

DEPARTMENT OF ENVIRONMENTAL CONSERVATION
AIR QUALITY CONTROL MINOR PERMIT

Minor Permit: AQ0090MSS01

Preliminary Date – February 20, 2026

The Alaska Department of Environmental Conservation (Department), under the authority of AS 46.14 and 18 AAC 50, issues Air Quality Control Minor Permit No. AQ0090MSS01 to the Permittee listed below.

Permittee: Kenai LNG LLC
3800 Centerpoint Dr., Suite 1400
Anchorage, AK 99503

Stationary Source: Kenai LNG Plant

Location: 60° 40' 42" North; 151° 22' 59" West (NAD 83)

Project: Import Terminal Project

Permit Contact: Kijun Hong
khong@harvestmidstream.com
907-335-7475

The Permittee submitted an application for Minor Permit AQ0090MSS01 under 18 AAC 50.508(5) for establishing an owner requested limit (ORL) to avoid one or more permit classifications under AS 46.14.130 at a stationary source that will remain subject to at least one permit classification. The Permittee requested an ORL to avoid minor permitting requirements under 18 AAC 50.502(c)(3)(A).

This permit satisfies the obligation of the Permittee to obtain a minor permit under 18 AAC 50. As required by AS 46.14.120(c), the Permittee shall comply with the terms and conditions of this permit.

James R. Plosay, Manager
Air Permits Program

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Abbreviations and Acronyms

AAAQS	Alaska Ambient Air Quality Standards	NESHAPs.....	National Emission Standards for Hazardous Air Pollutants [as contained in 40 C.F.R. 61 and 63]
AAC.....	Alaska Administrative Code	NO _x	nitrogen oxides
ADEC	Alaska Department of Environmental Conservation	NRE.....	nonroad engine
AOS.....	Air Online Services	NSPS	New Source Performance Standards [as contained in 40 C.F.R. 60]
AS.....	Alaska Statutes	O & M	operation and maintenance
ASTM.....	American Society for Testing and Materials	O ₂	oxygen
BACT	best available control technology	PAL	plantwide applicability limitation
bhp.....	brake horsepower	PM.....	particulate matter
CDX.....	Central Data Exchange	PM ₁₀	particulate matter less than or equal to a nominal 10 microns in diameter
CEDRI.....	Compliance and Emissions Data Reporting Interface	PM _{2.5}	particulate matter less than or equal to a nominal 2.5 microns in diameter
C.F.R.	Code of Federal Regulations	ppm	parts per million
CAA.....	Clean Air Act	ppmv, ppmvd.....	parts per million by volume on a dry basis
CO	carbon monoxide	psia	pounds per square inch (absolute)
Department	Alaska Department of Environmental Conservation	PSD	prevention of significant deterioration
dscf.....	dry standard cubic foot	PTE.....	potential to emit
EPA	US Environmental Protection Agency	SIC.....	Standard Industrial Classification
EU.....	emissions unit	SIP	State Implementation Plan
gr/dscf.....	grain per dry standard cubic foot (1 pound = 7000 grains)	SPC.....	Standard Permit Condition or Standard Operating Permit Condition
gph.....	gallons per hour	SO ₂	sulfur dioxide
HAPs	hazardous air pollutants [as defined in AS 46.14.990]	The Act.....	Clean Air Act
hp.....	horsepower	TPH	tons per hour
ID.....	emissions unit identification number	TPY	tons per year
kPa.....	kiloPascals	VOC	volatile organic compound [as defined in 40 C.F.R. 51.100(s)]
kWe	Kilowatt-electric	VOL.....	volatile organic liquid [as defined in 40 C.F.R. 60.111b, Subpart Kb]
lb/kW-hr	pounds per kilowatt-hour.	vol%	volume percent
LAER.....	lowest achievable emission rate	wt%	weight percent
MACT	maximum achievable control technology [as defined in 40 C.F.R. 63]	wt% _{S_{fuel}}	weight percent of sulfur in fuel
MMBtu/hr.....	million British thermal units per hour		
MMscf.....	million standard cubic feet		
MR&R.....	monitoring, recordkeeping, and reporting		

Section 1 Emissions Unit Inventory

Emissions Unit (EU) Authorization. The Permittee is authorized to install and operate the EUs listed in Table 1 in accordance with the terms and conditions of this permit. The information in Table 1 is for identification purposes only, unless otherwise noted in the permit. The specific EU descriptions do not restrict the Permittee from replacing an EU identified in Table 1.

