



BUILDING A BETTER WORLD

AUG 07 2013

ADEC Kenai Area Office

August 1, 2013

This letter report provides the notice of completion of decommissioning 12 ground water monitoring the wells, five soil vapor extraction (SVE) wells and piping, three vapor stripping and circulation (VSC) wells, and three circulation wells at the above referenced site. The Alaska Departments of August 3, 2012.

The site location, location of the decommissioned recommissioned remediation system (SVE, VSC) were sures 1, 2, and 3, respectively. Photochement to this report.

Charles Larson, Health and Safety Coordinator with MWH, supervised the June 18, 19, and 20, 2013, decommissioning activities at this site conducted by Discovery Drilling Company of Anchorage, Alaska. The ADEC guidance document, Recommended Practices for Well Design, Installation, and Decommissioning, dated November 2011, was used as a reference during well decommissioning. The decommissioning processes are briefly described below.

Monitoring Wells MW-1 through MW-8 and MW-14 through MW-17 (Figure 2) were decommissioned as follows (Photos 3 through 33):

- A tee bracket and the drill rig's hydraulic rams were used to remove the protective vault cover. In some instances a 580M Case backhoe was used to remove the 48-inch, high-density polyethylene (HDPE) vaults.
- The casing was typically lifted 12 inches using a threaded bell cap or a double taper tap. A pointed drill rod was lowered into the well to break out the well casing bottom. In some cases, the drill rig's 300-pound hammer was used to drive the drill rod through the casing bottom.
- The well casings were filled with Casing SealTM bentonite grout. This grout was hydrated and mixed in a 240-gallon, hydraulically-driven grout plant (Photos 1 and 2).

- As the wells were pulled, they were periodically topped off with grout. The grout level was allowed to stabilize after the casing was removed.
- Bentonite chips were used to stabilize the grout at the top of the well for placement of pea gravel.
- An 8-inch layer of pea gravel was added and compacted to within 4 inches of the surrounding surface.
- The wells were finish by adding a 4-inch layer of asphalt cold patch or native soil to match the surrounding surface.

Circulation Wells CW-1, CW-2, and CW-3 (Figure 3) were decommissioned as follows (Photos 34 through 41):

- The 4-inch casing was lifted with a threaded bell cap or a puller sleeve with self-tapping screws.
- The bottom of the well casing was broken out with a section of drill rod.
- The well casing was filled with bentonite grout and pulled.
- The casing void was topped off with grout and allowed to stabilize.
- Bentonite chips were used to stabilize the top of the former well annulus.
- An 8-inch layer of pea gravel was added and compacted to within 4 inches of the surrounding surface.
- A John Deer backhoe was used to remove the associated vaults and ABS conduit that housed the circulation piping.
- The former vaults were filled from a spoils pile onsite.

SVE piping runs and wells SVE-1 through SVE-5 (Figure 3) were decommissioned as follows (Photos 42 through 50, Appendix A):

- The piping runs were pressure grouted at the Remediation Shed with bentonite slurry until the grout levels stabilized in the pipes. The piping was then cut off at ground level.
- The protective cover plate was removed at the well head.
- Each SVE well was filled with grout and pulled with a taper tap.
- The screened sections of two wells (SVE-2 and SVE-4) were buried with no surface connection. When these two wells were pressure grouted, a pool of grout formed on the ground surface, indicating that the wells screened sections were filled with grout (Photos 46 and 48).
- Bentonite chips were used to stabilize the top of the well annulus for the pea gravel.
- An 8-inch layer of pea gravel was added and compacted in the void left by the protective vault.
- The well was finished by adding surrounding native soil.

VSC Wells VSC-1, VSC-2, and VSC-3 (Figure 3) were decommissioned as follows (Photos 51 through 60):

- Eductor piping for circulating water was removed from each of the 4-inch wells. Air and water circulation lines were pulled from the ABS conduit.
- The casing was lifted with a threaded bell cap, or sleeve with self-tapping screws, and then pulled with the drill rig's hydraulic rams.
- Drill rig's center rod was lowered and the drill rigs hydraulic hammer was used to break out the bottom of the well casing.
- The well casing was then filled with bentonite slurry and lifted.
- After the casing was removed, the void was refilled with grout and allowed to stabilize.
- The 48-inch vaults and the remaining ABS conduits were removed with a John Deer 310 backhoe.
- The former vault was filled from a spoils pile onsite.
- The aboveground airlines to VSC-2 and VSC-3 were removed while moving equipment offsite. The 2-inch underground airline to VSC-1 was plugged and grouted.

