Analytical Sample Report 4748 Old Seward Hwy Anchorage, Alaska 99503

ADEC File # L55.192 Facility ID #2470 September 2004



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ChemTrack, LLC

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An Alaska Native Corporation Enterprise

Sample Analytical Report Former Nissan Johnson Facility 4748 Old Seward Hwy Anchorage, Alaska 99503

1. Introduction

This sampling report presents laboratory analytical data or groundwater samples collected at the former Nissan Johnson facility located in Anchorage, Alaska on August 10, 2004.

The sampling was conducted in accordance with a June 14, 2004 NFRAP/IC Record of Decision for 4748 Old Seward Hwy, Anchorage, Alaska. File #: L55.192, Spill #: 1994210022003, Event ID #: 404, Facility ID #2470

Sampling and analytical activities were conducted in accordance with ADEC UST Procedures Manual Standard Sampling Procedures November 7, 2002.

2. Site Information

This site was formerly the Nissan Johnson auto dealership located at 4748 Old Seward Hwy in Anchorage. During previous site investigations and as part of recent remedial activities monitoring wells had been installed on the site and at off-site downgradient locations as shown on Figure 1.

In accordance with the June 14, 2004 NFRAP/IC quarterly monitoring requirements, representative groundwater samples were collected from wells MW-1, MW-2, MW-5, MW6-VE, MW-8, MW-11, and MW-12.

3. Sampling Activities

Representative groundwater samples were collected from designated wells on August 10, 2004. Samples were collected by an ADEC Qualified Person and submitted to an ADEC approved analytical laboratory.

Prior to sample collection, approximately three well volumes were purged from the well and containerized pending analytical results. Groundwater samples were collected using clean disposable bailers and gloves at each well.

Samples were placed directly into laboratory-supplied jars. The jars were stored in a cooler with ice as a preservative. The samples were transported to the SGS/CTE analytical laboratory under Chain-of-Custody 1044894.



4. Sample Analytical Data

Analytical sample data is summarized in the following table. The complete analytical data is attached.

	mall	
	MW-1	ı
DDO	24.0	

	MW-1	MW-2	MW-5	MW-6	MW-8	MW-11	MW-12
DRO	21.9	54.3 ?	0.89	31.3	1.04	1.1	0.85
GRO	34.8	54.3	0.1	35	0.53	0.09U	1.14
Benzene	2.66	6.55	0.03	6.6	0.2	0.001	0.44
Toluene	6.62	9.93	0.002U	6.2	0.004	0.002U	0.002U
Ethylbenzene	0.99	1.41	0.002U	0.36	0.002	0.002U	0.002U
Xylenes, total	5.1	6.7	0.002U	2.1	0.005	0.002U	0.002U

Data QA/QC Review

The laboratory analytical data has been reviewed to evaluate sample QA/QC and data validity. Samples were delivered in appropriate jars at the required temperature range. Samples were extracted and analyzed within required holding and extraction times. Sample data met laboratory internal calibration and QA/QC standards. Sample data is determined to be valid.

