

STATE OF ALASKA
DEPARTMENT OF ENVIRONMENTAL CONSERVATION
WASTEWATER DISPOSAL PERMIT

Authorized facility:	Barefoot Beach Log Transfer Facility
Permit Number:	2005-DB-0002
Effective Date: Expiration Date:	March 21, 2005 March 21, 2010
Issued to:	Koncor Forest Products Company P.O. Box 1159 Kodiak, AK 99615
Waterbody name: Next waterbody: Location: Lat/Long:	Kazakof Bay Marmot Bay Afognak Island, 15 miles north of Ouzinkie N58-07.30, W152-32.00

This Wastewater Disposal Permit authorizes Koncor Forest Products to discharge bark and wood debris associated with in-water log transfer, log storage, and ship loading at the Barefoot Beach Log Transfer Facility into marine waters within the project area in Kazakof Bay, in accordance with the terms and conditions set forth herein. This permit does not authorize discharge of bark and wood debris outside the project area, and does not authorize discharge of any other pollutants. This permit is issued in accordance with AS 46.03 and 18 AAC 15. This permit may be terminated or modified in accordance with AS 46.03.120.

Log Volume Limitations are established in Section 3, and Operating Practices are established in Section 4.

This permit authorizes a Zone of Deposit for the accumulation of bark and wood debris within the project area of the Barefoot Beach Log Storage Facility in Section 5.

The permittee is required to conduct monitoring activities in accordance with Section 6 and to submit an annual report in accordance with Section 10.

A Quality Assurance Project Plan (Section 6) and a Pollution Prevention Plan (Section 9) must be submitted prior to commencement of log transfer and storage.

A Proposed Remediation Plan must be submitted if continuous coverage by any existing bark and wood debris exceeds both 1.0 acre and 10 centimeters at any point (Section 7).

A copy of this permit must be kept at the office responsible for management of the Barefoot Beach Log Transfer Facility, available for public inspection.

This permit is effective on March 21, 2005.

This permit and the authorization to discharge expire at midnight, March 21, 2010.

Signed this 21st day of March 2005.

A handwritten signature in black ink, appearing to read 'Ron Klein', with a horizontal line extending to the right from the end of the signature.

Ron Klein
Acting Program Manager
Non-Point Source Water Pollution Control

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TERMS AND CONDITIONS

1. PROJECT DESCRIPTION AND PROJECT AREA

The Barefoot Beach Log Transfer Facility (LTF), owned and operated by Koncor Forest Products or operated by other entities by contract, was constructed in 1989 and 1990, and has been in use since that time. At the LTF, harvested logs are stored on land prior to loading ships for transport to markets. Logs are trimmed, sorted, and bundled at the LTF. Log bundles are transferred to water using the existing transfer ramp and slide with angle of approximately 9.75 percent. Log bundles are transferred no more than two weeks prior to the expected arrival of a log ship. The bundles are placed on the slide by a log loader until four or five bundles are staged. The log loader pushes the bundles forward so that the bundle closest to the water floats off. A boom boat or the wind then pushes each bundle to an open raft just offshore. A raft is surrounded by boomsticks once it contains a certain order of logs or a maximum of 250,000 board feet.

The project area is 19.9 acres, including 13.4 acres at the LTF site at Barefoot Beach, equivalent to the area of the State Tideland Lease (Figure 3), and including 6.5 acres at the ship loading site approximately 1/4 mile offshore from the LTF site, 950 feet long by 300 feet wide, centered lengthwise on the two mooring buoys (Figure 2). Log rafts are stored in marine waters within the project area until the logs are moved to the ship site for loading onto ships and transport to markets. Bundles are stored in the deepest water available at the site so that loose bark will migrate to deeper water with wave and current action. All rafts are contained by their own boom sticks, the stiffleg, and a storm boom, and cannot ground. Shutout rafts are removed from the water if a subsequent ship is not imminent. The facility can transfer about 300,000 board feet of logs per day, depending on weather.

The project area includes the surface of the water, the water column beneath the surface area, and the underlying ocean bottom within the area.

2. AUTHORIZED DISCHARGES

This permit authorizes the marine discharge of bark and wood debris associated with in-water log transfer, storage, and ship loading within the project area, in accordance with the conditions set forth herein. The discharge of bark and wood debris outside the project area is not authorized under this permit. The discharge of pollutants other than bark and wood debris is not authorized under this permit. There shall be no discharge of hydrocarbons, oil, and grease that causes a film, sheen, or discoloration on the surface or floor of the water or adjoining shorelines. Except as authorized by the Zone of Deposit in Section 5, discharges may not cause violation of the Alaska Water Quality Standards, 18 AAC Section 70.

3. LOG VOLUME LIMITATIONS

The maximum annual volume of logs transferred and stored at the Barefoot Beach LTF may not exceed 50 million board feet. The expected annual volume of logs transferred and stored, as stated in the permittee's application, is 10 million board feet in each of the first four years and 40

million board feet in the fifth year. The LTF may operate in all months of the year, and has an expected life span of 20 years.