Table 1 provides the quantities of calculated and actual amount of grout that was used to fill the well/piping voids.

Table 1 Well and Piping Volumes

Well/Piping Identification	Pipe Length/ Diameter (feet/inches)	Well Depth/ Diameter (feet/inches)	Total Calculated Volume (gallons)	Actual Volume of Pumped Grout (gallons)
MW-1	na	25.0/4	14.0	50.0
MW-2	na	29.5/4	16.5	75.0
MW-3	na	29.5/4	16.5	120.0
MW-4	na	27.5/4	15.4	75.0
MW-5	na	27.5/4	15.4	120.0 ¹
MW-6	na	27.5/4	15.4	80.0 ¹
MW-7	na	28.0/4	15.7	50.0
MW-8	na	27.5/4	15.4	60.0 ¹
MW-14	na	28.0/2	4.5	12.0
MW-15	na	28.0/2	4.5	20.0
MW-16	na	28.0/2	4.5	25.0 ¹
MW-17	na	28.0/2	4.5	35.0
SVE-1	10.0/2	19.0/4	12.2	65.0
SVE-2	135.0/2	12.5/2	24.0	Day Lighted

Table 1 (Cont.) Well and Piping Volumes

Well/Piping Identification	Pipe Length/ Diameter (feet/inches)	Well Depth/ Diameter (feet/inches)	Total Calculated Volume (gallons)	Actual Volume of Pumped Grout (gallons)
SVE-3	50.0/2	15.0/2	10.0	10.0
SVE-4	65.0/2	14.5/2	13.0	Day Lighted
SVE-5	115.0/2	15.0/2	21.0	10.0
SVE Piping (all)	na	na	na	325.0 ²
CW-1	na	24.0/4	13.5	120.0
CW-2	a na	24.0/4	13.5	90.0
CW-3	na	24.0/4	13.5	60.0
VSC-1	na	40.0/4	22.5	100.0
VSC-2	na	40.0/4	22.5	80.0
VSC-3	na	40.0/4	22.5	140.0

Key

- 1 Additional bags of bentonite granules were used to stabilize the top of the well void.
- 2 Total amount of grout pumped into the four piping runs at the remediation shed.

CW - circulation well

MW - monitoring well

na - not applicable

SVE - soil vapor extraction

VSC - vapor striping circulation

The volume of grout pumped into the monitoring wells, SVE wells/piping, circulation wells, and VSC wells indicated that the former wells and piping runs were completely filled with grout.

If you have any questions about the information presented in this report, please contact me at 266-1149.