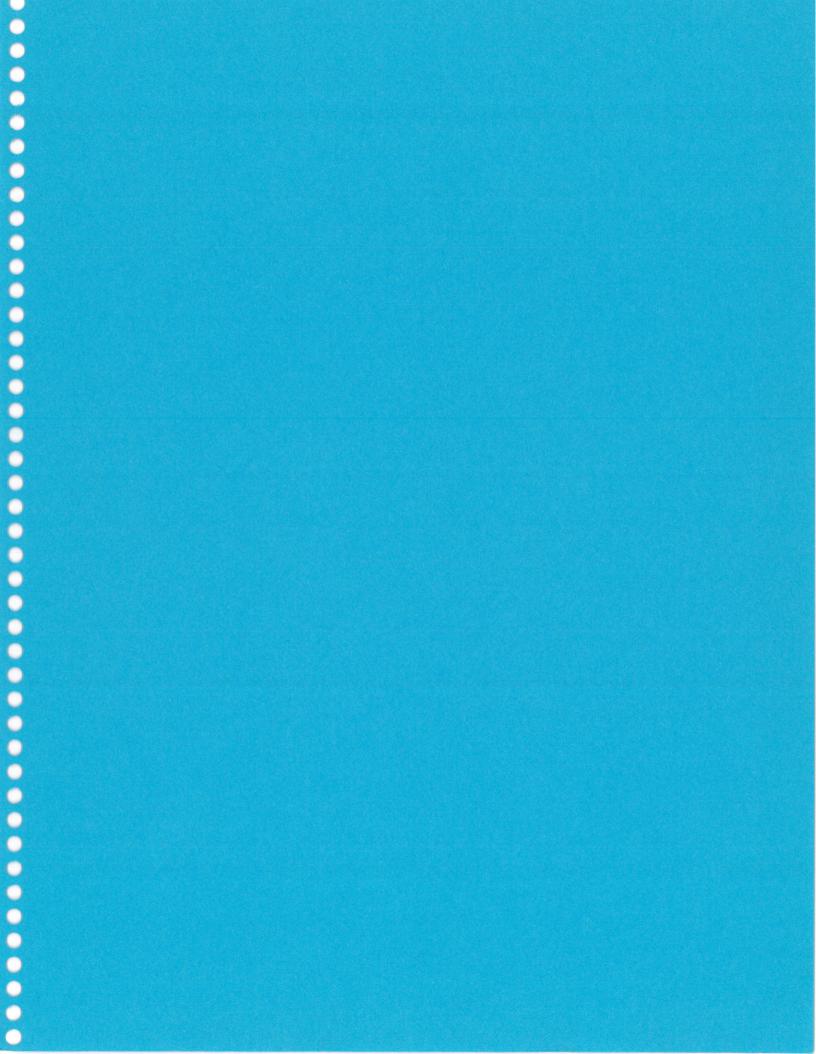
6. Investigation Derived Wastes (IDW)

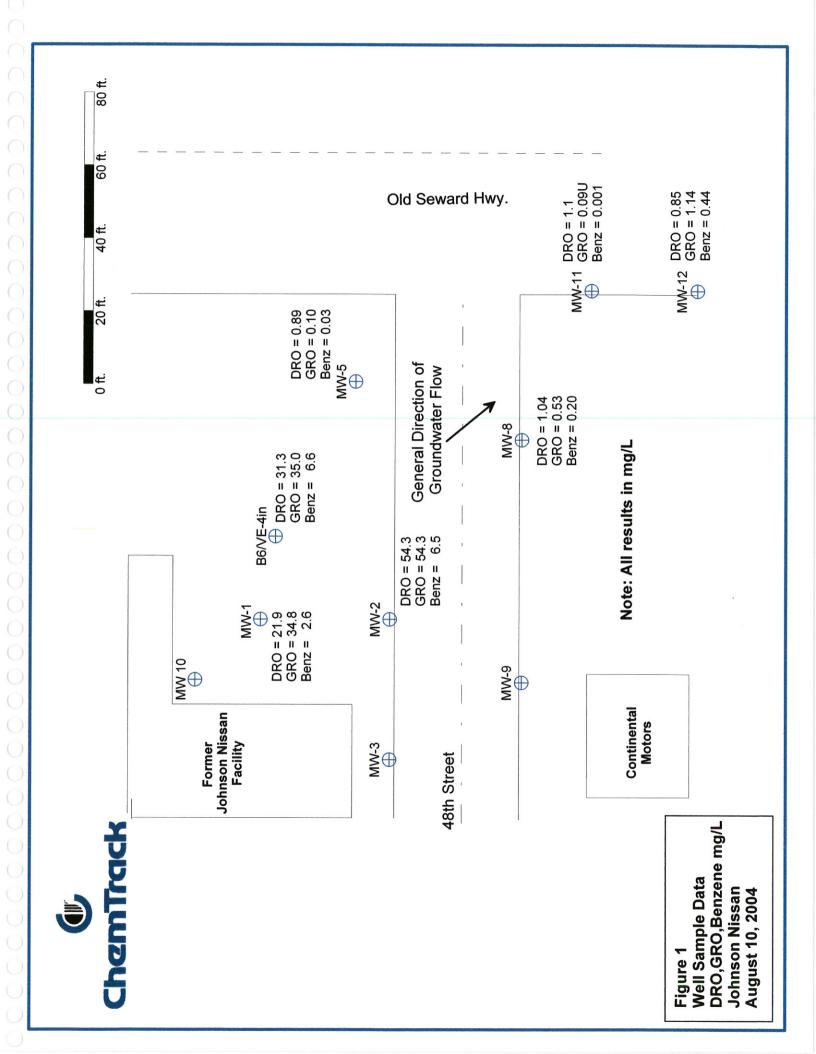
Investigation Derived Wastes included approximately 10 gallons of purge water, disposable bailers, and gloves. The gloves and bailers were rinsed and disposed of at the Anchorage Landfill.

