

GILFILIAN ENGINEERING & ENVIRONMENTAL TESTING, INC.

Professional Environmental Consultants

2605 Denali Street, Suite 203 Anchorage, Alaska 99503-2749
Tel: (907) 277-2021 Fax: (907) 274-8683 E-mail: ge2t@alaska.net

PHASE I RELEASE INVESTIGATION REPORT

FOR

KASILOF RIVERVIEW

Tract E & F, Harley Fellars Subdivision
Mile 109.5 Sterling Highway, Kasilof, Alaska
ADEC UST Facility #384

Prepared For

Joanne Browning
Owner
Kasilof Riverview
Mile 109.5 Sterling Highway
Kasilof, Alaska 99610

GE²T Project No. 98013

May 15, 1998

RECEIVED

MAY 18 1998

Department of Environmental Conservation KDO



GILFILIAN ENGINEERING & ENVIRONMENTAL TESTING, INC.

Professional Environmental Consultants

2605 Denali Street, Suite 203 * Anchorage, Alaska 99503-2749 Tel: (907) 277-2021 * Fax: (907) 274-8683 * E-mail: ge2t@alaska.net

May 15, 1998

Joanne Browning Owner - Kasilof Riverview Mile 109.5 Sterling Highway Kasilof, Alaska 99610

RE:

Phase I Release Investigation

Kasilof Riverview, Mile 109.5 Sterling Highway, Kasilof, Alaska

ADEC UST Facility ID #384 GE²T Project No. 98013

Dear Ms. Browning:

Attached is the report on the findings of the Phase I Release Investigation completed by Gilfilian Engineering and Environmental Testing, Inc., (GE²T) to evaluate the extent of contamination associated with the previously closed 6,000-gallon underground storage tank at the above referenced site. This report describes the drilling of three test borings at the site and analytical test results for soil samples collected from the borings.

A copy of this report will be submitted to the Alaska Department of Environmental Conservation (ADEC) in accordance with the reporting requirements given in 18 AAC 78.090(5).

Sincerely,

Christopher Hawe Project Manager

Attachment: Phase I Release Investigation Report

c: Paul Horwath, ADEC Kenai District Office

TABLE OF CONTENTS

1.0	INT	RODUCTIO	DN 1						
	1.1	Purpose a	and Scope1						
	1.2	Project O	ganization1						
2.0	BAC	KGROUN	D1						
	2.1	Site Locat	tion1	ı					
	2.2	Previously	Completed Activities2)					
3.0	PHA	SEIRELE	EASE INVESTIGATION2)					
	3.1	Soil Borin	gs and Monitoring Well Installations2						
	3.2	3.2 Subsurface Geology							
	3.3	3.3 Soil Sampling							
s	3.4	Tap Wate	r Sampling3	3					
4.0	SOI	L ANALYT	ICAL RESULTS	3					
	4.1	Soil Samp	ole Analysis3	3					
	4.2	rtical Results	3						
	4.3	Soil Samp	ole Quality Assurance/Quality Control	ŀ					
5.0	GRO	OUND WA	TER ANALYTICAL RESULTS5	5					
	5.1	Ground V	Vater Sample Analysis5	5					
	5.2	Tap Wate	er Analytical Results	5					
	5.3	Ground V	Vater Sample Quality Assurance/Quality Control6	3					
6.0	COI	NCLUSION	IS	3					
			FIGURES						
EICI	IIDE	1	FIGURES Site Vicinity Map						
FIGURE I			Site Plan						
FIGURE III			Test Boring Locations						
			APPENDICES						
APF	PEND	OIX A	Soil Boring Logs (3 Pages)						
APF	PEND	OIX B	Soil Analytical Reports						
APF	PEND	OIX C	Tap Water Analytical Reports						

1.0 INTRODUCTION

1.1 Purpose and Scope

Gilfilian Engineering and Environmental Testing, Inc. (GE²T), on behalf of Joanne Browning of the Kasilof Riverview, completed this Phase I Release Investigation (RI). The purpose of the release investigation was to evaluate the extent of contamination associated with a previously closed 6,000-gallon unleaded underground storage tank (UST).

The scope of work for the Phase I RI involved drilling three test borings on the subject property. The borings used to investigate subsurface conditions were then backfilled. Soils collected from the borings were screened using a photoionization detector (PID) and selected soil samples were submitted to the laboratory for analytical testing.

The release investigation was completed in accordance with the Environmental Protection Agency (EPA) UST regulations (40 CFR Part 280) and the State of Alaska Department of Environmental Conservation (ADEC) UST regulations (18 AAC 78). The field procedures and methods used during this site assessment were conducted in accordance with the ADEC UST Procedures Manual (September 22, 1995) and our firm's Quality Assurance Program Plan (QAPP) approved by ADEC in May 1993.

1.2 Project Organization

- <u>UST System Owner/Operator</u> Joanne Browning.
- <u>Third Party Environmental Assessor</u> Christopher Hawe, a Senior GeoEnvironmental Engineer, with Gilfilian Engineering & Environmental Testing, Inc. (GE²T).
- <u>Drilling Contractor</u> Hughes Drilling, Soldotna, Alaska.
- ADEC Certified Laboratory CT&E Environmental Services Inc. (CT&E), Anchorage, Alaska

2.0 BACKGROUND

2.1 Site Location

The Kasilof Riverview site is located at mile 109.5 of the Sterling highway. The site has a large log structure divided into three sections including a garage, a general store and a residence. Other site improvements include an UST system used for retail sales that consists of one (1) 2,000-gallon unleaded UST, two (2) 6,000-gallon unleaded USTs and one (1) 2,000-gallon diesel UST. The Sterling Highway is located approximately 200 feet to the east of the UST system, and the Kasilof River is located approximately 300 feet to the south. (See Figures I and II).

2.2 Previously Completed Activities

The northern 6,000-gallon unleaded UST was previously closed due to failure of tank tightness tests. Because of the failed tightness tests and the subsequent closure, the Alaska Department of Environmental Conservation (ADEC) required a release investigation be completed to define the extent of any potential contamination associated with the closed 6,000-gallon UST. A release investigation workplan dated April 13, 1998, was completed by GE²T and submitted to ADEC. The workplan was approved by ADEC in a letter dated April 15, 1998.

