



**SGS Environmental Services
Alaska Division
Level II Laboratory Data Report**

Project: 16309-091 WES 5009
Client: Holiday Alaska, Inc.
SGS Work Order: 1081615

Released by:

Contents:

Cover Page
Case Narrative
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Quality Control Summary Forms
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Note:
Unless otherwise noted, all quality assurance/quality control criteria is in compliance with the standards set forth by the proper regulatory authority, the SGS Quality Assurance Program Plan, and the National Environmental Accreditation Conference.



Case Narrative

Client MCOEXPS Holiday Alaska, Inc.
Workorder 1081615 16309-091 WES 5009

Printed Date/Time 4/29/2008 8:58

Sample ID Client Sample ID

Refer to the sample receipt form for information on sample condition.

1081615001 PS 16309-091 MW3OS

AK102 - The pattern is consistent with a highly weathered middle distillate.
AK102 - 5a-Androstane (surrogate) recovery is outside QC goals (biased high) due to hydrocarbon interference.

1081615002 PS 16309-091 MW3

AK102 - The pattern is consistent with a weathered middle distillate.

1081615003 PS 16309-091 MW4

AK102 - The pattern is consistent with a highly weathered middle distillate.

1081615004 PS 16309-091 MW6

AK102 - The pattern is consistent with a highly weathered middle distillate.



Laboratory Analysis Report

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Anchorage, AK 99518-1605
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Web: <http://www.us.sgs.com>

Jennifer Firmstone
Shannon & Wilson Inc.
5430 Fairbanks St Suite 3
Anchorage, AK 99518

Work Order: 1081615
16309-091 WES 5009
Client: Holiday Alaska, Inc.
Report Date: April 29, 2008

Released by:

Enclosed are the analytical results associated with the above workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Assurance Plan (QAP), which outlines this program, is available at your request.

The laboratory certification numbers are AK971-05 (DW), UST-005 (CS) and AK00971 (Micro) for ADEC and 001992 for NELAP (RCRA methods: 1020A, 1311, 6000/7000, 9040B/9045C, 9056A, 9060A, 9065, 8015C, 8021B, 8081B/8082A, 8260B, 8270D).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP, the National Environmental Laboratory Accreditation Program and, when applicable, other regulatory authorities.

If you have any questions regarding this report or if we can be of any other assistance, please contact your SGS Project Manager at 907-562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

PQL	Practical Quantitation Limit (reporting limit).
U	Indicates the analyte was analyzed for but not detected.
F	Indicates value that is greater than or equal to the MDL.
J	The quantitation is an estimation.
ND	Indicates the analyte is not detected.
B	Indicates the analyte is found in a blank associated with the sample.
*	The analyte has exceeded allowable regulatory or control limits.
GT	Greater Than
D	The analyte concentration is the result of a dilution.
LT	Less Than
!	Surrogate out of control limits.
Q	QC parameter out of acceptance range.
M	A matrix effect was present.
JL	The analyte was positively identified, but the quantitation is a low estimation.
E	The analyte result is above the calibrated range.
R	Rejected

Note: Sample summaries which include a result for "Total Solids" have already been adjusted for moisture content.



SGS Ref.# 1081615001
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Client Sample ID 16309-091 MW3OS
Matrix Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time
Printed Date/Time 04/29/2008 8:58
Collected Date/Time 04/22/2008 16:17
Received Date/Time 04/22/2008 16:45
Technical Director Stephen C. Ede

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

AK102 - 5a-Androstane (surrogate) recovery is outside QC goals (biased high) due to hydrocarbon interference.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
<u>Semivolatile Organic Fuels Department</u>									
Diesel Range Organics	0.844	0.308	mg/L	AK102	A		04/24/08	04/24/08	BME
Surrogates									
5a Androstane <surrogate>	151	!	%	AK102	A	50-150	04/24/08	04/24/08	BME



SGS Ref.# 1081615002
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Client Sample ID 16309-091 MW3
Matrix Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time
Printed Date/Time 04/29/2008 8:58
Collected Date/Time 04/22/2008 15:08
Received Date/Time 04/22/2008 16:45
Technical Director Stephen C. Ede

Sample Remarks:

AK102 - The pattern is consistent with a weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
<u>Semivolatile Organic Fuels Department</u>									
Diesel Range Organics	5.59	0.309	mg/L	AK102	A		04/24/08	04/24/08	BME
Surrogates									
5a Androstane <surr>	78.4		%	AK102	A	50-150	04/24/08	04/24/08	BME



SGS Ref.# 1081615003
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Client Sample ID 16309-091 MW4
Matrix Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time
Printed Date/Time 04/29/2008 8:58
Collected Date/Time 04/22/2008 16:02
Received Date/Time 04/22/2008 16:45
Technical Director Stephen C. Ede

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
<u>Semivolatile Organic Fuels Department</u>									
Diesel Range Organics	1.88	0.305	mg/L	AK102	A		04/24/08	04/25/08	BME
Surrogates									
5a Androstane <surr>	85.4		%	AK102	A	50-150	04/24/08	04/25/08	BME



SGS Ref.# 1081615004
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Client Sample ID 16309-091 MW6
Matrix Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time
Printed Date/Time 04/29/2008 8:58
Collected Date/Time 04/22/2008 15:21
Received Date/Time 04/22/2008 16:45
Technical Director Stephen C. Ede

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
<u>Semivolatile Organic Fuels Department</u>									
Diesel Range Organics	2.56	0.306	mg/L	AK102	A		04/24/08	04/25/08	BME
Surrogates									
5a Androstane <surr>	72.8		%	AK102	A	50-150	04/24/08	04/25/08	BME



SGS Ref.# 824674 Method Blank
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Matrix Water (Surface, Eff., Ground)

Printed Date/Time 04/29/2008 8:58
Prep Batch XXX19250
Method SW3520C
Date 04/24/2008

QC results affect the following production samples:
1081615001, 1081615002, 1081615003, 1081615004

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
<u>Semivolatile Organic Fuels Department</u>					
Diesel Range Organics	0.0892 J	0.300	0.0600	mg/L	04/24/08
Surrogates					
5a Androstane <surr>	90.3	60-120		%	04/24/08
Batch	XFC7888				
Method	AK102				
Instrument	HP 5890 Series II FID SV A F				



SGS Ref.# 824675 Lab Control Sample
824676 Lab Control Sample Duplicate
Client Name Holiday Alaska, Inc.
Project Name/# 16309-091 WES 5009
Matrix Water (Surface, Eff., Ground)

Printed Date/Time 04/29/2008 8:58
Prep Batch XXX19250
Method SW3520C
Date 04/24/2008

QC results affect the following production samples:

1081615001, 1081615002, 1081615003, 1081615004

Parameter	QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
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Semivolatile Organic Fuels Department

Diesel Range Organics	LCS 4.16	83	(75-125)			5 mg/L	04/24/2008
	LCSD 3.98	80		4	(< 20)	5 mg/L	04/24/2008

Surrogates

5a Androstane <surr>	LCS	95	(60-120)				04/24/2008
	LCSD	90		6			04/24/2008

Batch XFC7888
Method AK102
Instrument HP 5890 Series II FID SV A F



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1081615



RECORD

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Laboratory SGS
 Attn: Barbara

Analysis Parameters/Sample Container Description
 (include preservative if used)

Sample Identity	Lab No.	Time	Date Sampled	Comp.	Grab	Total Number of Containers	Remarks/Matrix
16309-091 mws305	① A, B	1617	4/22/08				water
16309-091 mws3	②	1508	4/22/08				
16309-091 mws4	③	1602	4/22/08				
mws4	④	1521	4/22/08				

Project Information

Project Number: 16309-091
 Project Name: WFS 5009
 Contact: Jennifer
 Ongoing Project? Yes No
 Sampler: ATC

Sample Receipt

Total Number of Containers
 COC Seals/Intact? Y/N/NA
 Received Good Cond./Cold
 Delivery Method:
 (attach shipping bill, if any)

Instructions

Requested Turnaround Time: same
 Special Instructions: level # deliveries
 E-mail Results: SLF@shannonwil.com

Distribution: White - w/shipment - returned to Shannon & Wilson w/ laboratory report
 Yellow - w/shipment - for consignee files
 Pink - Shannon & Wilson - Job File

Relinquished By: 1.	Relinquished By: 2.	Relinquished By: 3.
Signature: <u>Audrey Ob</u> Printed Name: <u>AMANDA COMPTON</u> Company: <u>S + W</u>	Signature: _____ Printed Name: _____ Company: _____	Signature: _____ Printed Name: _____ Company: _____
Time: <u>4:45</u> Date: <u>4-22-08</u>	Time: _____ Date: _____	Time: _____ Date: _____
Received By: 1.	Received By: 2.	Received By: 3.
Signature: _____ Printed Name: _____ Company: _____	Signature: _____ Printed Name: _____ Company: _____	Signature: _____ Printed Name: <u>Joe Kudi</u> Company: <u>SGS</u>
Time: _____ Date: _____	Time: _____ Date: _____	Time: <u>1645</u> Date: <u>4/22/08</u>



SAMPLE RECEIPT FORM

SGS WO#:

Yes No NA

- Are samples RUSH, priority or w/in 72 hrs of hold time?
If yes, have you done e-mail ALERT notification?
Are samples within 24 hrs. of hold time or due date?
If yes, have you also spoken with supervisor?
Archiving bottles (if req'd): Are they properly marked?
Are there any problems? PM Notified?
Were samples preserved correctly and pH verified?
If this is for PWS, provide PWSID.
Will courier charges apply?
Method of payment?
Data package required? (Level: 1 / 2 / 3 / 4)
Notes:
Is this a DoD project? (USACE, Navy, AFCEE)

TAT (circle one): Standard -or- Rush

Received Date: 4/22/08

Received Time: 1645

Is date/time conversion necessary? NO

of hours to AK Local Time:

Thermometer ID: 91D

Table with 3 columns: Cooler ID, Temp Blank, Cooler Temp. Row 1: 1, 4.9 C, 9.3 C

Note: Temperature readings include thermometer correction factors

Delivery method (circle all that apply): Client

- Alert Courier / UPS / FedEx / USPS / DHL /
AA Goldstreak / NAC / ERA / PenAir / Carlisle /
Lynden / SGS / Other:

Airbill #

Additional Sample Remarks: (sqrt if applicable)

- Extra Sample Volume?
Limited Sample Volume?
MeOH field preserved for volatiles?
Field-filtered for dissolved
Lab-filtered for dissolved
Ref Lab required?
Foreign Soil?

This section must be filled out for DoD projects (USACE, Navy, AFCEE)

Yes No

- Is received temperature 4 +/- 2 C?
Exceptions: Samples/Analyses Affected:
If temperature(s) < 0 C, were containers ice-free? N/A
Was there an airbill?
Was cooler sealed with custody seals?
Were seal(s) intact upon arrival?
Was there a COC with cooler?
Was COC sealed in plastic bag & taped inside lid of cooler?
Was the COC filled out properly?
Did the COC indicate USACE / Navy / AFCEE project?
Did the COC and samples correspond?
Were all sample packed to prevent breakage?
Packing material:
Were all samples unbroken and clearly labeled?
Were all samples sealed in separate plastic bags?
Were all VOCs free of headspace and/or MeOH preserved?
Were correct container / sample sizes submitted?
Is sample condition good?
Was copy of CoC, SRF, and custody seals given to PM to fax?

This section must be filled if problems are found.

Yes No

Was client notified of problems?

Individual contacted:

Via: Phone / Fax / Email (circle one)

Date/Time:

Reason for contact:

Change Order Required?

SGS Contact:

Notes:

Completed by (sign): [Signature] (print): Joe Rudi

Login proof (check one): waived required performed by:

