Analytical Sample Report
4748 Old Seward Hwy
Anchorage, Alaska 99503

ADEC File # L55.192
Facility ID #2470
September 2004

ChemTrack
11711 S. Gambell St.
Anchorage, AK. 99515

L55.192

ChemTrack

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An Alaska Native Corporation Enterprise

Sample Analytical Report
Former Nissan Johnson Facility
4748 Old Seward Hwy
Anchorage, Alaska 99503

1. Introduction

This sampling report presents laboratory analytical data or groundwater samples collected at the former Nissan Johnson facility located in Anchorage, Alaska on August 10, 2004.

The sampling was conducted in accordance with a June 14, 2004 NFRAP/IC Record of Decision for 4748 Old Seward Hwy, Anchorage, Alaska.
File #: L55.192, Spill #: 1994210022003, Event ID #: 404, Facility ID #2470

Sampling and analytical activities were conducted in accordance with *ADEC UST Procedures Manual Standard Sampling Procedures November 7, 2002.*

2. Site Information

This site was formerly the Nissan Johnson auto dealership located at 4748 Old Seward Hwy in Anchorage. During previous site investigations and as part of recent remedial activities monitoring wells had been installed on the site and at off-site downgradient locations as shown on Figure 1.

In accordance with the June 14, 2004 NFRAP/IC quarterly monitoring requirements, representative groundwater samples were collected from wells MW-1, MW-2, MW-5, MW6-VE, MW-8, MW-11, and MW-12.

3. Sampling Activities

Representative groundwater samples were collected from designated wells on August 10, 2004. Samples were collected by an ADEC Qualified Person and submitted to an ADEC approved analytical laboratory.

Prior to sample collection, approximately three well volumes were purged from the well and containerized pending analytical results. Groundwater samples were collected using clean disposable bailers and gloves at each well.

Samples were placed directly into laboratory-supplied jars. The jars were stored in a cooler with ice as a preservative. The samples were transported to the SGS/CTE analytical laboratory under Chain-of-Custody 1044894.

4. Sample Analytical Data

Analytical sample data is summarized in the following table. The complete analytical data is attached.

mg/L

	MW-1	MW-2	MW-5	MW-6	MW-8	MW-11	MW-12
DRO	21.9	54.3	0.89	31.3	1.04	1.1	0.85
GRO	34.8	54.3	0.1	35	0.53	0.09U	1.14
Benzene	2.66	6.55	0.03	6.6	0.2	0.001	0.44
Toluene	6.02	9.93	0.002U	6.2	0.004	0.002U	0.002U
Ethylbenzene	0.99	1.41	0.002U	0.36	0.002	0.002U	0.002U
Xylenes, total	5.1	6.7	0.002U	2.1	0.005	0.002U	0.002U

5. Data QA/QC Review

The laboratory analytical data has been reviewed to evaluate sample QA/QC and data validity. Samples were delivered in appropriate jars at the required temperature range. Samples were extracted and analyzed within required holding and extraction times. Sample data met laboratory internal calibration and QA/QC standards. Sample data is determined to be valid.

6. Investigation Derived Wastes (IDW)

Investigation Derived Wastes included approximately 10 gallons of purge water, disposable bailers, and gloves. The gloves and bailers were rinsed and disposed of at the Anchorage Landfill.

7. Summary

This sampling event was conducted in accordance with a NFRAP/IC determination.

The next round of sampling is scheduled for the following wells:

Well Number	Analytes	Approximate Date
MW-1, MW-2, MW-3, MW-5, MW6-VE, MW-8, MW-9, MW-10, MW-11, MW-12, MW-15	DRO GRO/BTEX	Nov 2004

ChemTrack

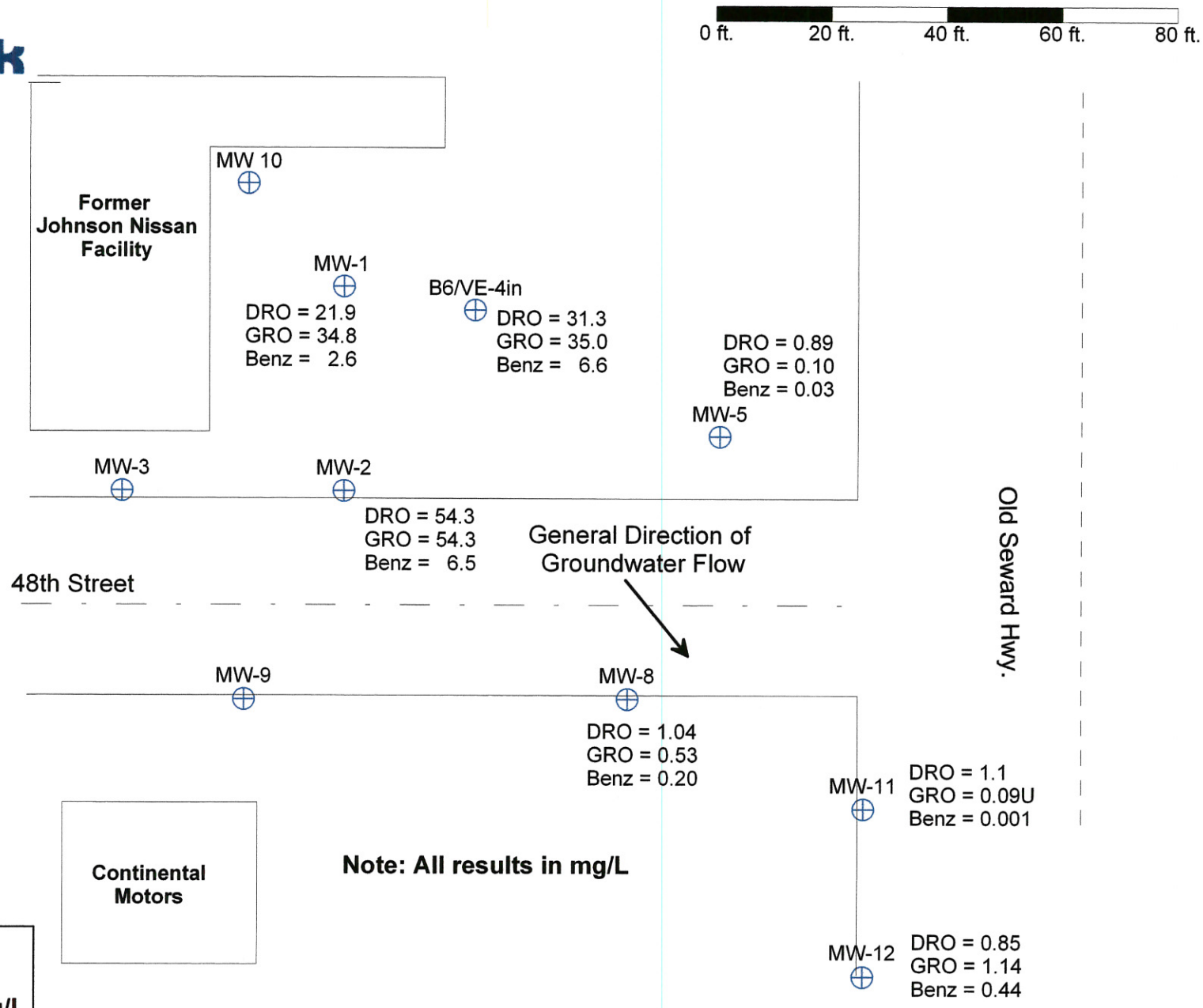

Figure 1
Well Sample Data
DRO,GRO,Benzene mg/L
Johnson Nissan
August 10, 2004

Laboratory Analysis Report

200 W. Potter Drive
Anchorage, AK 99518-1605
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Web: http://www.sgsenvironmental.com

Chuck Ronan
ChemTrack
11711 S. Gambell St.
Anchorage, AK 99515

Work Order:	1044894
	Johnson - Nissan
Client:	ChemTrack
Report Date:	September 07, 2004

Enclosed are the analytical results associated with the above workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Control Manual that outlines this program is available at your request. The laboratory ADEC certification numbers are AK08-03 (DW), UST-005 (CS) and AK00971 (Micro).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS Quality Assurance Program Plan and the National Environmental Laboratory Accreditation Conference.

If you have any questions regarding this report or if we can be of any other assistance, please call your SGS Project Manager at (907) 562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

PQL	Practical Quantitation Limit (reporting limit).
U	Indicates the analyte was analyzed for but not detected.
F	Indicates an estimated value that falls below PQL, but is greater than the MDL.
J	The quantitation is an estimation.
B	Indicates the analyte is found in a blank associated with the sample.
*	The analyte has exceeded allowable regulatory or control limits.
GT	Greater Than
D	The analyte concentration is the result of a dilution.
LT	Less Than
!	Surrogate out of control limits.
Q	QC parameter out of acceptance range.
M	A matrix effect was present.
JL	The analyte was positively identified, but the quantitation is a low estimation.
E	The analyte result is high outside of calibrated range.

Note: Soil samples are reported on a dry weight basis unless otherwise specified.

SGS

SGS Ref.#	1044894001
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-1
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 9:55
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	21.9	0.400	mg/L	AK102 SV	E		08/17/04	08/19/04	JC
Diesel Range Organics	19.2	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	81.8		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
5a Androstane <surr>	78.1		%	AK102 SV	E	50-150	08/17/04	08/19/04	JC
Volatile Fuels Department									
Gasoline Range Organics	34.8	4.50	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
Benzene	2.66	0.0250	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
Toluene	6.02	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
Ethylbenzene	0.990	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
P & M -Xylene	3.45	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
o-Xylene	1.62	0.100	mg/L	AK101 8021B	A		08/15/04	08/15/04	JDG
Surrogates									
1,4-Difluorobenzene <surr>	102		%	AK101 8021B	A	75-111	08/15/04	08/15/04	JDG
4-Bromofluorobenzene <surr>	105		%	AK101 8021B	A	50-150	08/15/04	08/15/04	JDG

SGS

SGS Ref.#	1044894002
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-2
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 10:41
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**

Released By

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	47.0	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	54.3	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	60.9		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr>	75		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Department									
Gasoline Range Organics	54.3	4.50	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Benzene	6.55	0.0250	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Toluene	9.93	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Ethylbenzene	1.41	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
P & M -Xylene	4.57	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
o-Xylene	2.11	0.100	mg/L	AK101 8021B	C		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	110		%	AK101 8021B	C	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr>	100		%	AK101 8021B	C	50-150	08/16/04	08/17/04	MML

SGS

SGS Ref.#	1044894003
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-5
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 9:40
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	0.889	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	0.713	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	55.3		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr>	63		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Department									
Gasoline Range Organics	0.0982	0.0900	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
Benzene	0.0283	0.000500	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/16/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	103		%	AK101 8021B	B	75-111	08/16/04	08/16/04	MML
4-Bromofluorobenzene <surr>	85.4		%	AK101 8021B	B	50-150	08/16/04	08/16/04	MML

SGS

SGS Ref.#	1044894004
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-6
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 10:24
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - The pattern is consistent with a weathered gasoline.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	31.3	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Diesel Range Organics	23.2	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Surrogates									
5a Androstane <surr>	62.8		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr>	90.5		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Department									
Gasoline Range Organics	35.0	4.50	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Benzene	6.57	0.0250	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Toluene	6.21	0.100	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Ethylbenzene	0.363	0.100	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
P & M -Xylene	1.42	0.100	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
o-Xylene	0.631	0.100	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	111		%	AK101 8021B	B	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr>	90.5		%	AK101 8021B	B	50-150	08/16/04	08/17/04	MML

SGS

SGS Ref.#	1044894005
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-8
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 11:00
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	1.04	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	0.843	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	55.9		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr>	70		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Department									
Gasoline Range Organics	0.534	0.0900	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Benzene	0.196	0.000500	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Toluene	0.00355	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Ethylbenzene	0.00220	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
P & M -Xylene	0.00329	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	106		%	AK101 8021B	B	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr>	89.9		%	AK101 8021B	B	50-150	08/16/04	08/17/04	MML

SGS

SGS Ref.#	1044894006
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-11
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 11:20
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	1.10	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	1.02	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	76.6		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
5a Androstane <surr>	56.9		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
Volatile Fuels Department									
Gasoline Range Organics	0.0900 U	0.0900	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
Benzene	0.00105	0.000500	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	A		08/14/04	08/14/04	JDG
Surrogates									
1,4-Difluorobenzene <surr>	98.1		%	AK101 8021B	A	75-111	08/14/04	08/14/04	JDG
4-Bromofluorobenzene <surr>	91.7		%	AK101 8021B	A	50-150	08/14/04	08/14/04	JDG

SGS

SGS Ref.#	1044894007
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	MW-12
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 11:40
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

DRO - Unknown hydrocarbon with several peaks is present.
DRO - MB recovered above one half the PQL, but less than the PQL and surrogate recovery is biased low, 52%. DRO - LCS spike recovery is biased low, 74%. DRO- LCSD spike recovery is biased low (62%).
9/7 revised report: amended comments.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Diesel Range Organics	0.850	0.400	mg/L	AK102 SV	E		08/16/04	08/19/04	JC
Diesel Range Organics	0.739	0.400	mg/L	AK102 SV	D		08/11/04	08/13/04	JC
Surrogates									
5a Androstane <surr>	58.2		%	AK102 SV	E	50-150	08/16/04	08/19/04	JC
5a Androstane <surr>	84.4		%	AK102 SV	D	50-150	08/11/04	08/13/04	JC
Volatile Fuels Department									
Gasoline Range Organics	1.14	0.900	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Benzene	0.440	0.00500	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Toluene	0.0200 U	0.0200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Ethylbenzene	0.0200 U	0.0200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
P & M -Xylene	0.0200 U	0.0200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
o-Xylene	0.0200 U	0.0200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	101		%	AK101 8021B	B	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr>	87.9		%	AK101 8021B	B	50-150	08/16/04	08/17/04	MML

SGS

SGS Ref.#	1044894008
Client Name	ChemTrack
Project Name/#	Johnson - Nissan
Client Sample ID	Trip Blank
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	09/07/2004 11:39
Collected Date/Time	08/10/2004 9:40
Received Date/Time	08/10/2004 14:20
Technical Director	**Stephen C. Ede**
Released By	

Sample Remarks:

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Volatile Fuels Department									
Gasoline Range Organics	0.0900 U	0.0900	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Benzene	0.000500 U	0.000500	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Toluene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Ethylbenzene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
P & M -Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
o-Xylene	0.00200 U	0.00200	mg/L	AK101 8021B	B		08/16/04	08/17/04	MML
Surrogates									
1,4-Difluorobenzene <surr>	97.1		%	AK101 8021B	B	75-111	08/16/04	08/17/04	MML
4-Bromofluorobenzene <surr>	85.2		%	AK101 8021B	B	50-150	08/16/04	08/17/04	MML

CHAIN OF CUSTODY RECORD

1044894

CT&E Environmental Services Inc.
Laboratory Division

(1) CLIENT: CHEMTRACK
CONTACT: CHUCK RONAN PHONE NO: (907) 349-2511
PROJECT: JOHNSON-NISSAN PWSID#:
REPORTS TO: CHEMTRACK FAX NO: (907) 522-3150
INVOICE TO: QUOTE#
P.O. NUMBER:

CT&E Reference:

PAGE 1 OF 1

(2)

LAB NO.	SAMPLE IDENTIFICATION	DATE	TIME	MATRIX	No. CONTAINERS	SAMPLE TYPE C=COMP G=GRAB	Preservatives Used	(3) Analysis Required: DRO / GRO / BTEX	REMARKS
(1) A-B	MW-1	8-10-04	0955	GW	5	G		✓ ✓	
(2)	MW-2	"	10:41	"	"	"		✓ ✓	
(3)	MW-5	"	0940	"	"	"		✓ ✓	
(4)	MW-6	"	10:24	"	"	"		✓ ✓	
(5)	MW-8	"	11:00	"	"	"		✓ ✓	
(6)	MW-11	"	11:20	"	"	"		✓ ✓	
(7)	MW-12	"	11:40	"	"	"		✓ ✓	
(8) A-C	Trip Blank 8-10-04 JLS							X	

(5)

Collected/Relinquished By: (1)	Date	Time	Received By:
Chuck B. Ronan	8-10-04	14:20	
Relinquished By: (2)	Date	Time	Received By:
Relinquished By: (3)	Date	Time	Received By:
Relinquished By: (4)	Date 8/10/04	Time 1420	Received For Laboratory By:

(4)

Shipping Carrier:
Shipping Ticket No:
Temperature C: TB = 1.3
Data Deliverables:
(Level I) Level II Level III EDD Type:
Chain of Custody Seal: (Circle)
INTACT BROKEN ABSENT
Requested Turnaround Time and Special Instructions:
NORMAL TAT