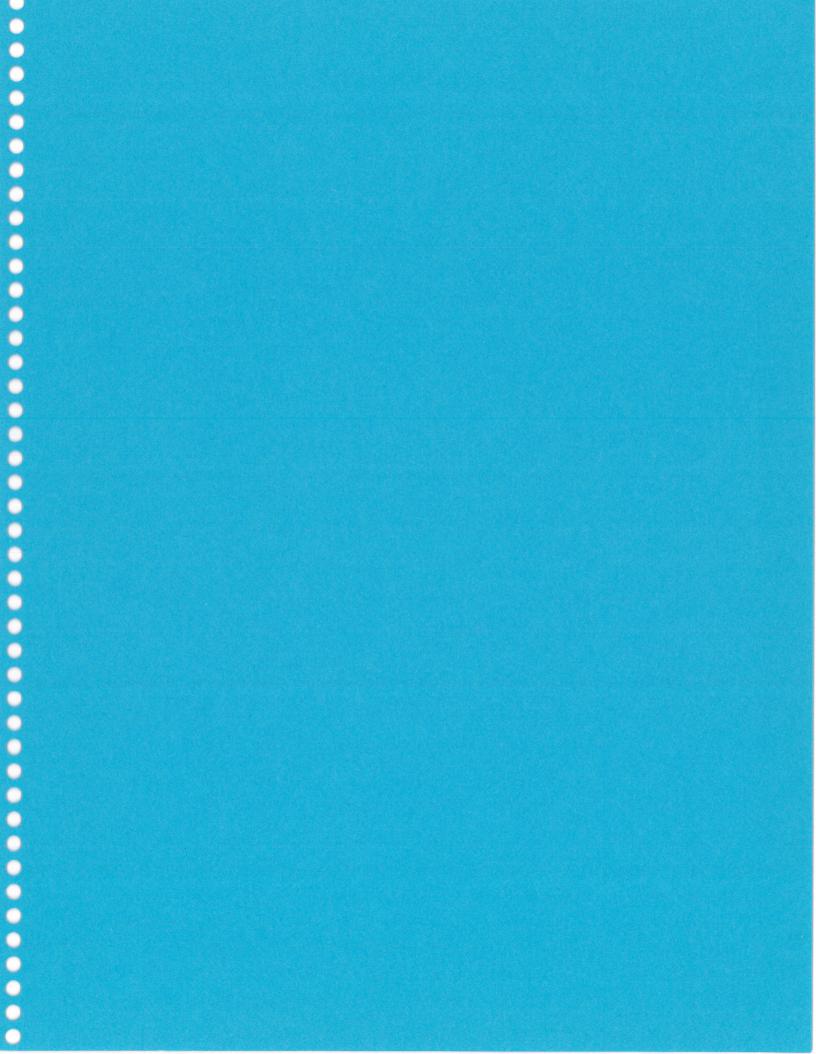
7. Summary

This sampling event was conducted in accordance with a NFRAP/IC determination. The next round of sampling is scheduled for the following wells:

Well Number	Analytes	Approximate Date
MW-1, MW-2, MW-3, MW-5, MW6-VE, MW-8, MW-9, MW-10, MW-11, MW-12, MW-15	DRO GRO/BTEX	Nov 2004









