onsideratio	ons)		
Coordination with all State Trustee	Agencies, Coast G	iuard, EPA, a	nd Federa	I DOT	2		
	Special Site-Sp	ecific Safety	Considera	ntions			
None at this time							
Reviewed By Signatures - (PSC)	:			(OSC):			
ICS 204 - Assignment	List	Printed: 3/29	/2009 08:00	Page 1 of 1	© 1997-2009 dbSoft, Inc.		

ICS 205 Communications Plan – Contact Information

Namo	Δαρηχ	Position/Area of Expertise/Eurotion	Email Address	Phone
	Agency			
Anne Besser	USCG Sector Anchorage	USCG Situation Unit	Anne.E.Besser@uscg.mil	271-6700
John Brown	DEC-PERP	Deputy SOSC	John.Brown@alaska.gov	269-7688
Matt Carr	EPA	FOSC (Inland)	Carr.matthew@epa.gov	271-3616
Clark Cox	DNR	Environmental Unit	Clark.cox@alaska.gov	269-8565
Cathy Foerster	DOA-AOGCC	Agency Representative	Cathy.foerster@alaska.gov	793-1221
Gary Folley	DEC-PERP	SOSC	Gary.Folley@alaska.gov	262-5210, X234
Sara Francis	USCG Sector Anchorage	PIO-JIC	Sara.G.Francis@uscg.mil	271-6700
Dale Gardner	DEC-PERP	Liaison	Dale.gardner@alaska.gov	269-7682
Young Ha	DEC-PERP	IAP/Environmental Unit	Young.ha@alaska.gov	269-3064
Mark Hamilton	USCG Sector Anchorage	FOSC Sector Anchorage	Mark.H.Hamilton@uscg.mil	271-6700
Geoff Harben	DEC-PERP	Logistics Section Chief	Geoff.harben@alaska.gov	465-5234
Tim Hoffman	DEC-Water	PIO-JIC	Timothy.hoffman@alaska.gov	269-0598
Rob Hollinger	USCG Sector Anchorage		Rob.E.Hollinger@uscg.mil	271-6700
Neil Huddleston	DEC-PERP	Operations	Neil.huddleston@alaska.gov	269-7542
Larry Iwamoto	DEC-PERP	State Planning Section Chief	Larry.iwamoto@alaska.gov	269-7683
Mala Kalyan	DEC-PERP	IAP/Environmental Unit Leader	Mala.kalyan@alaska.gov	269-7435
Joe LoSciuto	USCG Sector Anchorage	Deputy FOSC	Joseph.J.LoSciuto@uscg.mil	271-6700
Gayle Martin	ADF&G	Environmental Unit	Gayle.martin@alaska.gov	267-2541
Dave McMahan	DNR SHPO	Environmental Unit	Dave.mcmahan@alaska.gov	269-8723
Shannon Miller	DNR	Environmental Unit	Shannon.miller@alaska.gov	269-8555
Mike Franklin	USCG MSD Kenai			
Stephen Pearson	USCG Sector Anchorage		Steven.T.Pearson@uscg.mil	271-6700
Bob Petit	DEC-PERP	Situation Unit Leader	Robert.petit@alaska.gov	262-5210, X236
Jim Robertson	USCG	Deputy FOSC	James.B.Robertson@uscg.mil	271-6700
Weld Royal	DEC-CO	Public Information Officer	Weld.royal@alaska.gov	465-5009