200 W. Potter Drive **Anchorage, AK 99518** Tel: (907) 562-2343 Fax: (907) 561-5301
3180 Peger Road **Fairbanks, AK 99701** Tel: (907) 474-8656 Fax: (907) 474-8685

1044894

SGS

SAMPLE RECEIPT FORM SGS WO#:

Yes	No	NA		
	✓		Are samples ***RUSH***, priority, or *w/n 72 hrs.* of ***hold time***?	**Due Date:** 8-17-04
		✓	If yes have you done *e-mail notification*?	**Received Date:** 8-10-04
	✓		Are samples *within 24 hrs.* of ***hold time*** or ***due date***?	**Received Time:** 1420
		✓	If yes, have you *spoken with* Supervisor?	Is ***date/time conversion*** necessary? N
		✓	Archiving bottles– if req., are they properly marked?	# of hours to AK Local Time:
	✓		Are there any ***problems***? PM Notified?	**Thermometer ID:** 5D
✓			Were samples preserved correctly and pH verified?	

* Bubbles in VOA 2C = 9mm

Cooler ID	Temp Blank	Cooler Temp
1	1-3 °C	°C
	°C	°C
	°C	°C
	°C	°C
	°C	°C

*Temperature readings include thermometer correction factors

	✓		If this is for PWS, provide ***PWSID.***
	✓		Will courier charges apply?
			Method of payment?
✓			Data package required? (Level (1) / 2 / 3 / 4)
			Notes:
	✓		Is this a DoD project? (USACE, Navy, AFCEE)

Delivery method (circle all that apply): (Client) / Alert Courier / UPS / FedEx / USPS / AA Goldstreak / NAC / ERA / PenAir / Carlile / Lynden / SGS / Other:

Airbill #

Additional Sample Remarks: *(√ if applicable)*

- ___ Extra Sample Volume?
- ___ Limited Sample Volume?
- ___ Field preserved for volatiles?
- ___ Field-filtered for dissolved? ___
- ___ Lab-filtered for dissolved? ___
- ___ Ref Lab required? ___
- ___ Foreign Soil?

This section must be filled out for DoD projects (USACE, Navy, AFCEE)

Yes	No		
		Is received temperature 4 ± 2°C?	
		Exceptions:	Samples/Analyses Affected:
		Rad Screen performed?	
		Result:	
		Was there an airbill? *(Note # above in the right hand column)*	
		Was cooler sealed with custody seals?	
		# / where:	
		Were seal(s) intact upon arrival?	
		Was there a COC with cooler?	
		Was the COC filled out properly?	
		Did the COC indicate COE / AFCEE / Navy project?	
		Did the COC and samples correspond?	
		Were all sample packed to prevent breakage?	
		Packing material:	
		Were all samples unbroken and clearly labeled?	
		Were all samples sealed in separate plastic bags?	
		Were all VOCs free of headspace and/or MeOH preserved?	
		Were correct container / sample sizes submitted?	
		Is sample condition good?	
		Was copy of CoC, SRF, and custody seals given to PM to fax?	

This section must be filled if problems are found.

Yes	No	
		Was client notified of problems?
		Individual contacted:
		Via: Phone / Fax / Email (*circle one*)
		Date/Time:
		Reason for contact:
		Change Order Required?
		SGS Contact:

Notes:

Completed by (sign): ***(print):*** Tamey Johnson

Login proof (check one): waived ___ required ___ performed by:

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SGS

SAMPLE RECEIPT FORM (page 2)

SGS WO#:

#	Container ID	Matrix	Test	QC	TB	Container Volume: 1 L	500 mL	250 mL	125 mL	60 mL	40 mL	8oz (250 mL)	4oz (125 mL)	Other	Container Type: AG	CG	HDPE	Nalgene	Cubie	Coli	Septa	Other	Preservative: None	HCl	HNO_3	H_2SO_4	MeOH	$Na_2S_2O_3$	NaOH	Other
1-7	A-C	L	GRO/BTEX								21				X						X			X						
	D-E		DRO						14						X									X						
Bottle Totals									14		21																			

Completed by: _____ Date: 8-10-04

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SGS Environmental

CUSTODY SEAL

Signature: Charles Rosen Chemtrack Date/Time: 8.10.04 13:45

SGS Environmental

CUSTODY SEAL

Signature: Charles Rosen Chemtrack Date/Time: 8.10.04 13:50