SHANNON & WILSON, INC.
GEOTECHNICAL AND ENVIRONMENTAL CONSULTANTS

SEATTLE
RICHLAND
FAIRBANKS
ANCHORAGE
DENVER
SAINT LOUIS
BOSTON

April 20, 2009

Holiday Alaska, Inc.
P.O. Box 1224
4567 American Boulevard West
Minneapolis, MN 55437

Attn: Mr. Bruce Anthony

RE: APRIL 2008 GROUNDWATER MONITORING, FORMER WILLIAMS EXPRESS SITE NO. 5009, 1209 GAMBELL STREET, ANCHORAGE, ALASKA

ADEC File No. 2100.26.024; FacID No. 0756

This letter report presents our results of our annual groundwater monitoring at former Williams Express Site No. 5009 (WES 5009), 1209 Gambell Street, Anchorage, Alaska. A site plan illustrating pertinent site features is presented as Figure 1.

GROUNDWATER MONITORING

The sampling program consists of annual monitoring from two on-site wells and three off-site wells. In a letter dated March 10, 2008, the ADEC approved proposed changes to the sampling program, including suspending sampling of off-site Wells MW-1OS and MW-2OS, removing BTEX analyses from all wells, and reducing the sampling frequency to an annual basis (spring).

Sampling Event Summary

Groundwater samples were collected from Monitoring Wells MW-3, MW-5, MW-6, and MW-3OS on April 22, 2008. No sample was collected from monitoring well MW-4 due to an obstruction in the well. The analytical sample collected from Well MW5 was inadvertently labeled MW4 in the chain-of-custody and lab report, but the lab results are correctly labeled in the tables, graphs, and figures.

Groundwater samples were collected without purging the monitoring wells, as approved by the Alaska Department of Environmental Conservation (ADEC) in June 2000. April 2008 field measurements of temperature, specific conductance, pH, and dissolved oxygen (DO) are listed in Table 1.

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907•561•2120 FAX 907•561•4483
www.shannonwilson.com

Groundwater Flow Data

Groundwater levels collected on April 22, 2008 ranged from 23.85 to 24.67 feet below the top of the well casings. The average change in depth to water was 0.14 foot deeper than the September 2007 event. Groundwater elevations during the 2008 sampling event are generally consistent with historical averages.

Well Maintenance

Well maintenance is conducted on an as-needed basis by Discovery Drilling of Anchorage, Alaska. No well maintenance was conducted in 2008.

LABORATORY ANALYSES

The April 2008 groundwater samples were submitted to SGS Environmental Services (SGS) of Anchorage, Alaska using chain-of-custody procedures and analyzed for diesel range organics (DRO) by Alaska Method 102 (AK 102). The analytical results for the April 2008 groundwater samples are shown on Figure 1. Historical data for the last 6 years are listed in Table 2.

Shannon and Wilson conducted limited data assessment to review laboratory's compliance with precision, accuracy, sensitivity, and completeness data quality objectives. Results of this assessment are summarized in completed ADEC Lab Data Review Checklist and laboratory data reports, which are provided as electronic attachments to this report.

DISCUSSION OF ANALYTICAL RESULTS

DRO was detected in the groundwater sample from each well sampled. DRO concentrations that exceed the ADEC Table C criterion were measured in groundwater samples from Wells MW-3, MW-5 and MW-6. The DRO chromatograph patterns are "consistent with a highly weathered middle distillate" or "weathered middle distillate," based on notations to the laboratory reports. Trends in DRO concentrations for Wells MW-3, MW-5, and MW-6 are shown in Graphs 1 through 3, respectively. Concentrations in the April 2008 samples are similar to historical concentrations in each well. The last 10 years' data from these four wells do not comprise clearly increasing or decreasing trends, and thus indicate a stable plume.

Further inspection of the Well MW-5 data, as presented in Graph 2, indicates that temporary increases in DRO are observed every several years. Thus, a potentially better method of evaluating current and future groundwater data is a trailing average concentration. We have included a 10-event moving average trend line on Graph 2. The last three sample results for Well MW-5 are less than the trailing average.

STATUS OF THE SITE REMEDIATION EFFORT

A petition for conditional closure was submitted to the ADEC in January 2008. Following discussions with the ADEC, the petition was tabled due to ADEC concerns regarding plume stability, and off-site Well MW-5 in particular. The ADEC agreed to revisit the petition following additional groundwater sampling that indicated stable or decreasing trends. The potential installation of another downgradient well is being discussed.

The next annual groundwater monitoring event at WES 5009 is scheduled for May 2009. We recommend decommissioning Well MW-4, which has not been sampled in the last two events due to an obstruction in the well casing.

We appreciate this opportunity to be of service and your confidence in our firm. If you have questions or comments concerning this submittal, please call Ms. Jessica Busey or Mr. Matt Hemry at (907) 561-2120.

Sincerely,

SHANNON & WILSON, INC.

Jake Gano
Environmental Engineer

srb: MSH

encl.: Tables 1 and 2; Figure 1; and Graphs 1 through 3

cc: Ms. Keather McLoone, ADEC
Ms. Becky Brown, Williams RMID

TABLE 1 - MARCH 2008 GROUNDWATER SAMPLING LOG

WATER LEVEL MEASUREMENT DATA

Well Number	MW-3	MW-4	MW-5	MW-6	MW-3 OS
Date Water Level Measured	4/22/2008	4/22/2008	4/22/2008	4/22/2008	4/22/2008
Time Water Level Measured	14:59	15:45	14:50	14:55	14:43
Surveyed MP Elevation (ft)	98.69	99.75	98.26	98.83	99.66
Measured Depth to Water (ft below MP)	24.15	24.67	23.85	24.24	24.42
Water Level Elevation (ft)	74.54	75.08	74.41	74.59	75.24

Note: The most recent well survey was conducted prior to the March 2007 event (Shannon & Wilson)