4. OPERATING PRACTICES

- 4.1. The permittee shall employ all reasonable operating practices to avoid the discharge of bark and wood debris from logs in marine waters, and to contain the discharge to the smallest area on the ocean surface that is practicable and is consistent with safe and orderly operation of the log transfer facility.
- 4.2. All logs must be limbed, to the extent practicable, prior to transfer to water. No in-water disposal of limbs and other debris from logs may occur, except as authorized in this permit.
- 4.3. The speed of log bundles entering the water may not exceed three feet per second.
- 4.4. Logs must be contained in bundles while stored in the water, and lifted in bundles from the water to load ships or to return to land storage. No in-water bundling, unbundling, or sorting of logs may occur.
- 4.5. Logs that have been transferred to water shall remain floating at all times and may not rest on or touch the bottom or shoreline.
- 4.6. Log rafting and storage must be in water at least 40 feet deep.
- 4.7. Bark and wood debris that accumulates on the transfer ramp and adjacent tidelands must be removed daily, to the extent practicable, and properly disposed of.
- 4.8. Bark and wood debris that accumulates in upland traffic flow areas may not enter fresh waters, wetlands, marine waters, or tidelands. This debris must be removed and disposed of on a regular basis such that debris, or its leachate, does not enter marine waters.
- 4.9. The log transfer device, boom boats, vehicles, fuel storage, and all other equipment and facilities must be operated to prevent the discharge of petroleum and lubricating products onto land or into fresh or marine waters.
- 5.0. Solid waste other than bark and wood debris may not be deposited in marine waters or on adjacent tidelands or shorelines. Solid waste includes cables, metal bands, wire, equipment, machinery, tools, fittings, vehicles, boats, metal drums, containers, appliances, parts thereof, and other materials or debris.

5. ZONE OF DEPOSIT

This permit authorizes a Zone of Deposit for the accumulation of bark and wood debris on the ocean bottom within the project area, in accordance with the Alaska Water Quality Standards, 18 AAC 70.210. The Zone of Deposit may include continuous coverage, discontinuous coverage, and trace coverage by bark and wood debris.

6. BARK MONITORING PROGRAM

For each year in which log transfer and storage occur, the permittee shall conduct a dive survey of bark and wood debris on the ocean bottom within the project area. The dive survey must be conducted following cessation of transfer for the year, and no later than May of the following year.

A dive survey must determine the boundaries and total area of continuous coverage by bark and wood debris to a depth of 80 feet of sea water; the boundaries and total area of discontinuous coverage by bark and wood debris to a depth of 60 feet of sea water; the nature and condition of bark and wood debris on the bottom in those areas; and the nature of substrates underlying and intermixed with the bark and wood debris.

A dive survey will employ radial transects at 15-degree spacing, with origin at the MLLW level at the center of the transfer ramp. Sample points will be established at 15-foot intervals along each transect, beginning at the origin. At each sample point, within a three-foot square, the diver will record the water depth; marine life evident; solid waste present; the nature and condition of bark, thickness of bark deposit, percent coverage by bark and wood debris, and the nature of substrates underlying and intermixed with that bark, to the extent practicable.

A clear photograph will be taken of the bottom at each sample point, incorporating an object of known size to show scale. A photograph will be taken showing the transfer device and seaward water surface, looking from either land or water.

An area of continuous or discontinuous coverage must be calculated as the area in acres enclosed by a line connecting the outermost measured points of continuous or discontinuous coverage, respectively, for that area on the transect array, or by another method approved by ADEC.

Dive Survey Report. The permittee shall submit a Dive Survey Report within 60 days of completion of a dive survey that includes the following information. The report may be submitted as either a paper copy or an electronic file.

1. Date, location, and time of the survey; name of the firm and individuals who performed the survey; and signature of the person responsible for the survey.
2. Date of completion of the report, and name of the individual who prepared the report.
3. Methods used to establish transects and locate sample points.
4. Methods used to measure bark thickness and estimate percent coverage at each station.
5. A map of the site with bathymetry and scale, depicting the project area, shoreline, transfer location, and log storage area.
6. A map showing transects, sample points, and boundaries of continuous and discontinuous cover, with bathymetry and scale.

7. A table showing, by transect: each sample point, distance from origin, water depth at MLLW, bark thickness, percent coverage by bark, substrate type, and marine life evident.
8. A statement of the area of continuous bark cover and the area of discontinuous bark cover (to the nearest 0.1 acre); a description of the method used to calculate the area; and a copy of calculation worksheets in understandable format (unless computer software is used to calculate area).
9. Narrative description of marine life evident; solid waste present; the nature and condition of bark and wood debris present; and the nature and condition of substrates and sediments underlying and intermixed with the bark, to the extent practicable.
10. Photographs taken at sample points, in clear format, each marked with transect number and sample point number and percent coverage by bark at the sample point, and a photograph of the transfer device and seaward water surface.
11. Description of site conditions at the time of the survey, tidal stage, and hazards, difficulties, and anomalies with the survey.

Quality Assurance Project Plan. The permittee shall prepare a Quality Assurance Project Plan (QAPP) and submit a copy to the Department within six months of the date of issuance of this permit. The QAPP will describe in detail the equipment and procedures to be used to assure compliance with the bark monitoring program, including dive equipment and methods, video and photography equipment, GPS equipment, the establishment of transect and sample point locations in the field, methods of recording information, methods of calculating bark areas, and other relevant information. The QAPP will describe the procedures that will be used to assure the accuracy and quality of information produced.