MT REDOUBT ERUPTION (DRIFT RIVER TERMINAL) – FEDERAL/STATE IMT/CMT CONTACT LIST (March 27, 2009)						
Steve Russell	DEC-PERP	Operations Section Chief	Steve.russell@alaska.gov	262-5210, X222		
Dave Simonds	USCG Sector Anchorage	USCG Liaison	david.d.simonds@uscg.mil	271-6700		
Camille Stephens	DEC-PERP	JIC Website	Camille.stephens@alaska.gov	465-5242		
Jim Stevenson	DEC-PERP	Logistics	Jim.stevenson@alaska.gov	344-7380		
Richard Vanderhoek	DNR SHPO	Environmental Unit	Richard.vanderhoek@alaska.gov	269-8728		
Frank Wesser	DEC-PERP	Situation Unit	Frank.wesser@alaska.gov	269-3062		
John Whitney	NOAA	Scientific Support Coordinator	John.whitney@noaa.gov	271-3139		
Alan Wien	DEC-PERP	Dpty Planning Section Chief/Liaison	Alan.wien@alaska.gov	376-1865		
Technical Specialists						
Roger Burleigh	DEC-IPP	Tech Specialist-Engineering	Roger.burleigh@alaska.gov	269-7538		
Shannon DeWandel	DEC-IPP	Tech Specialist – C-Plans	Shannon.dewandel@alaska.gov	269-7541		
Allison Iversen	DNR-PSIO	Tech Specialist	allison.iversen@alaska.gov	269-8806		
Tom Johnson	PHSMA	Primary contact	Donald.t.johnson@dot.gov	271-4934		
Chris Nye	DNR	Div of Geological and Geophysical Surveys	cnye@giseis.alaska.edu	474-7430		
STATE CMT						
Larry Dietrick	DEC-SPAR	CMT Lead	Larry.dietrick@alaska.gov	465-5255		
Bob Mattson	DEC PERP	DEC CMT – Response Advisor	Bob.mattson@alaska.gov	465-5349		
Kevin Banks	DNR	Director, Div of Oil and Gas	Kevin.banks@alaska.gov	269-8781		
Ira Rosen	DEC-IPP	Alaska Risk Assessment	Ira.rosen@alaska.gov	465-6219		
Betty Schorr	DEC-IPP	DEC CMT – C-Plan Advisor	betty.schorr@alaska.gov	269-7566		
Bob Swenson	DNR	Director, Div of Geological and Geophysical Surveys (CMT)	Bob.swenson@alaska.gov	451-5001		

Drift River Terminal – Potential Spill Incident Federal/State Incident Management Team/Crisis Management Team



ICS 206 - Medical Plan						
Incident: Drift River Terminal Flood	ncident: Drift River Terminal Flooding			Section, Pla	nning at 3/29/20	09 07:33
Period: Period 3 (3/28/2009 16:00 - 3/29/2009 16:00)			on Name:	March 28, 2	009	
	Medical Aid Stations					
Name	Location		Paramedics (On-Site)		Phone	Radio
AK Air National Guard	Anchorage, AK		Yes		907-428-7230	
Fairweather Inc.	Anchorage, AK			Yes	907-258-3446	
(Tra	ansportation (Ground an	d/or A	ir Ambulaı	nces Services))	
Name	Location		Paramedics		Phone	Radio
Providence Life Flight	Anchorage, AK				907-243-5433	
Security Aviation	Anchorage, AK		No		(907) 248-2677	Ν
	(Hos	pitals)			
Name	Location		Helipad	Burn Center	Phone	Radio
Alaska Native Medical Center	Anchorage, AK				(907) 563-2662	
Alaska Regional Hospital	Anchorage, AK		Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK		Yes	Yes	(907) 562-2211	
South Peninsula Hospital	Homer, AK				(907) 235-8101	
Central Peninsula General Hospital	Soldotna, AK				(907) 262-4404 (24	
Peninsula Medical Center	Kenai, AK				907-262-9341	
Special Medical Emergency Procedures						
In the Kenai Borough (911) can be used for contacting and mobilization of local police, Alaska State Troopers, Fire, or						

In the Kenai Borough (911) can be used for contacting and mobilization of local police, Alaska State Troopers, Ambulance.

			ICS 208 - S	ite Safety Plan		
Incident:	Drift River Termi	nal Flooding		Prepared By:	Kalyan, Mala	at 3/28/2009 14:36
Period:	Period 3 (3/28/2	2009 16:00 - 3/2	29/2009 16:00)	Version Name:	3/28/09	
Applies To	Site: Drift River	Terminal				
Products:	Volcanic A	sh, Crude Oil				(Attach MSDS)
SITE CHAI	RACTERIZATION	l				
	Water:	Cook Inlet				
	Wave Height:	5 ft		Wave Direction	on: Southwe	est
	Current Speed:			Current Direc	tion:	
	Land:	Brushland		Use:	Industria	l
	Weather:	Snowy		Temp:	Mid 30s	Fahrenheit
	Wind Speed:	knots		Wind Directio	n: Southwe	est
Pathways	s for Dispersion:	Air				
S	ite Hazards					
	✓ Boat safet	У	Fire,	explosion, in-situ b	ourning	Pump hose
		hazards		stress		Slips, trips, and falls
		SS Spaces		copter operations		Steam and not water
	Drum hand	dlina		or vehicles		UV Radiation
	Equipmen	t operations	✓ Nois	e		Visibility
	 Electrical of 	operations	Ove	head/buried utilitie	s 🔽	Weather
	Fatigue		Plan	ts/wildlife		Work near water
	Other		Othe	er		Other
Air Monit	orina					
%(02: NA	%LE	L: NA	ppm Be	enzene: NA	
	m H2S:		Other (Specify):	Volcanic As Parti	cles	
	MEAGUDES		(1)/			
	WEASURES					
Engine	ering Controls					as looked/to great out
	Source of release	e secured	Valve(s) ci		_ Energy sourc	es locked/tagged out
		. ,			Other	
Person	al Protective Equ	lipment				
	Impervious suit			✓ Res	spirators	
	Outer gloves			v Lye √ Per	sonal floatation	
	Flame resistance	e clothina		✓ For	ots	
	Hard hats	3		Oth	er	
Additio	Additional Control Measures					
	Decontamination	stations estab	lished			
	Sanitation facilitie	es provided				
	Illumination provi	ided				
	Medical surveilla	nce provided				
L						