SAMPLING DATA

Well Number	MW-3	MW-4	MW-5	MW-6	MW-3 OS
Date Sampled	4/22/2008	4/22/2008	4/22/2008	4/22/2008	4/22/2008
Time Sampled	15:08	-	15:50	15:21	16:17
Measured Depth to Water (ft below MP)	24.15	24.67	23.85	24.24	24.42
Total Depth of Well (ft below MP)	27.53	27.30	27.05	33.03	28.61
Water Column in Well (ft)	3.38	2.63	3.20	8.79	4.19
Gallons per Foot	0.16	0.16	0.16	0.16	0.16
Water Column Volume (gallons)	0.54	0.42	0.51	1.41	0.67
Total Volume Pumped/Bailed (gallons)	0	0	0	0	0
Sampling Method	bailer	-	bailer	bailer	bailer
Diameter of Well Casing	2-inch	2-inch	2-inch	4-inch	2-inch
Remarks		Obstruction in well			

WATER QUALITY DATA

Well Number	MW-3	MW-4	MW-5	MW-6	MW-3 OS
Temperature (˚C)	9.8	-	11.4	9.1	9.5
Conductivity (µS/cm)	423	-	378	289	344
Dissolved Oxygen (mg/L)	2.06	-	3.86	1.80	2.26
pH (Standard Units)	6.63	-	6.55	6.42	6.82

Note: Water quality parameters were measured with Hanna and YSI DO Meters

KEY	DESCRIPTION
˚C	Degrees Celsius
ft	Feet
MP	Measuring Point
µS/cm	Microsiemens per Centimeter
mg/L	Milligrams per Liter
NTU	Nephelometric Turbidity Unit

TABLE 2 - GROUNDWATER SAMPLING HISTORICAL DATA

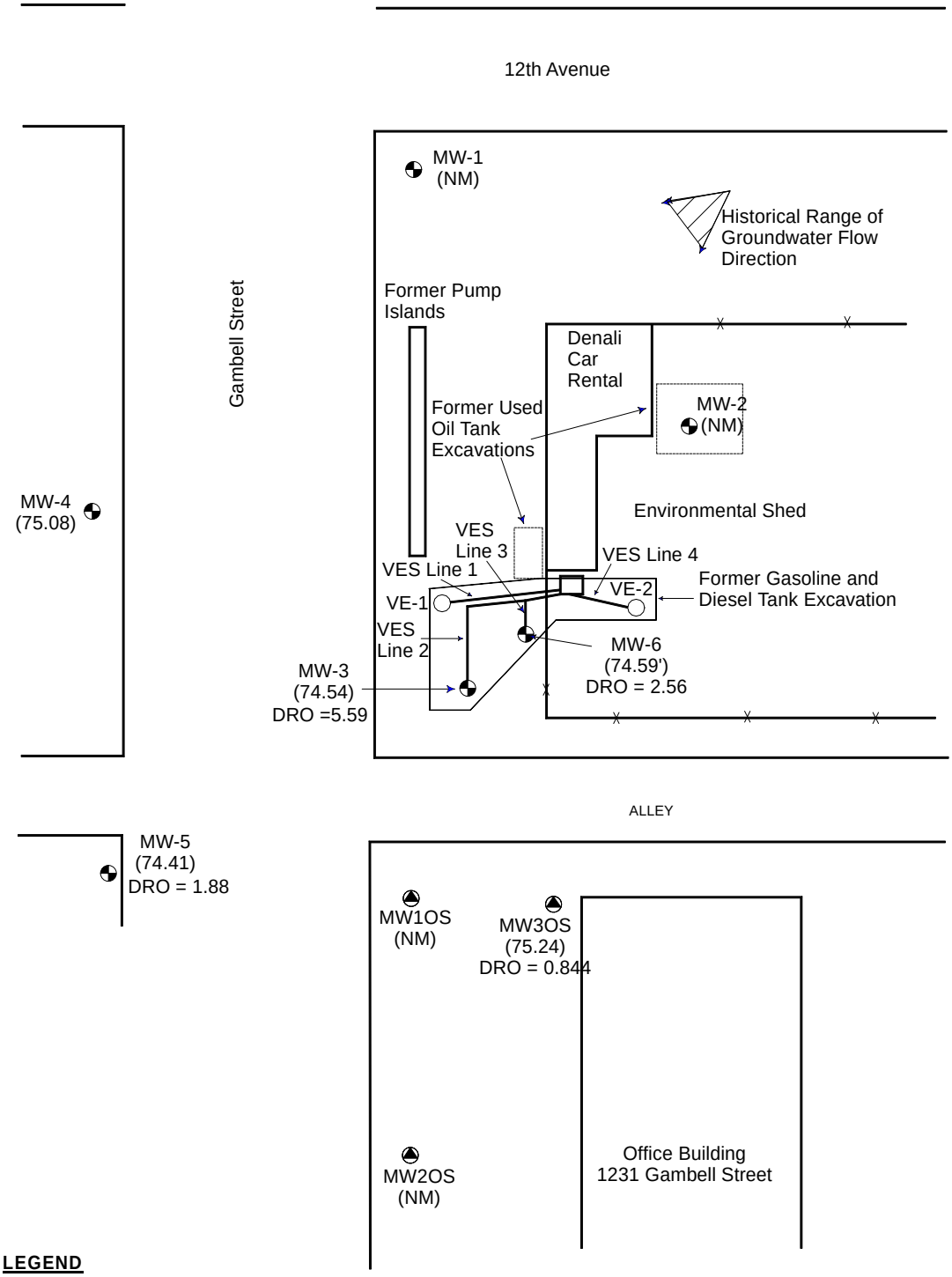
			Target Analyte Concentrations (mg/L)		
Well No.	**Sample Date**	**Groundwater Depth^ (ft)**	**Benzene**	**Total BTEX**	**DRO**
MW-1	3/13/2003	23.34	ND	ND	ND
	9/4/2003	23.46	ND	ND	ND
	5/4/2004	23.57	-	-	ND
	9/24/2004	23.55	-	-	ND
	3/18/2005	Sampling suspended indefinately			
MW-2	3/13/2003	23.73	ND	ND	ND
	9/4/2003	23.82	ND	ND	ND
	5/4/2004	23.96	-	-	ND
	9/24/2004	23.94	-	-	ND
	3/18/2005	Sampling suspended indefinately			
	7/10/2007	24.30	-	-	ND
MW-3	9/4/2003	23.52	ND	ND	**8.60**
	3/25/2004	23.96	ND	ND	**9.24**
	9/24/2004	23.92	ND	ND	**10.0**
	3/18/2005	23.46	ND	ND	**16.1**
	10/3/2005	23.47	-	-	**3.58**
	4/6/2006	23.81	-	-	**3.76**
	9/20/2006	23.01	-	-	**3.02**
	3/27/2007	23.96	-	-	**18.4**
	7/10/2007	24.06	-	-	**7.54**
	9/21/2007	24.80	-	-	**5.59**
	4/22/2008	24.15	-	-	**5.59**
MW-4	9/4/2003	24.03	ND	ND	1.40
	5/4/2004	23.29	0.000664	0.000664	-
	9/24/2004	24.04	ND	ND	0.87
	4/28/2005	23.96	ND	ND	ND
	10/3/2005	23.93	-	-	0.510
	4/6/2006	24.33	-	-	1.49*
	9/20/2006	23.45	-	-	ND
	5/4/2007	24.44	-	-	**2.85**
	9/21/2007	24.30	Obstruction in Well		-
	4/22/2008	24.67	Obstruction in Well		-