3.0 PHASE I RELEASE INVESTIGATION

3.1 Soil Borings and Monitoring Well Installations

As part of this Phase I RI, three (3) test borings were drilled on April 29, 1998, at the locations shown in Figure III. The test borings were drilled with a Central Mining Equipment Model 75 (CME-75) drill rig using an 8-inch outside diameter hollow stem auger. The soil test borings TB-1, TB-2 and TB-3 were advanced to depths of 26, 27 and 27 feet below ground surface (bgs), respectively. The borings were used to sample subsurface soils and were backfilled using four feet of saturated bentonite chips in the bottom of the borings, soil cuttings to approximately 8 feet below ground surface (bgs), bentonite grout from 3 to 8 feet bgs, and soil cuttings from 3 feet bgs to ground surface.

3.2 <u>Subsurface Geology</u>

The subsurface geology observed in the three borings drilled during the Phase I RI was similar in each boring. The soils observed had the following sequence: Approximately 1.5 to 3 feet of brown/black sandy gravel with silt was located immediately below ground surface. This gravel was underlain to depths of approximately 14 feet bgs by 10 to 12.5 feet of gray silt and silty fine sand. Some zones in this silt had occasional small gravel as well as organics. Below this gray silt from depths of 19.5 to 23 feet bgs was approximately 5 to 10 feet of rusty brown sand and gravel with cobbles. Below the sand and gravel to the total depths drilled was a fine to medium sand with silt having tan/brown/rust/gray colors.

Ground water was encountered at approximately 27 feet bgs in the test borings. Soils, approximately 1 foot above ground water, measured at 27 feet bgs in the hollow stem augers, were moist to wet.

3.3 Soil Sampling

Soil samples were collected through the bottom of the CME-75 drill rig auger using a 2.5-inch diameter split spoon sampler driven into undisturbed soils with a hydraulically operated, 340-pound hammer. Split spoon soil samples were screened for volatile petroleum hydrocarbons using a Photovac Model HL-2020

photoionization detector (PID). Soils were screened by taking PID headspace measurements from air above collected soil samples that were placed in sealed half full ziplock baggies and heated. All locations and results of screened soil samples are in the boring logs included in Appendix A.

Soil samples collected for analytical testing were from soil horizons selected to determine if contamination had migrated to ground water. Ten soil samples in all, including one blind duplicate sample, were collected from the three test borings drilled as part of this Phase I RI. Soil sample S13 collected from 27 feet bgs in test boring TB-3 was a duplicate of sample S12 collected at the same location and depth. The results of the collected soil samples are discussed in Section 4.2 below.

3.4 <u>Tap Water Sampling</u>

Ground water was not sampled from the three test borings. However, a restroom tap water sample was collected to test the water supply well. The results of the collected water sample is discussed in Section 5.2 below.

4.0 SOIL ANALYTICAL RESULTS

4.1 Soil Sample Analysis

Soil samples selected for laboratory analyses were placed in clean laboratory supplied amber glass jars with teflon-lined lids. Collected soil samples were stored in a cooler with blue ice and delivered under chain-of-custody procedure to CT&E Environmental Services, Inc., in Anchorage, Alaska. The submitted soil samples were analyzed for:

- Gasoline Range Organics (GRO) by Alaska Method AK101; and
- BTEX by EPA Method 8020.

4.2 Soil Analytical Results

A copy of the laboratory analytical reports and the executed Chain-of-Custody for the submitted soil samples are provided in Appendix B. The analytical results for BTEX and GRO in the soil samples submitted for analytical testing and fieldcollected PID data are shown in Table 1 and in Figure III.

CONCENTRATION (mg/kg) PID Sample # Location GRO Benzene BTEX Head Space¹ S1 **TB-1** 11.5' 80.4 9.26 36.48 990 260 S2 TB-1 16' 4.29 0.211 1.0188 26' ND(2.31) 0.3283 20.1 **S4** TB-1 ND(0.0579) 12' S5 **TB-2** 4.91 68.27 455 221 17' 7.03 0.449 **S6** TB-2 2.282 23.5 **S8** TB-2 27' ND(1.89) ND(0.0472) ND(0.0472) 8.0 S9 **TB-3** 12' 2440 587.0 1260 32.8 **S11** TB-3 22' ND(2.43) 0.111 0.263 41.3 0.0910 **TB-3** 27' ND(2.78) ND(0.0695) **S12** 0.5 **Duplicate of S12** ND(2.33) ND(0.0583) ND(0.0583) S13 0.5 ND(2.0) ND(0.0500) Trip Blank ND(0.0500) NA **Category A Cleanup Levels** 50 0.1 10

TABLE 1: SOIL SAMPLE ANALYTICAL RESULTS

Legend:

As shown in Table 1, only the samples collected at depths of 11.5 and 12 feet had GRO and BTEX concentrations that exceed the ADEC Category A cleanup level. Benzene concentrations exceeded the Category A cleanup level in deeper samples; however, the levels drop considerably from the 12 feet depths to the 16 and 17 feet depths. In addition, benzene in the sample collected from 22 feet in test boring TB-3 was only marginally above the Category A cleanup level. At the 26 and 27 feet depths, benzene was not detectable in the three borings. Ethylbenzene was also non-detectable in the samples collected from 26 and 27 feet, but toluene and xylenes were detected at very low levels at these depths.

4.3 Soil Sample Quality Assurance/Quality Control

CT&E completed laboratory soil analyses. All laboratory analyses were conducted following standard laboratory Quality Assurance/Quality Control (QA/QC) procedures. A review of the laboratory QA/QC provided in the analytical reports indicates that all laboratory QA/QC criteria for soil samples submitted for analytical testing as part of this Phase I RI were met.

The information provided in the soil results was also used to calculate the completeness and precision of the soil sample analyses, and whether the sample extractions were performed within the limits of the quality control objectives indicated in our QAPP. The holding times, precision, and completeness for the duplicate sample set for gasoline range organics (GRO) and BTEX are shown in Table 2.

¹ Reported units relative to calibration of PID with a 96 ppmv isobutylene standard. ND = Not Detectable, method detection limits shown in parentheses. Shading with bold numbers indicate concentrations that exceed the ADEC Category A levels

TABLE 2: Soil Sample QA/QC Results

Parameter	Laboratory Ref. No.	Holding Time (Extract/Analysis)	Precision (RPD*)	Completeness %
GRO	A7061104	(ASAP/14 days)	0	100
(Soil)	Sample S8	0 days/7 days	(± 50)	(85)
BTEX	A7061104	(ASAP/14 days)	0	100
(Soil)	Sample S8	0 days/7 days	(± 40)	(85)

LEGEND:

The numbers in parentheses indicate Data Quality Objectives, as established in GE²T's QAPP, Table 1 and Table 2.