Laboratory Analysis Report

200 W. Potter Drive Anchorage, AK 99518-1605 Tel: (907) 562-2343 Fax: (907) 561-5301

Web: http://www.sgsenvironmental.com

Chuck Ronan ChemTrack 11711 S. Gambell St. Anchorage, AK 99515

Work Order:

1044894

Johnson - Nissan

Client:

ChemTrack

Report Date:

September 07, 2004

Enclosed are the analytical results associated with the above workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Control Manual that outlines this program is available at your request. The laboratory ADEC certification numbers are AK08-03 (DW), UST-005 (CS) and AK00971 (Micro).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS Quality Assurance Program Plan and the National Environmental Laboratory Accreditation Conference.

If you have any questions regarding this report or if we can be of any other assistance, please call your SGS Project Manager at (907) 562-2343.

The following descriptors may be found on your report which will serve to further qualify the data,

PQL Practical Quantitation Limit (reporting limit).

U Indicates the analyte was analyzed for but not detected.

F Indicates an estimated value that falls below POL, but is greater than the MDL.

J The quantitation is an estimation.

B Indicates the analyte is found in a blank associated with the sample.

* The analyte has exceeded allowable regulatory or control limits.

GT Greater Than

D The analyte concentration is the result of a dilution.

LT Less Than

! Surrogate out of control limits.

Q QC parameter out of acceptance range.

M A matrix effect was present.

JL The analyte was positively identified, but the quantitation is a low estimation.

E The analyte result is high outside of calibrated range.

Note: Soil samples are reported on a dry weight basis unless otherwise specified.



1044894001

Client Name

ChemTrack

Project Name/# Client Sample ID

Johnson - Nissan MW-1

Matrix

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 9:55

Received Date/Time Technical Director 08/10/2004 14:20 Stephen C. Ede

Released By

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	21.9	0.400	mg/L	AK102 SV	Е		08/17/04	08/19/04	JC
Diesel Range Organics	19.2	0.400	mg/L	AK102 SV	D	*	08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr></surr>	81.8		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
5a Androstane <surr></surr>	78.1		%	AK102 SV	Е	50-150	08/17/04	08/19/04	JC
Volatile Fuels Departme	ent								
Gasoline Range Organics	34.8	4.50	mg/L	AK101 8021B	Α		08/15/04	08/15/04	JDG
Benzene	2.66	0.0250	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
Toluene	6.02	0.100	mg/L	AK101 8021B	Α		08/15/04	08/15/04	JDG
Ethylbenzene	0.990	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
P & M -Xylene	3.45	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
o-Xylene	1.62	0.100	mg/L	AK101 8021B	Α		08/15/04	08/15/04	JDG
Surrogates									
1,4-Difluorobenzene <surr></surr>	102		%	AK101 8021B	A	75-111	08/15/04	08/15/04	JDG
4-Bromofluorobenzene <surr></surr>	105		%	AK101 8021B	Α	50-150	08/15/04	08/15/04	JDG



1044894002

Client Name

ChemTrack

Project Name/#

Johnson - Nissan MW-2

Client Sample ID Matrix

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 10:41

Received Date/Time Technical Director

08/10/2004 14:20 Stephen C. Ede

Released By

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	47.0	0.400	mg/L	AK102 SV	Е		08/16/04	08/19/04	JC
Diesel Range Organics	54.3	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr></surr>	60.9		%	AK102 SV	Е	50-150	08/16/04	08/19/04	JC
5a Androstane <surr></surr>	75		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Departme	nt								
Gasoline Range Organics	54.3	4.50	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Benzene	6.55	0.0250	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Toluene	9.93	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Ethylbenzene	1.41	0.100	mg/L	AK101 8021B	С		08/16/04	08/17/04	MML
P & M -Xylene	4.57	0.100	mg/L	AK101 8021B	C	28	08/16/04	08/17/04	MML
o-Xylene	2.11	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	110		%	AK101 8021B	С	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr></surr>	100		%	AK101 8021B	C	50-150	08/16/04	08/17/04	MML



1044894003

Client Name

ChemTrack

Project Name/# Client Sample ID Johnson - Nissan

Matrix

MW-5 Water (Surface, Eff., Ground) All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 9:40