KEY	**DESCRIPTION**
*	Not a part of the 2006 groundwater sampling event
-	Sample was either not collected, or not analyzed for this parameter, or information was not available
^	Depth of static groundwater level below the measuring point or top of casing
ND	Not detected
mg/L	Milligrams per liter
9.52	Analyte concentration exceeds current cleanup criteria (0.005 mg/L benzene, 1.5 mg/L DRO) by 18 AAC 75.345 (December 2006 revision)

TABLE 2 - GROUNDWATER SAMPLING HISTORICAL DATA

			Target Analyte Concentrations (mg/L)		
Well No.	**Sample Date**	**Depth^ (ft)**	**Benzene**	**Total BTEX**	**DRO**
MW-5	9/4/2003	23.33	ND	ND	**2.00**
	3/25/2004	24.41	ND	ND	**2.52**
	9/24/2004	23.35	ND	ND	0.709
	3/18/2005	23.21	0.000890	0.000890	**3.52**
	10/3/2005	23.22	-	-	**4.47**
	4/6/2006	23.56	-	-	**3.34**
	9/20/2006	23.09	-	-	ND
	3/27/2007	23.14	-	-	**8.90**
	7/10/2007	23.75	-	-	**1.71**
	10/5/2007	23.41	-	-	**2.26**
	4/22/2008	23.85			**1.88**
MW-6	9/4/2003	23.63	ND	ND	**4.00**
	3/25/2004	24.03	0.00143	0.00143	**3.38**
	9/24/2004	23.70	0.00115	0.00115	**4.10**
	3/18/2005	23.55	0.00129	0.00129	**3.30**
	10/3/2005	23.58	0.000783	0.000783	**2.56**
	4/6/2006	23.87	0.000592	0.000592	**4.16**
	9/20/2006	23.43	ND	ND	**2.82**
	3/27/2007	23.94	0.00125	0.00125	**9.52**
	7/10/2007	23.89	-	-	**2.79**
	9/21/2007	23.95	-	-	**3.55**
	4/22/2008	24.24			**2.56**
MW 1 (Off Site)	2/9/2007**	23.95	ND	ND	0.915
	3/27/2007	24.20	ND	ND	0.957
	10/21/2007	24.13	ND	0.00254	-
	4/10/2008	Sampling Suspended Indefinately		-	-
MW 2 (Off Site)	2/9/2007**	23.29	ND	ND	0.675
	3/27/2007	24.56	ND	ND	0.597
	10/22/2007	23.48	ND	ND	-
	4/10/2008	Sampling Suspended Indefinately		-	-
MW 3 (Off Site)	2/9/2007**	23.90	ND	ND	**5.99**
	3/27/2007	24.20	ND	ND	**2.00**
	10/21/2007	24.15	ND	0.00341	-
	4/22/2008	24.42	-	-	0.844

KEY	**DESCRIPTION**
**	Sample collected by Shannon & Wilson under contract to third party
-	Sample was either not collected, or not analyzed for this parameter, or information was not available
^	Depth of static groundwater level below the measuring point or top of casing
ND	Not detected
mg/L	Milligrams per liter
10.0	Analyte concentration exceeds current cleanup criteria (0.005 mg/L benzene, 1.5 mg/L DRO) by 18 AAC 75.345 (December 2006 revision)



LEGEND

MW-6	Approximate location and number of Monitoring Well MW-6.
(74.89')	Groundwater elevation in feet measured April 2008 and based on March 2007 survey.
DRO = 5.59	DRO concentrations in mg/L for April 2008 groundwater monitoring event.
NM	Groundwater elevation not measured.
VE-1	Approximate location and number of Vapor Extraction Well VE-1.
MW1	Monitoring well installed by Shannon and Wilson in February 2007, under contract to third party