The extraction and analysis for all collected samples for the release investigation were conducted within the maximum allowable holding times. The duplicate sample set (sample S12 and S13) collected as part of this Phase I RI displays that the precision of the analytical results are within our QA/QC objectives shown in Table 2. Sample S12 BTEX result of 0.091ppm was less than 1.5 times laboratory PQL and not statistically significant for precision measurement. Therefore, the soil samples collected as part of this Phase I RI are considered accurate, complete and acceptable analytical data for interpretation of soil contaminants in the subsurface at the site.

TAP WATER ANALYTICAL RESULTS 5.0

5 1 Tap Water Sample Analysis

The tap water sample submitted for laboratory analysis of BTEX by EPA Method 602M and GRO by AK 101, was placed in clean laboratory supplied clear glass vials with teflon-lined lids. Collected water samples were stored in a cooler with blue ice, and delivered under chain-of-custody procedure to CT&E.

5.2 Tap Water Analytical Results

Copies of the laboratory analytical reports and the executed Chain-of-Custody for the submitted tap water samples are provided in Appendix C. The analytical results are summarized in Table 3.

TABLE 3: TAP WATER SAMPLE ANALYTICAL RESULT

NOTE OF THE PERSON	A TOWNS	CO	NCENTRATI	ON (mg/l)	
Sample ID	GRO	Benzene	Toluene	Ethylbenzene	Xylenes
Restroom Tap	ND(0.040)	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
(MCL)	NA	0.005	1.0	0.70	10.0

Legend:

ND = Not Detectable with the method detection limits shown in parentheses MCL = maximum contaminant limits for drinking water established by the ADEC.

As shown in Table 3, no contaminants were detectable in the restroom tap water sample.

^{*} Relative Percent Difference

5.3 Ground Water Sample Quality Assurance/Quality Control

CT&E completed the laboratory water analyses. All laboratory analyses were conducted following standard laboratory Quality Assurance/Quality Control (QA/QC) procedures. A review of the laboratory QA/QC provided in the analytical reports indicates that all laboratory QA/QC criteria for water samples submitted for analytical testing as part of this Phase I RI were met.

The information provided in the water analytical reports is also used to calculate the completeness and precision of the analyses, and whether the sample extractions were performed within the limits of the quality control objectives indicated in our QAPP. A duplicate sample was not taken for the water sample, thus precision and completeness data for GRO and BTEX are not available (NA), as shown in Table 4.

TABLE 4: GROUND WATER SAMPLE QA/QC RESULTS	TABLE 4:	GROUND	WATER	SAMPLE	QA/QC	RESULTS
--	----------	--------	-------	--------	--------------	---------

Parameter	Laboratory Ref. No.	Holding Time (Extract/Analysis)	Precision (RPD*)	Completeness %
GRO	981945011	(ASAP/14 days)	NA	NA
(Water)	Sample S14	3 days/4 days	(± 30)	(85)
BTEX	981945011	(ASAP/14 days)	NA	NA
(Water)	Sample S14	3 days/4 days	(± 30)	(85)

LEGEND:

The numbers in parentheses indicate Data Quality Objectives, as established in GE²T's QAPP, Table 1 and Table 2.

The extraction and analysis, for the collected ground water sample for the release investigation, were conducted within the maximum allowable holding times. All laboratory QA/QC met acceptable criteria. Therefore, the ground water sample collected as part of this Phase I RI is considered accurate, complete and acceptable analytical data for interpretation of water contaminants in the subsurface at the site.

6.0 CONCLUSIONS

The three test borings drilled during this Phase I RI were located to determine the potential impact associated with the previously closed 6,000-gallon UST and the related dispensers. Data collected show that soils at depths of 11.5 and 12 feet in all borings have benzene, BTEX and GRO concentrations above the ADEC Category A cleanup level. However, the concentrations at these shallow depths were shown to have diminished considerably at depths of 16 and 17 feet in test borings TB-1 and TB-2, respectively, where only benzene exceeded the Category A cleanup level. In addition, at a depth of 22 feet in test boring TB-3 benzene was only marginally above the Category A cleanup level, and no benzene was detectable in soils at the ground water interface at a depth of approximately 27 feet. Very low levels of toluene and xylenes were the only contaminants detected in soils at ground water.

^{*} Relative Percent Difference

The UST system at the site is scheduled for upgrade in May 1998. The upgrades will include lining the USTs and installing an impressed current cathodic protection system. The new system will also be constructed with new dispensers and the Total Containment release detection system that includes sumps at the turbine/suction pumps and dispensers, and Enviroflex double wall piping between the two sumps. A Veeder Root in-tank monitoring system will also be installed.