Modification of Methods. The permittee shall make best efforts to carry out the bark monitoring program as described in this permit and in the QAPP. The permittee may consult the Department concerning the methods employed at any time. In its discretion or at the permittee's request, the Department may direct the permittee in writing to make reasonable modifications to requirements of the bark monitoring program, which shall be reflected by modification to the QAPP.

Observation by the Department. The Commissioner or his or her representative may accompany and observe the dive monitoring survey activities. The permittee shall contact the Department no less than 14 days prior to the anticipated date of a dive monitoring survey to discuss the plan for the conduct of the survey.

7. PROPOSED REMEDIATION PLAN

- 7.1 If continuous coverage by any existing bark and wood debris, whenever deposited, exceeds both 1.0 acre and a thickness of 10 centimeters at any point, the operator shall submit a proposed Remediation Plan to the Department within 120 days, unless additional time is granted by the Department.

7.2 A proposed Remediation Plan must:

- (a) Describe, to the extent that information is reasonably available, the historical log transfer processes, volumes, and responsible parties at the site, and their apparent relation to the existing deposition of bark and wood debris;
- (b) Describe the expected future log transfer processes and volumes at the site;
- (c) Evaluate methods to reduce continuous coverage, including:
 - (i) Alternative methods of log transfer and transport;
 - (ii) Operational practices, including handling of logs out of water, handling of logs in water, movement of logs in water, and other operational elements;
 - (iii) Feasible methods and costs of removing bark and wood debris from the ocean bottom; and
 - (iv) Other methods.
- (d) Evaluate environmental impacts caused by existing deposits of bark and wood debris, and environmental impacts of methods to reduce continuous coverage; and

7.3 A proposed Remediation Plan must identify, as a result of the evaluation, a set of feasible, reasonable, and effective measures that the operator proposes to implement to reduce existing and future continuous coverage by bark and wood debris to less than both 1.0 acre and a thickness of 10 centimeters at any point. The proposed Remediation Plan must provide justification for the measures identified.

7.4 If removal of bark and wood wastes is proposed, the Remediation Plan must specify the following:

- (a) The proposed areas, method, and timing of removal;
- (b) The volume and nature of material to be removed;
- (c) The method of disposal of removed material, and management practices at the disposal site to assure meeting water quality standards and other applicable standards and to assure prevention of objectionable odors;
- (d) Permits and approvals necessary to accomplish removal and disposal; and
- (e) The costs of removal by the proposed method and alternatives considered.

7.5 A proposed Remediation Plan must include a performance schedule and performance measures for implementation of the plan. A proposed Remediation Plan may describe measures that will be implemented in phases, with continued bark monitoring surveys, and with future modification of the Remediation Plan based on progress in reducing continuous coverage.

7.6 Within 90 days of receipt of a proposed Remediation Plan, the Department will approve, approve with modification, or deny the proposed Remediation Plan. In acting on a Remediation Plan, the Department will consider the extent of exceedance; environmental impacts of accumulated bark and wood debris; environmental impacts of methods to reduce continuous coverage; the feasibility, reasonableness, effectiveness, and cost of proposed and alternative measures; the timing of recovery under various alternatives; and other pertinent factors.

7.7 An approved Remediation Plan constitutes an enforceable condition of this State wastewater disposal permit.

8. PETROLEUM DISCHARGE MONITORING AND REPORTING

The permittee shall monitor waters in the project area visually for the presence of petroleum products, including oil sheens, on the water. Regulations of the Department (18 AAC 75.300; see Appendix 3, p. 16) require that a person in charge of a facility or operation shall notify the Department by telephone and in writing of a discharge or release of a hazardous substance other than oil, or a discharge or release of oil to water, or a discharge or release of oil in excess of 55 gallons to land, as soon as the person has knowledge of the incident. A discharge to land in excess of 10 gallons, but 55 gallons or less, must be reported within 48 hours. A discharge of one to 10 gallons of oil solely to land must be reported to the Department monthly.

Spills must be reported to the following State contact.

SE Alaska Oil Spill Response Team:
907-465-5340 (8 a.m. to 5 p.m., Monday through Friday)
800-478-9300 (all other times including holidays)

In addition, all oil spills must be reported to the following federal government contact.

U.S. Coast Guard National Response Center:
800-424-8802 (24 hours per day)

Any observation of petroleum products on the water must be included in the annual report described in Section 10. The Oil and Hazardous Substances Spill Notification form appended to this permit may be used for this purpose.

9. POLLUTION PREVENTION PLAN

The permittee shall prepare a Pollution Prevention Plan and submit a copy to the Department within six months of the date of issuance of this permit. The purpose of the Pollution Prevention Plan is to identify and describe specific operational practices that will be used to avoid and minimize the discharge of pollutants, and particularly, to minimize the area and quantity of bark discharge. The Pollution Prevention Plan must be in narrative form, and may include maps, figures, and tables. The permittee shall review the plan following any year of operation and modify the plan as appropriate to maintain its effectiveness. The permittee shall provide notice to the Department of completion of the annual review, and provide a copy of the plan, if revisions are made.

The Pollution Prevention Plan must include the following elements.

1. Name and location of the facility.
2. Permit number.
3. Name and contact information for the owner.

4. Name and contact information for the operator.
5. Identification of potential pollutant sources and pathways, including log handling, transfer, and storage, bark wastes at the log lift, petroleum products, surface disturbance, surface runoff, and solid waste.
6. Description of specific management practices, operating procedures, maintenance procedures, and emergency procedures, as appropriate, in order to avoid and minimize discharge of pollutants from each source and pathway identified. Particular attention must be given to the transfer, handling, and management of logs in the water.
7. Means of implementing the Pollution Prevention Plan, including management structure, employee training, and positions responsible for monitoring and reporting activities and recording noncompliance events.

10. ANNUAL REPORT

The permittee shall submit a complete and accurate annual report by the last day of January of the following year, containing the following information. The annual report must be signed by a principal officer or duly appointed representative of the permittee, and must include the following elements.

1. Permit number, facility name, facility owner (mailing address, telephone number, FAX number, and Email address), and facility operator.
2. Volume of logs transferred and loaded onto ships, and planned transfer volume for the next year.
3. A description of any changes to facilities and operation of the LTF from those described in the permittee's application.
4. A summary of noncompliance with any requirements of this permit, including time periods, reasons for noncompliance, and actions taken to correct the noncompliance and prevent further occurrences. The Noncompliance Notification form appended to this permit may be used to report noncompliance.
5. Oil spills or sheens observed, including the date, name of observer, product type, estimated volume, description of incident, and corrective measures taken.

Knowingly making a false statement, by the permittee, the operator, other employees, or contractors, on any such report may result in the imposition of criminal penalties as provided for under AS 46.03.790.

11. REPORTING ADDRESSES

All required reporting should be sent as electronic documents in Email attachments, to the extent practicable, to the following address, unless the Department designates another Email address:

wqpermit@dec.state.ak.us

Subject: Water Programs / LTF Reporting

Required reporting may be sent as paper documents or standard computer disks, if necessary or desired, to the following address:

Department of Environmental Conservation
Water Programs / LTF Reporting
410 Willoughby Avenue, Suite 303
Juneau, AK 99801-1795
Telephone: 907-465-5300
FAX: 907-465-5274

12. COMPLIANCE WITH ALASKA ADMINISTRATIVE CODE

The discharge may not cause or contribute to a violation of the Alaska Water Quality Standards (18 AAC 70) or the Wastewater Disposal Regulations (18 AAC 72).

13. PROHIBITION OF DISCHARGE

No treated or untreated wastewater, waste, or material may be discharged to the lands or waters of the state unless authorized by the Department.

14. DISCHARGE NONCOMPLIANCE

The discharge of any pollutant or toxic material not authorized in this permit shall constitute noncompliance with the permit.

15. ADVERSE IMPACT

The permittee shall take all necessary precautions and actions to minimize adverse impacts to the receiving waters or lands resulting from noncompliance with any condition or limitation specified in this permit, including any additional monitoring needed to determine the nature and impact of the non-complying activity. The permittee shall clean up and restore all areas adversely impacted by the noncompliance.

16. CIVIL AND CRIMINAL LIABILITY

Nothing in this permit shall relieve the permittee from civil or criminal penalties for noncompliance, whether or not such noncompliance is due to factors beyond his control, including, but not limited to, accidents, equipment breakdowns, or labor disputes.

17. ACCESS AND INSPECTION

The permittee shall allow the Commissioner or his or her representative access to the permitted facilities at reasonable times to conduct scheduled or unscheduled inspections or tests to determine compliance with this permit, and with laws and regulations of the State of Alaska.

18. APPLICATION FOR MODIFIED DISCHARGE

Any anticipated facility modification or process modification that will result in a new, different, or increased discharge of pollutants requires submission of a new or revised wastewater disposal permit application at least 120 days before the implementation of such modification.

19. APPLICATION FOR RENEWAL

In accordance with 18 AAC 15.100(d), an application for renewal or amendment of this permit must be made no later than 120 days before the expiration date of the permit or the planned effective date of the amendment.

20. RECORDS RETENTION

The permittee shall retain all records and information required under this permit in Alaska for observation by the Department for five years. Upon request from the Department, the permittee shall submit certified copies of such records. The permittee shall maintain a copy of this permit available to the public at the office responsible for management of the Barefoot Beach Log Storage Facility.

21. INFORMATION ACCESS

Except for information relating to confidential processes or methods of manufacture, all records and reports submitted in accordance with the terms of this permit will be available for public inspection at the State of Alaska Department of Environmental Conservation, Division of Water, 410 Willoughby Avenue, Juneau, Alaska 99801-1795.

22. TRANSFER OF PERMIT

This permit may be transferred to a new permittee. The existing permittee shall notify the Department by certified mail at least 60 days in advance of a specified transfer date. The notice must include a written agreement between the existing and new permittees for the transfer of permit responsibility, coverage, and liability to the new permittee upon the specified date. Transfer of the permit will be effective upon the specified date, only if the Department approves the transfer in writing prior to the specified date.

23. CULTURAL OR PALEONTOLOGICAL RESOURCES

Should cultural or paleontological resources be discovered as a result of activities authorized by this permit, work which would disturb such resources must be stopped, and the State Historic Preservation Office, Division of Parks and Outdoor Recreation, Department of Natural Resources, must be notified immediately (907-269-8721).

24. OTHER LEGAL OBLIGATIONS

The requirements, duties, and obligations set forth in this permit are in addition to any requirements, duties, and obligations contained in any other permit that the Alaska Department of Environmental Conservation or the U.S. Environmental Protection Agency has issued or may issue to the permittee. This permit does not relieve the permittee from the duty to obtain any necessary permits and to comply with the requirements contained in any such permit or with applicable state and federal laws and regulations. All activities conducted by the permittee pursuant to the terms of this permit and all plans implemented by the permittee pursuant to the terms of this permit must comply with all applicable federal and state laws and regulations.

FIGURE 1: LOCATION OF BAREFOOT BEACH LOG TRANSFER FACILITY

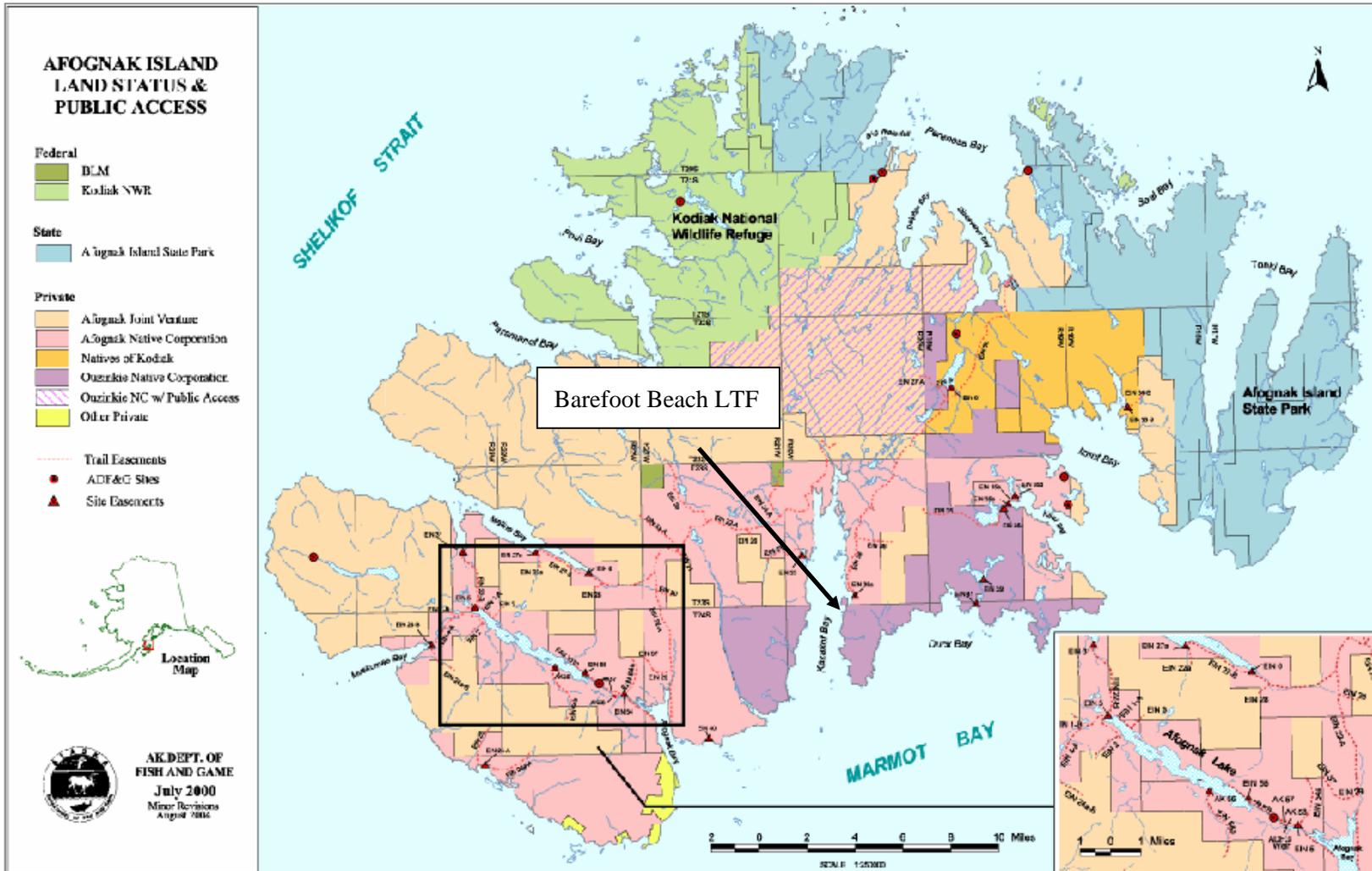
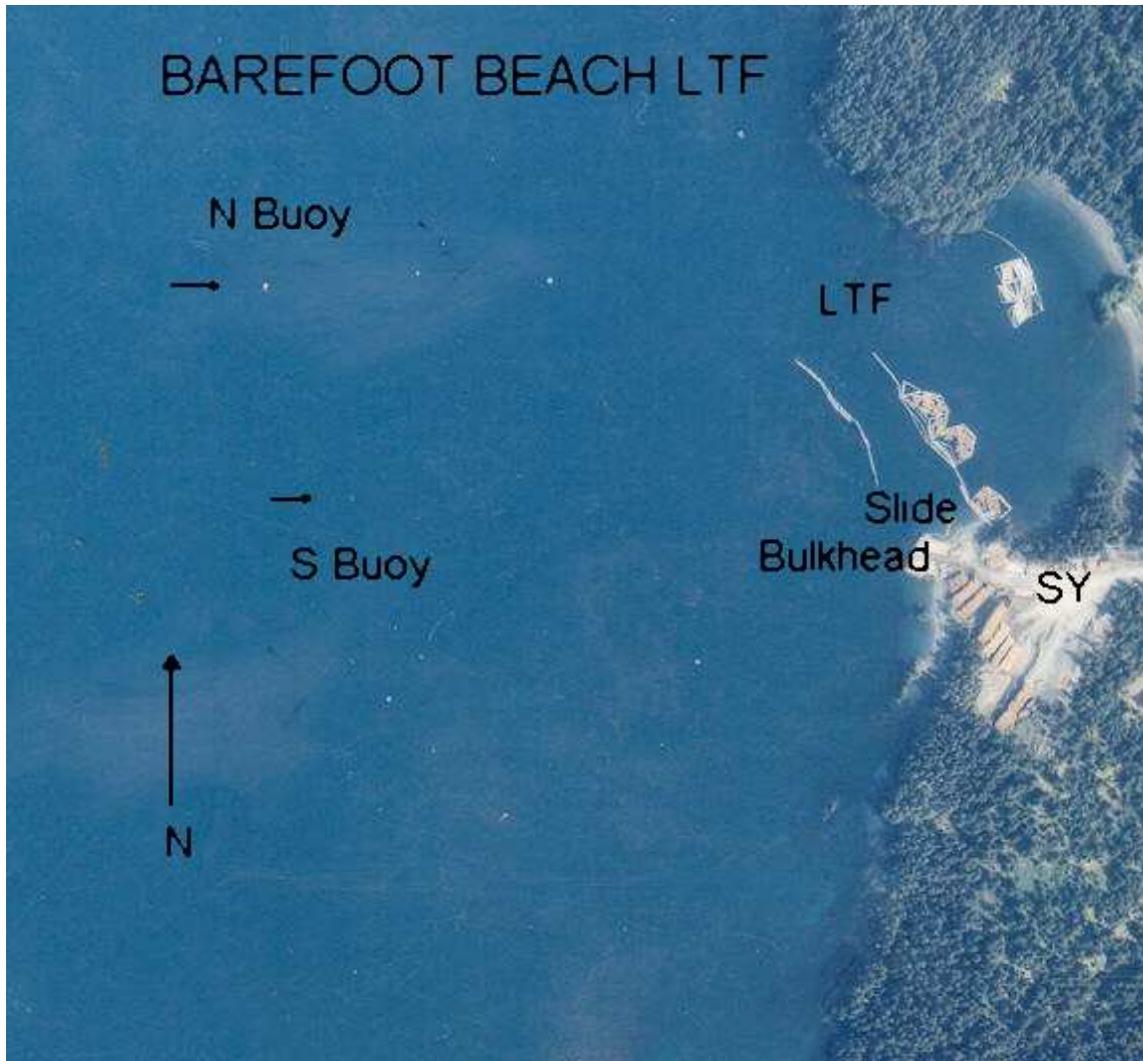
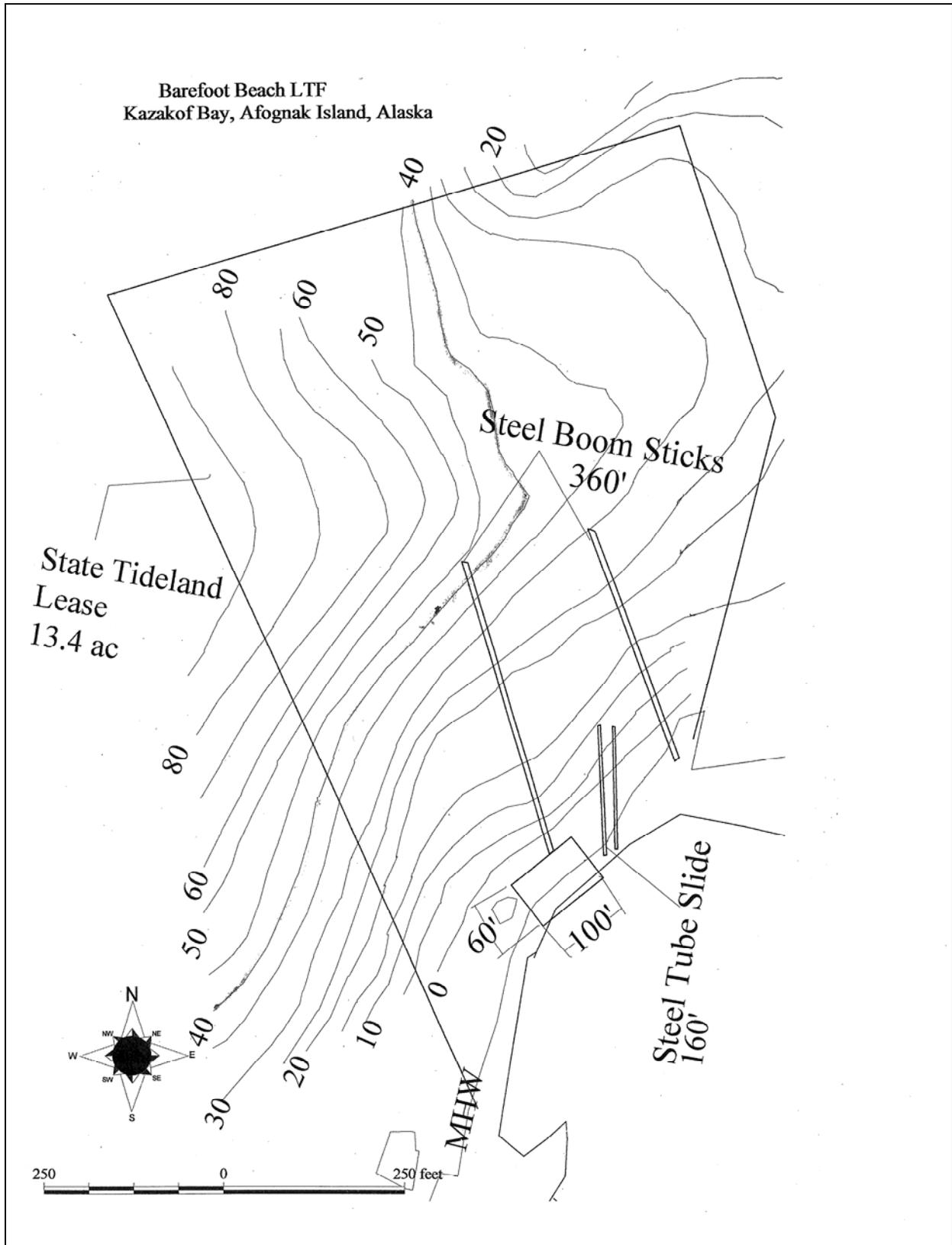