0 40 80

APPROXIMATE SCALE IN FEET

1209 Gambell Street
Anchorage, Alaska

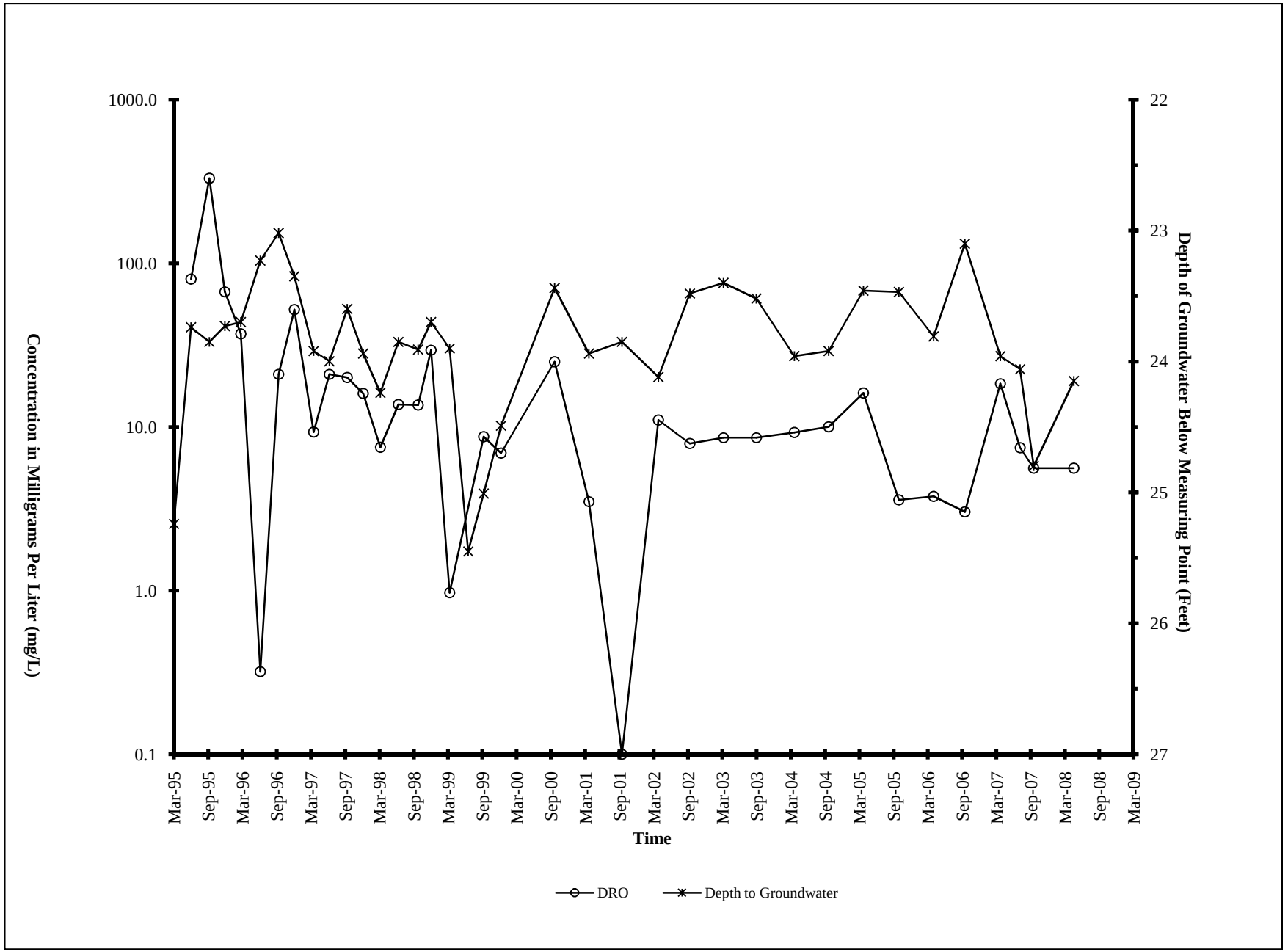
SITE PLAN
APRIL 2008

April 2009 32-1-17309-095

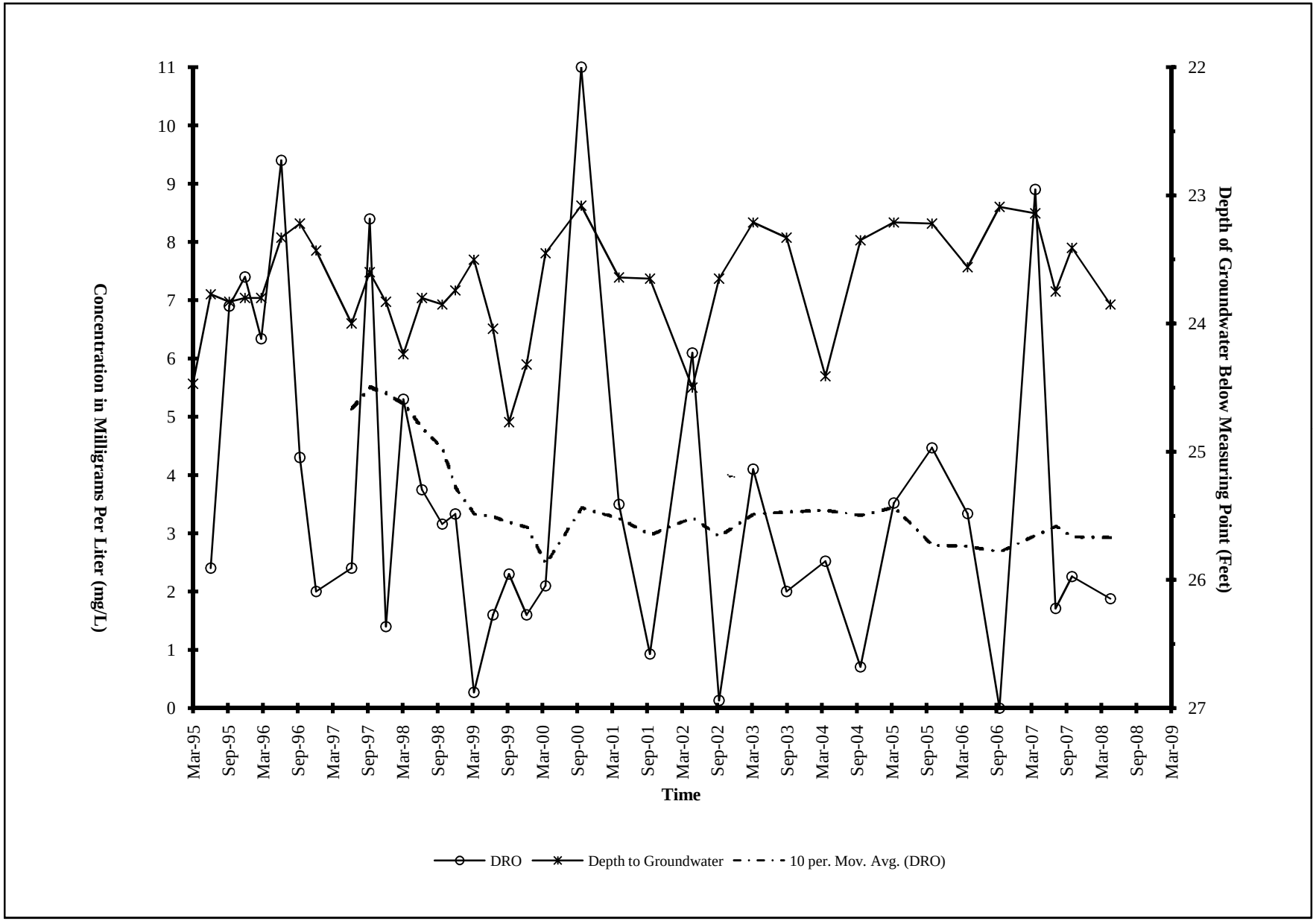
SHANNON & WILSON, INC.
Geotechnical & Environmental Consultants

