



ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Division of Spill Prevention and Response
Prevention and Emergency Response Program
SITUATION REPORT



BPXA H Pad Well 8 Three-Phase Flowline Spill

SITREP #: 7 (final)

SPILL #: 14399911801

TIME/DATE OF DISTRIBUTION: 10:00 a.m. on February 4, 2015

POTENTIAL RESPONSIBLE PARTY (PRP): BP Exploration (Alaska), Inc. (BPXA)

INCIDENT LOCATION: BPXA West Operating Area, H Pad Well 8, Prudhoe Bay

TIME/DATE OF SPILL: The incident started at 2:30 p.m. on April 28, 2014, when natural gas, crude oil and produced water began escaping from the line. The line was isolated and depressurized at 4:30 p.m., at which point the release stopped.

HOW/WHEN SPILL WAS DISCOVERED: During routine inspections, a pad operator observed the release.

TYPE/AMOUNT OF PRODUCT SPILLED: Natural gas and produced water containing crude oil were released. The spill volume according to BPXA was approximately 700 gallons.

CAUSE OF SPILL: The exact cause of the release is still under investigation, the ruptured section of line was removed in September of 2014.

SOURCE CONTROL: Source control was established during initial response actions in May of 2014.

RESPONSE ACTION: Response actions during April and May included removal of approximately 1,600 cubic yards of affected snow, as well as hand-wiping all infrastructure on pad and recovery of more than 1,800 barrels of melt-water and assorted fluids. During the summer of 2014, BPXA conducted weekly inspections and overflights of the area without finding any spill-related impacts to the environment. A final inspection was conducted by ADEC and BPXA representatives in August of 2014. The inspectors determined that the cleanup was complete. BPXA also collected and analyzed surface water samples during August of 2014, all non-detect for compounds released during the event.

RESOURCES AFFECTED: During the event, approximately 33 acres of snow-covered tundra and two acres of gravel pad were sprayed with an oily mist to varying degrees of coverage. As mentioned above, inspections during the summer of 2014 did not reveal any spill-related impacts to the tundra environment.

FUTURE PLANS AND RECOMMENDATIONS: No further actions are required at this time.

WEATHER: Clear skies; high -30F; winds west-southwest at 10 mph.

UNIFIED COMMAND AND PERSONNEL:

Incident Commander: Shawn Croghan, BP Exploration (Alaska), Inc
SOSC: Tom DeRuyter, ADEC
FOSC: Matt Carr, EPA
LOSC: Gordon Brower, North Slope Borough

TIME/DATE OF THE NEXT REPORT DISTRIBUTION: This is the final report.

FOR ADDITIONAL INFORMATION, CONTACT: Ashley Adamczak, ADEC (907) 451-2124

All previous sitreps and additional photos can be found at this ADEC webpage:

http://dec.alaska.gov/spar/perp/response/sum_fy14/140428301/140428301_index.htm

AGENCY/STAKEHOLDER NOTIFICATION LIST: Please refer to the first sitrep distributed April 29, 2014 for the agency/stakeholder notification list. The link to the first sitrep can be found in the **Additional Information** box above.