	(ICS 208 - Si	ite Safety Plan			
Incident:	Drift River Terminal Flooding	Prepared By:	Kalyan, Mala	at 3/28/2009 14:36	
Period:	Period 3 (3/28/2009 16:00 - 3/29/2009 16:00)	Version Name:	3/28/09		
	WORK PLAN Booming Skimming Vac trucks Pumping Excavation Heavy equipment Sorbent pads Patching Hot work Appropriate permits used Image: Sorbert of Drift River Facility Other Assessment of Drift River Facility				
	Verified site workers trained per regulations				
ORGANIZA	ATION				
Title Incident Deputy Safety (Public A Other: EMERGEN	Name Commander: Incident Commander: Officer: Ifairs Officer: CY PLAN Alarm system		<u>Telepi</u>	none/Radio	
✓ ✓ Notified	 First aid location Notified 				
	Ambulance Air ambulance Fire Law enforcement Emergency response/rescue	ατιοοριται	Pho Pho Pho Pho Pho Pho	one: one: one: one:	
PRE-ENTRY BRIEFING Initial briefing prepared for each site					
Safe Work Aircraft Tra	Attachments / Appendices Safe Work Practices for Land Based and Vessel Activities Aircraft Travel PRE Description				
Safe Work	Safe Work Practices for Boats				
Personnel	Personnel Tracking System				

	ICS 208 - Site Safety Plan					
Incident:	Drift River Terminal Flooding	Prepared	d By:	Kalyan, Mala	at 3/28/2009 14:36	
Period:	od: Period 3 (3/28/2009 16:00 - 3/29/2009 16:00)			3/28/09		
WORK PLA	WORK PLAN Booming Skimming Vac trucks Pumping Excavation Heavy equipment Sorbent pads Patching Hot work Appropriate permits used Other Assessment of Drift River Facility					
TRAINING	Verified site workers trained per regulations					
ORGANIZATION Title Name Telephone/Radio Incident Commander: Deputy Incident Commander: Deputy Incident Commander: Safety Officer: Public Affairs Officer:						
Image: Properties Prone: 714-4404 Ambulance Phone: Air ambulance Phone: Fire Phone: Law enforcement Phone: Emergency response/rescue Phone:					ne: ne: ne: ne:	
PRE-ENTR	Y BRIEFING					
✓ Initial briefing prepared for each site						
Safe Work Aircraft Tra	Attachm Practices for Land Based and Vessel Activities vel	ents / Appendic	ces))		
Safe Work	Safe Work Practices for Boats					
Personnel 1	Personnel Tracking System					