Fig. 1

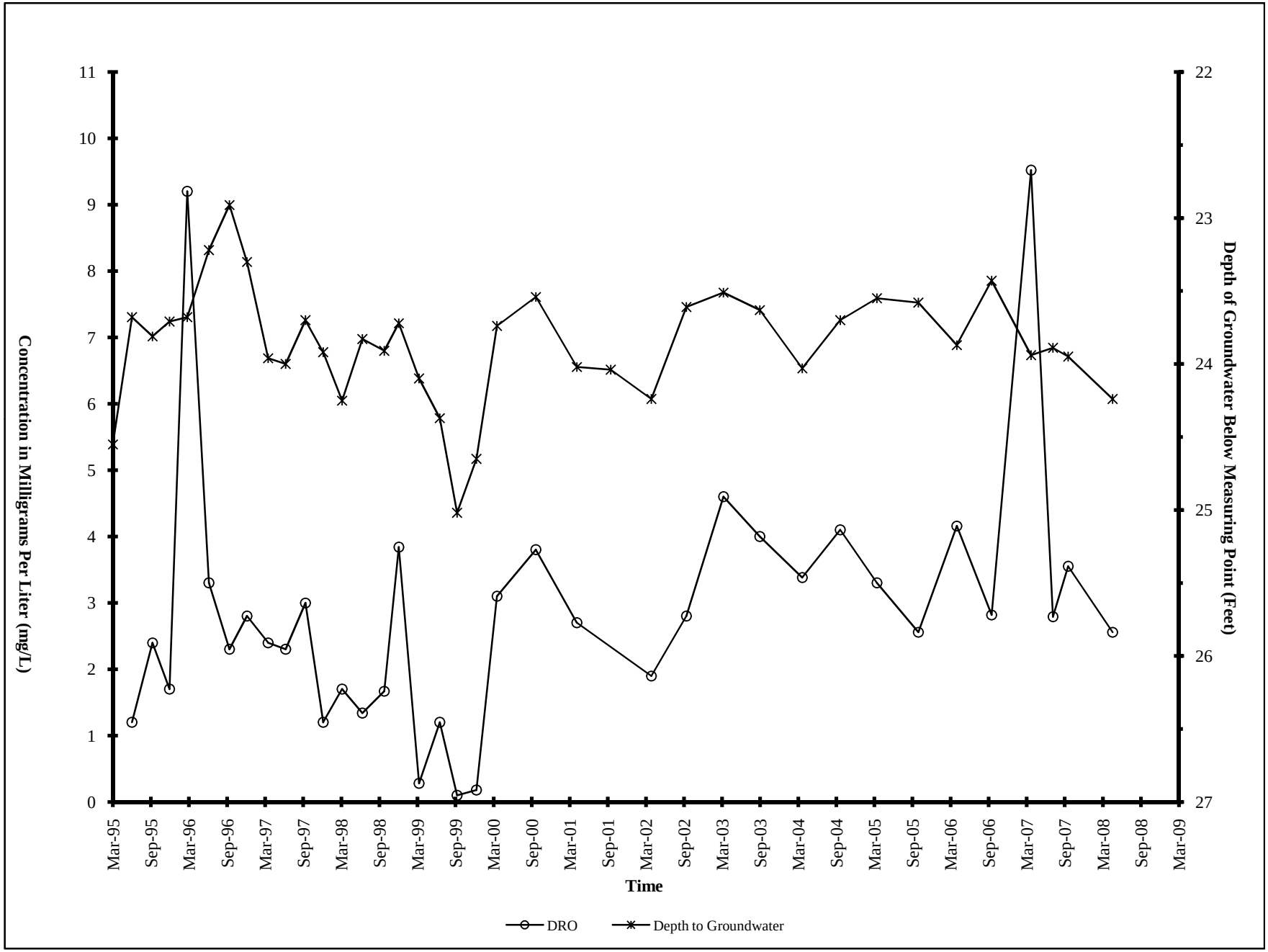
GRAPH 1 - MONITORING WELL MW-3 TRENDS



GRAPH 2 - MONITORING WELL MW-5 TRENDS



GRAPH 3 - MONITORING WELL MW-6 TRENDS



ATTACHMENT 1

ADEC LABORATORY DATA REVIEW CHECKLIST

SGS Environmental Services
Alaska Division
Level II Laboratory Data Report

Project:	16309-091 WES 5009
Client:	Holiday Alaska, Inc.
SGS Work Order:	1081615

Released by:

Contents:

Note:
Unless otherwise noted, all quality assurance/quality control criteria is in compliance with the standards set forth by the proper regulatory authority, the SGS Quality Assurance Program Plan, and the National Environmental Accreditation Conference.

Case Narrative

Client	MCOEXPS	Holiday Alaska, Inc.	**Printed Date/Time**	4/29/2008	8:58
Workorder	1081615	16309-091 WES 5009			

Sample ID	Client Sample ID

Refer to the sample receipt form for information on sample condition.

1081615001 PS 16309-091 MW3OS

AK102 - The pattern is consistent with a highly weathered middle distillate.
AK102 - 5a-Androstane (surrogate) recovery is outside QC goals (biased high) due to hydrocarbon interference.

1081615002 PS 16309-091 MW3

AK102 - The pattern is consistent with a weathered middle distillate.

1081615003 PS 16309-091 MW4

AK102 - The pattern is consistent with a highly weathered middle distillate.

1081615004 PS 16309-091 MW6

AK102 - The pattern is consistent with a highly weathered middle distillate.

Laboratory Analysis Report

200 W. Potter Drive
Anchorage, AK 99518-1605
Tel: (907) 562-2343
Fax: (907) 561-5301
Web: http://www.us.sgs.com

Jennifer Firmstone
Shannon & Wilson Inc.
5430 Fairbanks St Suite 3
Anchorage, AK 99518

Work Order:	1081615	
	16309-091 WES 5009	**Released by:**
Client:	Holiday Alaska, Inc.	
Report Date:	April 29, 2008	

Enclosed are the analytical results associated with the above workorder.

As required by the state of Alaska and the USEPA, a formal Quality Assurance/Quality Control Program is maintained by SGS. A copy of our Quality Assurance Plan (QAP), which outlines this program, is available at your request.

The laboratory certification numbers are AK971-05 (DW), UST-005 (CS) and AK00971 (Micro) for ADEC and 001992 for NELAP (RCRA methods: 1020A, 1311, 6000/7000, 9040B/9045C, 9056A, 9060A, 9065, 8015C, 8021B, 8081B/8082A, 8260B, 8270D).

Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP, the National Environmental Laboratory Accreditation Program and, when applicable, other regulatory authorities.

If you have any questions regarding this report or if we can be of any other assistance, please contact your SGS Project Manager at 907-562-2343.

The following descriptors may be found on your report which will serve to further qualify the data.

PQL	Practical Quantitation Limit (reporting limit).
U	Indicates the analyte was analyzed for but not detected.
F	Indicates value that is greater than or equal to the MDL.
J	The quantitation is an estimation.
ND	Indicates the analyte is not detected.
B	Indicates the analyte is found in a blank associated with the sample.
*	The analyte has exceeded allowable regulatory or control limits.
GT	Greater Than
D	The analyte concentration is the result of a dilution.
LT	Less Than
!	Surrogate out of control limits.
Q	QC parameter out of acceptance range.
M	A matrix effect was present.
JL	The analyte was positively identified, but the quantitation is a low estimation.
E	The analyte result is above the calibrated range.
R	Rejected

Note: Sample summaries which include a result for "Total Solids" have already been adjusted for moisture content.

SGS Ref.#	1081615001
Client Name	Holiday Alaska, Inc.
Project Name/#	16309-091 WES 5009
Client Sample ID	16309-091 MW3OS
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	04/29/2008 8:58
Collected Date/Time	04/22/2008 16:17
Received Date/Time	04/22/2008 16:45
Technical Director	**Stephen C. Ede**

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

AK102 - 5a-Androstane (surrogate) recovery is outside QC goals (biased high) due to hydrocarbon interference.

Parameter	Results		PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Semivolatile Organic Fuels Department										
Diesel Range Organics	0.844		0.308	mg/L	AK102	A		04/24/08	04/24/08	BME
Surrogates										
5a Androstane <surr>	151	!		%	AK102	A	50-150	04/24/08	04/24/08	BME

SGS Ref.#	1081615002
Client Name	Holiday Alaska, Inc.
Project Name/#	16309-091 WES 5009
Client Sample ID	16309-091 MW3
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	04/29/2008 8:58
Collected Date/Time	04/22/2008 15:08
Received Date/Time	04/22/2008 16:45
Technical Director	**Stephen C. Ede**

Sample Remarks:

AK102 - The pattern is consistent with a weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Semivolatile Organic Fuels Department									
Diesel Range Organics	5.59	0.309	mg/L	AK102	A		04/24/08	04/24/08	BME
Surrogates									
5a Androstane <surr>	78.4		%	AK102	A	50-150	04/24/08	04/24/08	BME

SGS Ref.#	1081615003
Client Name	Holiday Alaska, Inc.
Project Name/#	16309-091 WES 5009
Client Sample ID	16309-091 MW4
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	04/29/2008 8:58
Collected Date/Time	04/22/2008 16:02
Received Date/Time	04/22/2008 16:45
Technical Director	**Stephen C. Ede**

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Semivolatile Organic Fuels Department									
Diesel Range Organics	1.88	0.305	mg/L	AK102	A		04/24/08	04/25/08	BME
Surrogates									
5a Androstane <surr>	85.4		%	AK102	A	50-150	04/24/08	04/25/08	BME

SGS Ref.#	1081615004
Client Name	Holiday Alaska, Inc.
Project Name/#	16309-091 WES 5009
Client Sample ID	16309-091 MW6
Matrix	Water (Surface, Eff., Ground)

All Dates/Times are Alaska Standard Time

Printed Date/Time	04/29/2008 8:58
Collected Date/Time	04/22/2008 15:21
Received Date/Time	04/22/2008 16:45
Technical Director	**Stephen C. Ede**

Sample Remarks:

AK102 - The pattern is consistent with a highly weathered middle distillate.

Parameter	Results	PQL	Units	Method	Container ID	Allowable Limits	Prep Date	Analysis Date	Init
Semivolatile Organic Fuels Department									
Diesel Range Organics	2.56	0.306	mg/L	AK102	A		04/24/08	04/25/08	BME
Surrogates									
5a Androstane <surr>	72.8		%	AK102	A	50-150	04/24/08	04/25/08	BME

SGS Ref.#	824674	Method Blank	**Printed Date/Time**	04/29/2008	8:58
Client Name	Holiday Alaska, Inc.		**Prep Batch**	XXX19250	
Project Name/#	16309-091 WES 5009		**Method**	SW3520C	
Matrix	Water (Surface, Eff., Ground)		**Date**	04/24/2008	

QC results affect the following production samples:

1081615001, 1081615002, 1081615003, 1081615004

Parameter	Results	Reporting/Control Limit	MDL	Units	Analysis Date
Semivolatile Organic Fuels Department					
Diesel Range Organics	0.0892 J	0.300	0.0600	mg/L	04/24/08
Surrogates					
5a Androstane <surr>	90.3	60-120		%	04/24/08
Batch XFC7888					
Method AK102					
Instrument HP 5890 Series II FID SV A F					

SGS Ref.#	824675	Lab Control Sample	**Printed Date/Time**	04/29/2008	8:58
	824676	Lab Control Sample Duplicate	**Prep Batch**	XXX19250	
Client Name	Holiday Alaska, Inc.		**Method**	SW3520C	
Project Name/#	16309-091 WES 5009		**Date**	04/24/2008	
Matrix	Water (Surface, Eff., Ground)				

QC results affect the following production samples:

1081615001, 1081615002, 1081615003, 1081615004

Parameter		QC Results	Pct Recov	LCS/LCSD Limits	RPD	RPD Limits	Spiked Amount	Analysis Date
Semivolatile Organic Fuels Department								
Diesel Range Organics	LCS	4.16	83	(75-125)			5 mg/L	04/24/2008
	LCSD	3.98	80		4	(< 20)	5 mg/L	04/24/2008
Surrogates								
5a Androstane <surr>	LCS		95	(60-120)				04/24/2008
	LCSD		90		6			04/24/2008

Batch XFC7888
Method AK102
Instrument HP 5890 Series II FID SV A F

SHANNON & WILSON, INC.
Geotechnical and Environmental Consultants

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5430 Fairbanks Street, Suite 3
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2255 S.W. Canyon Road
Portland, OR 97201-2498
(503) 223-6147