Table 1 – EU Inventory¹

EU ID	EU Description	Make/Model	Fuel	Rating/Max Capacity	Installation Date
24	SCV #1 Blower	Cryonorm Submerged Combustion Vaporizer	Natural Gas	63.4 MMBtu/hr	TBD
25	SCV #2 Blower	Cryonorm Submerged Combustion Vaporizer	Natural Gas	63.4 MMBtu/hr	TBD

Notes:

- Other EU IDs have already been installed at the stationary source and are not included in this permit action.
- The Permittee shall comply with all applicable provisions of AS 46.14 and 18 AAC 50 when installing a replacement EU, including any applicable minor or construction permit requirements.

Section 2 *Fee Requirements*

2. **Fee Requirements.** The Permittee shall pay to the Department all assessed permit fees. Fee rates are set out in 18 AAC 50.400 – 499.
3. **Assessable Emissions.** For each period from July 1 through the following June 30, the Permittee shall pay to the Department an annual emission fee based on the stationary source’s assessable emissions as determined by the Department under 18 AAC 50.410. The Department will assess fees per ton of each air pollutant that the stationary source emits or has the potential to emit. The quantity for which fees will be assessed is the lesser of the stationary source’s
 - 3.1 potential to emit of 2,266.20 TPY; or
 - 3.2 projected annual rate of emissions, in TPY, based upon actual annual emissions for the most recent calendar year, or another 12-month period approved in writing by the Department, when demonstrated by credible evidence of actual emissions, based upon the most representative information available from one or more of the following methods:
 - a. an enforceable test method described in 18 AAC 50.220;
 - b. material balance calculations;
 - c. emission factors from EPA’s publication AP-42, Vol. I, adopted by reference in 18 AAC 50.035; or
 - d. other methods and calculations approved by the Department, including appropriate vendor-provided emissions factors when sufficient documentation is provided.
4. **Assessable Emission Estimates.** The Permittee shall comply as follows:
 - 4.1 No later than March 31 of each year, the Permittee may submit an estimate of the stationary source’s assessable emissions as determined in Condition 3.2. Submit actual emissions estimates in accordance with the submission instructions on the Department’s Standard Permit Conditions web page at <http://dec.alaska.gov/air/air-permit/standard-conditions/standard-condition-i-submission-instructions/>.
 - 4.2 The Permittee shall include with the assessable emissions report all of the assumptions and calculations used to estimate the assessable emissions in sufficient detail so the Department can verify the estimates.
 - 4.3 If no estimate or waiver letter is submitted on or before March 31 of each year, emission fees for the next fiscal year will be based on the potential to emit set out in Condition 3.1.

Section 3 ORLs to Avoid Permit Classifications

ORL to Avoid Minor Permitting Requirements under 18 AAC 50.502(c)(3)(A) for NO_x:

5. The Permittee shall limit the NO_x emissions from EU IDs 24 and 25 to no more than 9.9 TPY as follows:
 - 5.1 For EU IDs 24 and 25, limit the combined hours of operation to no more than 9,900 hours per 12-month rolling period.¹ Monitor, record, and report as follows:
 - a. Install, maintain, and operate a non-resettable hour meter on each EU listed in Condition 5.1.
 - b. Record the hour meter reading for each EU listed in Condition 5.1 on the last day of each month, or
 - (i) if the hour meter is not operational for the EU, assume continuous operation for that EU for as long as the hour meter is not operational.
 - c. By the 15th day of each calendar month, calculate and record:
 - (i) the total combined hours of operation for the EUs listed in Condition 5.1 for the previous calendar month; and
 - (ii) the total combined hours of operation for the EUs listed in Condition 5.1 for the previous 12-consecutive-month period.
 - d. Include in each operating report required by Condition 11, the records required by Conditions 5.1b and 5.1c.
 - e. Report as excess emissions and permit deviation as described in Condition 10, whenever the limit in Condition 5.1 is exceeded, or if any requirement in Conditions 5.1a through 5.1d is not met.

¹ For EU IDs 24 and 25, 9,900 hours of operation, combined, corresponds to total combined NO_x emissions of 9.9 TPY. This is shown in the Permittee's application materials which include calculations showing that these two SCV blowers will have combined NO_x emissions of 9.9 TPY when operated at 9,900 hours on a 12-month rolling basis.

Section 4 Recordkeeping, Reporting, and Certification Requirements

- 6. Recordkeeping Requirements.** The Permittee shall keep all records required by this permit for at least five years after the date of collection, including:
- 6.1 Copies of all reports and certifications submitted pursuant to this section of the permit; and
 - 6.2 Records of all monitoring required by this permit, and information about the monitoring including:
 - a. the date, place, and time of sampling or measurements;
 - b. the date(s) analyses were performed;
 - c. the company or entity that performed the sampling and analyses;
 - d. the analytical techniques or methods used in the analyses;
 - e. the results of the analyses; and
 - f. the operating conditions that existed at the time of sampling or measurement
- 7. Certification.** The Permittee shall certify any permit application, report, affirmation, or compliance certification submitted to the Department and required under the permit by including the signature of a responsible official for the permitted stationary source following the statement: *“Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.”* Excess emissions reports must be certified either upon submittal or with an operating report required for the same reporting period. All other reports and other documents must be certified upon submittal.
- 7.1 The Department may accept an electronic signature on an electronic application or other electronic record required by the Department if the person providing the electronic signature
 - a. uses a security procedure, as defined in AS 09.80.190, that the Department has approved; and
 - b. accepts or agrees to be bound by an electronic record executed or adopted with that signature.
- 8. Submittals.** Unless otherwise directed by the Department or this permit, the Permittee shall submit to the Department one certified copy of reports, compliance certifications, and/or other submittals required by this permit. The Permittee may submit the documents electronically or by hard copy.
- 8.1 Submit the certified copy of reports, compliance certifications, and/or other submittals in accordance with the submission instructions on the Department’s Standard Permit Conditions web page at <http://dec.alaska.gov/air/air-permit/standard-conditions/standard-condition-xvii-submission-instructions/>.

9. Information Requests. The Permittee shall furnish to the Department, within a reasonable time, any information the Department requests in writing to determine whether cause exists to modify, revoke, reissue, or terminate the permit or to determine compliance with the permit. Upon request, the Permittee shall furnish to the Department copies of records required to be kept by the permit. The Department may require the Permittee to furnish copies of those records directly to the federal administrator.

10. Excess Emissions and Permit Deviation Reports. The Permittee shall report excess emissions and permit deviations as follows:

10.1 Excess Emissions Reporting. Except as provided in Condition 12, the Permittee shall report all emissions or operations that exceed emissions standards or limits of this permit as follows:

- a. In accordance with 18 AAC 50.240(c), as soon as possible after the event commenced or is discovered, report
 - (i) excess emissions that present a potential threat to human health or safety; and
 - (ii) excess emissions that the Permittee believes to be unavoidable.
- b. In accordance with 18 AAC 50.235(a), within two working days after the event commenced or was discovered, report an unavoidable emergency, malfunction, or nonroutine repair that causes emissions in excess of a technology-based emissions standard.
- c. If a continuous or recurring excess emissions is not corrected within 48 hours of discovery, report within 72 hours of discovery unless the Department provides written permission to report under Condition 10.1d.
- d. Report all other excess emissions not described in Conditions 10.1a, 10.1b, and 10.1c within 30 days after the end of the month during which the excess emissions occurred or as part of the next routine operating report in Condition 11 for excess emissions that occurred during the period covered by the report, whichever is sooner.
- e. If requested by the Department, the Permittee shall provide a more detailed written report to follow up on an excess emissions report.