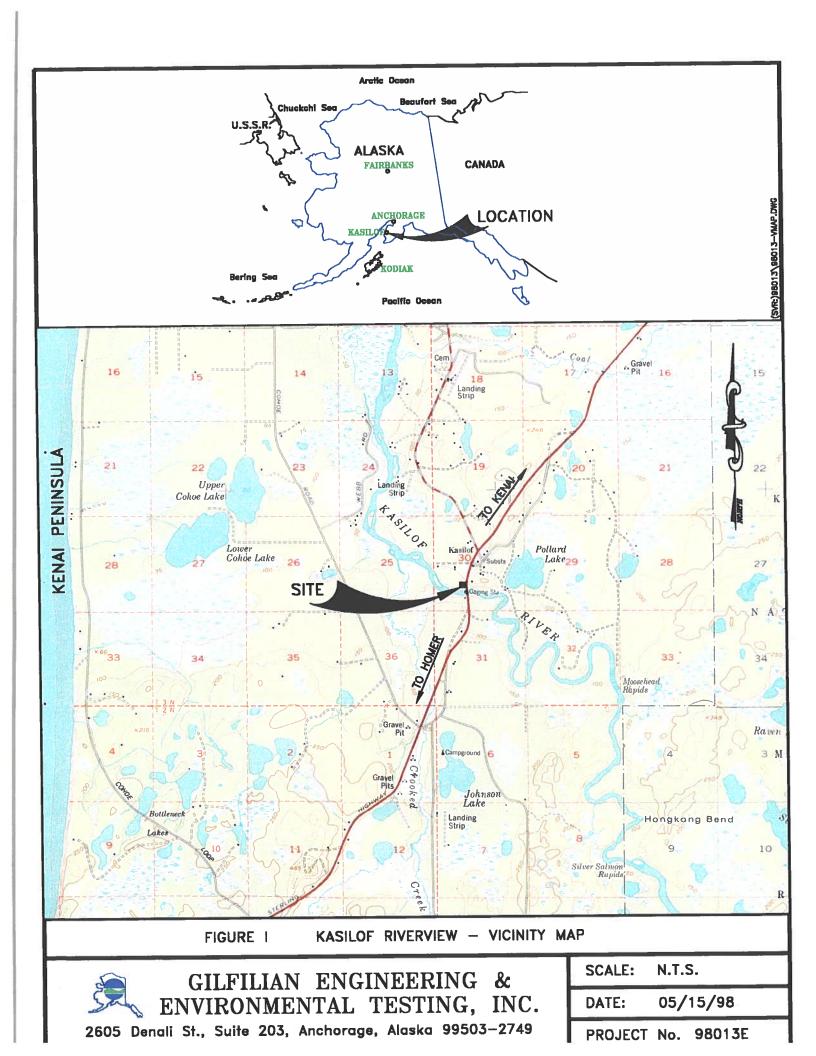
Further delineation of the contaminated soil area will be completed during the environmental site assessment to be completed in conjunction with the UST system upgrades. Following the results obtained from the site assessment, recommendations for site cleanup and further release investigation will be provided for ADEC review and approval.

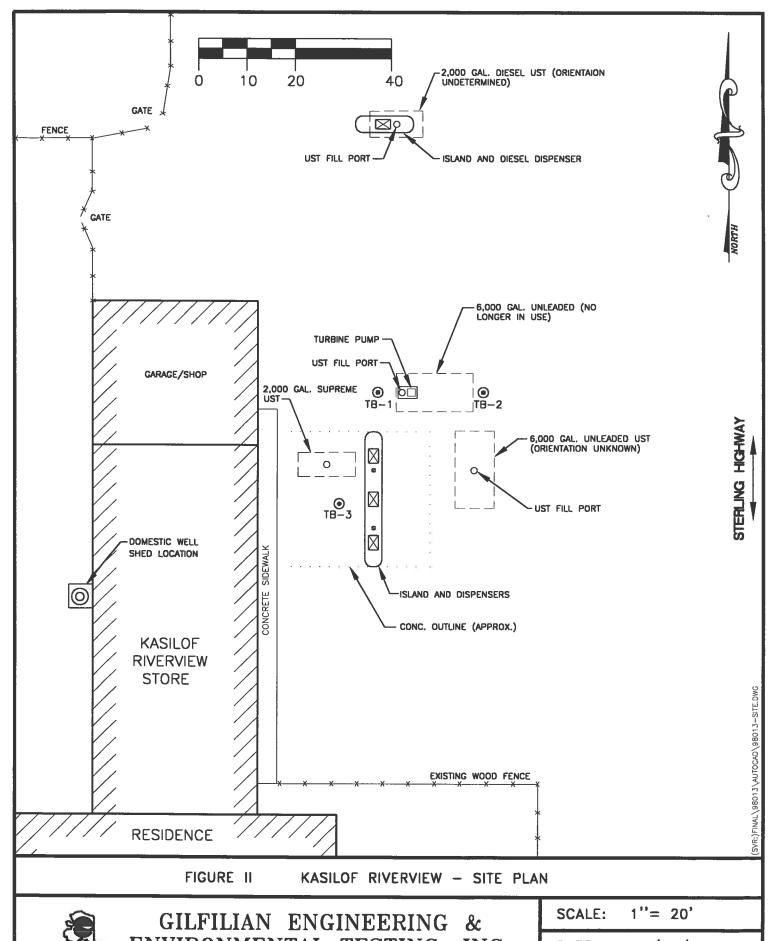
FIGURES

FIGURE I: Site Vicinity Map

FIGURE II: Site Plan

FIGURE III: Test Boring Locations



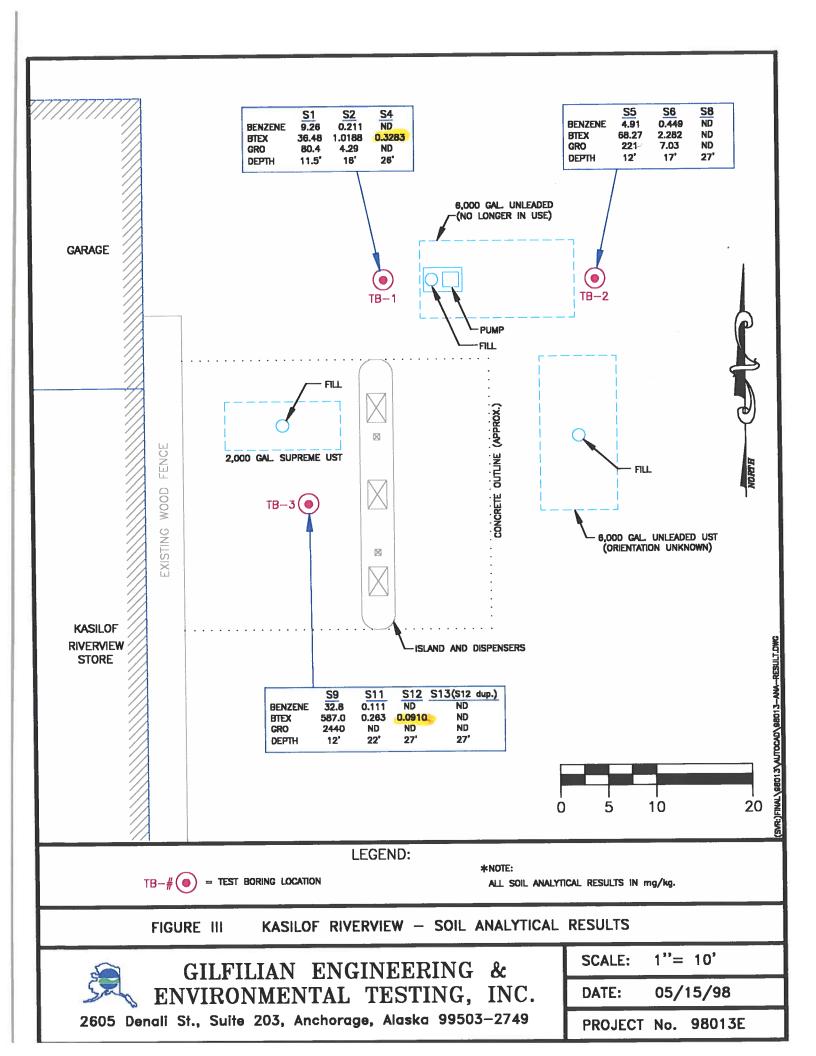


ENVIRONMENTAL TESTING, INC.