1200 17th Street, Suite 1024
Denver, Co 80202
(303) 825-3800

CH / RECORD

1081615

Page 1 of 1

Laboratory SGS
Attn: Barbara

Analysis Parameters/Sample Container Description
(include preservative if used)

Sample Identity	Lab No.	Time	Date Sampled	Comp.	Grab	DRO AK102						Total Number of Containers	Remarks/Matrix
16309-091 MW3DS	1 A,B	1617	4/22/08			X							water
16309-091 MW3	2	1508	4/22/08			X							
16309-091 MW4	3	1602	4/22/08			X							
MW6	4	1521	4/22/08			X							

Project Information		Sample Receipt	
Project Number:	16309-091	Total Number of Containers	
Project Name:	WES 5009	COC Seals/Intact? Y/N/NA	
Contact:	Jennifer	Received Good Cond./Cold	
Ongoing Project?	Yes ☒ No ☐	Delivery Method:	
Sampler:	ATC	(attach shipping bill, if any)	

Instructions

Requested Turnaround Time: Stand.

Special Instructions: Level IV deliverables

E-mail Results: JCF@shanwil.com

Relinquished By: 1.	Relinquished By: 2.	Relinquished By: 3.
Signature:	Signature:	Signature:
Time: 4:45	Time:	Time:
Printed Name: AMANDA COMPTON	Printed Name:	Printed Name:
Date: 4-22-08	Date:	Date:
Company: S & W	Company:	Company:

Received By: 1.	Received By: 2.	Received By: 3.
Signature:	Signature:	Signature:
Time:	Time:	Time: 1645
Printed Name:	Printed Name:	Printed Name: Joe Rudi
Date:	Date:	Date: 4/22/08
Company:	Company:	Company: SGS

Distribution: White - w/shipment - returned to Shannon & Wilson w/ laboratory report
Yellow - w/shipment - for consignee files
Pink - Shannon & Wilson - Job File

F-19-91/UR

410 TB=4.9 C=9.3

No. 27890

SGS

1081615

SAMPLE RECEIPT FORM

SGS WO#:

Yes	No	NA		
___	✓	___	Are samples **RUSH**, priority or *w/in 72 hrs* of **hold time**?	**TAT (circle one):** (Standard) -or- Rush
___	___	✓	If yes, have you done *e-mail ALERT notification*?	**Received Date:** 4/22/08
___	✓	___	Are samples *within 24 hrs.* of **hold time** or **due date**?	**Received Time:** 1648
___	___	✓	If yes, have you also *spoken with* supervisor?	Is **date/time conversion** necessary? NO
___	___	___	Archiving bottles (if req'd): Are they properly marked?	# of hours to AK Local Time: ___
#✓	___	___	Are there any **problems**? PM Notified? ___	**Thermometer ID:** 91D
___	___	✓	Were samples preserved correctly and pH verified?	

Cooler ID	Temp Blank	Cooler Temp
# 1	4.9 °C	9.3 °C
	°C	°C
	°C	°C
	°C	°C
	°C	°C

Note: Temperature readings include thermometer correction factors

___	___	✓	If this is for PWS, provide **PWSID.** ___	
___	✓	___	Will courier charges apply?	
			Method of payment? ___	
✓	___	___	Data package required? (Level: 1 / (2) / 3 / 4)	
			Notes: ___	
___	✓	___	Is this a DoD project? (USACE, Navy, AFCEE)	

Delivery method (circle all that apply): (Client)
Alert Courier / UPS / FedEx / USPS / DHL / AA Goldstreak / NAC / ERA / PenAir / Carlile/ Lynden / SGS / Other: ___

Airbill # ___

Additional Sample Remarks: *(√if applicable)*

___ Extra Sample Volume?
___ Limited Sample Volume?
___ MeOH field preserved for volatiles?
___ Field-filtered for dissolved ___
___ Lab-filtered for dissolved ___
___ Ref Lab required? ___
___ Foreign Soil?

This section must be filled out for DoD projects (USACE, Navy, AFCEE)

Yes	No		
___	___	Is received temperature 4 ± 2°C?	
		Exceptions:	Samples/Analyses Affected:
___	___	If temperature(s) <0 °C, were containers ice-free? N/A	
		Notify PM immediately of any ice in samples.	
___	___	Was there an airbill?	*(Note # above in the right hand column)*
___	___	Was cooler sealed with custody seals?	
		# / where: ___	
___	___	Were seal(s) intact upon arrival?	
___	___	Was there a COC with cooler?	
___	___	Was COC sealed in plastic bag & taped inside lid of cooler?	
___	___	Was the COC filled out properly?	
___	___	Did the COC indicate USACE / Navy / AFCEE project?	
___	___	Did the COC and samples correspond?	
___	___	Were all sample packed to prevent breakage?	
		Packing material: ___	
___	___	Were all samples unbroken and clearly labeled?	
___	___	Were all samples sealed in separate plastic bags?	
___	___	Were all VOCs free of headspace and/or MeOH preserved?	
___	___	Were correct container / sample sizes submitted?	
___	___	Is sample condition good?	
___	___	Was copy of CoC, SRF, and custody seals given to PM to fax?	

This section must be filled if problems are found.

Yes	No	
___	___	Was client notified of problems?

Individual contacted: ___
Via: Phone / Fax / Email *(circle one)*
Date/Time: ___
Reason for contact: ___

Change Order Required? ___
SGS Contact: ___

Notes: ___

Completed by (sign): ___ **(print):** Joe Rudi

Login proof (check one): waived ___ required ___ performed by: ___

SGS

1081615

SAMPLE RECEIPT FORM (page 2)

SGS WO#

#	Container ID	Matrix	Test	QC	TB	Container Volume: 1 L	500 mL	250 mL	125 mL	60 mL	40 mL	8oz (250 mL)	4oz (125 mL)	Other	Container Type: AG	CG	HDPE	Nalgene	Cubie	Coli	Septa	Other	Preservative: None	HCl	HNO_3	H_2SO_4	MeOH	$Na_2S_2O_3$	NaOH	Other
1-4	A,B	1	[illegible] DRO			8									✓									✓						

Bottle Totals	1 L	500 mL	250 mL	125 mL	60 mL	40 mL	8oz (250 mL)	4oz (125 mL)	Other
	8								

Completed by: Joe R[illegible] Date: 4/22/08

Form # F004r16 revised 03/10/08

LABORATORY DATA REVIEW CHECKLIST

CS Report Name: 32-1-17309-095; WES No. 5009 **Date:** February 4, 2009

Laboratory Report Date: April 29, 2008

Consultant Firm: Shannon & Wilson, Inc.