[18 AAC 50.235(a)(2), 50.240(c), 50.326(j)(3), & 50.346(b)(2)]

10.2 Permit Deviations Reporting. For permit deviations that are not “excess emissions,” as defined under 18 AAC 50.990:

- a. Report all other permit deviations within 30 days after the end of the month during which the deviation occurred or as part of the next routine operating report in Condition 11 for permit deviations that occurred during the period covered by the report, whichever is sooner.

- 10.3 **Reporting Instructions.** When reporting either excess emissions or permit deviations, the Permittee shall report using the Department's online form for all such submittals. The form can be found at the Division of Air Quality's Air Online Services (AOS) system webpage <http://dec.alaska.gov/applications/air/airtoolsweb> using the Permittee Portal option. Alternatively, upon written Department approval, the Permittee may submit the form contained in Section 9 of this permit. The Permittee must provide all information called for by the form that is used. Submit the report in accordance with the submission instructions on the Department's Standard Permit Conditions webpage found at <http://dec.alaska.gov/air/air-permit/standard-conditions/standard-conditions-iii-and-iv-submission-instructions/>.
11. **Operating Reports.** During the life of this permit,² the Permittee shall submit an operating report by May 15 for the period January 1 to March 31, by August 15 for the period April 1 to June 30, by November 15 for the period July 1 to September 30, and by February 15 for the period October 1 to December 31 of the previous year.
- 11.1 The operating report must include all information required to be in operating reports by other conditions of this permit, for the period covered by the report.
- 11.2 When excess emissions or permit deviations that occurred during the reporting period are not included with the operating report under Condition 11.1, the Permittee shall identify
- a. the date of the excess emissions or permit deviation;
 - b. the equipment involved;
 - c. the permit condition affected;
 - d. a description of the excess emissions or permit deviation; and
 - e. any corrective action or preventive measures taken and the date(s) of such actions; or
- 11.3 when excess emissions or permit deviation reports have already been reported under Condition 10 during the period covered by the operating report, the Permittee shall either
- a. include a copy of those excess emissions or permit deviation reports with the operating report; or
 - b. cite the date(s) of those reports.

² "Life of this permit" is defined as the permit effective dates, including any periods of reporting obligations that extend beyond the permit effective dates. For example, if a permit expires prior to the end of a calendar year, there is still a reporting obligation to provide operating reports for the periods when the permit was in effect.

Section 5 *Standard Permit Conditions*

12. The Permittee must comply with each permit term and condition. Noncompliance with a permit term or condition constitutes a violation of AS 46.14, 18 AAC 50, and, except for those terms or conditions designated in the permit as not federally enforceable, the Clean Air Act, and is grounds for
 - 12.1 an enforcement action; or
 - 12.2 permit termination, revocation and reissuance, or modification in accordance with AS 46.14.280.
13. It is not a defense in an enforcement action to claim that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with a permit term or condition.
14. Each permit term and condition is independent of the permit as a whole and remains valid regardless of a challenge to any other part of the permit.
15. The permit may be modified, reopened, revoked and reissued, or terminated for cause. A request by the Permittee for modification, revocation and reissuance, or termination or a notification of planned changes or anticipated noncompliance does not stay any permit condition.
16. The permit does not convey any property rights of any sort, nor any exclusive privilege.
17. The Permittee shall allow the Department or an inspector authorized by the Department, upon presentation of credentials and at reasonable times with the consent of the owner or operator to
 - 17.1 enter upon the premises where an emissions unit subject to this permit is located or where records required by the permit are kept;
 - 17.2 have access to and copy any records required by this permit;
 - 17.3 inspect any stationary source, equipment, practices, or operations regulated by or referenced in the permit; and
 - 17.4 sample or monitor substances or parameters to assure compliance with the permit or other applicable requirements.

Section 6 *Permit Documentation*

Date

Document Details

December 29, 2025

Application received.