2605 Denali St., Suite 203, Anchorage, Alaska 99503-2749

DATE: 05/15/98

PROJECT No. 98013E



APPENDICES

APPENDIX A
Soil Boring Logs
(3 Pages)

10 990 SI 13 1450 HS 1450	GILFILIAN ENGINEER ENVIRONMENTAL TES		INC.	LOG OF BORING TB-1			
(GM) Brn/Blk Sandy/Silty Gravel, top 2' unfrozen (GM) Brn/Blk Sandy/Silty Fine-Medium Sand, some (SM-ML) Tan/Brn Silty Fine-Medium Sand, some (ML-SM) Gray Silt and Fine Sand, occasional small , frozen Same Drilling (GP) Rusty/Brn Medium-Coarse Sand and Gravel (GP) Gray Sandy Gravel with a trace of silt, large gravel and cobbles, dry (GP) Gray Sandy Gravel with a trace of silt, large gravel and cobbles, dry (GP) Brn/Rusty Medium Sand, moist-wet, wet in bottom of split spoon sampler	· ·	DEPTH (feet) BLOWS/FT.	PID (units)	SAMPLE	SAMPLES	MATERIALS DESCRIPTION Page 1 of 1	
HS = Headspace Screening		- 23 - 13 - 14 10 15 - 13 15 20 - 22 - 25	990 9260 3	HS S1		(GM) Brn/Blk Sandy/Silty Gravel, top 2' unfrozen (SM-ML) Tan/Brn Silty Fine-Medium Sand, some gravel, frozen (ML-SM) Gray Silt and Fine Sand, occasional small, frozen Same Drilling (SM-ML) Tan Sandy Silt/Silty Fine Sand, minor small gravel, thin gray medium sand from 11.0'-11.4' (GP) Rusty/Brn Medium-Coarse Sand and Gravel (GP) Rusty/Brn Medium-Coarse Sand and Gravel (GP) Gray Sandy Gravel with a trace of silt, large gravel and cobbles, dry (SP) Brn/Rusty Medium Sand, moist-wet, wet in bottom of split spoon sampler	

PROJECT Kasilof Riverview	DRILLING COMPANY Hughes Drilling
LOCATION Mile 109.5 Sterling Highway, Kasilof, Alaska	DATE DRILLED
JOB NUMBER 98013	SURFACE ELEVATION Unknown
1	TOTAL DEPTH OF HOLE (feet) 26
DRILL RIG CME-75, 8" Hollow Stem Auger	DEPTH TO GROUNDWATER (feet)

GILFILIAN ENGINEE ENVIRONMENTAL TE					LOG OF BORING TB-2	
	DEPTH (feet)	BLOWS/FT.	PID (units) SAMPLE	SAMPLES	GRAPHIC LOG	MATERIALS DESCRIPTION Page 1 of 1
	5	14 18 7 12 14 4	345 HS 725 HS 455 S5			(GM) Brn/Blk Sandy/Silty Gravel, unfrozen, moist (ML) Gray Silt with fine sand, occasional small gravel, frozen As above, frozen Tan medium sand with silt and small gravel from 4.5' to 4.9' Back into gray silt but with less sand, occasional very small gravel and coarse sand, frozen Same Drilling (ML) Gray Silt with Sand, occasional 1/4" - 3/4" gravel, slightly frozen in top 1.5' of split spoon, organics in bottom, moist
	20 - - 25 -	41	10.7 Si	- A	0 0 0	As above, moist-wet, saturated in very end of split spoon, ground water at 26.9' inside auger TOTAL DEPTH = 27.0' HS = Headspace Screening

.

PROJECT Kasilof Riverview	DRILLING COMPANY Hughes Drilling
LOCATION Mile 109.5 Sterling Highway, Kasilof, Alaska	DATE DRILLED
JOB NUMBER98013	SURFACE ELEVATION Unknown
ENGINEER Christopher Hawe	TOTAL DEPTH OF HOLE (feet) 27
DRILL RIGCME-75, 8" Hollow Stem Auger	DEPTH TO GROUNDWATER (feet) 26.9

NC. LOG OF BORING TB-3	GILFILIAN ENGINEERING & ENVIRONMENTAL TESTING, INC.								
SAMPLE NUMBER NUMBER SAMPLES SAMPLES SAMPLES DESCRIPTION Page 1 of 1	SAMPLES	SAMPLE	PID (units)	BLOWS/FT.	DEPTH (feet)				
(GM) Brn Sandy/Silty Gravel, unfrozen, moist					-				
130 HS (ML) Gray Sandy Silt with gravel, moist		HS	130						
(ML) Gray Silt with occasional gravel, dry-moist		HS	1770	10	-5 -				
Getting sandier (fine sand), same gray color	[7]			9	10				
1260 S9 (ML) Tan/Gray Silt with fine sand, moist, some medium sand also, occasional gravel, organics at 11.5'-12'	7	S9	1260	12	-				
(GP) Brn/Rusty Medium-Coarse Sand and gravel with cobbles, trace of silt, moist		S10	17.4	8 13	- -15 -				
7 1999	7	SII	41.3	15	-20 -				
mottling above ground water	3	S12/S13	0.5	26 43	-25 -				
HS = Headspace Screening									

PROJECT Kasilot Riverview	DRILLING COMPANY Hughes Drilling
LOCATION Mile 109.5 Sterling Highway, Kasilof, Alaska	DATE DRILLED 4/29/98
JOB NUMBER 98013	SURFACE ELEVATIONUnknown
ENGINEER Christopher Hawe	TOTAL DEPTH OF HOLE (feet) 27
DRILL RIG CME-75, 8" Hollow Stem Auger	DEPTH TO GROUNDWATER (feet) 26.9

APPENDIX B

Soil Analytical Reports



CT&E Environmental Services Inc.

