

#### **TABLE OF CONTENTS**

ACR	ONYMS AND ABBREVIATIONSII
1.0	EXECUTIVE SUMMARY1
2.0	SITE BACKGROUND2
3.0	FIELD ACTIVITIES2
4.0	GROUNDWATER MONITORING RESULTS2
5.0	REMEDIATION SYSTEM OPERATION AND PERFORMANCE MONITORING
6.0	DISCUSSION OF FINDINGS5
7.0	CONCLUSIONS AND RECOMMENDATIONS6
8.0	LIMITATIONS6
TTO	
LIS	Γ OF TABLES
Table Table	1 Groundwater Elevations
LIS	Γ OF FIGURES
Figur Figur Figur	e 2 Site Plan with Groundwater Elevations and Analytical Results
LIS	T OF APPENDICES
Appe Appe Appe	ndix A Site Background ndix B Field Methods and Procedures ndix C Field Measurements and Hydraulic Gradient Plot ndix D Tables of Historical Monitoring Data
	ndix E Laboratory Analytical Results for Expanded List of VOCs  ndix F Laboratory Analytical Report and ADEC Laboratory Data Review Checklist

#### **ACRONYMS AND ABBREVIATIONS**

ADEC Alaska Department of Environmental Conservation

AK Alaska Test Method

BTEX benzene, toluene, ethylbenzene, xylenes

DO dissolved oxygen
DRO diesel range organics

EPA U.S. Environmental Protection Agency

GCL groundwater cleanup level GRO gasoline range organics mg/L milligrams per liter

mV millivolts

ORP oxidation-reduction potential
PID photoionization detector
ppmv parts per million volatile

QA quality assurance QC quality control

Stantec Stantec Consulting Services Inc.

SVE soil vapor extraction TCA trichloroethane

TMB trimethylbenzene

VOC volatile organic compound

#### 1.0 EXECUTIVE SUMMARY

This second quarter 2019 monitoring event report was prepared by Stantec Consulting Services Inc. (Stantec), on behalf of Tesoro Refining and Marketing Company for Tesoro 2 Go Mart #76, located at 3600 Palmer-Wasilla Highway, Wasilla, Alaska (**Figure 1**). The methods used for this monitoring event were conducted in accordance with the Alaska Department of Environmental Conservation (ADEC) approved 2019 Corrective Action Work Plan for this site.

This monitoring event was conducted on April 25, 2019, by Roxanne Russell and Jakob Keldsen, both Environmental Engineers-in-Training (EITs) with Stantec. The monitoring event included: measuring the depth to groundwater; measuring water quality parameters; and collecting and analyzing groundwater samples from Monitoring Wells MW-1, MW-2, MW-3, and MW-4, as well as the on-site drinking water well (**Figure 2**).

Results of the groundwater analytical sampling showed that analytes detected above ADEC groundwater cleanup levels (GCLs) in the primary samples were:

- Monitoring Well MW-2: Benzene, xylenes, gasoline range organics (GRO), 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, and naphthalene.
- Monitoring Well MW-3: Benzene, GRO, and naphthalene.

A representative water sample from the on-site drinking water well serving the Tesoro 2Go Mart was sampled and tested for volatile organic compounds (VOCs). The water sample was found to have no detectable levels of contaminants of concern, except the laboratory reporting limits were over the GCLs for 1,1,2-trichloroethane (TCA), 1,2,3-trichloropropane, 1,2-dibromoethane, and vinyl chloride.

The hydraulic gradient across the site was found to be approximately 0.04 feet per foot directed toward the west-northwest at 290 degrees. The groundwater flow direction and gradient are inconsistent with past monitoring events in that the direction of flow is to the west rather than historically to the north with a slightly higher gradient. A historical summary of the groundwater flow is shown in the "rose diagram" presented on **Figure 2**.