January 14, 2026

Response received from Permittee regarding Department's information request for additional application information including emission calculations.

Section 7 Complaint Form

COMPLAINT FORM

Date Time:

Activities Involved:

Provide a description of reported complaint. Attach sheets as necessary.

If applicable, operational conditions which contributed to the complaint:

If applicable, ambient conditions which contributed to the complaint:

If applicable, describe measures taken to immediately address the complaint.

If applicable, describe measures taken to address preventing the condition which generated the complaint.

If applicable, describe any reason that you feel the complaint may not be a violation:

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate and complete.

Printed Name

Signature

Date

Section 8 Visible Emissions Form

VISIBLE EMISSIONS OBSERVATION FORM

This form is designed to be used in conjunction with EPA Method 9, “Visual Determination of the Opacity of Emissions from Stationary Sources.” Temporal changes in emission color, plume water droplet content, background color, sky conditions, observer position, etc. should be noted in the comments section adjacent to each minute of readings. Any information not dealt with elsewhere on the form should be noted under Additional Information. Following are brief descriptions of the type of information that needs to be entered on the form. For a more detailed discussion of each part of the form, refer to “Instructions for Use of Visible Emission Observation Form” (a copy is available in <https://www3.epa.gov/ttnemc01/methods/webinar8.pdf>).

- Source Name: full company name, parent company or division or subsidiary information, if necessary.
- Address: street (not mailing or home office) address of facility where visible emissions observation is being made.
- Phone (Key Contact): number for appropriate contact.
- Stationary Source ID Number: number from NEDS, agency file, etc.
- Process Equipment, Operating Mode: brief description of process equipment (include type of facility) and operating rate, % capacity, and/or mode (e.g., charging, tapping, shutdown).
- Control Equipment, Operating Mode: specify type of control device(s) and % utilization, control efficiency.
- Describe Emission Point: for identification purposes, stack or emission point appearance, location, and geometry; and whether emissions are confined (have a specifically designed outlet) or unconfined (fugitive).
- Height Above Ground Level: stack or emission point height relative to ground level; can use engineering drawings, Abney level, or clinometer.
- Height Relative to Observer: indicate height of emission point relative to the observation point.
- Distance from Observer: distance to emission point; can use rangefinder or map.
- Direction from Observer: direction plume is traveling from observer.
- Describe Emissions and Color: include physical characteristics, plume behavior (e.g., looping, lacy, condensing, fumigating, secondary particle formation, distance plume visible, etc.), and color of emissions (gray, brown, white, red, black, etc.). Note color changes in comments section.
- Visible Water Vapor Present? check “yes” if visible water vapor is present.
- If Present, note in the Comments column whether the Plume is “attached” if water droplet plume forms prior to exiting stack, and “detached” if water droplet plume forms after exiting stack.
- Point in Plume at Which Opacity was Determined: describe physical location in plume where readings were made (e.g., 1 ft above stack exit or 10 ft. after dissipation of water plume).
- Describe Plume Background: object plume is read against, include texture and atmospheric conditions (e.g., hazy).
- Background Color: sky blue, gray-white, new leaf green, etc.
- Sky Conditions: indicate color of clouds and cloud cover by percentage or by description (clear, scattered, broken, overcast).
- Wind Speed: record wind speed; can use Beaufort wind scale or hand-held anemometer to estimate.
- Wind Direction From: direction from which wind is blowing; can use compass to estimate to eight points.
- Ambient Temperature: in degrees Fahrenheit or Celsius.
- Wet Bulb Temperature: can be measured using a sling psychrometer
- RH Percent: relative humidity measured using a sling psychrometer; use local US Weather Bureau measurements only if nearby.
- Source Layout Sketch: include wind direction, sun position, associated stacks, roads, and other landmarks to fully identify location of emission point and observer position.
- Draw North Arrow: to determine, point line of sight in direction of emission point, place compass beside circle, and draw in arrow parallel to compass needle.
- Sun’s Location: point line of sight in direction of emission point, move pen upright along sun location line, mark location of sun when pen’s shadow crosses the observer’s position.
- Observation Date: date observations conducted.
- Start Time, End Time: beginning and end times of observation period (e.g., 1635 or 4:35 p.m.).
- Data Set: percent opacity to nearest 5%; enter from left to right starting in left column. Use a second (third, etc.) form, if readings continue beyond 30 minutes. Use dash (-) for readings not made; explain in adjacent comments section.
- Comments: note changing observation conditions, plume characteristics, and/or reasons for missed readings.
- Range of Opacity: note highest and lowest opacity number.
- Observer’s Name: print in full.
- Observer’s Signature, Date: sign and date after performing VE observation.
- Observer’s Affiliation: observer’s employer.
- Certifying Organization, Certified By, Date: name of “smoke school,” certifying observer, and date of most recent certification.