Laboratory Division

Laboratory Analysis Report

May 11, 1998

Chris Hawe Gilfilian Engr/Env Testing Inc 2605 Denali St #203 Anchorage, AK 99503

> Client Name Project ID

Printed

Kasilof River View

Kasilof Riverview 98013E [981945]

May 11, 1998

Enclosed are the analytical results associated with the above project.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by CT&E. A copy of our Quality Control Manual that outlines this program is available at your request.

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth in our Quality Assurance Program Plan.

If you have any questions regarding this report or if we can be of any other assistance, please call your CT&E Project Manager at (907) 562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

- U Indicates the compound was analyzed for but not detected.
- J Indicates an estimated value that falls below PQL, but is greater than the MDL.
- B Indicates the analyte is found in the blank associated with the sample.
- * The analyte has exceeded allowable limits.
- GT Greater Than
- D Secondary Dilution
- LT Less Than
- ! Surrogate out of range



Client Name Project Name/#

Client Sample ID Matrix Ordered By **PWSID**

981945001

Kasilof River View

Kasilof Riverview 98013E

S1 TB-1 11.5'

Soil

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 10:20

Received Date/Time 04/30/98 11:15 Technical Director: Stephen C. Ede

Released By

Windebank

Sample Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
×								
^								
Total Solids	87.9		*	SM18 2540G			05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	80.4	2.58	mg/Kg	AK101/8021			05/06/98	
Benzene	9.26	0.0646	mg/Kg	AK101/8021			05/06/98	
Toluene	14.0	0.0646	J. J	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	1.77	0.0646	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	8.31	0.0646	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	3.14	0.0646	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	92.6		×	AK101/8021	(50-150)	04/29/98	05/06/98	
1,4-Difluorobenzene <surr></surr>	108		*	AK101/8021	(50-150)	04/29/98	05/06/98	i



Client Name

Project Name/# Client Sample ID

Matrix Ordered By **PWSID**

981945002

Kasilof River View

Kasilof Riverview 98013E

S2 TB-1 16'

Soil

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time

04/29/98 10:40

Received Date/Time

04/30/98 11:15

Technical Director: Stephen C. Ede

Windebank Released By (

Sample Remarks:								
					Allowable	Prep	Analysis	
Parameter	Results	PQL	Units	Method	Limits	Date	Date	Init
^								
Total Solids	94.1		*	SM18 2540G		*	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	4.29	2.75	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.211	0.0688	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	0, 289	0.0688	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	0.0778	0.0688	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.332	0.0688	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.109	0.0688	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	80.4		%	AK101/8021	(50-150)	04/29/98	05/06/98	ş.
1,4-Difluorobenzene <surr></surr>	94.9		%	AK101/8021	(50-150)	04/29/98	05/06/98	\$



Client Name Project Name/# Client Sample ID

Matrix Ordered By PWSID 981945003

Kasilof River View

Kasilof Riverview 98013E

S4 TB-1 26'

Soil

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 11:15

Received Date/Time 04/30/98 11:15 Technical Director: Stephen C. Ede

Released By

& Windebank

Sample	Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
•								
Total Solids	85.6		×	SM18 2540G			05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2.31 U	2.31	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.0579 U	0.0579	mg/Kg	AK101/8021			05/06/98	
Toluene	0.0721	0.0579	mg/Kg	AK101/8021			05/06/98	
Ethylbenzene	0.0579 U	0.0579	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.185	0.0579	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.0712	0.0579	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	66.6		×	AK101/8021	(50-150)	04/29/98	05/06/98	}
1,4-Difluorobenzene <surr></surr>	91.1		%	AK101/8021	(50-150)	04/29/98	05/06/98	j



981945004

Client Name Project Name/# Kasilof River View Kasilof Riverview 98013E

Client Sample ID

S5 TB-2 12' Soil

Matrix Ordered By

PWSID

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 12:30

Received Date/Time

04/30/98 11:15

Technical Director: Stephen C. Ede

Released By Q windebunk

Sample Remarks:

GRO/BTEX - Surrogate Bromofluorobenzene does not meet QC goals due to matrix interference.

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
•						×		
Total Solids : : GRO/8021 Combo	86.9		*	SM18 2540G			05/06/98	DAR
Gasoline Range Organics	221	10.7	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	4.91	0.267	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	19.1	0.267	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	7.85	0.267	mg/Kg	AK101/8021			05/06/98	
P & M -Xylene	26.6	0.267	mg/Kg	AK101/8021			05/06/98	
o-Xylene	9.81	0.267	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	! 239		*	AK101/8021	(50-150)	04/29/98	05/06/98	ß
1,4-Difluorobenzene <surr></surr>	121		*	AK101/8021	(50-150)	04/29/98	05/06/98	\$



Client Name Project Name/#

Client Sample ID

Matrix Ordered By **PWSID**

981945005

Kasilof River View

Kasilof Riverview 98013E

S6 TB-2 17'

Soil

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 12:50 Received Date/Time 04/30/98 11:15

Technical Director: Stephen C. Ede

Released By $\varphi \omega$ indebank

Sampl	e R	em	arks:	
-------	-----	----	-------	--

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
^								
Total Solids	97.9		x	SM18 2540G		•	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	7.03	2.32	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.449	0.0581	mg/Kg	AK101/8021			05/06/98	
Toluene	0.224	0.0581	mg/Kg	AK101/8021			05/06/98	
Ethylbenzene	0.389	0.0581	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	1.10	0.0581	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.120	0.0581	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	87.1		%	AK101/8021	(50-150)	04/29/98	05/06/98	i
1,4-Difluorobenzene <surr></surr>	94.2		%	AK101/8021	(50-150)	04/29/98	05/06/98	1



981945006

Client Name Project Name/# Kasilof River View Kasilof Riverview 98013E

Client Sample ID

Soil

Matrix Ordered By **PWSID**

S8 TB-2 27'

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time Received Date/Time

04/29/98 13:20 04/30/98 11:15

Technical Director: Stephen C. Ede

Released By & Windebank

Sample Remarks:

<u></u>								
Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
^								
						32		
Total Solids	84.0		%	SM18 2540G			05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	1.89 U	1.89	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.0472 U	0.0472	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	0.0472 U	0.0472	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	0.0472 U	0.0472	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.0472 U	0.0472	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.0472 U	0.0472	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	65		%	AK101/8021	(50-150)	04/29/98	05/06/98	
1,4-Difluorobenzene <surr></surr>	88.8		%	AK101/8021	(50-150)	04/29/98	05/06/98	



981945007

Client Name

Kasilof River View

Project Name/#

Kasilof Riverview 98013E S9 TB-3 12'

Client Sample ID Matrix

Soil

Ordered By

PWSID

Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 16:45

Received Date/Time

04/30/98 11:15

Technical Director: Stephen C. Ede

Released By & Windebank

Sample Remarks:

GRO/BTEX - Surrogates do not meet QC goals due to dilution.

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
						. ====		
					*			
•						,		
	0/ 7			0040 35400			05 (04 (00	
Total Solids	86.7		*	SM18 2540G			05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2440	189	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	32.8	4.73	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	172	4.73	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	70.4	4.73	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	226	4.73	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	85.8	4.73	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	<u>!</u> 2080		%	AK101/8021	(50-150)	04/29/98	05/06/98	ı
1,4-Difluorobenzene <surr></surr>	! 287		*	AK101/8021	(50-150)	04/29/98	05/06/98	



981945008

Client Name

Kasilof River View
Kasilof Riverview 98013E

Project Name/# Client Sample ID Matrix

S11 TB-3 22'

Soil

Ordered By PWSID Client PO#

Printed Date/Time

05/11/98 08:36

Collected Date/Time 04/29/98 17:35

Received Date/Time 04/30/98 11:15 Technical Director: Stephen C. Ede

Released By & Windebank

Sample Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
Total Solids	94.6		X	SM18 2540G		ě	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2.43 U	2.43	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.111	0.0607	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	0.0607 U	0.0607	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	0.0607 U	0.0607	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.152	0.0607	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.0607 U	0.0607	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	81		*	AK101/8021	(50-150)	04/29/98	05/06/98	ļ.
1,4-Difluorobenzene <surr></surr>	80.9		%	AK101/8021	(50-150)	04/29/98	05/06/98	\$



981945009

Client Name

Kasilof River View

Project Name/#

Kasilof Riverview 98013E S12 TB-3 27'

Client Sample ID Matrix

Soil

Ordered By **PWSID**

Client PO#

Printed Date/Time Collected Date/Time 04/29/98 17:55

05/11/98 08:36

Received Date/Time

04/30/98 11:15

Technical Director: Stephen C. Ede Released By & Windebank

Sample R	emarks:
----------	---------

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Ini
		3		***************************************	_			
•								
Total Solids	83.2		×	SM18 2540G		*	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2.78 U	2.78	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.0695 U	0.0695	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	0.0695 U	0.0695	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	0.0695 U	0.0695	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.0910	0.0695	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
o-Xylene	0.0695 U	0.0695	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	72.4		%	AK101/8021	(50-150)	04/29/98	05/06/98	j
1,4-Difluorobenzene <surr></surr>	92.4		%	AK101/8021	(50-150)	04/29/98	05/06/98	į



981945010

Client Name Project Name/# Kasilof River View Kasilof Riverview 98013E

Client Sample ID

S13 TB-4 12'

Matrix Ordered By PWSID Soil

Client PO#

Printed Date/Time

05/11/98 08:37

Collected Date/Time 04/29/98 18:20 Received Date/Time 04/30/98 11:15 Technical Director: Stephen C. Ede

Released By & Windelank

Sample Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
^								
Total Solids	83.4		%	SM18 2540G		•	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2.33 U	2.33	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Benzene	0.0583 U	0.0583	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Toluene	0.0583 U	0.0583	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
Ethylbenzene	0.0583 U	0.0583	mg/Kg	AK101/8021		04/29/98	05/06/98	GSM
P & M -Xylene	0.0583 U	0.0583	mg/Kg	AK101/8021			05/06/98	
o-Xylene	0.0583 U	0.0583	mg/Kg	AK101/8021			05/06/98	
Surrogates								
4-Bromofluorobenzene <surr></surr>	68		X	AK101/8021	(50-150)	04/29/98	05/06/98	
1,4-Difluorobenzene <surr></surr>	89.8		*	AK101/8021	(50-150)	04/29/98	05/06/98	



Client Name

Project Name/#
Client Sample ID

Matrix Ordered By PWSID 981945013

Kasilof River View

Kasilof Riverview 98013E

Trip Blank

Soil

Client PO#

Printed Date/Time

05/11/98 08:37

Collected Date/Time

Received Date/Time 04/30/98 11:15

Technical Director: Stephen C. Ede

Released By of windebank

Sample Remarks:							N.	
Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
^								
Total Solids	100		×	SM18 2540G		¥	05/06/98	DAR
GRO/8021 Combo								
Gasoline Range Organics	2.00 U	2.00	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
Benzene	0.0500 ย	0.0500	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
Toluene	0.0500 U	0.0500	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
Ethylbenzene	0.0500 U	0.0500	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
P & M -Xylene	0.0500 U	0.0500	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
o-Xylene	0.0500 U	0.0500	mg/Kg	AK101/8021		05/07/98	05/06/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	81.7		×	AK101/8021	(50-150)	05/07/98	05/06/98	1
1,4-Difluorobenzene <surr></surr>	89.2		%	AK101/8021	(50-150)	05/07/98	05/06/98	ı



REPORTS TO: GEZT

GILFILIAN ENGINEERING & ENVIRONMENTAL TESTING, INC.

Professional Environmental Consultants

2605 Denali Street, Suite 203 o Anchorage, Alaska 99503-2749 Tel: (907) 277-2021 o Fax: (907) 274-8683

CHAIN OF CUSTODY RECORD / ANALYSIS REQUEST

PROJECT NAME: KASILOF RIVERVIEW	PROJECT No: 98013E
CONTACT PERSON: Chris HAWE	SAMPLER: Chris Hawe

	(D) ((O)	^{ૄે})લ્માનનીઇકોઇનોઇ	ESERG(97)	Date	Elidə	(8/400)	Records	évelyele		(6);	
Q	SI	TB-1	11.5'	4/29/98	1020	Soil	2-802	GRO/BTEX	(AKIOI/8020)	ADE	ے.
	52	TB-1	16'	u	OPEL	14	3)	н	, M	1	
3	54	TB-1	26'	16	1115	71	*1	11	4	1	
3	55	TB-2	12'	şe	1230	10	и	le	11	1	_
<u></u>	36	TB-2	17'	u	1250	H	и	и	(1	1	_
6	28	TB-2	27'	**	1320	It	10		1(Ц	
7	59	T8 - 3	12'	ıĭ	1642	11	ų	4	ч		Ц
NOO(9)	511	78-3	22'	11	1735	14	ч	i n	4		Ц
7	512	TB-3	27'	н	1755	#1	ч	44	4	_	
(10)	513	TB-4	12'	if	1859	и	и	и	3H'	_	Ц
(11)	314	Restroom		4/29/98		WATER	2-40ml	GRO/GTEX	(ALIO1/602)		Ш
13	.0.7	TRIE B				LATEL	2-40 ml	11	11	\sqcup	
13		TRIP BI				SOIL	1-402	GE BTE	x (42101/8020)	1 4	2
		, , , , , ,								<u> </u>	_
										╄	_
								44		-	
					10					╀	
	-									1	_
			. T					[4]		+	

CONTRACTOR OF THE PROPERTY OF	RECEIVED BY:	RELINFOSHEDBY	RECEIVED BY
SAMPRERS Signature:	Signature: Op-Wendebank	Signature:	Signature:
Printed Name:	Printed Name: Joyce Windebank	Printed Name:	Printed Name:
Chaistophen Hame Date/Time: 4/24/98 1115	Date/Time: 4/30/98 11/5	Dale/Time:	Date/Time:
Comments: Bill To		Kasilof Raveeview Mi	F Alaska 99610

APPENDIX C

Water Analytical Reports



981945011

Client Name

Kasilof River View

Project Name/# Client Sample ID

Matrix

Ordered By **PWSID**

Kasilof Riverview 98013E S14 Restroom Tap

Water (Surface, Eff., Ground)

Client PO#

Printed Date/Time

05/11/98 08:37

Collected Date/Time 04/29/98 18:30

Received Date/Time

04/30/98 11:15

Technical Director: Stephen C. Ede

Released By of windlebank

Sample Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
GRO/602 Combo								
Gasoline Range Organics	0.0400 U	0.0400	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
Benzene	0.0010 U	0.0010	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
Toluene	0.0010 U	0.0010	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
Ethylbenzene	0.0010 U	0.0010	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
P & M -Xylene	0.0010 U	0.0010	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
o-Xylene	0.0010 บ	0.0010	mg/L	AK101/602 Combo		05/01/98	05/02/98	GSM
Surrogates								
4-Bromofluorobenzene <surr></surr>	79.6		×	AK101/602 Combo	(50-150)	05/01/98	05/02/98	ļ
1,4-Difluorobenzene <surr></surr>	90		×	AK101/602 Combo			05/02/98	



Client Name Project Name/# Kasilof River View

Client Sample ID

Matrix Ordered By **PWSID**

981945012

Kasilof Riverview 98013E

Trip Blank Water (Surface, Eff., Ground)

Released By

Client PO#

Printed Date/Time

05/11/98 08:37

Collected Date/Time

Received Date/Time

04/30/98 11:15

& Windebank

Technical Director: Stephen C. Ede

Sample Remarks:

Parameter	Results	PQL	Units	Method	Allowable Limits	Prep Date	Analysis Date	Init
GRO/602 Combo								
Gasoline Range Organics	0.0400 U	0.0400	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
Benzene	0.0010 U	0.0010	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
Toluene	0.0010 U	0.0010	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
Ethylbenzene	0.0010 ປ	0.0010	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
P & M -Xylene	0.0010 U	0.0010	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
o-Xylene	0.0010 U	0.0010	mg/L	AK101/602 Comb	0	05/05/98	05/06/98	WAA
Surrogates								
4-Bromofluorobenzene <surr></surr>	81.8		×	AK101/602 Comb	o (50-150)	05/05/98	05/06/98	i
1,4-Difluorobenzene <surr></surr>	95		%	AK101/602 Comb	o (50-150)	05/05/98	05/06/98	j



GILFILIAN ENGINEERING & 981945 ENVIRONMENTAL TESTING, INC.

Professional Environmental Consultants

2605 Denali Street, Suite 203 D Anchorage, Alaska 99503-2749 Tel: (907) 277-2021 a Fax: (907) 274-8683

CHAIN OF CUSTODY RECORD / ANALYSIS REQUEST

PROJECT NAME: KASILOF RIVERVIEW	PROJECT No: 98013E
CONTACT PERSON: Chris HAWE	SAMPLER: Chris HAWE
Chikis Hhose	•

	19 (6.	ા આવા માટે માટે માટે માટે માટે માટે માટે માટ	Esteration	ene	vinte	Type.	U examica	andigee		(e)/\	
Q	SI	T8-1	11.5'	4/29/98	1020	Soil	2-802	GRO/BTEX	(8×101/8020)	ADE	
	52	TB-1	16'	u	OPE	и	19	н	м	+	4
	54	TB-1	26'	10	1112	11	11	11	4	4	_
4	55	TB-2	12'	je	1230	11	и	le	11	4	-
900G	36	T8-2	17'	te te	1250	R	и	и	4	1	\dashv
	28	TB-2	27'	11	1320	le	14	11	. (($\vdash \vdash$	_
2		T8 - 3	12'	i	1642	11	ų	ч	ч	\sqcup	H
Y		7B-3	22'	11	1735	и	и ,	in the second	4	-	H
(9)	512	TB-3	27'	IL	1755	11	ч	11	4	├-	H
(10)	513	76-4	12'	11	1859	14	и	и	'ir'	┼	H
		Restroom		4/29/18	1830	WATER	2-40m1	GRO/BTEX	(ALIO1/602)	+-	\vdash
(11)	1 319	TRIP B		,		LIATEL	2-40 01	н	11	$\perp \perp$	
13		TRIP B				SOIL	1-402	6 PU BTE	x (Atlor/Bozo	才森	
حون)		TICIP G	CMV							_	
										4	
	-									_	
					1			18		_	
										\bot	
				·				3		4	
	-		<u> </u>							丄	
						7			V-2-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-		

REUNAMENED EY.	RECEIVED EVA	RELINENSIESSO.	SEMENES ENC
SAMPORE:	Signature:	Signature:	Signature:
Printed Name:	Printed Name:	Printed Name:	Printed Name:
Chaistopher Hause	Date/Time:	Date/Time:	Date/Time:
Comments: Bill To	1 4/30/98 11/5	Kasilof Paveeview P.O. BOX 254 K	Mile 109.5 STERLING HUY ASILOF AIASEA 99610