The existing bio-sparge treatment system is not functional and will be replaced. Stantec is in the process of installing a groundwater recirculation system based on pump and treat technology. The proposed 4" diameter remediation well is scheduled to be installed by September 2019. The new remediation well will be connected to the existing underground piping system (formerly used for the bio-sparge system) with chemical oxidation injection before the onset of winter 2019 or possibly in the spring of 2020.

The contaminant vapor mass removal with the existing soil vapor extraction (SVE) system has been documented to be very low for the past couple of years; and therefore, suggests that performance requires additional optimization. Alternative treatment options for the pump and treat system with chemical oxidation and vapor extraction are currently being prepared by Stantec. Subject to the findings and performance of the proposed 4" diameter remediation well, a new work

plan will be prepared and presented to ADEC for review and approval prior to making any changes to the groundwater treatment system.

#### 2.0 SITE BACKGROUND

Background information for this site is summarized in **Appendix A**.

#### 3.0 FIELD ACTIVITIES

The following field activities were conducted at the site during this monitoring event:

- Measured the depth to groundwater in Monitoring Wells MW-1, MW-2, MW-3, and MW-4. Groundwater depth measurements were used to calculate the hydraulic gradient and direction of flow for the groundwater table.
- Measured the following field intrinsic water quality parameters in all four monitoring wells: pH, temperature, dissolved oxygen (DO), oxidation-reduction potential (ORP), and specific conductance.
- Collected groundwater samples from all four monitoring wells and submitted them for laboratory analysis of: U.S. Environmental Protection Agency (EPA) Method 8260C for benzene, ethylbenzene, toluene, and xylenes (BTEX) and VOCs; Alaska Test Method (AK)101 for GRO; and AK102 for diesel range organics (DRO).
- Collected a representative water sample from the store's sink and submitted it for laboratory analysis of drinking water analytes by EPA Method 524.2 for VOCs and DRO by test method AK102.
- Check the operation on the SVE treatment system.

Field methods and procedures are provided in **Appendix B**, and field measurements and notes are provided in **Appendix C**.

#### 4.0 GROUNDWATER MONITORING RESULTS

**Groundwater Levels. Table 1** presents groundwater elevations at this site based on the depths to static groundwater levels measured during this monitoring event. The average hydraulic gradient across the site was found to be approximately 0.04 feet per foot directed toward the west-northwest at 290 degrees. All available groundwater gradients and bearings from past site work are presented in the "rose diagram" on **Figure 2**.

**Table 1 Groundwater Elevations** 

Measured on April 25, 2019

Monitoring Well Identification	Top of Casing Elevation (feet above datum) <sup>1</sup>	Depth to Groundwater (feet btoc)	Groundwater Elevation (feet above datum) <sup>1</sup>
MW-1	97.09	19.15	77.94
MW-2	97.43	17.93	79.50
MW-3	96.88	17.30	79.58
MW-4	97.38	20.15	77.23

Key:

feet btoc - feet below top of monitoring well casing

Water Sample Intrinsic Field Parameters. The results of intrinsic water quality parameter testing of the water samples collected during this monitoring event are presented in **Table 2**. The ORP measurements ranged from 136.3 millivolts (mV) in Monitoring Well MW-3 to 186.8 mV in Monitoring Well MW-1, which indicates a limited potential for oxidation of petroleum compounds. The pH values were consistent between monitoring wells and within an expected range at slightly below or near neutral. Conductivity readings were also within typical values for groundwater. Dissolved oxygen measurements ranged from 0.98 milligrams per liter (mg/L) in Monitoring Well MW-3 to 1.70 mg/L in Monitoring Well MW-2.

**Table 2 Field Measured Intrinsic Water Quality Parameters**Measurements taken on April 25, 2019

Well ID	Volume Purged (gallons)	Sheen/ Odor	Temp. (°C)	рН	Dissolved Oxygen (mg/L)	ORP (mV)	Specific Conductance (µs/cm °C)
MW-1	2.6	N/N	7.36	6.05	1.64	186.8	1,596
MW-2	4.8	N/Y (slight)	4.53	6.53	1.70	140.3	898
MW-3	4.4	N/Y (slight)	4.51	6.74	0.98	136.3	904
MW-4	4.1	N/N	3.61	6.51	1.30	148.6	1,072

Key:

°C – degrees Celsius

µS/cm°C – microSiemens per centimeter °C

mg/L – milligrams per liter

mV - millivolts

ORP - oxidation-reduction potential

pH - -log[H+]

SC – specific conductance at 25°C

Temp. – temperature

Water Sample Laboratory Analytical Results. Historical monitoring data for this site are tabulated in Appendix D. Laboratory analytical results for BTEX, GRO, and DRO detected in groundwater samples collected during this monitoring event are summarized in Table 3. The other VOC analytes with laboratory reporting limits that exceeded their GCLs are provided in Table E-1, Appendix E, and the laboratory analytical report is provided in Appendix F.

<sup>1 –</sup> Based on a vertical control survey of September 1, 2017, using an elevation datum of 100.00 feet established on the concrete sono tube off the south east corner of the store.

Table 3 Groundwater Analytical Results for BTEX, GRO, and DRO

Samples collected on April 25, 2019

Sample Identification	Benzene <sup>1</sup> (mg/L)	Toluene <sup>1</sup> (mg/L)	Ethylbenzene <sup>1</sup> (mg/L)	Xylenes¹ (mg/L)	GRO (mg/L)	DRO (mg/L)
MW-1	U (0.003)	U (0.002)	U (0.003)	U (0.003)	U (0.25)	U (0.27)
MW-2	0.051	0.13	U (0.003)	1.28	3.6	0.93
MW-3	0.14	0.13	U (1.5)	U (1.5)	11	0.64
MW-4	U (0.003)	U (0.002)	U (0.003)	U (0.003)	U (0.25)	U (0.27)
TNS 76 (DUP MW-3)	0.13	0.12	U (1.5)	U (1.5)	10	1.0
Drinking Water	NT	NT	NT	NT	NT	U (0.26)
Trip Blank	U (0.003)	U (0.002)	U (0.003)	U (0.003)	U (0.25)	NT
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5

Key:

1 - Analyzed by U.S. Environmental Protection Agency Method 8260C

AK - Alaska Test Method

BTEX – benzene, toluene, ethylbenzene, and xylenes

DRO - Diesel range organics, analyzed by AK102

GCLs – Groundwater cleanup levels, per Alaska Department of Environmental Conservation 18 Alaska Administrative Code 75.345, Table C, updated September 29, 2018.

GRO - Gasoline range organics, analyzed by AK101

mg/L – milligrams per liter

NT - Not tested

U – Undetected above laboratory reporting limits shown in parentheses

**Bold** indicates the concentration exceeds the GCL or, if not detected, the laboratory reporting limit exceeds the GCL.

The DRO results from Monitoring Wells MW-2, MW-3, and TNS 76 were flagged by the laboratory with notes indicating that the detected hydrocarbons appear to be due to gasoline overlap.

Quality Assurance (QA)/ Quality Control (QC) Review. TestAmerica, Inc. performed all analysis of groundwater samples for this sampling event; however, analysis of the water sample from the store's sink by EPA Method 524.2 was subcontracted to Eurofins Eaton Analytical. Table 4 provides a summary of the laboratory QC objectives and outcomes for this monitoring event. Laboratory QC data and the ADEC Laboratory Data Review Checklist are included with the laboratory report in Appendix F. Not all QC criteria were met by the laboratories, as indicated below.

**Table 4 Laboratory Quality Control Objectives** 

Quality Control Designation	Tolerance	Results for this Event		
Holding Times				
DRO/Water/to analyze	40 days	12 days		
DRO/Water/to extract	14 days	12 days		
GRO/Water/to analyze	14 days	11 days		

VOCs/Water/to analyze	14 days	6 to 10 days							
Field Duplicates – Precision									
Benzene/Water	± 30%	7.41%							
Toluene/Water	± 30%	8.00%							
Ethylbenzene/Water	± 30%	0.00%							
Xylenes/Water	± 30%	0.00%							
GRO/Water	± 30%	9.52%							
DRO/Water	± 30%	43.90%							
Naphthalene	± 30%	15.38%							

Key:

% – percent

 $\pm$  – plus or minus

DRO - diesel range organics

GRO - gasoline range organics

VOCs - volatile organic compounds

A duplicate sample set was collected to determine the precision of the field collection and laboratory analyses for this sampling event. Sample TNS 76 is a duplicate of Sample MW-3. Data presented in **Table 4** show that the precision for the duplicate sample set (analytes that were detected above the laboratory reporting limit and exceeded GCLs) was within the established QA criteria tolerances for BTEX, GRO, and naphthalene, but not for DRO.

#### 5.0 REMEDIATION SYSTEM

During the April 25, 2019, monitoring event, no petroleum odors could be detected by olfactory means in the vapor discharged from the SVE blower. The photoionization detector (PID) measurement from the SVE vapor exhaust pipe was recorded at 0.4 parts per million volatile (ppmv). An analytical sample was not collected from the SVE blower exhaust per the approved Work Plan guidance; therefore, the removal rate was not calculated.

Stantec plans to repurpose the current bio-sparge system and convert it into a groundwater recirculation system to allow injection of chemical oxidation products. The implementation of this change in the remediation system will occur in the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2019.

#### 6.0 DISCUSSION OF FINDINGS

Historical graphs of contaminant concentrations for Monitoring Wells MW-1, MW-2, MW-3, and MW-4 are presented on **Figure 3**. Results for previous monitoring events are presented in **Appendix D**.

Results of the groundwater analytical sampling showed that analytes detected above ADEC GCLs were:

• Monitoring Well MW-2: Benzene, xylenes, GRO, 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, and naphthalene.

• Monitoring Well MW-3: Benzene, GRO and naphthalene.

The approximate hydraulic gradient across the site was found to be approximately 0.04 feet per foot directed toward the east-northeast at 290 degrees. The groundwater flow direction and gradient are inconsistent with past monitoring events in that the direction of flow is to the west rather than historically to the north with a slightly higher gradient.

The SVE contaminant vapor mass removal is very low and, based on the recent pattern of decline, suggests that the SVE system performance requires additional optimization. Stantec plans to repurpose the current bio-sparge system and convert it into a groundwater recirculation system to allow injection of chemical oxidation products. The implementation of this change in the remediation system will occur in the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2019

#### 7.0 CONCLUSIONS AND RECOMMENDATIONS

No anomalies were found during the April 2019 monitoring event at this site that would require additional corrective action or changes to the ADEC-approved year 2019 Corrective Action Work Plan for this site.

#### 8.0 LIMITATIONS

Stantec conducted this monitoring event in accordance with the Corrective Action Work Plan approved by ADEC, and in a manner consistent with the level of skill ordinarily exercised by members of the profession currently practicing under similar conditions. All sampling activities were completed in accordance with the ADEC *Underground Storage Tanks Procedures Manual – Standard Sampling Procedures* (March 22, 2017). No other warranty, expressed or implied, is made. Data and recommendations made herein were prepared for Tesoro 2 Go Mart #76 and Tesoro Refining and Marketing Company. Information herein is for use at this site in accordance with the purpose of the report described.

### **FIGURES**

Figure 1	Location	and V	Vicinity	Map
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Figure 2 Site Plan with Groundwater Levels and

**Analytical Results** 

Figure 3 Graphs of Contaminant Concentrations

and Groundwater Elevations





TESORO COMPANY TESORO 2 GO MART #76

APRIL 2019 MONITORING EVENT REPORT LOCATION AND VICINITY MAP

FIGURE

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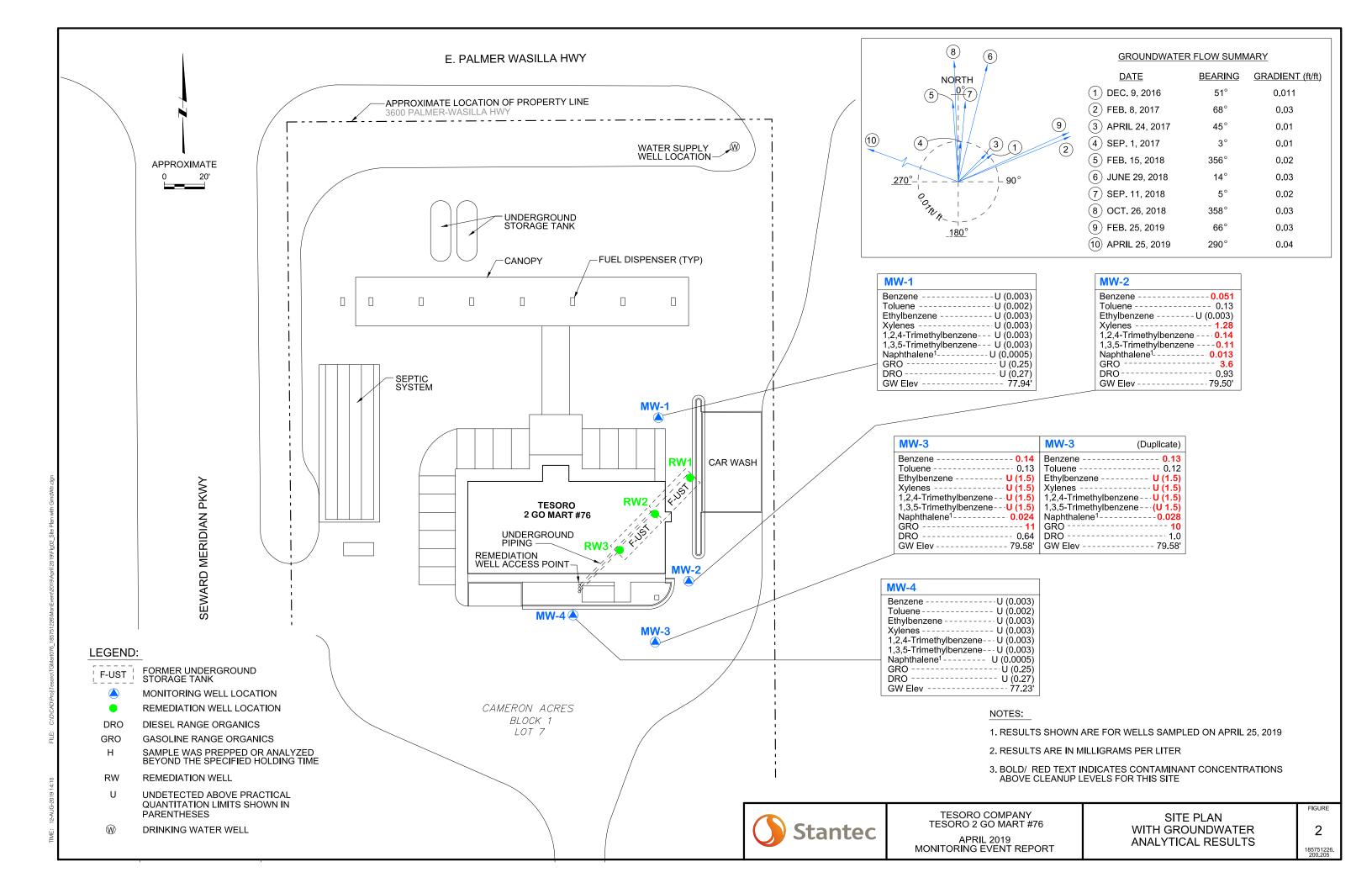
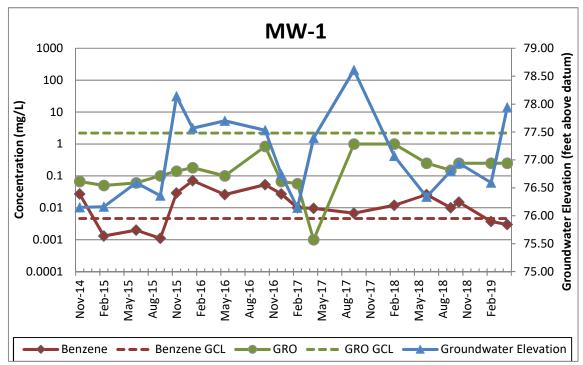


Figure 3
Graphs of Contaminant Concentrations and Groundwater Elevations



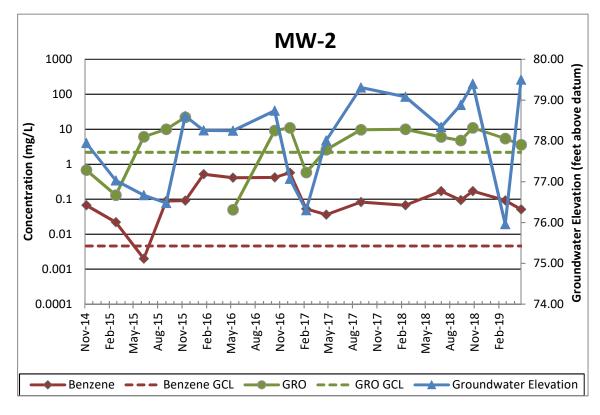
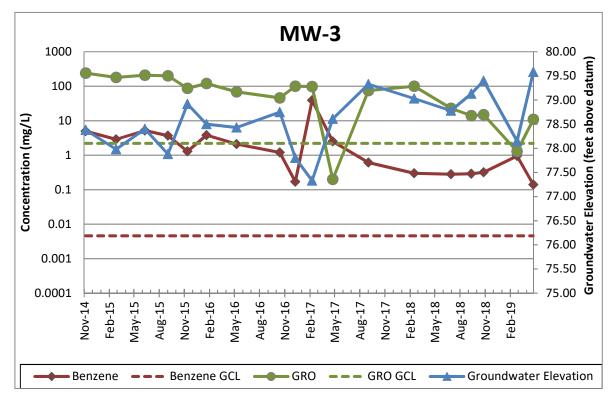
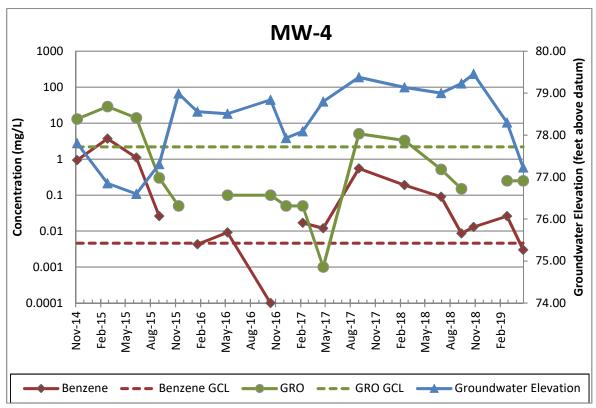
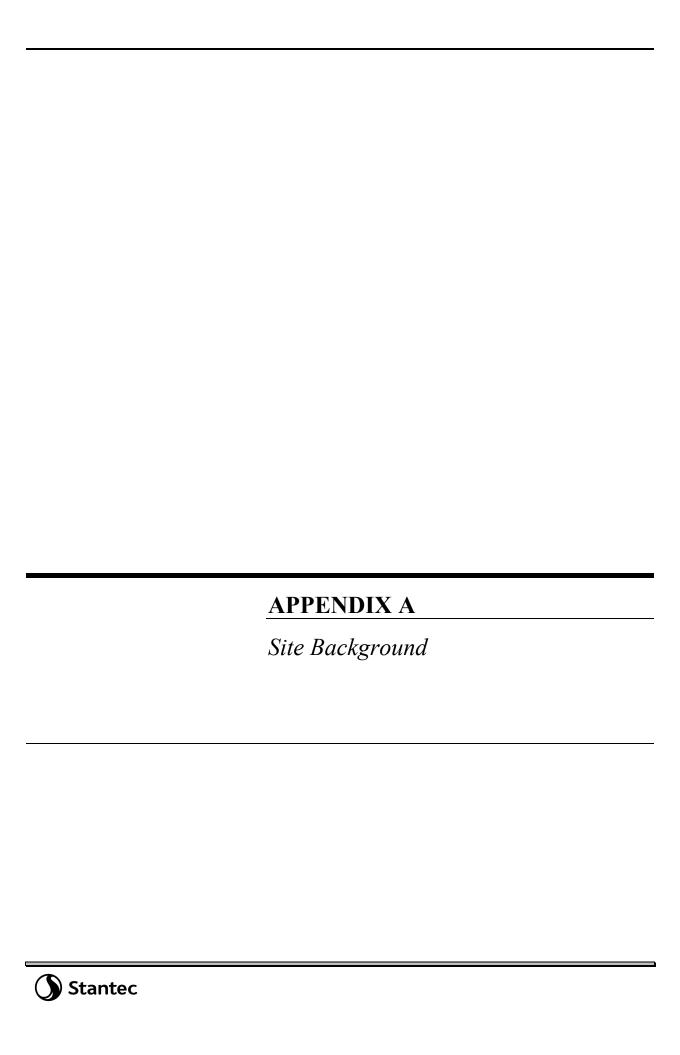