Received Date/Time Technical Director 08/10/2004 14:20 **Stephen C. Ede**

Released By

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	0.889	0.400	mg/L	AK102 SV	Е		08/16/04	08/19/04	JC
Diesel Range Organics	0.713	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates						TZ			
5a Androstane <surr></surr>	55.3		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr></surr>	63		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Departmen	nt								
Gasoline Range Organics	0.0982	0.0900	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
Benzene	0.0283	0.000500	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
o-Xylene	0.00 2 00 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/16/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	103		%	AK101 8021B	В	75-111	08/16/04	08/16/04	MML
4-Bromofluorobenzene <surr></surr>	85.4		%	AK101 8021B	В	50-150	08/16/04	08/16/04	MML



1044894004

Client Name

ChemTrack

Project Name/# Client Sample ID Johnson - Nissan MW-6

Matrix

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 10:24

Received Date/Time
Technical Director

08/10/2004 14:20 Stephen C. Ede

Released By

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	31.3	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Diesel Range Organics	23.2	0.400	mg/L	AK102 SV	Е		08/16/04	08/19/04	JC
Surrogates									
5a Androstane <surr></surr>	62.8		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr></surr>	90.5		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Departmen	nt								
Gasoline Range Organics	35.0	4.50	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Benzene	6.57	0.0250	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Toluene	6.21	0.100	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Ethylbenzene	0.363	0.100	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
P & M -Xylene	1.42	0.100	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
o-Xylene	0.631	0.100	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	111		%	AK101 8021B	В	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr></surr>	90.5		%	AK101 8021B	В	50-150	08/16/04	08/17/04	MML



Client Name

Project Name/# Client Sample ID

Matrix

1044894005

ChemTrack

Johnson - Nissan

MW-8 Water (Surface, Eff., Ground) All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 11:00

Received Date/Time Technical Director

08/10/2004 14:20

Stephen C. Ede

Released By

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	1.04	0.400	mg/L	AK102 SV	Е		08/16/04	08/19/04	JC
Diesel Range Organics	0.843	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr></surr>	55.9		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr></surr>	70		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Departmen	nt								
Gasoline Range Organics	0.534	0.0900	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Benzene	0.196	0.000500	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Toluene	0.00355	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Ethylbenzene	0.00220	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
P & M -Xylene	0.00329	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	106		%	AK101 8021B	В	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr></surr>	89.9		%	AK101 8021B	В	50-150	08/16/04	08/17/04	MML



Matrix

Client Name

Project Name/# Client Sample ID 1044894006

ChemTrack Johnson - Nissan

MW-11

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time Received Date/Time 08/10/2004 11:20 08/10/2004 14:20

Technical Director

Stephen C. Ede

Released By

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	1.10	0.400	mg/L	AK102 SV	Е		08/16/04	08/19/04	JC
Diesel Range Organics	1.02	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr></surr>	76.6		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
5a Androstane <surr></surr>	56.9		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
Volatile Fuels Departmen	ıt								
Gasoline Range Organics	0.0900 U	0.0900	mg/L	AK101 8021B	Α		08/14/04	08/14/04	JDG
Benzene	0.00105	0.000500	mg/L	AK101 8021B	A	2	08/14/04	08/14/04	JDG
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	Α		08/14/04	08/14/04	JDG
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
o-Xylene	0.00200 ∪	0.00200	mg/L	AK101 8021B	Α		08/14/04	08/14/04	JDG
Surrogates									
1,4-Difluorobenzene <surr></surr>	98.1		%	AK101 8021B	Α	75-111	08/14/04	08/14/04	JDG
4-Bromofluorobenzene <surr></surr>	91.7		%	AK101 8021B	Α	50-150	08/14/04	08/14/04	JDG



Client Name

Project Name/#

Client Sample ID

Matrix

1044894007

ChemTrack

Johnson - Nissan MW-12

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 11:40

Received Date/Time Technical Director 08/10/2004 14:20 **Stephen C. Ede**

Released By

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.

DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	0.850	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	0.739	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates						ij			
5a Androstane <surr></surr>	58.2		%	AK102 SV	Е	50-150	08/16/04	08/19/04	JC
5a Androstane <surr></surr>	84.4		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Departmen	nt								
Gasoline Range Organics	1.14	0.900	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Benzene	0.440	0.00500	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Toluene	0.0200 U	0.0200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Ethylbenzene	0.0200 U	0.0200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
P & M -Xylene	0.0200 U	0.0200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
o-Xylene	0.0200 U	0.0200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	101		%	AK101 8021B	В	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr></surr>	87.9		9/0	AK101 8021B	В	50-150		08/17/04	15 1000000000



Client Name

Project Name/# Client Sample ID

Matrix

1044894008

ChemTrack

Johnson - Nissan

Trip Blank

Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time

09/07/2004 11:39

Collected Date/Time

08/10/2004 9:40 08/10/2004 14:20

Received Date/Time
Technical Director

Stephen C. Ede

Released By

Sample Remarks:

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Volatile Fuels Departme	nt								
Gasoline Range Organics	0.0900 U	0.0900	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Benzene	0.000500 U	0.000500	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	В		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr></surr>	97.1		%	AK101 8021B	В	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr></surr>	85.2		%	AK101 8021B	В	50-150	08/16/04	08/17/04	MML

CHAIN OF CUSTODY RECORD



CT&E Environmental Services Inc.

CLIENT: (YL)	PINTRACK				CT&E Reference:	rence:	100
CONTACT: / WIM	1000100	PHONE NO: (9) 740	JE OT	11			PAGE
7		Md JY	PWSID#:		No. SAM	SAMPLE Preservatives TYPE	
9 0	77777					Analysis Required	
	JAPACK-AXNO:(SIN	78.315C	2	Z H	(C) (E) (M)	
INVOICE TO:	QUOTE#	QUOTE# P.O. NUMBER:			***************************************	GRAB	
2 LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	œω	100	REMARKS
MAR N	1m-1	8.10.04	5500	GW	5		
(2)	7W. 2	1	14:01	"	H 11	7	
30	WW-5	<i>h</i>	0460	7	, ,,	" if it	
2	MW-6	1	10:34	11	" "		
(3)	MW-8	11	11:00	ŭ	" "		
(9)	11-111	11	06:11	1/	11 11	7	
100	MW1-12	11	11:40	11	11	7	
SA-1-1	This Slenk 8-10-04	7				X	
Collected Helinguished By: (1)		Time	Received By:	×		Shipping Carrier:	Temperature C.
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			1	N. S.		Dotter Charles Control No. 1	Behinsel with Benort Pink - Retained by Sampler

200 W. Potter Drive Anchorage, AK 99518 Tel: (907) 562-2343 Fax: (907) 561 701 3180 Peger Road Fairbanks, AK 99701 Tel: (907) 474-8656 Fax: (907) 474-9685

White - Retained by Lab (Project File) Yellow - Returned with Report Pink - Ret



SAMPLE RECEIPT FORM SGS WO#:

Are samples RUSH, priority, or w/n 72 hrs. of hold time? If yes have you done e-mail notification? Are samples within 24 hrs. of hold time or due data? If yes, have you spoken with Supervisor? Arbiving bottles—if ren, are they propelty marked? Are there any problems? PM Notified? Were samples preserved correctly and pH verified? Were samples preserved correctly and pH verified? Were all sample perserved correctly and pH verified? Were all sample perserved correctly and pH verified? Were all sample packed to prevent by the sample perserved for volunte? Were correct container? Were correct container? Were all samples packed in separate plastic bage? Were all samples packed to prevent breakage? Packing materiat: Were all samples packed to prevent breakage? Were all as packed to prevent breakage? Were all as packed to prevent breakage? Were all as packed to prevent breakage? Were all vOcS free of headspace and/or MCOH preserved? Were correct container / sample sizes submitted? Was copy of CoC, SRF, and custody seals given to PM to fax?	Yes No N	IA .	
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CUSTODY SEAL

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CUSTODY SEAL PLANTING: 10.04 15:50