ICS 224 - Environmental Unit Summarv						
Incident: D	rift River Terminal Flooding	Prepa	red By:	Ha, Young	а	t 3/28/2009 12:31
Period: Pe	eriod 3 (3/28/2009 16:00 - 3/29/2009 16:	00) Versio	n Name:	3/27/2009 14:1:	5	
· · · · · · · · · · · · · · · · · · ·	Are	a Environmen	tal Data		<u></u>	
(Area Environmental Data) Land status map is now available from ADNR. The map status map is attached and is titled Drift River. Following is more detailed description of the map's content (Provided by ADNR): Orange spotted areas - Redoubt Bay Critical Habitat Area Blue areas just across the river - Cook Inlet Pipeline Company (CIPC) land Purple adjacent areas - Leased to CIPC by the state Vertical blue striped area - Leased to CIPC by the Kenai Peninsula Borough Red area - federal public land order issued in 1960 revoking the bombing and gunnery range of the area ADFG provided the summary of Resourses at Risk on March 26, 2009. This information is included as ICS 232. (Priorities for Mitigating Environment and Cultural Impacts) Following is a list of Greographical Response Strategies within 10 miles of the Drift River Terminal. The link to the GRS is also included.						
Big River GR Kustatan Rive Swamp Cree	RS - http://www.dec.state.ak.us/spar/perp/ RS - http://www.dec.state.ak.us/spar/perp/ er GRS - http://www.dec.state.ak.us/spar/ k GRS - http://www.dec.state.ak.us/spar/	/grs/ci/cic/cic/ /gerp/grs/ci/cic /perp/grs/ci/cic perp/grs/ci/cic	Sorinnver.p Sbigriver.pd Cic17kusta Cic20swarr	atanriver.pdf atanriver.pdf apcreek.pdf		
	(Wildlife Ass	essments and	Rehabilitat	lion)	······
No impacts to	No impacts to wildlife has been observed to date. Permits (Dispersants, Burning, and/or Other)					
No permits a	re required at this time.					
	(V	Vaste Manage	nent	· · · · · · · · · · · · · · · · · · ·) .	
No Waste Ma	anagement Plan is required at this time.					
			_			
	Other E	Environmental	Concerns)	
	(Logi	istical Support	Needs)	
ICS 224	- Environmental Unit Summary	Printed 3/28/	2009 16-20	Poge 1 of 1	© 1997	-2009 dbSoft lpc

RESOURCES AT RISK SUMMARY Substitute ICS 232-OS form

- 1.
- Incident Name: Drift River Facility Flooding Operational Period: from March 27, 2009, 1:00 pm, until revised Environmentally-Sensitive Areas and Wildlife Issues 2.
- 3.

Site	Priority	Site Name / Physical Location	Site Issues
No.			
1	HIGH	Redoubt Bay Critical Habitat Area, located north of the Drift River Facility (see attached map)	 Waterfowl concentrations in spring and fall, throughout the critical habitat area, and south to Harriet Point, inclusive of the Drift River Facility. Waterfowl molting concentrations, throughout the critical habitat area, and south to Katchin Creek, inclusive of the Drift River Facility. Anadromous fish in streams and lakes, including in Drift River Shorebird concentrations in spring and fall, throughout the critical habitat area, and south, inclusive of the Drift River Facility. Harbor seal haulout concentrations, at least 1 site within the critical habitat area, and south, inclusive of the Drift River Facility. Black bear concentrations in spring, throughout the critical habitat area, and south, inclusive of the Drift River Facility. Black bear concentrations in spring, throughout the critical habitat area, and south, inclusive of the Drift River Facility. Black bear concentrations in spring, throughout the critical habitat area, and south, inclusive of the Drift River Facility. Black bear concentrations in spring, throughout the critical habitat area, and south, inclusive of the Drift River Facility. Black bear concentrations in spring, throughout the critical habitat area, and south, inclusive of the Drift River Facility.
2	HIGH	Kalgin Island and Kalgin Island Critical Habitat Area, located southeast of the Drift River Facility in Cook Inlet	 Harbor seal haulout concentrations, at least two sites Streams and lakes with anadromous fish Waterfowl concentrations in spring and fall

-			-
3	HIGH	Trading Bay State Game Refuge, located north of Redoubt Bay Critical Habitat Area	 Waterfowl concentrations in spring, along the coast and up to three miles inland Waterfowl concentrations in fall, throughout the refuge. Waterfowl concentrations during molting, throughout the refuge. Bear concentrations in spring, throughout the refuge Streams and lakes with anadromous fish Shorebird concentrations in spring and fall, throughout the refuge. Beluga whales feeding in nearshore waters. Seabird concentrations, McArthur Flats.
4	HIGH	Clam Gulch Critical Habitat Area, located across Cook Inlet from the Drift River Facility to the east	 Waterfowl concentrations in spring, in area between Clam Gulch and Kasilof. Waterfowl concentrations in fall, in area north and west of Kasilof. Waterfowl concentrations in winter, near Cape Starichkof Streams and lakes with anadromous fish Razor clam concentrations, along coast from Cape Kasilof south to Cape Starichkof. Seabird concentrations near mouth of Kasilof River.
5	HIGH	Mouth of the Kenai River, located across Cook Inlet from the Drift River Facility to the east	 Waterfowl concentrations in spring and summer Beluga whale concentrations in spring, summer and fall, at the mouth of the Kenai River and in the marine environment outside of the mouth. Anadromous fish streams. Shorebird concentrations in spring at the mouth of the Kenai River. Seabird colonies are found at the mouth of the Kenai River.