Completed by: Jake Gano
Title: Environmental Engineer

Laboratory Name: SGS Environmental Services, Inc.
SGS Work Order Number: 1081615

ADEC File Number: 2100.26.024

(**NOTE**: **NA** = not applicable; Text in *italics* added by Shannon & Wilson, Inc.)

1. Laboratory

a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses? **Yes / No**
Comments:

b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS-approved?
N/A **/ Yes / No**
Comments:

2. Chain of Custody (COC)

a. COC information completed, signed, and dated (including released/received by)?
Yes / No
Comments:

b. Correct analyses requested? **Yes / No**
Comments:

3. Laboratory Sample Receipt Documentation

a. Sample/cooler temperature documented and within range at receipt (4° ± 2° C)?
Yes / No
Comments: Temperature blank 4.9°C, cooler temp 9.3°C.

b. Sample preservation acceptable - acidified waters, Methanol-preserved VOC soil (GRO, BTEX, VOCs, etc.)? ***N/A*** / **Yes** / **No**
Comments:

c. Sample condition documented - broken, leaking (soil MeOH), zero headspace (VOC vials)? **Yes** / **No**
Comments: No problems noted.

d. If there were any discrepancies, were they documented (e.g., incorrect sample containers/preservation, sample temperatures outside of acceptable range, insufficient or missing samples etc.)? ***N/A*** / **Yes** / **No**
Comments:

e. Data quality or usability affected? Explain.
Comments: Samples were delivered within 1 hour of collection, so the cooler temperature should not affect the data quality.

4. Case Narrative

a. Present and understandable? **Yes** / **No**
Comments:

b. Discrepancies, errors or QC failures noted by the lab? ***None Noted*** / **Yes**
Comments:
In sample MW3OS, the surrogate recovery is outside QC goals (biased high) due to hydrocarbon interference. See Section 6 for details.

c. Were all corrective actions documented? ***None Noted*** / **Yes**
Comments:

d. What is the effect on data quality/usability, according to the case narrative? ***N/A***
Comments:

5. Sample Results

a. Correct analyses performed/reported as requested on COC? **Yes** / **No**
Comments:

b. All applicable holding times met? **Yes** / **No**
Comments:

c. All soils reported on a dry-weight basis? ***N/A*** / **Yes** / **No**
Comments:

d. Are the reported PQLs less than the Cleanup Level or the minimum required detection

level for the project? **Yes / No** *List non-detect instances.*
Comments:

e. Data quality or usability affected? Explain. ***N/A***
Comments:

6. QC Samples

a. Method Blank

i. One method blank reported per matrix, analysis, and 20 samples?
Yes / No
Comments:

ii. All method blank results less than PQL? **Yes / No**
Comments:

iii. If above PQL, what samples are affected? ***N/A***
Comments:

iv. Do the affected sample(s) have data flags? ***N/A / Yes / No***
Comments:

If so, are the data flags clearly defined? ***N/A*** **/ Yes / No**
Comments:

v. Data quality or usability affected? Explain. ***N/A***
Comments: An estimated concentration of DRO was detected below the PQL in the method blank.

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics - One LCS/LCSD reported per matrix, analysis, and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846) ***N/A*** **/ Yes / No**
Comments:

ii. Metals/Inorganics - One LCS and one sample duplicate reported per matrix, analysis and 20 samples? ***N/A*** **/ Yes / No**
Comments:

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages) **Yes / No**
Comments:

iv. Precision – All relative percent differences (RPDs) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages) **Yes / No**
Comments:

v. If %R or RPD is outside of acceptable limits, what samples are affected? ***N/A***
Comments:

vi. Do the affected samples(s) have data flags? ***N/A / Yes / No***
Comments:

If so, are the data flags clearly defined? ***N/A*** **/ Yes / No**
Comments:

vii. Data quality or usability affected? Explain. ***N/A***
Comments:

c. Surrogates - Organics Only

i. Are surrogate recoveries reported for organic analyses, field, QC and laboratory samples? ***N/A*** **/ Yes / No**
Comments:

ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages) **Yes / No**
Comments: Surrogate recovery in sample MW3OS is biased high.

iii. Do the sample results with failed surrogate recoveries have data flags?
N/A / Yes / No
Comments:

If so, are the data flags clearly defined? ***N/A*** **/ Yes / No**
Comments:

iv. Data quality or usability affected? Explain.
Comments: Surrogate recovery biased high due to hydrocarbon interference. See LCS/LCSD for accuracy. Note DRO concentration is less than the cleanup level.

d. Trip Blank - Volatile analyses only (GRO, BTEX, VOCs, etc.) Water and Soil

i. One trip blank reported per matrix, analysis and cooler? ***N/A*** **/ Yes / No**
Comments:

ii. All results less than PQL? ***N/A*** **/ Yes / No**

Comments:

iii. If above PQL, what samples are affected? ***N/A***
Comments:

iv. Data quality or usability affected? Explain. ***N/A***
Comments**:**

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples? **Yes / No**
Comments: Duplicate sample not collected as part of this monitoring program.

ii. Submitted blind to the lab? ***N/A*** **/ Yes / No**
Comments:

iii. Precision – All relative percent differences (RPDs) less than specified DQOs? (Recommended: 30% for water, 50% for soil)

RPD (%) = Absolute value of: $\frac{(R_1-R_2)}{((R_1+R_2)/2)} \times 100$

Where R_1 = Sample Concentration
R_2 = Field Duplicate Concentration
N/A **/ Yes / No**
Comments:

iv. Data quality or usability affected? Explain. ***N/A***

f. Decontamination or Equipment Blank (if applicable)
NA / Yes / No

i. All results less than PQL? ***N/A*** **/ Yes / No**
Comments: Decontamination and/or Equipment Blanks are not requested as part of this sampling program due to use of disposable sampling equipment.

ii. If *results are* above PQL, what samples are affected? ***N/A***
Comments:

iii. Data quality or usability affected? ***N/A***
Comments:

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab-specific, etc.)

a. Are they defined and appropriate? ***N/A*** **/ Yes / No**
Comments: