



DEPARTMENT OF THE ARMY  
US ARMY ENGINEER DISTRICT (ALASKA)  
PO BOX 6898  
JBER, ALASKA 99506-6898

REPLY TO  
ATTENTION OF

30 October 2012

CEPOA-EN-G-CIH *SW*

MEMORANDUM THRU CEPOA-EN-G *WDP*

FOR CEPOA-PM-ESP (Brock)

SUBJECT: Report of Chemical Findings, Building 35-752, Fort Richardson, AK (12-073)

1. Executive Summary: The U.S. Army Corps of Engineers, Alaska District, Engineering Division, Geotechnical Engineering Services Branch, Chemistry and Industrial Hygiene Section (CEPOA-EN-G-CIH) was tasked by the Environmental Branch (CEPOA-PM-ESP) to collect groundwater samples at Building 35-752 on Joint Base Elmendorf Richardson (JBER), Alaska. The objective of this sampling event was to provide data indicating that the No Further Action (NFA) remedy selected in the Operable Unit E Record of Decision (OUE ROD) is continuing to be protective of human health and the environment. The regulatory agencies (Alaska Department of Environmental Conservation [ADEC] and the Environmental Protection Agency [EPA]) and the Army agreed that continued monitoring of this site is necessary to ensure that the NFA decision continues to be protective.
2. References.
  - a. Alaska Department of Environmental Conservation (ADEC), 18 AAC 75 Oil and Other Hazardous Substances Pollution Control, October 9, 2008.
  - b. Department of Defense Environmental Data Quality Workgroup (DoD EDQW), DoD Quality Systems Manual, Version 4.2, October 2010.
  - c. SGS, Sample Delivery Group 1122522
  - d. US Army Corps of Engineers (USACE), Sampling and Analysis Plan, JBER Richardson Former Building 35-752 Groundwater Monitoring (12-073); June 2012.
  - e. US Army Garrison, Alaska, Remedial Design Work Plan, Operable Unit E, Fort Richardson, September 2006.
3. Background.

The Building 35-752 site is located on JBER, Alaska (Figure 1). The eastern part of the current facility was formally known as Fort Richardson, and provides housing for resident military personnel and their dependents, and employment and services for civilians from the

surrounding area. Building 35-752 is located approximately 1/3 of a mile south of Davis Highway, in a relatively undeveloped part of JBER that includes high-frequency transmitter antennas. Building 35-752 is currently vacant and a locked chain-link fence surrounds the area to restrict access. However, access to the monitoring wells is not restricted.

Building 35-752 is a former generator/power supply building for a high-frequency transmitter facility. Several volatile organic compounds (VOCs), most notably trichloroethylene (TCE), have been detected at the site at concentrations that exceed the Federal maximum contaminant limits (MCLs) and ADEC cleanup levels (Ref 2.a, Table C). Other fuel-related contaminants and metals have been detected as well.

#### 4. Field Activities and Observations.

Seven groundwater samples, two equipment blanks, one duplicate, and a trip blank were collected on 21-24 June 2012. USACE chemist Mike Utley (CEPOA-EN-G-CIH) and intern Alona Schue (CEPOA-PM-ESP) performed all sampling activities. The project location is presented in Figure 1 and well locations are presented in Figure 2. Attachment 2 provides the sample summary and presents all the analytical data collected for this event. Attachment 3 contains the chains of custody generated for the project and the ADEC data quality review sheets, Attachment 4 contains the field notes and Attachment 5 contains the purge logs of the sampling event. Samples were collected as prescribed in the Sampling and Analysis Plan (SAP, ref. 2.d) using a submersible pump. Wells AP-2982, AP-2983, AP-2987, AP-3231, AP-3232, AP-3458, and AP-3503 were sampled.

Most of the wells were in good condition. AP-3503 appears to have jacked – the inner casing extended above the outer casing by about one inch (see Photo #5), possibly causing damage to the casing. Due to an apparent bend in the well casing, the 2 inch submersible pump would not reach the desired pumping depth. As a result, a peristaltic pump was procured and utilized for this well only. AP-2982 is listed in the construction log as a stickup, but field observations proved differently. The well is actually a flushmount (see Photo #6). Lastly, the bentonite used in AP-3231 is very near the surface of the soil. A leg of a table used for sampling purposes became coated with bentonite during sampling of that well (see Photos #9 and #10). All other wells were in good condition. Also, the used 1-gallon oil can (approximately ¼ full) originally identified in 2008 was again found next to well AP-2983.

#### 5. Investigation Derived Waste.

Investigation-derived waste consisting of plastic bags, nitrile gloves, and sample tubing were disposed of in facility trash receptacles. Purge water was passed through a granular activated carbon (GAC) filter prior to disposal on the ground.

#### 6. Laboratory Assignment.

Samples were hand delivered to SGS Environmental Laboratory Services Inc. in Anchorage on 25 June 2012. Analytical methods utilized for this effort include Gasoline Range Organics by AK101, Diesel Range Organics by AK102, dissolved metals (aluminum, arsenic, cadmium, chromium, iron, lead, manganese, and nickel) by SW6020, polychlorinated biphenyls (PCBs) by SW8082, and volatile organic compounds (VOCs) by SW8260B. A trip blank was included to

assess any contamination introduced during shipping and handling, and was analyzed for GRO and VOCs.

## 7. Results.

All data results are presented in Attachment 2. All results are below the cleanup levels as defined in 18 AAC 75 Table C; detections of TCE in AP-3231 were noted but were below the cleanup level and below the levels reported in 2008 (0.00472 and a duplicate of 0.00500 mg/L; the 2012 result is 0.00312 mg/L).

## 8. Data Quality Review and Assessment.

An electronic copy of the analytical data package is provided in Attachment 6. A data review and quality assessment was performed by USACE chemist Mike Utley. The data review included an evaluation of sample collection, holding time and summary information for blanks (to assess contamination), sample duplicates (to assess precision), laboratory control samples (to assess accuracy) and matrix spike and surrogate recoveries (to assess matrix effects). Instrument calibration review and raw data verification were not performed. Attachment 2 contains comprehensive data tables and Attachment 3 contains the chains of custody and the ADEC laboratory data review checklists for each Sample Delivery Group (SDG). The review is summarized below:

- a. All sample handling criteria were met with the following exceptions:
  - i. Two of five total coolers were received at temperatures above the ADEC requirement of 6° C (6.6 and 9.7 degrees). Impacted analytes were DRO and PCBs. Temperature blanks were generated with fresh water the day of submittal to the laboratory, which might impact the elevated temperatures. Also, DRO and PCBs are not significantly impacted by temperature upon receipt, and thus data usability is not significantly impacted. See ADEC work sheet for details.
  - ii. Two VOC containers were received with bubbles greater than six millimeters. However, these containers were not used in laboratory analyses, therefore data usability is not impacted.
- b. All samples were extracted and analyzed as per the Chains of custody. All quality control frequency criteria were met with the following exceptions:
  - i. Lab batch XXX27208 (AK102) and VXX23673 (SW8260B) did not contain the QSM mandated MS/MSD samples. However, both batches contain a LCSD for precision evaluation. Also, a MS/MSD was submitted with this sample group. Therefore, data usability is not impacted by this deviation.
- c. All blank results met the required frequency and criteria with the following exceptions:
  - i. Method blanks: All criteria were met.
  - ii. Trip blanks: All criteria were met.
  - iii. Equipment blanks: DRO, manganese, nickel, bromodichloromethane, and chloroform were detected in the two equipment blanks. Trace amounts of these compounds detected in the project samples may be due to carryover and/or source

water contamination. All impacted results are qualified "B". However, all impacted results are well below the project action limits. Data usability is not impacted.

- d. All laboratory control sample/laboratory control sample duplicates (LCS/LCSD) were within the specified control limits.
- e. All surrogate criteria met recovery limits or exceedances do not impact data usability. Details are presented in the ADEC data quality worksheet (Attachment 3).
- f. All matrix spike/matrix spike duplicate (MS/MSD) results met the laboratory acceptance limits or do not impact data usability with the following exceptions:
  - i. DRO failed low in the MS/MSD associated with sample 12AP2983WG and is flagged QL. However, the result is well below the ADEC cleanup level, and data usability is not impacted.
- g. All laboratory Limits of Detection (LODs, defined in Ref. 2.b) were below ADEC 18 AAC 75.345 Table C limits except analytes 1,2-dibromoethane and 1,2,3-trichloropropane. As such, the results for these compounds cannot be used to prove the definitive absence of these compounds at the cleanup level. However, these compounds are not contaminants of concern at this site, and the nondetect results are usable to show that these compounds are not a concern. Results for these compounds are flagged "E" to indicate that the cleanup limits were not met.

## 9. Conclusions and Recommendations.

These results demonstrate that the concentrations of all target analytes are below ADEC cleanup levels. In addition, the concentration of TCE seems to be decreasing from the 2008 levels.

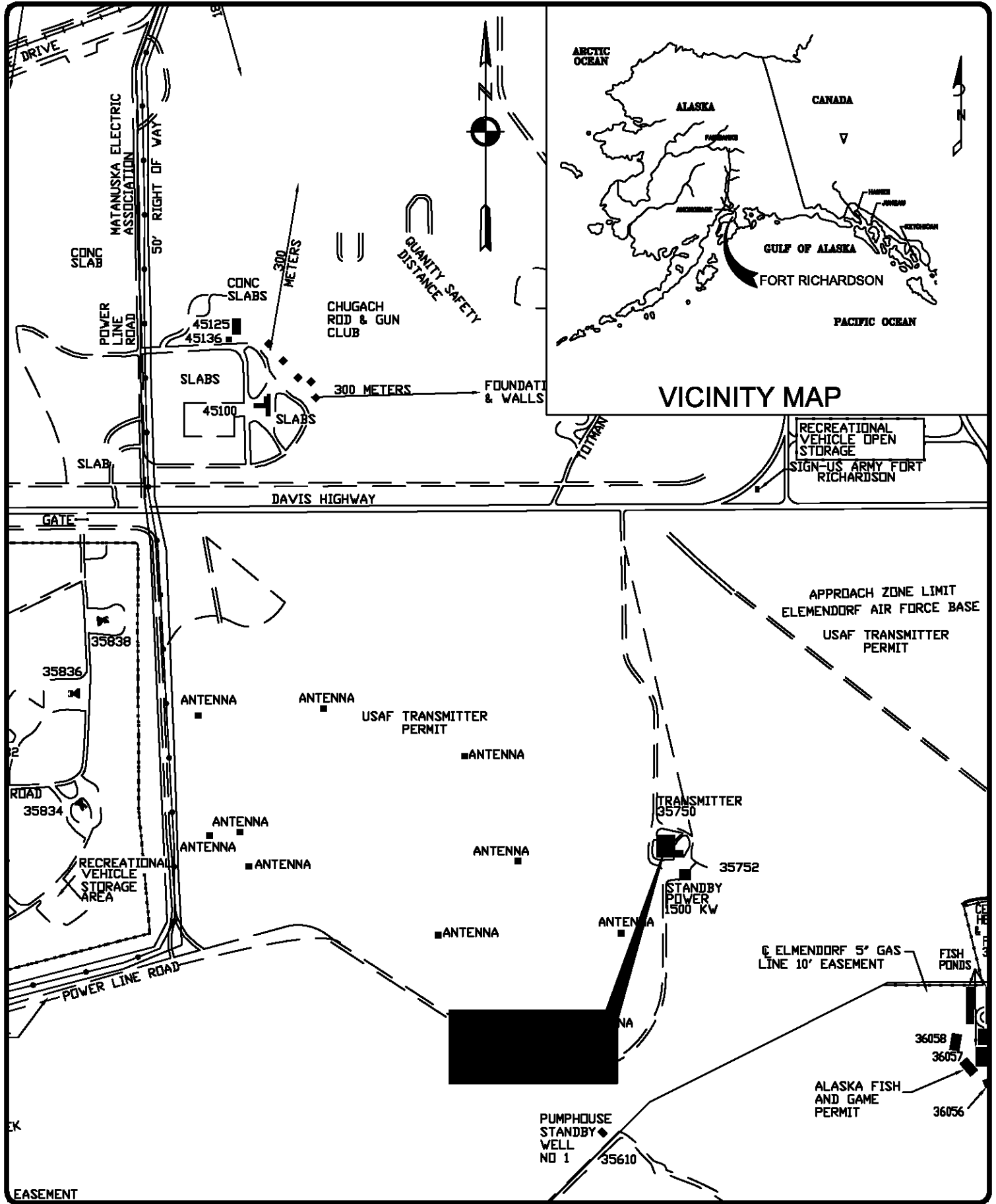
10. Questions and comments should be addressed to Mike Utley (907-753-2691).



Mike Utley, Chemist  
Chemistry and Industrial Hygiene Section,  
Geotechnical and Engineering Services Branch,  
Engineering Division

- Attachment 1: Figures and Photographs
- Attachment 2: Data Tables
- Attachment 3: Project Chains of Custody & ADEC Data Quality Worksheets
- Attachment 4: Field Notes
- Attachment 5: Purge Logs
- Attachment 6: Analytical Data Package (on CD)

Attachment 1  
Figures & Photos



 **ALASKA DISTRICT  
CORPS OF ENGINEERS  
MATERIALS SECTION**

**PROJECT LOCATION AND VICINITY MAP  
BLDG 35-750**  
**FORT RICHARDSON, ALASKA**

SCALE: NTS  
DATE: MAY 2008  
DRAWN/RVW: MSH  
**FIGURE 1**

JBER Richardson Bldg 35-752 Groundwater Monitoring  
Well Locations



Figure 2



Photo 1: AP-3458, looking SE



Photo 2: AP-3232





Photo 3: AP-2983 (note presence of oil can)



Photo 4: Setup on AP-2983, looking NW



Photo 5: AP-3503, looking W; note cock-eyed lid due to inner casing jacking



Photo 6: AP-2982, looking E. Yellow tape is on a plastic cup which is sitting on well cap.



Photo 7: AP-2987, looking S.

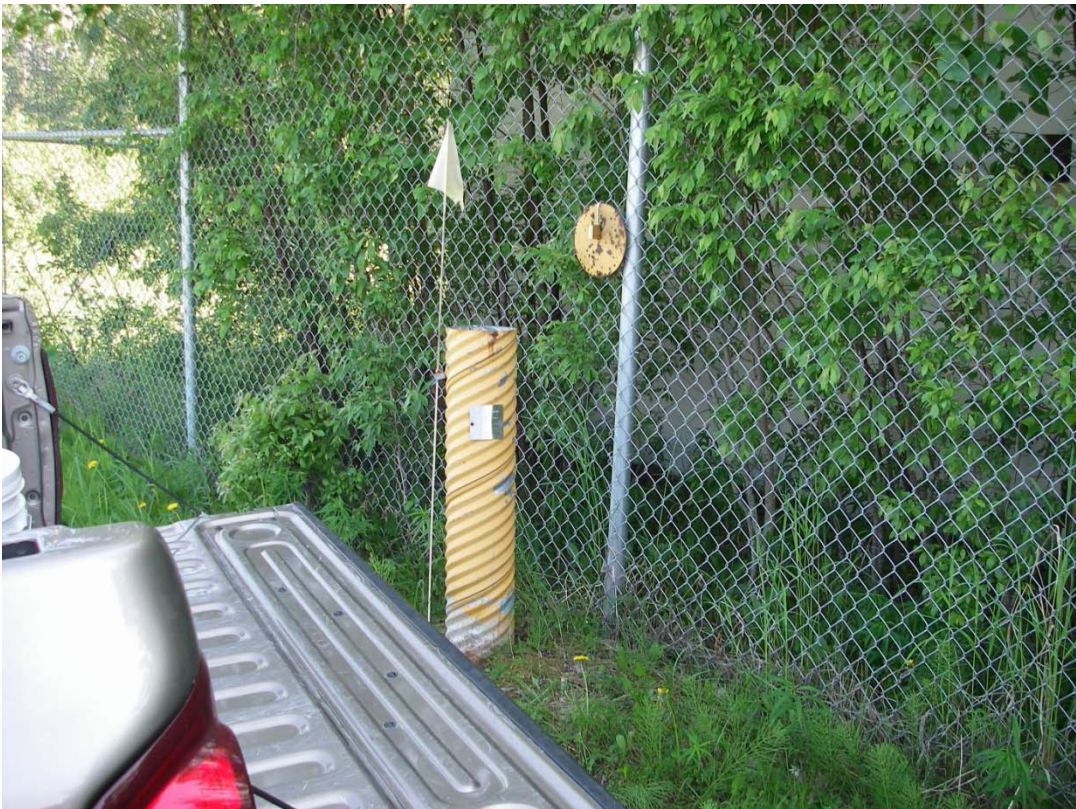


Photo 8: AP-3231, looking SSE



Photo 9: AP-3231 uplift around base of well



Photo 10: Bentonite from AP-3231 on table leg



Photo 11: AP-3503, looking SE, peristaltic pump setup

Attachment 2  
Data Tables

**Sample Summary**  
**Bldg 35-752 Groundwater Monitoring**

LOCID	SAMPID	LABSAMPID	LOGDATE	LOGTIME	MATRIX	LABCODE	SUB	AK101	AK102	SW6020	SW8082A	SW8260B
AP-3983	12AP3983WG	1122522001	21-Jun-12	1750	WG	SGSA	NA	1	1	1	1	1
AP-2982	12AP2982WG	1122522002	22-Jun-12	1231	WG	SGSA	NA	1	1	1	1	1
AP-2987	12AP2987WG	1122522003	22-Jun-12	1445	WG	SGSA	NA	1	1	1	1	1
AP-3232	12AP3232WG	1122522004	21-Jun-12	1605	WG	SGSA	NA	1	1	1	1	1
AP-3458	12AP3458WG	1122522005	21-Jun-12	1136	WG	SGSA	NA	1	1	1	1	1
EB-01	12EB1WG	1122522006	21-Jun-12	1800	WG	SGSA	NA	1	1	1	1	1
AP-3231	12AP3231WG	1122522007	22-Jun-12	1630	WG	SGSA	NA	1	1	1	1	1
AP-3503	12AP3503WG	1122522008	24-Jun-12	1410	WG	SGSA	NA	1	1	1	1	1
EB-02	12EB2WG	1122522009	22-Jun-12	1830	WG	SGSA	NA	1	1	1	1	1
AP-2983	12AP2983WG	1122522010	21-Jun-12	1735	WG	SGSA	NA	1	1	1	1	1
Trip Blank	12TB1WG	1122522013	24-Jun-12	1500	WG	SGSA	NA	1				1

Bldg 35-752 GW Monitoring

Sample ID Location ID, Depth Sample Del Group Collection Date		AP-2982 12AP2982WG 1122522 6/22/2012	AP-2983 12AP2983WG 1122522 6/21/2012	AP-2983 12AP3983WG 1122522 6/21/2012	AP-2987 12AP2987WG 1122522 6/22/2012	AP-3231 12AP3231WG 1122522 6/22/2012		
Method	ANALYTE	UNITS	ADEC	DUPLICATE				
AK101	Gasoline Range Organics	MG/L	2.2	0.0554 [0.062] J	ND [0.062]	ND [0.062]	0.399 [0.062]	ND [0.062]
AK102	Diesel Range Organics	MG/L	1.5	0.337 [0.36] J,B	ND [0.36] QL	ND [0.372]	0.443 [0.376] J,B	ND [0.36]
SW6020	Aluminum (Lab Filtered)	MG/L	NA	ND [0.3]	ND [0.3]	ND [0.3]	ND [0.3]	ND [0.3]
SW6020	Arsenic (Lab Filtered)	MG/L	0.01	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]
SW6020	Cadmium (Lab Filtered)	MG/L	0.005	ND [0.0012]	ND [0.0012]	ND [0.0012]	ND [0.0012]	ND [0.0012]
SW6020	Chromium (Lab Filtered)	MG/L	0.1	ND [0.0024]	ND [0.0024]	ND [0.0024]	ND [0.0024]	ND [0.0024]
SW6020	Iron (Lab Filtered)	MG/L	NA	ND [0.62]	ND [0.62]	ND [0.62]	ND [0.62]	ND [0.62]
SW6020	Lead (Lab Filtered)	MG/L	0.015	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW6020	Manganese (Lab Filtered)	MG/L	NA	0.551 [0.00124]	0.000847 [0.00124] J,B	0.000751 [0.00124] J,B	0.22 [0.00124]	0.000678 [0.00124] J,B
SW6020	Nickel (Lab Filtered)	MG/L	0.1	0.00212 [0.00124] B	0.000859 [0.00124] J,B	0.00096 [0.00124] J,B	0.00139 [0.00124] J,B	0.000915 [0.00124] J,B
SW8082A	PCB-1016 (Aroclor 1016)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8082A	PCB-1221 (Aroclor 1221)	MG/L	0.0005	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.000306]
SW8082A	PCB-1232 (Aroclor 1232)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8082A	PCB-1242 (Aroclor 1242)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8082A	PCB-1248 (Aroclor 1248)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8082A	PCB-1254 (Aroclor 1254)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8082A	PCB-1260 (Aroclor 1260)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000632]
SW8260B	1,1,1,2-Tetrachloroethane	MG/L	NA	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,1,1-Trichloroethane	MG/L	0.2	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1,2,2-Tetrachloroethane	MG/L	0.0043	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,1,2-Trichloroethane	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloroethane	MG/L	7.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloroethene	MG/L	0.007	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloropropene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,3-Trichlorobenzene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,3-Trichloropropane	MG/L	0.00012	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E
SW8260B	1,2,4-Trichlorobenzene	MG/L	0.07	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,4-Trimethylbenzene	MG/L	1.8	0.00643 [0.00062]	ND [0.00062]	ND [0.00062]	0.0511 [0.00062]	ND [0.00062]
SW8260B	1,2-Dibromo-3-chloropropane	MG/L	NA	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	1,2-Dibromoethane	MG/L	0.00005	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E
SW8260B	1,2-Dichlorobenzene	MG/L	0.6	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2-Dichloroethane	MG/L	0.005	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,2-Dichloropropane	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,3,5-Trimethylbenzene	MG/L	1.8	ND [0.00062]	ND [0.00062]	ND [0.00062]	0.00215 [0.00062]	ND [0.00062]
SW8260B	1,3-Dichlorobenzene	MG/L	3.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,3-Dichloropropane	MG/L	NA	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]
SW8260B	1,4-Dichlorobenzene	MG/L	0.075	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table



Bldg 35-752 GW Monitoring

Sample ID Location ID, Depth Sample Del Group Collection Date		AP-2982 12AP2982WG 1122522 6/22/2012	AP-2983 12AP2983WG 1122522 6/21/2012	AP-2983 12AP3983WG 1122522 6/21/2012	AP-2987 12AP2987WG 1122522 6/22/2012	AP-3231 12AP3231WG 1122522 6/22/2012		
Method	ANALYTE	UNITS	ADEC	DUPLICATE				
SW8260B	2,2-Dichloropropane	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	2-Butanone	MG/L	22	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	2-Chlorotoluene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	2-Hexanone	MG/L	NA	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	4-Chlorotoluene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	4-Isopropyltoluene	MG/L	NA	0.0006 [0.00062] J	ND [0.00062]	ND [0.00062]	0.00243 [0.00062]	ND [0.00062]
SW8260B	4-Methyl-2-pentanone	MG/L	2.9	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	Benzene	MG/L	0.005	0.00037 [0.00024] J	ND [0.00024]	ND [0.00024]	0.00223 [0.00024]	ND [0.00024]
SW8260B	Bromobenzene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromochloromethane	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromodichloromethane	MG/L	0.014	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Bromoform	MG/L	0.11	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromomethane	MG/L	0.051	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]
SW8260B	Carbon disulfide	MG/L	3.7	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	Carbon tetrachloride	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Chlorobenzene	MG/L	0.1	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Chloroethane	MG/L	0.29	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Chloroform	MG/L	0.14	ND [0.0006]	0.00042 [0.0006] J,B	0.00048 [0.0006] J,B	ND [0.0006]	0.0004 [0.0006] J,B
SW8260B	Chloromethane	MG/L	0.066	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	cis-1,2-Dichloroethene	MG/L	0.07	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	cis-1,3-Dichloropropene	MG/L	0.0085	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Dibromochloromethane	MG/L	0.01	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Dibromomethane	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Dichlorodifluoromethane	MG/L	7.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Ethylbenzene	MG/L	0.7	0.00427 [0.00062]	ND [0.00062]	ND [0.00062]	0.0329 [0.00062]	ND [0.00062]
SW8260B	Hexachlorobutadiene	MG/L	0.0073	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Isopropylbenzene	MG/L	3.7	0.00164 [0.00062]	ND [0.00062]	ND [0.00062]	0.00488 [0.00062]	ND [0.00062]
SW8260B	Methylene chloride	MG/L	0.005	ND [0.002]	ND [0.002]	ND [0.002]	ND [0.002]	ND [0.002]
SW8260B	Methyl-tert-butyl ether (MTBE)	MG/L	0.47	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]
SW8260B	Naphthalene	MG/L	0.73	0.00163 [0.00124] J	ND [0.00124]	ND [0.00124]	0.0104 [0.00124]	ND [0.00124]
SW8260B	n-Butylbenzene	MG/L	0.37	0.00071 [0.00062] J	ND [0.00062]	ND [0.00062]	0.0013 [0.00062]	ND [0.00062]
SW8260B	n-Propylbenzene	MG/L	0.37	0.00244 [0.00062]	ND [0.00062]	ND [0.00062]	0.00733 [0.00062]	ND [0.00062]
SW8260B	o-Xylene	MG/L	10	0.00383 [0.00062]	ND [0.00062]	ND [0.00062]	0.385 [0.031]	ND [0.00062]
SW8260B	sec-Butylbenzene	MG/L	0.37	0.00072 [0.00062] J	ND [0.00062]	ND [0.00062]	0.00174 [0.00062]	ND [0.00062]
SW8260B	Styrene	MG/L	0.1	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	tert-Butylbenzene	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Tetrachloroethene (PCE)	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	0.00064 [0.00062] J	ND [0.00062]
SW8260B	Toluene	MG/L	1	ND [0.00062]	ND [0.00062]	ND [0.00062]	0.00066 [0.00062] J	ND [0.00062]
SW8260B	trans-1,2-Dichloroethene	MG/L	0.1	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	trans-1,3-Dichloropropene	MG/L	0.0085	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table

Bldg 35-752 GW Monitoring

				Sample ID Location ID, Depth Sample Del Group Collection Date	AP-2982 12AP2982WG 1122522 6/22/2012	AP-2983 12AP2983WG 1122522 6/21/2012	AP-2983 12AP3983WG 1122522 6/21/2012	AP-2987 12AP2987WG 1122522 6/22/2012	AP-3231 12AP3231WG 1122522 6/22/2012
Method	ANALYTE	UNITS	ADEC	DUPLICATE					
SW8260B	Trichloroethene (TCE)	MG/L	0.005	0.0007 [0.00062] J	0.00082 [0.00062] J	0.00086 [0.00062] J	0.0007 [0.00062] J	0.00312 [0.00062]	
SW8260B	Trichlorofluoromethane	MG/L	11	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	
SW8260B	Vinyl chloride	MG/L	0.002	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	
SW8260B	Xylene, Isomers m & p	MG/L	10	0.00176 [0.00124] J	ND [0.00124]	ND [0.00124]	0.0452 [0.00124]	ND [0.00124]	
SW8260B	Xylenes	MG/L	10	0.00559 [0.00188]	ND [0.00188]	ND [0.00188]	0.121 [0.00188]	ND [0.00188]	

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table

Bldg 35-752 GW Monitoring

Sample ID Location ID, Depth Sample Del Group Collection Date		AP-3232 12AP3232WG 1122522 6/21/2012	AP-3458 12AP3458WG 1122522 6/21/2012	AP-3503 12AP3503WG 1122522 6/24/2012	EB-01 12EB1WG 1122522 6/21/2012	EB-02 12EB2WG 1122522 6/22/2012	Trip Blank 12TB1WG 1122522 6/24/2012		
Method	ANALYTE	UNITS	ADEC						
AK101	Gasoline Range Organics	MG/L	2.2	ND [0.062]	0.0311 [0.062] J	ND [0.062]	ND [0.062]	ND [0.062]	ND [0.062]
AK102	Diesel Range Organics	MG/L	1.5	ND [0.36]	0.442 [0.36] J,B	ND [0.36]	0.465 [0.36] J	0.294 [0.36] J	
SW6020	Aluminum (Lab Filtered)	MG/L	NA	ND [0.3]	ND [0.3]	ND [0.3]	ND [0.3]	ND [0.3]	
SW6020	Arsenic (Lab Filtered)	MG/L	0.01	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]	
SW6020	Cadmium (Lab Filtered)	MG/L	0.005	ND [0.0012]	ND [0.0012]	ND [0.0012]	ND [0.0012]	ND [0.0012]	
SW6020	Chromium (Lab Filtered)	MG/L	0.1	ND [0.0024]	ND [0.0024]	ND [0.0024]	ND [0.0024]	ND [0.0024]	
SW6020	Iron (Lab Filtered)	MG/L	NA	ND [0.62]	0.786 [0.62] J	ND [0.62]	ND [0.62]	ND [0.62]	
SW6020	Lead (Lab Filtered)	MG/L	0.015	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	
SW6020	Manganese (Lab Filtered)	MG/L	NA	0.0017 [0.00124] J,B	1.49 [0.00124]	0.000665 [0.00124] J,B	0.00179 [0.00124] J	0.00172 [0.00124] J	
SW6020	Nickel (Lab Filtered)	MG/L	0.1	0.000875 [0.00124] J,B	0.00527 [0.00124] B	0.000744 [0.00124] J,B	0.00548 [0.00124]	0.00426 [0.00124]	
SW8082A	PCB-1016 (Aroclor 1016)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8082A	PCB-1221 (Aroclor 1221)	MG/L	0.0005	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.000304]	ND [0.000306]	
SW8082A	PCB-1232 (Aroclor 1232)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8082A	PCB-1242 (Aroclor 1242)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8082A	PCB-1248 (Aroclor 1248)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8082A	PCB-1254 (Aroclor 1254)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8082A	PCB-1260 (Aroclor 1260)	MG/L	0.0005	ND [0.000062]	ND [0.000062]	ND [0.000062]	ND [0.0000626]	ND [0.0000632]	
SW8260B	1,1,1,2-Tetrachloroethane	MG/L	NA	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,1,1-Trichloroethane	MG/L	0.2	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1,2,2-Tetrachloroethane	MG/L	0.0043	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,1,2-Trichloroethane	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloroethane	MG/L	7.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloroethene	MG/L	0.007	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,1-Dichloropropene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,3-Trichlorobenzene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,3-Trichloropropane	MG/L	0.00012	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E
SW8260B	1,2,4-Trichlorobenzene	MG/L	0.07	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2,4-Trimethylbenzene	MG/L	1.8	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2-Dibromo-3-chloropropane	MG/L	NA	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	1,2-Dibromoethane	MG/L	0.00005	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E	ND [0.00062] E
SW8260B	1,2-Dichlorobenzene	MG/L	0.6	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,2-Dichloroethane	MG/L	0.005	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	1,2-Dichloropropane	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,3,5-Trimethylbenzene	MG/L	1.8	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,3-Dichlorobenzene	MG/L	3.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	1,3-Dichloropropane	MG/L	NA	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]
SW8260B	1,4-Dichlorobenzene	MG/L	0.075	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table

Bldg 35-752 GW Monitoring

Sample ID Location ID, Depth Sample Del Group Collection Date		AP-3232 12AP3232WG 1122522 6/21/2012	AP-3458 12AP3458WG 1122522 6/21/2012	AP-3503 12AP3503WG 1122522 6/24/2012	EB-01 12EB1WG 1122522 6/21/2012	EB-02 12EB2WG 1122522 6/22/2012	Trip Blank 12TB1WG 1122522 6/24/2012
Method	ANALYTE	UNITS	ADEC				
SW8260B	2,2-Dichloropropane	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	2-Butanone	MG/L	22	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	2-Chlorotoluene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	2-Hexanone	MG/L	NA	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	4-Chlorotoluene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	4-Isopropyltoluene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	4-Methyl-2-pentanone	MG/L	2.9	ND [0.0062]	ND [0.0062]	ND [0.0062]	ND [0.0062]
SW8260B	Benzene	MG/L	0.005	ND [0.00024]	ND [0.00024]	ND [0.00024]	ND [0.00024]
SW8260B	Bromobenzene	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromochloromethane	MG/L	NA	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromodichloromethane	MG/L	0.014	ND [0.0003]	ND [0.0003]	ND [0.0003]	0.00049 [0.0003] J
SW8260B	Bromoform	MG/L	0.11	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Bromomethane	MG/L	0.051	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]
SW8260B	Carbon disulfide	MG/L	3.7	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	Carbon tetrachloride	MG/L	0.005	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Chlorobenzene	MG/L	0.1	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Chloroethane	MG/L	0.29	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Chloroform	MG/L	0.14	0.00032 [0.0006] J,B	ND [0.0006]	ND [0.0006]	0.0166 [0.0006]
SW8260B	Chloromethane	MG/L	0.066	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	cis-1,2-Dichloroethene	MG/L	0.07	ND [0.00062]	0.00502 [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	cis-1,3-Dichloropropene	MG/L	0.0085	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Dibromochloromethane	MG/L	0.01	ND [0.0003]	ND [0.0003]	ND [0.0003]	ND [0.0003]
SW8260B	Dibromomethane	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Dichlorodifluoromethane	MG/L	7.3	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Ethylbenzene	MG/L	0.7	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Hexachlorobutadiene	MG/L	0.0073	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Isopropylbenzene	MG/L	3.7	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Methylene chloride	MG/L	0.005	ND [0.002]	ND [0.002]	ND [0.002]	ND [0.002]
SW8260B	Methyl-tert-butyl ether (MTBE)	MG/L	0.47	ND [0.003]	ND [0.003]	ND [0.003]	ND [0.003]
SW8260B	Naphthalene	MG/L	0.73	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	n-Butylbenzene	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	n-Propylbenzene	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	o-Xylene	MG/L	10	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	sec-Butylbenzene	MG/L	0.37	ND [0.00062]	0.00085 [0.00062] J	ND [0.00062]	ND [0.00062]
SW8260B	Styrene	MG/L	0.1	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	tert-Butylbenzene	MG/L	0.37	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Tetrachloroethene (PCE)	MG/L	0.005	ND [0.00062]	ND [0.00062]	0.00055 [0.00062] J	ND [0.00062]
SW8260B	Toluene	MG/L	1	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	trans-1,2-Dichloroethene	MG/L	0.1	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	trans-1,3-Dichloropropene	MG/L	0.0085	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table

Bldg 35-752 GW Monitoring

				Sample ID AP-3232	AP-3458	AP-3503	EB-01	EB-02	Trip Blank
				Location ID, Depth 12AP3232WG	12AP3458WG	12AP3503WG	12EB1WG	12EB2WG	12TB1WG
				Sample Del Group 1122522	1122522	1122522	1122522	1122522	1122522
				Collection Date 6/21/2012	6/21/2012	6/24/2012	6/21/2012	6/22/2012	6/24/2012
Method	ANALYTE	UNITS	ADEC						
SW8260B	Trichloroethene (TCE)	MG/L	0.005	0.00046 [0.00062] J	0.00076 [0.00062] J	0.00097 [0.00062] J	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Trichlorofluoromethane	MG/L	11	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Vinyl chloride	MG/L	0.002	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]	ND [0.00062]
SW8260B	Xylene, Isomers m & p	MG/L	10	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]	ND [0.00124]
SW8260B	Xylenes	MG/L	10	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]	ND [0.00188]

ADEC - most stringent of 18 AAC 75 Method 2 Table C Cleanup Levels

[ ] - Laboratory LOD

Solid shade indicates screening value exceedance

Data Flags are defined at the end of the table

**Data Flag Explanations**

ND - Analyte is not detected;            [ ] - Laboratory Limit of Detection (LOD)

<b>Qualifier</b>	<b>Definition</b>
J	Analyte result is considered an estimated value because the level is below the laboratory LOQ but above the DL
B	Analyte result is considered a high estimated value due to contamination present in the method blank.
QL	Analyte result is considered an estimated value biased low due to a quality control failure
E	Laboratory Level of Detection exceeds the applicable cleanup level. Result cannot be used to prove definitive absence of analyte.
R	Analyte result is rejected - result is not usable.

Flags may be combined when more than one quality deficiency exists

Attachment 3  
Project Chains of Custody &  
ADEC Data Quality Worksheets

# Chain-of-Custody Report

Collection Organization: CPOA

Chain of Custody: FTR002

Cooler ID: BLUE1

Admin Number: 12-073

Project Name: 35752 GWM

Laboratory: SGS

Bill To: CPOA

Report To: CPOA

12512  
kk  
AD  
AB  
AB

Location ID	Sample ID	Collection		Matrix	Method(s)	Preservative	Jars	Type	OC	Sampler	TAT
		Date	Time								
AP-2983	12AP2983WG	6/21/2012	1735	WG	AK102 <del>GA-B(2)3</del> (10)(12)	4C_HCL	4	1 L AMB	MS/D	MU/AS	7DAYS
AP-2983	12AP2983WG	6/21/2012	1735	WG	SW8082 <del>GA-C(2)3</del> (10)(12) C-D	4C	4	1 L AMB	MS/D	MU/AS	7DAYS
AP-3983	12AP3983WG	6/21/2012	1750	WG	AK102 (1) A-B	4C_HCL	2	1 L AMB		MU/AS	7DAYS
AP-3983	12AP3983WG	6/21/2012	1750	WG	SW8082 (1) C-D	4C	2	1 L AMB		MU/AS	7DAYS

1122522



Comments:

Special Instructions

Relinquished By: Nik Valley Date/Time: 6/25/12 0930

Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: [Signature] Date/Time: 6/25/12 1117

6.0 202



1122522



5

### Chain-of-Custody Report

Collection Organization: CPOA

Chain of Custody: FTR001

Cooler ID: RED1

Admin Number: 12-073

Project Name: 35752 GWM

Laboratory: SGS

Bill To: CPOA

Report To: CPOA

Location ID	Sample ID	Collection		Matrix	Method(s)	Preservative	Jars	Type	QC	Sampler	TAT	
		Date	Time									
AP-3231	12AP3231WG	⑦	A-B	6/22/2012	1630	WG	AK102	4C_HCL	2	1 L AMB	MU	7DAYS
AP-3231	12AP3231WG	⑦	C-D	6/22/2012	1630	WG	SW8082	4C	2	1 L AMB	MU	7DAYS
AP-3503	12AP3503WG	⑧	A-B	6/24/2012	1410	WG	AK102	4C_HCL	2	1 L AMB	MU	7DAYS
AP-3503	12AP3503WG	⑧	C-D	6/24/2012	1410	WG	SW8082	4C	2	1 L AMB	MU	7DAYS
EB-02	12EB2WG	⑨	A-B	6/22/2012	1830	WG	AK102	4C_HCL	2	1 L AMB	MU	7DAYS
EB-02	12EB2WG	⑨	C-D	6/22/2012	1830	WG	SW8082	4C	2	1 L AMB	MU	7DAYS

Comments:

Special Instructions

Relinquished By: Mike Kelly Date/Time: 6/25/12 0830

Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Received By: [Signature] Date/Time: 6/25/12 1117

6.6 #202

# Chain-of-Custody Report

Collection Organization: CPOA      Chain of Custody: FTR003      Cooler ID: RED2      Admin Number: 12-073  
 Project Name: 35752 GWM      Laboratory: SGS      Bill To: CPOA      Report To: CPOA

Location ID	Sample ID	Collection		Matrix	Method(s)	Preservative	Jars	Type	QC	Sampler	TAT
		Date	Time								
AP-2982	12AP2982WG ① C-D	6/22/2012	1231	WG	SW8082	4C	2	1 L AMB		MU	7DAYS
AP-2987	12AP2987WG ③ C-D	6/22/2012	1445	WG	SW8082	4C	2	1 L AMB		MU	7DAYS
AP-3232	12AP3232WG ④ C-D	6/21/2012	1605	WG	SW8082	4C	2	1 L AMB		MU/AS	7DAYS
AP-3458	12AP3458WG ⑤ C-D	6/21/2012	1136	WG	SW8082	4C	2	1 L AMB		MU/AS	7DAYS
EB-01	12EB1WG ⑥ C-D	6/21/2012	1800	WG	SW8082	4C	2	1 L AMB		MU/AS	7DAYS

1122522



Comments:  
 Special Instructions

Relinquished By: Nick Wiley      Date/Time: 6/25/12 1000      Relinquished By: \_\_\_\_\_      Date/Time: \_\_\_\_\_  
 Received By: \_\_\_\_\_      Date/Time: \_\_\_\_\_      Received By: [Signature]      Date/Time: 6/25/12 11:17 *al*

3

# Chain-of-Custody Report

Collection Organization: CPOA      Chain of Custody: FTR004      Cooler ID: BLUE2      Admin Number: 12-073  
 Project Name: 35752 GWM      Laboratory: SGS      Bill To: CPOA      Report To: CPOA

Location ID	Sample ID	Collection		Matrix	Method(s)	Preservative	Jars	Type	QC	Sampler	TAT
		Date	Time								
AP-2982	12AP2982WG (2) A-B	6/22/2012	1231	WG	AK102	4C_HCL	2	1 L AMB		MU	7DAYS
AP-2987	12AP2987WG (3) A-B	6/22/2012	1445	WG	AK102	4C_HCL	2	1 L AMB		MU	7DAYS
AP-3232	12AP3232WG (4) A-B	6/21/2012	1605	WG	AK102	4C_HCL	2	1 L AMB		MU/AS	7DAYS
AP-3458	12AP3458WG (5) A-B	6/21/2012	1136	WG	AK102	4C_HCL	2	1 L AMB		MU/AS	7DAYS
EB-01	12EB1WG (6) A-B	6/21/2012	1800	WG	AK102	4C_HCL	2	1 L AMB		MU/AS	7DAYS

## 1122522



**Comments:**

**Special Instructions**

Relinquished By: Nike Wiley      Date/Time: 6/25/12 1030      Relinquished By: \_\_\_\_\_      Date/Time: \_\_\_\_\_

Received By: \_\_\_\_\_      Date/Time: \_\_\_\_\_      Received By: (Signature)      Date/Time: 6/25/12 1117

Printed 6/25/2012 10:33:

9.7 # 203

1122522



## Chain-of-Custody Report

Collection Organization: CPOA

Chain of Custody: FTR005

Cooler ID: RED5

Admin Number: 12-073

Project Name: 35752 GWM

Laboratory: SGS

Bill To: CPOA

Report To: CPOA

Location ID	Sample ID	Collection		Matrix	Method(s)	Preservative	Jars	Type	QC	Sampler	TAT
		Date	Time								
AP-2982	12AP2982WG	② E-J	6/22/2012	1231	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS
AP-2982	12AP2982WG	② K,L	6/22/2012	1231	WG	SW6020	4C_NITRIC	1	500ML PL	MU	7DAYS
AP-2983	12AP2983WG	⑩⑪⑫ E-J	6/21/2012	1735	WG	AK101/8260B	4C_HCL	18	40ML VOA	MS/D MU/AS	7DAYS
AP-2983	12AP2983WG	⑩⑪⑫ K-L	6/21/2012	1735	WG	SW6020	4C_NITRIC	1	500ML PL	MS/D MU/AS	7DAYS
AP-2987	12AP2987WG	③ E-J	6/22/2012	1445	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS
AP-2987	12AP2987WG	③ K,L	6/22/2012	1445	WG	SW6020	4C_NITRIC	1	500ML PL	MU	7DAYS
AP-3231	12AP3231WG	⑦ E-J	6/22/2012	1630	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS
AP-3231	12AP3231WG	⑦ K,L	6/22/2012	1630	WG	SW6020	4C_NITRIC	1	500ML PL	MU	7DAYS
AP-3232	12AP3232WG	④ E-J	6/21/2012	1605	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU/AS	7DAYS
AP-3232	12AP3232WG	④ K,L	6/21/2012	1605	WG	SW6020	4C_NITRIC	1	500ML PL	MU/AS	7DAYS
AP-3458	12AP3458WG	⑤ E-J	6/21/2012	1136	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU/AS	7DAYS
AP-3458	12AP3458WG	⑤ K-L	6/21/2012	1136	WG	SW6020	4C_NITRIC	1	500ML PL	MU/AS	7DAYS
AP-3503	12AP3503WG	⑧ E-J	6/24/2012	1410	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS
AP-3503	12AP3503WG	⑧ K-L	6/24/2012	1410	WG	SW6020	4C_NITRIC	1	500ML PL	MU	7DAYS
AP-3983	12AP3983WG	① E-J	6/21/2012	1750	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU/AS	7DAYS
AP-3983	12AP3983WG	① K-L	6/21/2012	1750	WG	SW6020	4C_NITRIC	1	500ML PL	MU/AS	7DAYS
EB-01	12EB1WG	⑥ E-J	6/21/2012	1800	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU/AS	7DAYS
EB-01	12EB1WG	⑥ K-L	6/21/2012	1800	WG	SW6020	4C_NITRIC	1	500ML PL	MU/AS	7DAYS
EB-02	12EB2WG	⑨ E-J	6/22/2012	1830	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS
EB-02	12EB2WG	⑨ K-L	6/22/2012	1830	WG	SW6020	4C_NITRIC	1	500ML PL	MU	7DAYS
TRIP BLANK	12TB1WG	⑬ A-F	6/24/2012	1500	WG	AK101/8260B	4C_HCL	6	40ML VOA	MU	7DAYS

**Comments:**
**Special Instructions** SW6020 - AL, AS, CD, CR, FE, MN, NI, PB

 Relinquished By: Mike Kelly Date/Time: 6/25/12 1040 Relinquished By: \_\_\_\_\_ Date/Time: \_\_\_\_\_

 Received By: \_\_\_\_\_ Date/Time: \_\_\_\_\_ Received By: Amantia Date/Time: 11:17 6/25/12

6.0 13

Printed 6/25/2012 10:36:



## SAMPLE RECEIPT FORM

Review Criteria:	Condition:	Comments/Action Taken:
Were custody seals intact? Note # & location, if applicable. COC accompanied samples?	Yes No <u>N/A</u> <u>Yes</u> No N/A	
Temperature blank compliant* (i.e., 0-6°C after correction factor)? <i>* Note: Exemption permitted for chilled samples collected less than 8 hours ago.</i> Cooler ID: <u>BLUE 1</u> @ <u>6.0</u> w/ Therm.ID: <u>202</u> Cooler ID: <u>Red 5</u> @ <u>6.0</u> w/ Therm.ID: <u>13</u> Cooler ID: <u>Blue 2</u> @ <u>9.7</u> w/ Therm.ID: <u>203</u> Cooler ID: <u>Red 2</u> @ <u>2.8</u> w/ Therm.ID: <u>13</u> Cooler ID: <u>Red 1</u> @ <u>4.6</u> w/ Therm.ID: <u>202</u> <i>Note: If non-compliant, use form FS-0029 to document affected samples/analyses.</i> If samples are received <u>without</u> a temperature blank, the "cooler temperature" will be documented in lieu of the temperature blank & "COOLER TEMP" will be noted to the right. In cases where neither a temp blank <u>nor</u> cooler temp can be obtained, note "ambient" or "chilled."	Yes <u>No</u> N/A <i>Client OK w/ temp</i>	
If temperature(s) <0°C, were all sample containers ice free?	Yes No <u>N/A</u>	
Delivery method (specify all that apply): <u>Client</u> USPS Alert Courier Road Runner AK Air Lynden Carlile ERA PenAir FedEx UPS NAC Other: → For WO# with airbills, was the WO# & airbill info recorded in the Front Counter eLog?	Note ABN/ tracking #  See Attached <u>N/A</u>  Yes No <u>N/A</u>	
→ For samples received with payment, note amount (\$) and cash / check / CC (circle one) or note: → For samples received in FBKS, ANCH staff will verify all criteria are reviewed.		SRF Initiated by: <u>Al</u> <u>N/A</u>
Were samples received within hold time? <i>Note: Refer to form F-083 "Sample Guide" for hold time information.</i>	<u>Yes</u> No N/A	
Do samples match COC* (i.e., sample IDs, dates/times collected)? <i>* Note: Exemption permitted if times differ &lt;1hr; in which case, use times on COC.</i>	<u>Yes</u> No N/A	
Were analyses requested unambiguous?	<u>Yes</u> No N/A	<i>5B received cracked replaced jar.</i>
Were samples in good condition (no leaks/cracks/breakage)? Packing material used (specify all that apply): Bubble Wrap Separate plastic bags Vermiculite Other:	Yes <u>No</u> N/A	<i>samples 6B, 12 E have bubbles &gt; 6mm</i>
Were all VOA vials free of headspace (i.e., bubbles ≤6 mm)? Were all soil VOAs field extracted with MeOH+BFB?	Yes <u>No</u> N/A Yes No N/A	<i>limited volume</i>
Were proper containers (type/mass/volume/preservative*) used? <i>* Note: Exemption permitted for waters to be analyzed for metals.</i>	Yes <u>No</u> N/A	
Were Trip Blanks (i.e., VOAs, LL-Hg) in cooler with samples?	<u>Yes</u> No N/A	
For special handling (e.g., "MI" or foreign soils, lab filter, limited volume, Ref Lab), were bottles/paperwork flagged (e.g., sticker)?	Yes No <u>N/A</u>	<i>added 4 ml of HCl</i>
For preserved waters (other than VOA vials, LL-Mercury or microbiological analyses), was pH verified and compliant? If pH was adjusted, were bottles flagged (i.e., stickers)?	<u>Yes</u> No N/A <u>Yes</u> No N/A	<i>Rush/Short OK 7/21/12 ok</i>
For RUSH/SHORT Hold Time or site-specific QC (e.g., BMS/BMSD/BDUP) samples, were the COC & bottles flagged (e.g., stickers) accordingly? For RUSH/SHORT HT, was email sent?	<u>Yes</u> No N/A	<i>ok</i>
For any question answered "No," has the PM been notified and the problem resolved (or paperwork put in their bin)?	<u>Yes</u> No N/A	SRF Completed by: PM = <u>S. Crupi</u>
Was PEER REVIEW of sample numbering/labeling completed?	Yes No <u>N/A</u>	Peer Reviewed by: <u>N/A</u>
Additional notes (if applicable):		

*Note to Client: Any "no" circled above indicates non-compliance with standard procedures and may impact data quality.*

## Laboratory Data Review Checklist

Completed by:

Title:  Date:

CS Report Name:  Report Date:

Consultant Firm:

Laboratory Name:  Laboratory Report Number:

ADEC File Number:  ADEC RecKey Number:

1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?  
 Yes  No  NA (Please explain.)      Comments:

- b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved?  
 Yes  No  NA (Please explain.)      Comments:

2. Chain of Custody (COC)

- a. COC information completed, signed, and dated (including released/received by)?  
 Yes  No  NA (Please explain.)      Comments:

- b. Correct analyses requested?  
 Yes  No  NA (Please explain.)      Comments:

3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt ( $4^{\circ} \pm 2^{\circ} \text{C}$ )?  
 Yes  No  NA (Please explain.)      Comments:

b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?

Yes No NA (Please explain.)

Comments:

c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?

Yes No NA (Please explain.)

Comments:

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?

Yes No NA (Please explain.)

Comments:

Sample jars 6B and 12E are listed as having bubbles greater than 6 mm.

e. Data quality or usability affected? (Please explain.)

Comments:

Samples in Coolers Red1 and Blue2 (temperature of receipt 6.6° C and 9.7° C, respectively) were analyzed for DRO and/or PCB. All samples were kept in a temperature controlled environment until processing prior to delivery to the lab. The elevated temperatures are most likely due to temp blanks that were not in equilibrium with the project samples. Because of this and that the impacted analytes are not subject to significant losses due to elevated temperatures, results are not further qualified, and usability is not impacted.

Sample jars -006B and -012E were reported to have bubbles greater than six mm, potentially impacting any volatile sample results. However, jar 6B was not used in the analysis, so the results are not affected. Sample -012 is a MSD; since the lab does not report which jar is used when reporting MS/MSD results, it is not possible to assess impact. However, the primary results for all samples are not impacted. Further qualification is not required.

4. Case Narrative

a. Present and understandable?

Yes No NA (Please explain.)

Comments:

b. Discrepancies, errors or QC failures identified by the lab?

Yes No NA (Please explain.)

Comments:

c. Were all corrective actions documented?

Yes No NA (Please explain.)

Comments:

d. What is the effect on data quality/usability according to the case narrative?

Comments:

Data is usable as reported and flagged

5. Samples Results

a. Correct analyses performed/reported as requested on COC?

Yes  No  NA (Please explain.)

Comments:

b. All applicable holding times met?

Yes  No  NA (Please explain.)

Comments:

c. All soils reported on a dry weight basis?

Yes  No  NA (Please explain.)

Comments:

Only water samples are reported in this SDG.

d. Are the reported PQLs less than the Cleanup Level or the minimum required detection level for the project?

Yes  No  NA (Please explain.)

Comments:

Analytes PCB-1221, dibromoethane, and 1,2,3-trichloropropane have LOQs (PQLs) that are above ADEC Table C values. Also, dibromoethane and 1,2,3-trichloropropane have LODs (MDLs) that are also above ADEC Table C values.

e. Data quality or usability affected?

Comments:

Results for dibromoethane and 1,2,3-trichloropropane cannot be used to prove that these analytes are not present at the site at the cleanup limits. However, these compounds are not contaminants of concern at this site, therefore the results are usable as noted.

6. QC Samples

a. Method Blank

i. One method blank reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

ii. All method blank results less than PQL?

Yes  No  NA (Please explain.)

Comments:



iii. If above PQL, what samples are affected?

Comments:

Not applicable.

iv. Do the affected sample(s) have data flags and if so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No flagging is necessary.

v. Data quality or usability affected? (Please explain.)

Comments:

Not applicable.

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes  No  NA (Please explain.)

Comments:

LCS/LCSD: All required samples are present.

MS/MSD: Lab batch XXX27208 (AK102) and VXX23673 (SW8260B) do not contain the QSM mandated MS/MSD samples.

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

LCS/LCSD: All analytes met the required recoveries.

MS/MSD: DRO failed low in 12AP2983WG and 1,1-dichloroethylene failed high in 12AP2983WG.

iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

LCS/LCSD: Analyte 2-hexanone exceeded RPD limits of 30% at 32.1%.

MS/MSD: Analyte PCB-1016 exceeded RPD limits of 30% at 51.2%.

v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

DRO in 12AP2983WG is flagged "QL" based on the MS/MSD failure. 1,1-dichloroethylene was not detected in the primary sample, therefore no further qualification is required. Because 2-hexanone and PCB-1016 were not detected in the project samples, further qualifications are not required due to these RPD exceedances.

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.) Comments:

DRO in 12AP2983WG is flagged "QL" based on the MS/MSD failure.

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

DRO: Because the DRO result is well below the ADEC Table C cleanup limit, data usability is not impacted.

c. Surrogates – Organics Only

i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?

Yes  No  NA (Please explain.) Comments:

ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)

Yes  No  NA (Please explain.) Comments:

Sample 12AP3232WG surrogate for AK102 (DRO) failed high.

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.) Comments:

iv. Data quality or usability affected? (Use the comment box to explain.)

Comments:

Since DRO in sample 12AP3232WG is nondetect, data usability is not impacted. Further qualification is not required.

d. Trip blank – Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and Soil

i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples?  
(If not, enter explanation below.)

Yes  No  NA (Please explain.)                      Comments:

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC?  
(If not, a comment explaining why must be entered below)

Yes  No  NA (Please explain.)                      Comments:

iii. All results less than PQL?

Yes  No  NA (Please explain.)                      Comments:

iv. If above PQL, what samples are affected?

Comments:

Not applicable.

v. Data quality or usability affected? (Please explain.)

Comments:

Not applicable.

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples?

Yes  No  NA (Please explain.)                      Comments:

ii. Submitted blind to lab?

Yes  No  NA (Please explain.)

Comments:

iii. Precision – All relative percent differences (RPD) less than specified DQOs?  
(Recommended: 30% water, 50% soil)

$$RPD (\%) = \text{Absolute value of: } \frac{(R_1 - R_2)}{((R_1 + R_2) / 2)} \times 100$$

Where  $R_1$  = Sample Concentration  
 $R_2$  = Field Duplicate Concentration

Yes  No  NA (Please explain.)

Comments:

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

Not applicable

f. Decontamination or Equipment Blank (If not used explain why).

Yes  No  NA (Please explain.)

Comments:

i. All results less than PQL?

Yes  No  NA (Please explain.)

Comments:

DRO, manganese, nickel, bromodichloromethane, and chloroform were detected in the two equipment blanks.

ii. If above PQL, what samples are affected?

Comments:

Trace amounts of these compounds detected in the project samples may be due to carryover and/or source water contamination. All impacted results are qualified "B".

iii. Data quality or usability affected? (Please explain.)

Comments:

All impacted results are well below the project action limits. Data usability is not impacted.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

Yes  No  NA (Please explain.)

Comments:

--

Attachment 4  
Field Notes



*"Rite in the Rain"*®

ALL-WEATHER

**FIELD**

No. 351

Bldg 35-752

Groundwater  
Sampling

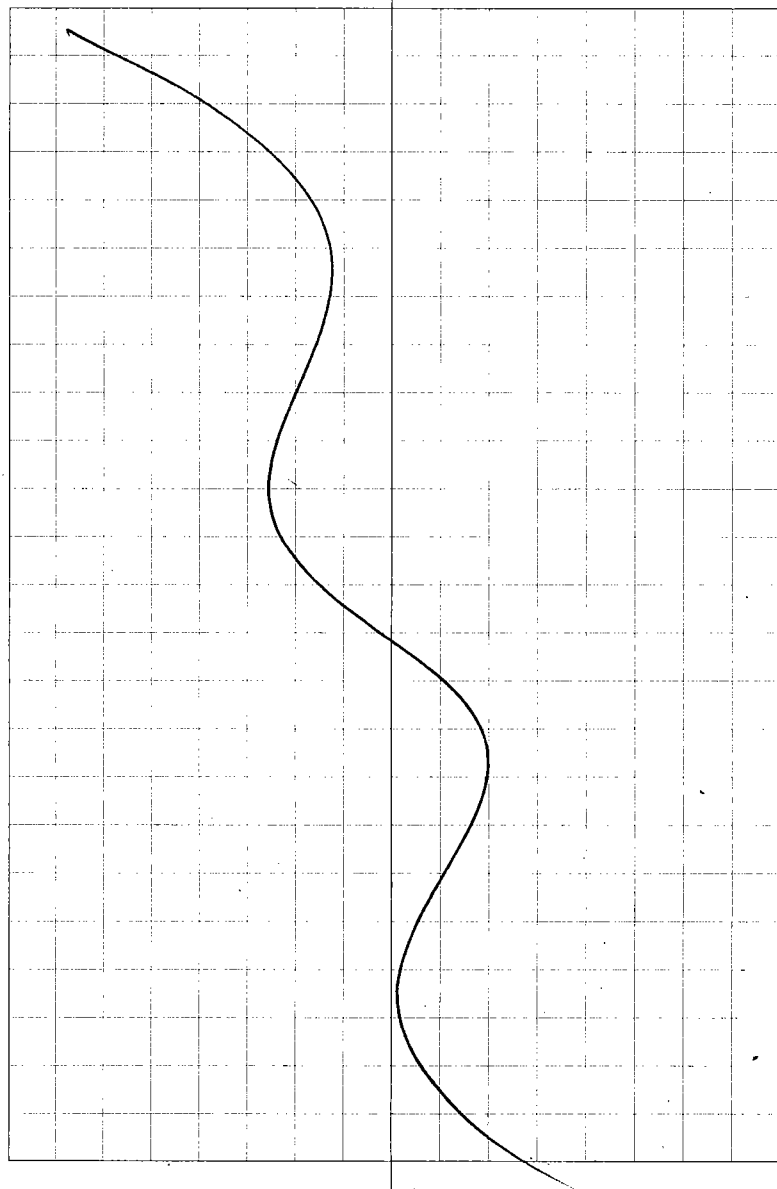
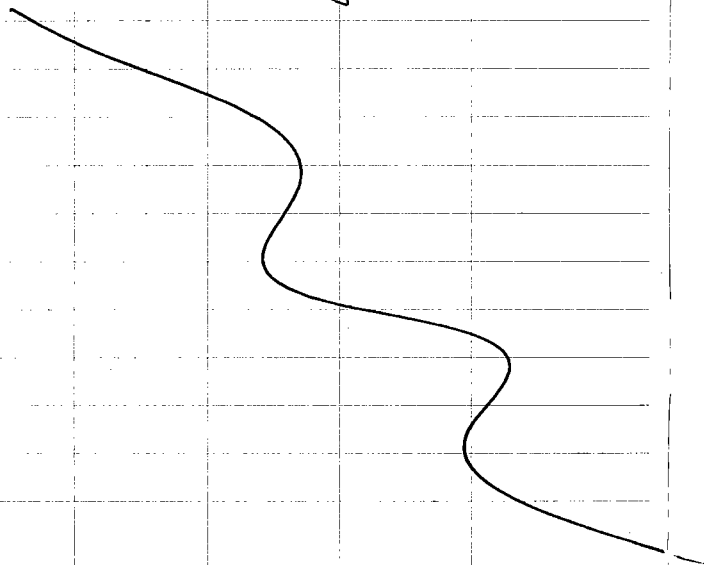
6/20~~8~~

Bldg 35-752 GW

1300 P/U glassware + supplies

1400 ~~3~~ Fort Rich -

Recan well locations

2982 - flush mount, but  
construction log  
says 2.8' stickup.- mentioned in 5yr  
Review as WP as RAD  
that it was changed  
?1530 back @ office  
done per day



4/21

Bldg 35-752

50  
overcast

0800 @ office, prep for day

0930 leave for site

0945 Notify A/F of intent to  
sample  
Welsch @ bldg1000 Start on AP-3458  
See GW FORM

YSI CONDUCTIVITY 1125

TRUE VALUE 1173

PH 7 6.98

TRUE VALUE 7.0

1130 Sample AP-3458 (not sampled  
in 2008)

→ 4 pictures - (#1 - #4)

1230 done - lunch

1300 Meet Emerald @ JBER-001  
plu two drums.

1330 Back to site -

1330 - Start on AP-3232  
(not sampled in 2008)

→ 1 picture

Int Probe not working  
TO AFES for 9V battery  
→ NoneTO office  
plu another interface & probe

1440 Back @ site - AP3232

~~1640~~ 1605 Samples taken  
→ 3 pictures (#5 - #7)

1645 Start on AP2983

Pictures - #8 - #12

Water-oil can + stained soil  
on ground.

1730 - Sampled AP2983

1800 - Head back to office  
in pak, prep for next day1900 <sup>win</sup> done for day

1915

1745

collect  
EB#1~~1915~~

6

6/22

35-752 GWM.

63 F  
Clear0800 @ office for Prep  
Time sheet

1000 @ Site - AP-3503

→ can't put <sup>pump</sup> well down  
hole, ~~see~~ gets stuck  
~ 4.2' BTDC.

⇒ Use Peri pump on  
this well.

TTT has one available  
Sample well tomorrow.

1100 AP-2982

\* Flush mount →  
Not as constructed.  
Appears valid.

↓  
per well  
construction  
diagram

YSI Calibration

Cond - 1206 TV 1251

pH 7 - 7.33 → 7.28/7.25/7.0

→ Recalibrate pH ~~don't know~~ (No)

7

6/22

35-752 GWM

65 F  
Clear?

1320 - Lunch

1345 - @ AP-2987

Funny looking cap on well,  
but otherwise in good shape.

1520 Done -

1520 - @ AP3231

1700 Done  $\left\{ \begin{array}{l} \text{Collect} \\ \text{EB2 - EQUIP} \\ \text{BCK} \\ \text{\#2} \end{array} \right.$

1715 Head to office

Unload  
Pump for Saturday

(Peri pump @ AP3503)

⇒ No Equipment Blank

→ while cleaning up - Noticed  
base of well uplifted ~  
8-12". I originally thought it  
was a ground feature, but Table  
leg had bentonite on it. See Pics.

8

6/22

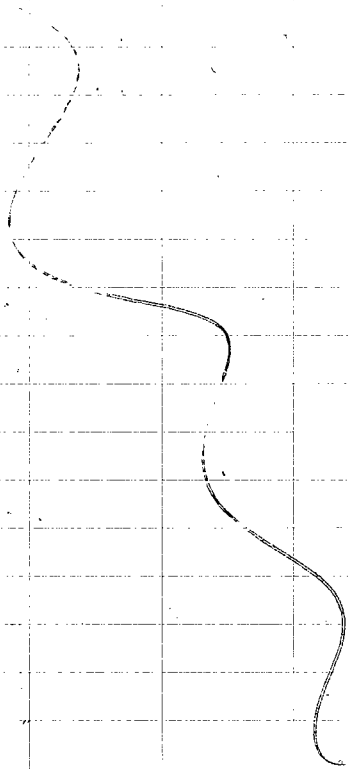
Bldg 35-752 GWM

15 1745

Back @ office  
Prep for Saturday  
Put samples away.

1815 Done for day -

(1/100)



9

6/24

Bldg 35-752

55°F  
overcast

1245 @ office for prep

1310 @ site → AP-3503

Use peri pump for sampling

Calibration check

pH 7 Read 7.45  
→ Calibrate @ 7.0Conductance - Reads 1222  
True 1180  
R = 103% ⇒ Good!Re-read pH 7 after calibration  
= 7.02  
⇒ GOOD!

1340 - Start Pumping

1410 - Start Sampling

1430 done Sampling

1500 @ office, unpack truck

1530 done for day - (1/100)

Attachment 5  
Purge Logs

**Groundwater Sampling Data Sheet**

FRA-044

Site Name <b>Bldg 35-752</b>	Event <b>2012 GW Mon</b>	Well ID <b>AP-2982</b>	Project Number <b>12-073</b>
Weather Conditions <b>Clear ~ 65 F</b>	In Well (IW) and Breathing Zone (BZ) PID Reading <b>NA</b>	Date <b>6/22/12</b>	Sampler Initials <b>MM</b>

**Well Information**

Well Integrity <b>Good</b> Fair Poor	Well Type <b>Monitor</b> Extraction	Well Casing Material <b>PVC</b>	Casing Diameter(in) / Gallons per linear foot(g) 1/0.041 <b>2/0.163</b> 4/0.653 6/1.469
Depth to Product (ft) <b>NA</b>	Depth to GW (ft) <b>12.20</b>	Total Depth of Casing (ft) <b>14.3-24.3 / 24.5 / 23.95</b> <b>SEN / ACT / MSD</b>	Amount of Product = Depth to GW - Depth to Product <b>NA</b>
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

**Well Purging Information**

Start Time	Finish Time	Depth of Tubing (ft) <b>20'</b>	Equipment Used for Purging Bailer Peristaltic Pump <b>Submersible Pump</b>
Color Clear <b>Cloudy</b> Brown Other:	Odor None Faint Strong Moderate	Sheen <b>No</b> Yes	Purged Dry <b>No</b> Yes
Meter Used During Purging <b>YSI Multi Meter</b> Hach Turbidimeter			

Water generated during purging was: **Treated** Stored Other: **released**

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:mm)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoc)
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	
		5.71 ±0.2 S.U.	28.8 ±3%	3.7 ±0.2 °C	±10% <b>14.9</b> (±1 NTU if < 10 NTUs)	±10% <b>10.00</b> (±0.2 mg/L if < 2 mg/L)	<b>65</b> ±20 mV	<b>14.70</b>
1137	350							12.21
1142		6.60	223	7.05	42.2	12.81	-29	12.21
1147		6.35	180	7.50	50.8	11.58	-57	
1152		6.08	160	6.30	74.4	10.68	-50	
1200	*1000	5.41	148	5.38	14.4	8.35	-47	12.41
1205		5.06	148	4.44	<b>4.30</b> <b>2.3</b> <sup>mm</sup>	7.36	-46	12.38
** 1210	variable pumping rate	5.03	146	3.73	4.25	7.44	-55	12.57
1221	1250	4.93	146	3.68	2.89	7.06	-55	12.55
1226		4.90	146	3.68	1.93	7.04	-56	12.55
1231		4.72	145	3.63	1.48	7.05	-59	12.55

**Sample Collection Information**

Start Time <b>1231</b>	Finish Time / Date <b>1320</b>	Depth of Tubing <b>20'</b>	Equipment Used for Sampling Peristaltic Pump <b>Submersible Pump</b>
Container/Preservative <b>6 x 40 ml Purge 2 x 1L 2 x 1L 1 x 500 ml Poly</b>	Analysis Requested <b>AR101/8200B AR102 DRO SW8082 Metals</b>	Notes <b>*Rate changed w/o change to pump **Rate changing &amp; significantly</b>	Ferrous Iron (Fe 2+) mg/L =

See reverse side of this form for additional field parameter measurements  
Try raising rate to keep more constant.

**Groundwater Sampling Data Sheet**

FRA 044

Site Name Bldg 35-752	Event 2012 GW Sampling	Well ID AP-2983	Project Number 12-073
Weather Conditions clear ~65F	In Well (IW) and Breathing Zone (BZ) PID Reading NA	Date 6/21/12	Sampler Initials MM/AS

**Well Information**

Well Integrity Good Fair Poor	Well Type Monitor Extraction	Well Casing Material PVC	Casing Diameter(in) / Gallons per linear foot(g) 1/0.041 2/0.163 4/0.653 6/1.469
Depth to Product (ft) NA	Depth to GW (ft) 13.12	Total Depth of Casing (ft) 13.23 / 24 / 25.3 SCREEN ACT MSD	Amount of Product = Depth to GW - Depth to Product NA
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

**Well Purging Information**

Start Time 1717	Finish Time 1732	Depth of Tubing (ft) 18'	Equipment Used for Purging Bailer Peristaltic Pump Submersible Pump
Color Clear Cloudy Brown Other:	Odor None Moderate Faint Strong	Sheen Yes No	Purged Dry Yes No
Meter Used During Purging YSI Multi Meter Hach Turbidimeter			

Water generated during purging was: Treated Stored Other: + released

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:MM)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet bloc)
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	
1717	375	5.21	147	5.15	2.44	11.25	-110	13.15
1722		5.13	152	5.80	3.70	11.10	-101	
1727		5.04	151	5.86	5.22	10.92	-105	
1732		5.11	155	6.64	1.68	10.86	-110	13.16

**Sample Collection Information**

Start Time 1735	Finish Time / Date 1800	Depth of Tubing 18'	Equipment Used for Sampling Peristaltic Pump Submersible Pump
Container/Preservative 18 40ml Purge 4 1L 4 1L 1 500ml Poly	Analysis Requested AK101/SW8260B AK102 SW8082 SW6052	Notes MS/D	Ferrous Iron (Fe 2+) mg/L =

6 40ml Purge → SW6020  
2 1L  
2 1L  
1 500ml Poly  
AK101/SW8260B  
AK102  
SW8082  
SW6020  
See reverse side of this form for additional field parameter measurements  
} duplicate

Groundwater Sampling Data Sheet

FRA044

Site Name Blkg 35-75Z	Event GW Sampling 2012	Well ID AP-3458	Project Number 12-073
Weather Conditions clearly 56°F	In Well (IW) and Breathing Zone (BZ) PID Reading N/A	Date 6/21/12	Sampler Initials MM/AS

Well Information

Well Integrity <u>Good</u> Fair Poor	Well Type <u>Monitor</u> Extraction	Well Casing Material <u>PVC</u>	Casing Diameter(in) / Gallons per linear foot(g) 1 / 0.041 <u>2 / 0.163</u> 4 / 0.653 6 / 1.469
Depth to Product (ft) N/A	Depth to GW (ft) 25.17	Total Depth of Casing (ft) 25-35 / 35 / 37.20 SCR / ACT / MANS	Amount of Product = Depth to GW - Depth to Product N/A
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [( ) ft - ( ) ft] X ( ) g/ft X (3) = _____ gallons 1 gal = 3.785 L			

Well Purging Information

Start Time 1100	Finish Time 1136	Depth of Tubing (ft) 30	Equipment Used for Purging Bailer Peristaltic Pump <u>Submersible Pump</u>
Color <u>Clear</u> Cloudy Brown Other:	Odor <u>None</u> Faint Strong Moderate	Sheen <u>No</u> Yes	Purged Dry <u>No</u> Yes
Meter Used During Purging <u>YSI Multi Meter</u> <u>Hach Turbidimeter</u>			

Water generated during purging was: Treated Stored Other: released

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:MM)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoC)
		±0.2 S.U.	±3%	±0.2 °C	±10% (±1 NTU if < 10 NTUS)	±10% (±0.2 mg/L if < 2 mg/L)	±20 mV	
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	*
1106	175	5.32	210	7.19	15.2	1.32	-35	26.64
1111		5.26	210	7.28	8.93	1.76	-25	26.58
1116		5.29	215	7.00	7.21	1.75	-25	26.78
1121		5.33	220	6.94	6.69	1.43	-37	
1126	290	5.23	219	6.54	3.68	1.12	-34	
1131		5.27	228	6.74	2.97	1.01	-31	26.83
1136		5.33	236	6.81	2.36	1.06	-30	
* Pump read out fluctuating ~11.5 and 13.5 Variable pump speed? Use smaller diameter tubing for greater control								

Sample Collection Information

Start Time 1136	Finish Time / Date 1150	Depth of Tubing 36'	Equipment Used for Sampling Peristaltic Pump <u>Submersible Pump</u>
Container/Preservative 2 1L / HCl 2 1L 500mL Poly 6 x 40mL Purge	Analysis Requested AR102 SW8082 Metals AR101/8200B	Notes	Ferrous Iron (Fe 2+) mg/L =

- Order Filled
- 3
- 4
- 2
- 1

See reverse side of this form for additional field parameter measurements

**Groundwater Sampling Data Sheet**

FRA044

Site Name Bldg 35-752	Event 2012 GW Monitoring	Well ID AP-3503	Project Number 12-073
Weather Conditions Cloudy 55 F	In Well (IW) and Breathing Zone (BZ) PID Reading N/A	Date 6/24/12	Sampler Initials me

**Well Information**

Well Integrity Good <u>(Fair)</u> Poor	Well Type <u>(Monitor)</u> Extraction	Well Casing Material <u>(PVC)</u>	Casing Diameter(in) / Gallons per linear foot(g) 1/0.041 <u>(10.163)</u> 4/0.653 6/1.469
Depth to Product (ft) NA	Depth to GW (ft) 14.55	Total Depth of Casing (ft) 11.5-21.5 / 22 / 22.5 -SCR / RT / MSD	Amount of Product = Depth to GW - Depth to Product NA
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = ((                      ft) - (                      ft)) X (                      g/ft) X (3) =                      gallons 1 gal = 3.785 L			

**Well Purging Information**

Start Time 1350	Finish Time 1410	Depth of Tubing (ft) 16	Equipment Used for Purging Bailer <u>(Peristaltic Pump)</u> Submersible Pump
Color <u>(Clear)</u> Cloudy Brown Other:	Odor <u>(None)</u> Faint Strong Moderate	Sheen <u>(No)</u> Yes	Purged Dry <u>(No)</u> Yes
Meter Used During Purging <u>(YSI Multi Meter)</u> Hach Turbidimeter			

Water generated during purging was: (Treated) Stored Other: released onsite

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:mm)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoc)
		± 0.2 S.U. pH (S.U.)	± 3% Conductivity (µS/cm)	± 0.2 °C Temperature (°C)	± 10% (± 1 NTU if < 10 NTU) Turbidity (NTU)	± 10% (± 0.2 mg/L if < 2 mg/L) DO (mg/L)	± 20 mV ORP (mV)	
1350	280			5.03				14.59
1355		6.02	186	5.63	3.21	6.63	-73	
1400		5.77	172	5.28	2.30	6.38	-53	
1405		5.72	147	5.26	2.59	6.01	-46	
1410		5.72	146	5.28	2.02	5.77	-43	14.59

**Sample Collection Information**

Start Time 1410	Finish Time / Date 1450	Depth of Tubing 16	Equipment Used for Sampling <u>(Peristaltic Pump)</u> Submersible Pump
Container/Preservative 6 x 40ml Purge 2 x 1L 2 x 1L 500ml Poly	Analysis Requested AR101/SC003 AR102 SDR02 SW0020	Notes well-jacked.	Ferrous Iron (Fe 2+) mg/L =

See reverse side of this form for additional field parameter measurements



**Groundwater Sampling Data Sheet**

FRA-044

<u>Site Name</u> Bldg 35-752	<u>Event</u> 2012 GW Sampling	<u>Well ID</u> AP-3503	<u>Project Number</u> 12-073
<u>Weather Conditions</u> Clear - 63F	<u>In Well (IW) and Breathing Zone (BZ) PID Reading</u> NA	<u>Date</u> 6/22/12	<u>Sampler Initials</u> mu

**Well Information**

<u>Well Integrity</u> Good <u>Fair</u> Poor	<u>Well Type</u> <u>Monitor</u> Extraction	<u>Well Casing Material</u> <u>PVC</u>	<u>Casing Diameter(in) / Gallons per linear foot(g)</u> 1/0.041 <u>210.163</u> 410.653 611.469
<u>Depth to Product (ft)</u> NA	<u>Depth to GW (ft)</u> 14.50	<u>Total Depth of Casing (ft)</u> <del>18</del> 19.22 / 22.50 SCR / ACT MS	<u>Amount of Product = Depth to GW - Depth to Product</u> NA
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

**Well Purging Information**

<u>Start Time</u>	<u>Finish Time</u>	<u>Depth of Tubing (ft)</u> 18	<u>Equipment Used for Purging</u> Bailer Peristaltic Pump <u>Submersible Pump</u>	
<u>Color</u> Clear Cloudy Brown Other:	<u>Odor</u> None Faint Moderate Strong	<u>Sheen</u> Yes No	<u>Purged Dry</u> Yes No	<u>Meter Used During Purging</u> YSI Multi Meter Hach Turbidimeter

Water generated during purging was: Treated Stored Other:

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:MM)	Rate (ml/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet b.t.c)
		±0.2 S.U. pH (S.U.)	±3% Conductivity (µS/cm)	±0.2 °C Temperature (°C)	±10% (±1 NTU if < 10 NTUs) Turbidity (NTU)	±10% (±0.2 mg/L if < 2 mg/L) DO (mg/L)	±20 mV ORP (mV)	
NOT SAMPLED								

**Sample Collection Information**

<u>Start Time</u>	<u>Finish Time / Date</u>	<u>Depth of Tubing</u>	<u>Equipment Used for Sampling</u> Peristaltic Pump Submersible Pump
<u>Container/Preservative</u>	<u>Analysis Requested</u>	<u>Notes</u>	Ferrous Iron (Fe 2+) mg/L = Well may have jacked. Morrison Cap was above well casing Bend in PVC casing @ 14.5 ft Cannot get subm. pump down hole.

See reverse side of this form for additional field parameter measurements  
Resample w/ perc.

# Groundwater Sampling Data Sheet

FRA044

Site Name Bldg 35-752	Event GW Sampling 5 yr	Well ID AP-3232	Project Number 12-073
Weather Conditions overcast/clear (65F)	In Well (IW) and Breathing Zone (BZ) PID Reading NA	Date 6/21/12	Sampler Initials MU/AS.

## Well Information

Well Integrity <u>Good</u> Fair Poor	Well Type <u>Monitor</u> Extraction	Well Casing Material <u>PVC</u>	Casing Diameter(in) / Gallons per linear foot(g) 1 / 0.041 2 / <u>0.163</u> 4 / 0.653 6 / 1.469
Depth to Product (ft) NA	Depth to GW (ft) 9.95	Total Depth of Casing (ft) 5-15 / 15 scr / Act /	Amount of Product = Depth to GW - Depth to Product
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

## Well Purging Information

Start Time 1510 / 9.95 DGW	Finish Time	Depth of Tubing (ft) 14	Equipment Used for Purging <u>Peristaltic Pump</u> <u>Submersible Pump</u>
Color <u>Clear</u> Cloudy Brown Other:	Odor <u>None</u> Faint Strong Moderate	Seen Purged Dry <u>Yes</u> <u>No</u> <u>No</u> <u>No</u>	Meter Used During Purging <u>YSI Multi Meter</u> <u>Hach Turbidimeter</u>

Water generated during purging was: Treated Stored Other: + released

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:mm)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoc)
		± 0.2 S.U.	± 3%	± 0.2 °C	± 10% (± 1 NTU if < 10 NTUS)	± 10% (± 0.2 mg/L if < 2 mg/L)	± 20 mV	
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	
1530	7.1L ↓	4.39 <sup>112</sup>	1.47	4.39		14.49	-65	10.33
1540	333	0.65	149	4.80	2.16	13.07	-86	
1548		0.64	150	5.00		12.66	-82	10.10
1555		1.86	149	4.87	0.89	12.30	-91	
1602		2.83	148	4.88	0.68	12.20	-84	

## Sample Collection Information

Start Time 1605	Finish Time / Date	Depth of Tubing 14'	Equipment Used for Sampling Peristaltic Pump <u>Submersible Pump</u>
Container/Preservative 6 40ml Purge 2 1L B 2 1L 1 500ml Poly	Analysis Requested AR101 / 5260B AR102 5W8092 5W6020	Notes	Ferrous Iron (Fe 2+) mg/L =

See reverse side of this form for additional field parameter measurements

258-1515

Groundwater Sampling Data Sheet

FLA044

Site Name Bldg 35-752	Event 2012 GWM	Well ID AP-2987	Project Number 12-073
Weather Conditions 65 F Clear	In Well (IW) and Breathing Zone (BZ) PID Reading NA	Date 6/22/12	Sampler Initials ML

Well Information

Well Integrity Good Fair Poor <u>Good</u>	Well Type Monitor Extraction <u>Monitor</u>	Well Casing Material <u>PVC</u>	Casing Diameter(in) / Gallons per linear foot(g) 1/0.041 <u>2/0.163</u> 4/0.653 6/1.469
Depth to Product (ft) NA	Depth to GW (ft) 11.40	Total Depth of Casing (ft) 9.19 / 19 / 20.15 SCEN / ART / MSD	Amount of Product = Depth to GW - Depth to Product NA
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

Well Purging Information

Start Time 1412	Finish Time 1442	Depth of Tubing (ft) 15'	Equipment Used for Purging Bailer Peristaltic Pump Submersible Pump		
Color <u>Clear</u> Cloudy Brown Other:	Odor None Moderate <u>Faint</u> Strong	Sheen <u>No</u> Yes	Purged Dry <u>No</u> Yes	Meter Used During Purging <u>YSI Multi Meter</u> Hach Turbidimeter	

Water generated during purging was: Treated Stored Other: released onsite

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (HH:mm)	Rate (mL/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoc)
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	
1412	1250	5.54 ±0.2 S.U.	219 µS/cm ±3%	2.3 ±0.2 °C	±10% 1.5 (±1 NTU if < 10 NTUs)	±10% 4.26 (±0.2 mg/L if < 2 mg/L)	151 ±20 mV	10.78
1417	6.14 <u>(ML)</u>	6.14	159	6.02	4.29	10.38	-101	11.48
1422		5.63	147	7.16	1.86	9.09	-92	11.52
1427		5.47	147	4.05	1.26	8.42	-91	↓ check each time
1432		5.39	148	4.02	1.08	7.69	-89	
1437		5.31	151	4.04	1.20	6.86	-93	
1442		5.27	153	4.14	0.95	6.12	-97	

Sample Collection Information

Start Time 1445	Finish Time / Date 1500	Depth of Tubing 15'	Equipment Used for Sampling Peristaltic Pump Submersible Pump	
Container/Preservative 6x 40ml Purge 2x 1L 2x 1L 1x 500ml Poly	Analysis Requested AK101/8200B AK102 SWB082 SW6020/NOtals	Notes Funky well CAP - See pretares	Ferrous Iron (Fe 2+) mg/L =	

See reverse side of this form for additional field parameter measurements

**Groundwater Sampling Data Sheet**

FRA041

Site Name <i>Bldg 35-752</i>	Event <i>2012 GWM</i>	Well ID <i>AP-3231</i>	Project Number <i>12-073</i>
Weather Conditions <i>Clear ~65F</i>	In Well (IW) and Breathing Zone (BZ) PID Reading <i>NA</i>	Date <i>6/22/12</i>	Sampler Initials <i>ML</i>

**Well Information**

Well Integrity <i>Good</i> Fair* Poor	Well Type <i>Monitor</i> Extraction	Well Casing Material <i>PVC</i>	Casing Diameter(in) / Gallons per linear foot(g) <i>1/0.041 210.163 4/0.653 6/1.469</i>
Depth to Product (ft) <i>—</i>	Depth to GW (ft) <i>14.97</i>	Total Depth of Casing (ft) <i>13-23 / 23 SCRN / AET / MSD</i>	Amount of Product = Depth to GW - Depth to Product <i>NA</i>
Max purge volume (3 well casing volumes) = [total depth of casing (ft) - depth to water (ft)] x gallons per linear foot of casing x 3			
SHOW WORK Max Purge Volume = [(            ft) - (            ft)] X (            g/ft) X (3) =            gallons 1 gal = 3.785 L			

**Well Purging Information**

Start Time <i>1607</i>	Finish Time <i>1627</i>	Depth of Tubing (ft) <i>19'</i>	Equipment Used for Purging Bailer Peristaltic Pump Submersible Pump		
Color <i>Clear</i> Cloudy Brown Offier:	Odor <i>(None)</i> Faint Strong	Sheen <i>Yes</i> No	Purged Dry <i>Yes</i> No	Meter Used During Purging <i>YSI Multi Meter</i> Hach Turbidimeter	

Water generated during purging was: *Treated* Stored Other: *Released*

Maximum Pumping Rate = 0.264 gallons per minute (1 liter per minute)

1 gallon = 3.785 liters

Maximum Water Level Drawdown = 25% distance between screen and intake

Time (H:M)	Rate (ml/min)	Acceptable Range for Field Parameter to Demonstrate Stability						Water Level (feet btoC)
		pH (S.U.)	Conductivity (µS/cm)	Temperature (°C)	Turbidity (NTU)	DO (mg/L)	ORP (mV)	
<i>1607</i>	<i>500</i>	<i>5.76</i> ±0.2 S.U.	<i>195</i> ±3%	<i>3.4</i> ±0.2 °C	<i>7.24</i> ±10% 450 (±1 NTU if < 10 NTUs)	<i>13.05</i> ±10% 1365 (±0.2 mg/L if < 2 mg/L)	<i>228</i> ±20 mV	<i>14.97</i> <i>15.0</i>
<i>1612</i>		<i>6.28</i>	<i>145</i>	<i>4.47</i>	<i>7.24</i>	<i>13.05</i>	<i>-127</i>	<i>15.10</i>
<i>1617</i>		<i>5.95</i>	<i>145</i>	<i>4.33</i>	<i>5.13</i>	<i>12.41</i>	<i>-113</i>	
<i>1622</i>		<i>5.82</i>	<i>147</i>	<i>4.66</i>	<i>4.01</i>	<i>12.37</i>	<i>-109</i>	<i>15.02</i>
<i>1627</i>		<i>5.76</i>	<i>148</i>	<i>4.91</i>	<i>2.94</i>	<i>12.30</i>	<i>-107</i>	

**Sample Collection Information**

Start Time <i>1630</i>	Finish Time / Date <i>1645</i>	Depth of Tubing <i>19'</i>	Equipment Used for Sampling Peristaltic Pump <i>Submersible Pump</i>
Container/Preservative <i>6 x 40ml (NWP) Purge 40ml 2 x 1L 2 x 1L 1 x 500ml Poly</i>	Analysis Requested <i>AK10182603 AK102 SW8082 SW8080</i>	Notes <i>* whole cleaning up, noticed base of well up lifted. Bentonite squished onto table bag. See pictures</i>	Ferrous Iron (Fe 2+) mg/L =

See reverse side of this form for additional field parameter measurements