FIGURE 2: PHOTOGRAPH OF BAREFOOT BEACH LOG TRANSFER FACILITY SHOWING LOG SHIP MOORING BUOY LOCATIONS



Log rafts are towed individually to the log ship for loading.

FIGURE 3: PROJECT AREA, BAREFOOT BEACH LOG TRANSFER FACILITY



APPENDIX 1

REGULATIONS, ALASKA ADMINISTRATIVE CODE:

18 AAC 75. Oil and Other Hazardous Substances Pollution Control

18 AAC 75.300. Discharge or release notification; reporting requirements. (a) Subject to (b), (c), and (g) of this section, a person in charge of a facility or operation shall notify the department by telephone, and immediately afterwards send the department a written notice by facsimile, hand delivery, or first class mail, informing the department about a discharge or release of a hazardous substance at or from the facility or operation as follows:

(1) as soon as the person has knowledge of a

(A) discharge or release of a hazardous substance other than oil;

(B) discharge or release of oil to water; or

(C) discharge or release, including a cumulative discharge or release, of oil in excess of 55 gallons solely to land outside an impermeable secondary containment area or structure; and

(2) within 48 hours after the person has knowledge of a discharge or release, including a cumulative discharge, of oil solely to land

(A) in excess of 10 gallons, but 55 gallons or less; or

(B) in excess of 55 gallons, if the discharge or release is the result of the escape or release of oil from its original storage tank, pipeline, or other immediate container into an impermeable secondary containment area or structure.

(b) A person in charge of a facility or operation shall maintain, and provide to the department monthly, a written record of each discharge or release, including a cumulative discharge or release, of one gallon to 10 gallons of oil solely to land.

(c) If a person in charge of a facility or operation has entered into an agreement with the department, as provided under AS 46.03.755(b) or AS 46.09.010(b), for the periodic reporting of a discharge or release of a hazardous substance, the terms of the agreement replace the applicable requirements of this section for the hazardous substance.

(d) After receiving notice of a discharge or release under (a) of this section, and until containment and cleanup are completed, the department will require interim reports as the department considers necessary to ascertain any threat to human health, safety, or welfare, or to the environment.

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(e) Unless the department determines that a written report is not needed for the department to ascertain any threat to human health, safety, or welfare, or to the environment, a written report must be submitted to the department within 15 days after containment and cleanup are completed or, if no cleanup occurs, within 15 days after the discharge or release. The report must be submitted to the department's Anchorage, Fairbanks, or Juneau office, whichever is nearest to the location of the discharge, unless the department specifies otherwise. The report must contain the information specified in (f) of this section.

(f) A report, record, or notification required by this section must contain, as applicable,

- (1) the date and time of the discharge or release;
 - (2) the location of the discharge or release;
 - (3) the name of the facility or operation;
 - (4) the name, mailing address, and telephone number of
 - (A) each responsible person; and
 - (B) the owner and the operator of the facility or operation;
 - (5) the type and amount of each hazardous substance discharged or released;
 - (6) factors that caused or contributed to the discharge or release;
 - (7) a description of any environmental effects of the discharge or release, or the containment and cleanup, to the extent those effects can be identified;
 - (8) a description of the containment or cleanup action taken;
 - (9) the estimated amount of
 - (A) hazardous substance cleaned up; and
 - (B) hazardous waste generated;
 - (10) the date and method of disposal or treatment of the hazardous substance, contaminated equipment, contaminated materials, contaminated soil, and contaminated water;
 - (11) a description of actions being taken to prevent another discharge or release;
- and

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(12) other information that the department requires to fully assess the cause and impact of the discharge or release, including any sampling reports and a description and estimate of any remaining contamination.