ALASKA DEPARTMENT OF ENVIRONMENTAL CONSERVATION AIR PERMITS PROGRAM - VISIBLE EMISSIONS OBSERVATION FORM									
									Page No.
Stationary Source Name		Type of Emission Unit		Observation Date			Start Time		End Time
Emission Unit Location				Sec	0	15	30	45	Comments
				Min					
City	State	Zip		1					
Phone # (Key Contact)		Stationary Source ID Number		2					
Process Equipment		Operating Mode		3					
Control Equipment		Operating Mode		4					
Control Equipment		Operating Mode		5					
Describe Emission Point/Location				6					
Height above ground level	Height relative to observer	Cinometer Reading		7					
Distance From Observer		Direction From Observer		8					
Start	End	Start	End	9					
Describe Emissions & Color				10					
Start	End			11					
Visible Water Vapor Present? If yes, determine approximate distance from the stack exit to where the plume was read				12					
No	Yes			13					
Point in Plume at Which Opacity Was Determined				14					
Describe Plume Background		Background Color		15					
Start	Start			16					
End	End			17					
Sky Conditions:				18					
Start	End			19					
Wind Speed		Wind Direction From		20					
Start	End	Start	End	21					
Ambient Temperature		Wet Bulb Temp	RH percent	22					
SOURCE LAYOUT SKETCH: 1 Stack or Point Being Read 2 Wind Direction From				23					
3 Observer Location 4 Sun Location 5 North Arrow 6 Other Stacks				24					
				25					
				26					
				27					
				28					
				29					
				30					
				Additional Information:				31	
				Range of Opacity:		Minimum		Maximum	
I have received a copy of these opacity observations				Print Observer's Name					
Print Name:				Observer's Signature				Date	
Signature:								Observer's Affiliation:	
Title		Date		Certifying Organization:				Date	
				Certified By:				Date	
Data Reduction:									
Duration of Observation Period (minutes):				Duration Required by Permit (minutes):					
Number of Observations:				Highest Six-Minute Average Opacity (%):					
Number of Observations exceeding 20%:				Highest 18-Consecutive -Minute Average Opacity (%)(engines and turbines only)					
In compliance with six-minute opacity limit? (Yes or No)									
Average Opacity Summary:									
Set Number	Time			Opacity			Comments		
	Start	End		Sum	Average				

Section 9 Notification Form³

<u>Kenai Liquefied Natural Gas Plant</u> Stationary Source Name <u>Kenai LNG LLC</u> Company Name	<u>AQ0090MSS01</u> Air Quality Permit Number
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When did you discover the Excess Emissions/Permit Deviation?

Date: ____ / ____ / ____ Time: ____ : ____

When did the event/deviation occur?

Begin: Date: ____ / ____ / ____ Time: ____ : ____ (please use 24-hr clock)
End: Date: ____ / ____ / ____ Time: ____ : ____ (please use 24-hr clock)

What was the duration of the event/deviation? ____ : ____ (hrs:min) or ____ days

(total # of hrs, min, or days, if intermittent then include only the duration of the actual emissions/deviation)

Reason for Notification (Please check only 1 box and go to the corresponding section.):

- Excess Emissions - Complete Section 1 and Certify
Note: All “excess emissions” are also “permit deviations.” However, use only Section 1 for events that involve excess emissions.
- Deviation from Permit Conditions - Complete Section 2 and Certify
Note: Use only Section 2 for permit deviations that do not involve excess emissions.
- Deviation from COBC⁴, CO⁵, or Settlement Agreement - Complete Section 2 and Certify

³ Revised as of July 22, 2020.
⁴ Compliance Order By Consent
⁵ Compliance Order

Section 1. Excess Emissions

(a) **Was the exceedance** Intermittent or Continuous

(b) **Cause of Event** (Check one that applies. Complete a separate form for each event, as applicable.):

- | | |
|--|--|
| <input type="checkbox"/> Start Up/Shut Down | <input type="checkbox"/> Natural Cause (weather/earthquake/flood) |
| <input type="checkbox"/> Control Equipment Failure | <input type="checkbox"/> Scheduled Maintenance/Equipment Adjustments |
| <input type="checkbox"/> Bad fuel/coal/gas | <input type="checkbox"/> Upset Condition |
| <input type="checkbox"/> Other _____ | |

(c) **Description**

Describe briefly what happened and the cause. Include the parameters/operating conditions exceeded, limits, monitoring data and exceedance. Attach supporting information if necessary.

(d) **Emissions Units (EU) Involved:**

Identify the emissions units involved in the event, using the same identification number and name as in the permit. Identify each emission standard potentially exceeded during the event and the exceedance.

EU ID	EU Name	Permit Condition Exceeded/Limit/Potential Exceedance

(e) **Type of Incident:** (Please check all that apply and provide the value requested, if any):

- | | |
|--|---|
| <input type="checkbox"/> Opacity _____% | <input type="checkbox"/> Venting _____(gas/scf) |
| <input type="checkbox"/> Control Equipment Down | <input type="checkbox"/> Fugitive Emissions |
| <input type="checkbox"/> Emission Limit Exceeded | <input type="checkbox"/> Marine Vessel Opacity |
| <input type="checkbox"/> Flaring | |
| <input type="checkbox"/> Other: _____ | |

(f) **Corrective Actions:**

Describe actions taken to restore the system to normal operation and to minimize or eliminate chances of a recurrence. Attach supporting information if necessary.

(g) **Unavoidable Emissions:**

Do you intend to assert that these excess emissions were unavoidable? YES NO

Do you intend to assert the affirmative defense of 18 AAC 50.235? YES NO

Certify Report (go to end of form)

Section 2. Permit Deviations

(a) **Permit Deviation Type:** (Check all boxes that apply per event. Complete a separate form for each event, as applicable.)

- Emissions Unit-Specific Requirements
- Stationary Source-Wide Specific Requirements
- Monitoring/Recordkeeping/Reporting Requirements
- General Source Test Requirements
- Compliance Certification Requirements
- Standard/Generally Applicable Requirements
- Insignificant Emissions Unit Requirements
- Other: _____

(b) **Emissions Units (EU) Involved:**

Identify the emissions units involved in the event, using the same identification number and name as in the permit. List the corresponding permit condition and the deviation.

EU ID	EU Name	Permit Condition /Potential Deviation

(c) **Description of Potential Deviation:**

Describe briefly what happened and the cause. Include the parameters/operating conditions and the potential deviation. Attach supporting information if necessary.

(d) Corrective Actions:

Describe actions taken to correct the deviation or potential deviation and to prevent future recurrence. Attach supporting information if necessary.

Certification:

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.

Printed Name: _____ Title _____ Date _____

Signature: _____ Phone number _____

NOTE: *This document must be certified in accordance with 18 AAC 50.345(j). Read and sign the certification in the bottom of the form above. (See Condition 23.)*

Excess Emissions and Permit Deviations must be submitted through the AOS Permittee Portal at <http://dec.alaska.gov/applications/air/airtoolsweb/>.

This Notification Form may only be used to satisfy the reporting requirements if the Department has approved alternative reporting options in writing prior to submittal.

[18 AAC 50.346(b)(3)]