Sincerely,

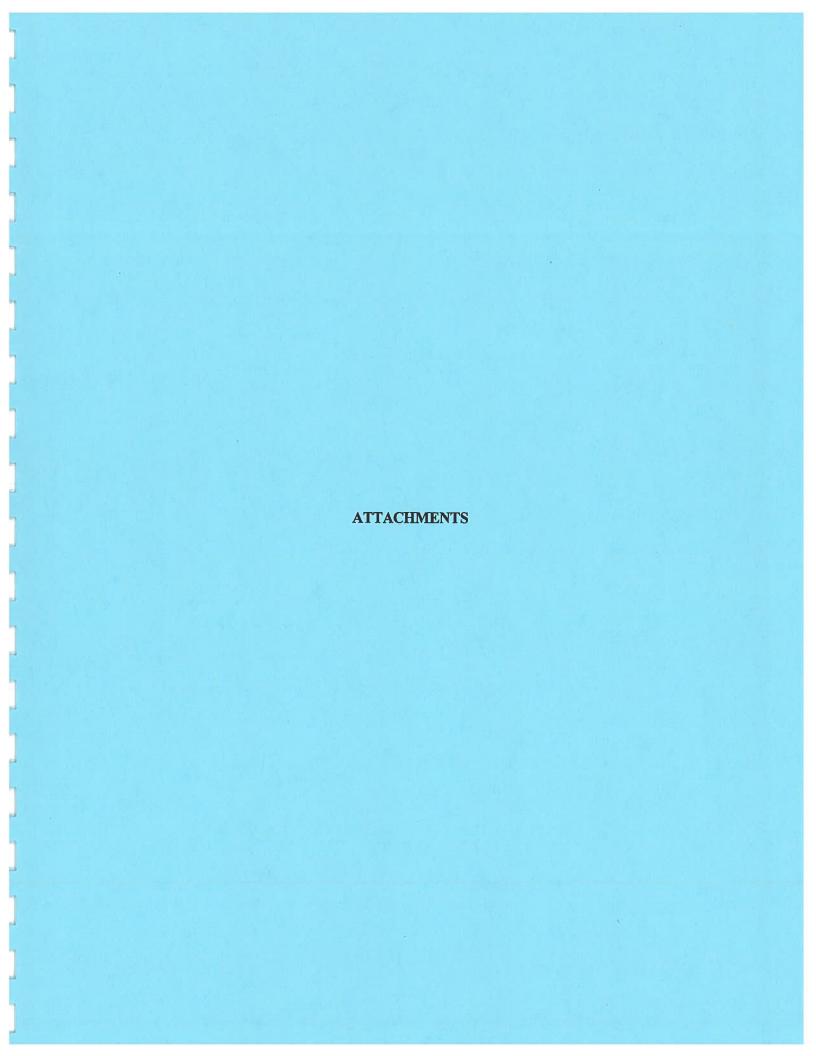
Charles Larson

Health and Safety Coordinator

Attachments: Figure 1 – Location and Vicinity Map

Figure 2 – Site Plan with Decommissioned Monitoring Wells Figure3 – Site Plan with Decommissioned Remediation System

June 2013 Decommissioning Photos

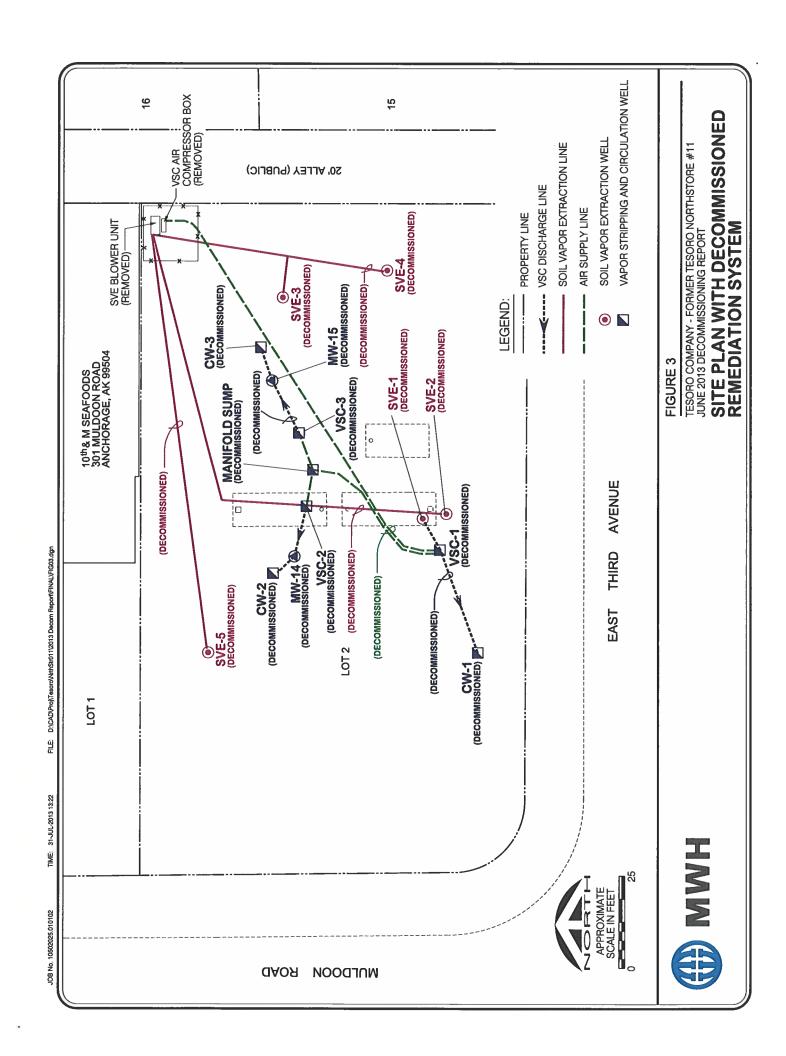


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FIGURE 1
TESORO COMPANY – FORMER TESORO NORTHSTORE #11
JUNE 2013 DECOMMISSIONING REPORT

LOCATION AND VICINITY MAP





1. Grout plant with 240-gallon hopper that was used for mixing bentonite during decommissioning of TNS-11.



2. Bentonite granules used to seal wells at TNS-11.



3. MW-1 Due to the close proximity of overhead power lines, the drill rig's mast could not be raised to pull the well.



4. MW1 Pulling well casing with mast down.



5. MW-3 Pulled well casing.



6. MW-3 Stabilized grout in bore hole.



7. MW-4 Stabilized grout in bore hole.



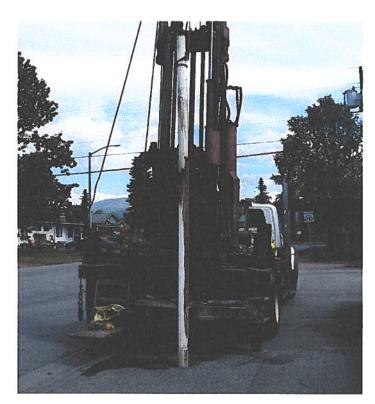
8. MW-4 Pulling well casing.



9. MW-4 Removing cement encased protective vault with drill rig's auger.



10. MW-5 Using the drill rig's center rod to knock out the bottom of the well casing.



11. MW-5 Pulling the well casing.



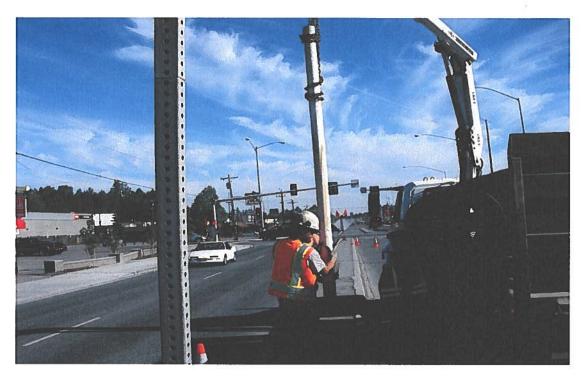
12. MW-5 Using the drill rig to compact the asphalt cold patch.



13. MW-6 Pulling the well casing with a threaded bell cap .



14. MW-6 Showing the well casing bottom cap knocked out.



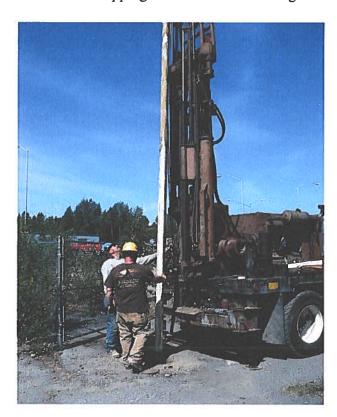
15. MW-7 Pulling well casing with a boom truck.



16. MW-7 Showing the grout plant in position.



17. MW-7 Topping off the well bore with grout.



18. MW-8 Pulling the well casing.



19. MW-8 Topping off the well bore with grout.



20. MW-8 Pulled well casing with bottom knocked out.



21. MW-14 Pulling the well casing with a taper tap.



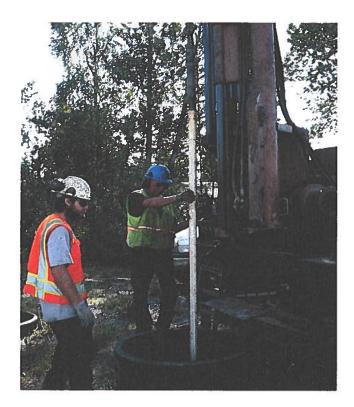
22. MW-14 Pulled well casing.



23. MW-14 Former well topped off with grout.



24. MW-14 Removing the protective vault; Circulation Well CW-2 vault to left.



25. MW-15 Pulling the well casing with a taper tap.



26. MW-15 Topping off the well with grout.



27. MW-15 Removing the protective vault and associated conduit.



28. MW-16 Pulling the well casing with a taper tap.



29. MW-16 Removed well casing with bottom broken out.



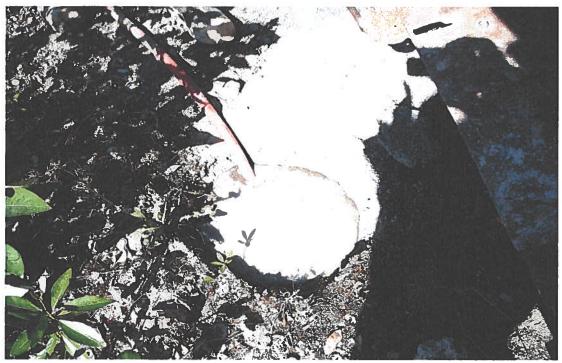
30. MW-16 Topped off well with grout.



31. MW-17 Driving a taper tap in preparation of pulling.



32. MW-17 Walking out well casing, grout line in the foreground.



33. MW-17 Filling the the former well with grout.



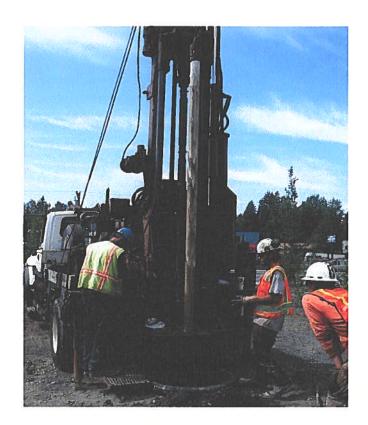
34. CW-1 Pulling the well casing with a fabricated metal sleeve and self tapping screws .



35. CW-1 Grouting the former well.



36. CW-2 Knocking the bottom out of well casing with a drill rod.



37. CW-2 Casing broke off at screen,12 feet below ground surface.



38. CW-2 Former well void filled with grout.



39. CW-3 Breaking out the bottom of the well casing.



40. CW-3 Removed well casing being walked out.



41. CW-3 Grouting the former well.



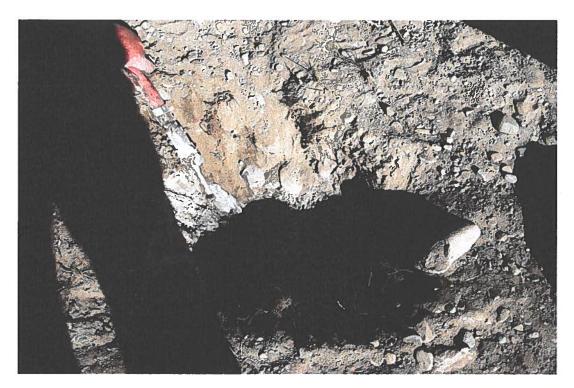
42. Pressure grouting the SVE lines next to the Remediation Shed.



43. SVE lines stabilized; these lines were later cut off flush with the ground surface.



44. SVE-1 Pulling well casing with threaded bell cap .



45. SVE-1 Grout settled in former location.



46. SVE-2 Location of horizontal well where grout daylighted by pressure.



47. SVE-3 Pulling well casing with a taper tap, protective vault to left.



48. SVE-4 Location of horizontal well where grout daylighted by pressure.



51. VCS-1 Pressure grouting air line from the vault to Remediation Shed.



52. VSC-1 Grout-filled air line at Remediation Shed.



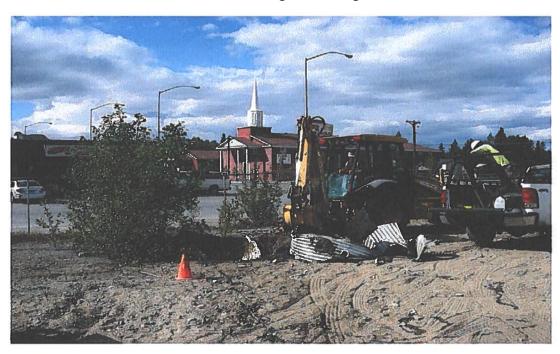
53. VSC-1 Pulling eductor piping with a boom crane.



54. VSC-1 Pulling well casing.



55. VSC-1 Grout stabilized after removing well casing.



56. VSC-1 Removing the vault that housed VSC-1.



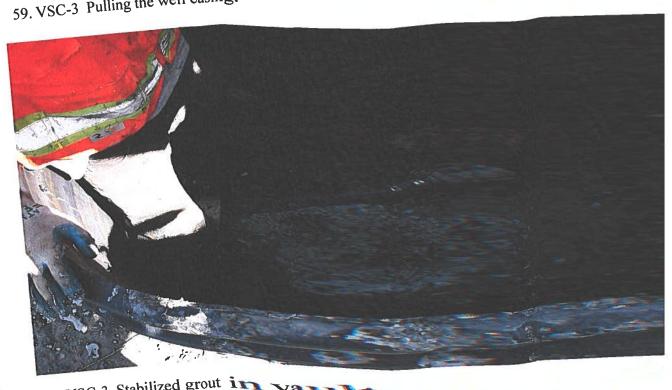
57. VSC-2 Pulled well casing.



58. VSC-2 Grout stabilized in bore hole.



59. VSC-3 Pulling the well casing.



60. VSC-3 Stabilized grout in Va