(g) Reporting under this section is not required for a discharge or release

(1) that is authorized by a valid permit issued by the department; or

(2) that is excluded from the definition of “release” under AS 46.03.826(9). (Eff. 1/22/99, Register 149; am 1/30/2003, Register 165)

Authority:	AS 46.03.020	AS 46.03.745	AS 46.04.070
	AS 46.03.050	AS 46.03.755	AS 46.09.010
	AS 46.03.710	AS 46.04.020	AS 46.09.020
	AS 46.03.740		



ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION NONCOMPLIANCE NOTIFICATION

GENERAL INFORMATION			PERMIT # (if any):
APPLICANT/COMPANY	FACILITY NAME	FACILITY LOCATION	
PERSON REPORTING	PHONE NUMBER OF PERSON REPORTING	REPORTED HOW? (e.g. by phone)	
DATE/TIME EVENT WAS NOTICED	DATE/TIME REPORTED	NAME OF DEC STAFF CONTACTED	
VERBAL NOTIFICATION MUST BE MADE TO ADEC WITHIN 24 HOURS OF DISCOVERY			
INCIDENT DETAILS (attach additional sheets, lab reports and photos as necessary)			
ESTIMATED QUANTITY INVOLVED (volume or weight)			
CAUSE OF EVENT (be specific)			
PERMIT CONDITION DEVIATION (Identify each permit condition exceeded during the event).			
Parameter (e.g. BOD, pH)	Permit Limit	Exceedance (sample result)	Sample date
CORRECTIVE ACTIONS Attach a description of corrective actions taken to restore the system to normal operation and to minimize or eliminate chances of recurrence.			
ENVIRONMENTAL DAMAGE. <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> UNKNOWN (If yes, provide details below).			
ACTUAL/POTENTIAL IMPACT ON ENVIRONMENT/PUBLIC HEALTH (describe in detail)			
ACTIONS TAKEN TO REDUCE OR ELIMINATE ACTUAL/POTENTIAL IMPACT ON ENVIRONMENT/PUBLIC HEALTH [(describe in detail) (e.g. Supplied drinking water to nearby well owners and informed well owners not to drink from wells until further notice)].			
COMMENTS			
Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.			
NAME: _____		SIGNATURE: _____	DATE: _____
FORMS MUST BE SENT TO DEC WITHIN 7 DAYS OF THE EVENT.			



ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION OIL & HAZARDOUS SUBSTANCES SPILL NOTIFICATION

ADEC SPILL # 034-11-99- ____ - ____		ADEC FILE #		ADEC LC					
PERSON REPORTING		PHONE NUMBER		REPORTED HOW? Troopers phone fax					
DATE/ TIME OF SPILL		DATE/TIME DISCOVERED		DATE/TIME REPORTED					
LOCATION/ADDRESS		LAT.		**SUBSTANCE TYPE					
		LONG.		A) CR EHS HS NC PW UNK B) CR EHS HS NC PW UNK					
QUANTITY SPILLED <input type="checkbox"/> gallons <input type="checkbox"/> pounds		QUANTITY CONTAINED <input type="checkbox"/> gallons <input type="checkbox"/> pounds		QUANTITY RECOVERED <input type="checkbox"/> gallons <input type="checkbox"/> pounds					
POTENTIAL RESPONSIBLE PARTY C-Plan Holder? YES <input type="checkbox"/> NO <input type="checkbox"/>		**FACILITY TYPE							
**SOURCE OF SPILL					<input type="checkbox"/> 400 GT Vessel?				
**CAUSE OF SPILL (List Primary Cause first)					<input type="checkbox"/> Accident <input type="checkbox"/> Human Factors <input type="checkbox"/> Structural/Mechanical <input type="checkbox"/> Other				
**CLEANUP ACTIONS									
**DISPOSAL METHODS AND LOCATION									
RESOURCES AFFECTED/THREATENED (Water sources, wildlife, wells, etc.)				AIR	LAND	MARINE	FRESH	SURF. AREA AFFECTED	SURF. TYPE
				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
COMMENTS:									

DEC USE ONLY

SPILL NAME, IF ANY			NAMES OF DEC STAFF RESPONDING			C-PLAN MGR NOTIFIED YES <input type="checkbox"/> NO <input type="checkbox"/> _____		
DEC RESPONSE <input type="checkbox"/> phone follow-up <input type="checkbox"/> field visit <input type="checkbox"/> took report			CASELOAD CODE <input type="checkbox"/> First and Final <input type="checkbox"/> Open/No LC <input type="checkbox"/> LC assigned			CLEANUP CLOSURE ACTION <input type="checkbox"/> NFA <input type="checkbox"/> Monitoring <input type="checkbox"/> Transferred to CS or STP		
STATUS OF CASE (circle) OPEN CLOSED			DATE CASE CLOSED _____					
COMMENTS:								
REPORT PREPARED BY						DATE		