Narrative

Other most environmentally sensitive areas in Cook Inlet, further from the Drift River Facility, but still situated in the path of a potential oil spill include:

- Barren Islands
- Chinik Head to Silver Beach (Kamishak Bay)
- Susitna Flats and Susitna Flats State Game Refuge
- Anchorage Flats and Anchorage Coastal Wildlife Refuge
- Goose Bay State Game Refuge
- Palmer Hay Flats State Game Refuge
- Kachemak Bay Critical Habitat Area and Fox River Critical Habitat Area

A map showing environmentally sensitive areas for spring (April – May) can be found at: <u>http://www.asgdc.state.ak.us/maps/cplans/cook/PDFS/SPRING.PDF</u>

Individual maps of most environmentally sensitive areas for Cook Inlet can be accessed at:

http://www.asgdc.state.ak.us/maps/cplans/subareas.html#cook

4. Archaeo-cultural and Socio-economic issues: Archaeo-cultural issues are being reported upon by ADNR. The following subsistence and personal use harvest information has been supplied by ADF&G – Subsistence Division.

Site	Priority	Site Name /	Site Issues
No.		Physical Location	
1	HIGH	Cook Inlet	 Non-commercial, personal use net fisheries for salmon. Subsistence set gill net salmon fisheries in Tyonek Subdistrict, around Seldovia, and in the Port Graham and Koyuktoluk subdistricts. Significant marine subsistence fisheries (halibut, rockfish, cod) around Seldovia, and in the Port Graham and Koyuktoluk subdistricts. Marine mammal hunting for harbor seals, sea lions, and sea otters takes place in lower Cook Inlet. Subsistence bird hunting, lower Cook Inlet. Very significant subsistence harvests of marine invertebrates in areas outside the nonsubsistence areas of lower Cook Inlet. Significant personal use fisheries for clams.

Prepared by: Gayle Martin, ADF&G – Habitat, on March 27, 2009 at 1:00 pm.



NOAA Resources at Risk Summary (March 26, 2009)

Resources at Risk for the Drift River Tank Farm, Cook Inlet, AK

I. Incident Information

This report was prepared at 1000 EST on 26 March 2009. Mt. Redoubt, located approximately 100 nm SW of Anchorage on the West Side of Cook Inlet erupted 5 times on 23 March 2009. These eruptions caused lahars, extensive flooding, and mud flows around the Drift River Tank Farm, where oil from the Cook Inlet fields is temporarily stored prior to shipping out aboard tankers. Currently, two of the four active tanks have 74,000 bbls of crude oil apiece. This report covers resources potentially at risk from the present time to 30 days from now.

II. Geographic Region Covered

The area covered by this report includes the Drift River, Rust Slough, and environs in Redoubt Bay, Cook Inlet. This area does not necessarily correspond to actual or potential oil locations. Consult other Hotline reports for oil location information.

III. Expected Behavior of the Spilled Material

Cook Inlet, Drift River Terminal Crude (API 34.1) is a light to medium weight crude oil. This product may coat the intertidal environment, as well as wildlife on the water surface. The product may also result in water column and benthic impacts if mixed into the water column, or if it strands in large amounts in shallow, sheltered areas. While the focus of this report is on resource impacts resulting from a crude oil release, the likelihood is that impacts would be unpredictable due the dynamic nature of a volcanic eruption and subsequent natural disasters, such as floods, mudslides, etc. If oil is released, chances are that it would be mixed with mud, water, debris (e.g., mud, gravel, trees, etc.), and potentially in very large volumes.

IV. Shoreline Resources at Risk

The shoreline along the Drift River, Rust Slough, and Redoubt Bay is predominantly extensive marsh. There are large exposed tidal flats extending 2 or more nm offshore of the Drift River in Redoubt Bay. There are pockets of sand/gravel beaches at the Drift River mouth and elsewhere along the coast. The tidal range is approximately 23 feet.

The most sensitive habitats in the area are coastal and riparian marshes, which are often highly productive, serving as important wildlife habitat for migratory and nesting birds, and nursery areas for fish and shellfish. The marsh vegetation is likely under a period of winter senescence (vegetation growth is dormant); therefore, the key concern at this time of year is if the lighter fractions of the oil penetrate into the marsh sediments and any wrack/litter. Lighter fractions of the oil may be acutely toxic to wetland vegetation, especially if oil penetrates into the sediments. Where wetland sediments are muddy and soft, it is important to prevent excessive disturbance and further mixing of oil into the substrate by foot traffic during cleanup activities, as this could

result in more severe and long-term impacts to the marshes. If large volumes of mud, water, and debris are introduced into the marshes, along with oil, damages to the habitat and associated species would be extensive.

Tidal flats are also sensitive habitats. Biological utilization of tidal flats is often high, and organisms that are buried in the sediments will likely be severely impacted. Oil usually does not penetrate into the sediments of tidal flats, because they are tightly packed and heavily water-saturated, but rather, oil will cover portions of the flats at low tide, and then be re-floated at high tide. Organisms living in the flats may be smothered during low tide.

Oil may penetrate into mixed sand and gravel beaches. This oil is difficult to remove and may become a source of chronic sheening. On mixed sand and gravel beaches oil may form a band of oil or a greasy stain on the substrate, especially along the high-tide line. Heavier accumulations could penetrate into the sediments. Lighter oils tend to penetrate deeper than heavy oils, and penetration is greatest in coarse, well-sorted sediments. Along exposed, high-energy areas, surface contamination may be quickly removed, while in low-energy areas, sheens may be released during high tide.

V. Biological Resources at Risk

Birds

While bird use of the area is likely limited in late winter, many migratory species arrive in spring (April-May). The Redoubt Bay Critical Habitat Area (268 square miles of wetlands and riparian habitat) provides spring resting and feeding habitat for hundreds of thousands of waterfowl on their way to northern nesting grounds. It is well known as the largest nesting area for the Tule white-fronted goose in the world. It is also heavily used for nesting by other geese and swan species (e.g., cackling Canada goose, Taverner's Canada goose, lesser Canada goose, snow goose, and tundra and trumpeter swans). Diving and dabbling ducks arriving in the spring for summer breeding (tens of thousands) may include: pintail, mallard, green-winged teal, northern shoveler, canvasback, lesser scaup, bufflehead, redhead, gadwall, American wigeon, and common eider. Shorebirds utilizing the area during spring migration include: yellowlegs, snipe, godwits, whimbrels, sandpipers, plovers, dunlin, and phalaropes. Sandhill cranes (a few nesting pairs), ravens, and gulls may be present in spring. There is a bald eagle nest along the Drift River.

Waterfowl are usually at high risk during oil spills because they spend a lot of time on the water surface and in wetlands. Gulls and shorebirds can also be severely impacted by oil. Direct oiling of birds reduces the buoyancy, water repellency, and insulation provided by feathers, and may result in death by drowning or hypothermia. Preening of oiled feathers may also result in ingestion of oil resulting in irritation, sickness, or death. Oil brought back to the nests by adult birds may kill or injure eggs and young birds.

Fish

Coho salmon run up the Drift River in the summer and fall. Eggs hatch in early spring and embryos may be present in gravel until they emerge in May and June where they occupy shallow stream margins. Coho, pink, and sockeye salmon and Dolly Varden may be present in Rust Slough and Cannery Creek. Pink fry swim out of the gravel and migrate downstream in late winter or spring. Sockeye fry also emerge in early spring and move to rearing areas. Dolly Varden eggs hatch in March with emergence in April or May followed by rearing in streams.

Larval and juvenile fish are especially sensitive because they inhabit shallow waters, are less mobile, and are more sensitive to oil toxicity. Eggs and fry would be impacted by large additions of sediment, debris, etc. into the sloughs and rivers.

Invertebrates

Extensive razor clam beds occur off of Rust Slough and Cannery Creek. The largest razor clam fishery in Alaska occurs on the eastern beaches of Cook Inlet, which is on the opposite bank of the area of present concern. Most razor clam digging occurs from April through September (peak in early summer), and there is no limit on west side Cook Inlet beaches. Razor clams may be smothered by the crude oil and tainting from lighter fractions of the oil may be a concern. A large influx of sediment (mud) onto shellfish beds would cause smothering of the organisms.

Marine Mammals

Harbor seals, killer whales, harbor porpoises, beluga whales, and Dall's porpoise are present in Redoubt Bay. Haul-outs, rookeries, and concentration areas for seals and whales occur in Cook Inlet, but fall outside the immediate area of concern at the present time.

VI. Human-Use Resources at Risk

The Redoubt Bay Critical Habitat Area (managed by ADF&G) occurs along the west side of Cook Inlet including Rust and Cannery Creeks and Drift River. Facilities in the area include: Drift River Terminal and Christy Lee Loading Facility.