Figure 3
Graphs of Contaminant Concentrations and Groundwater Elevations







#### APPENDIX A – SITE BACKGROUND

**Tesoro 2 Go Mart #76** (3600 Palmer-Wasilla Highway, Wasilla, Alaska) **ADEC File #100.26.159** 

Tesoro 2 Go Mart #76 is a retail fuel and convenience store facility located at 3600 Palmer-Wasilla Highway, Wasilla, Alaska (Figure 1). The legal description for the property is Lot 7, Block 1, Cameron Acres Subdivision, Matanuska-Susitna Borough.

Two 15,000-gallon underground storage tanks (USTs) were installed at the site in 1995. Based on historical records, this is the first retail fuel convenience store to occupy this location. The site is covered with asphalt paving with concrete in the area over the USTs and fuel dispenser islands. The former UST system and dispensing components were removed from September to October 2014 and replaced with a new UST fueling system. The new UST fueling system consists of two 15,000-gallon fiberglass-reinforced plastic, double-walled USTs installed on January 29, 2015, and seven fuel dispensers (six gasoline and one diesel). Distribution piping consists of 2-inch fiberglass primary and 3-inch fiberglass secondary.

In addition, the former convenience store was demolished and replaced with a new convenience store that was constructed at a different location on the property. The property is over 1 acre in size and is served with an on-site drinking water well and on-site septic tank and drainfield system.

October 2014. During the 2014 Site Assessment of the UST closure, a petroleum fuel release was discovered in the subsurface soils partially surrounding and underlying the USTs. At that time, a very deep test pit was excavated beneath the former USTs to the groundwater table. Field screening with a photoionization detector (PID) indicated that petroleum contamination was present throughout the vadose zone and extended to the underlying groundwater table. Due to site safety concerns with sloughing soils, it was not feasible to excavate all of the contaminated soil below the former USTs.

A Release Investigation (RI) was conducted by MWH Americas, Inc. (MWH) subsequent to the closure of the former USTs. The RI included the installation of a soil vapor extraction (SVE) remediation well and several groundwater monitoring wells. MWH completed a groundwater monitoring event after the monitoring wells were installed. Follow-up water samples were collected from the onsite drinking water well for appropriate laboratory analyses.

The findings of the RI indicated a significant amount of petroleum contamination had impacted the subsurface soils and shallow groundwater table at the site. The soil samples collected indicate higher concentrations of gasoline range organics (GRO) and benzene, toluene, ethylbenzene, and xylenes (BTEX) constituents directly below the location occupied by the former USTs at Remediation Wells RW-2 and RW-3. Benzene was detected above Alaska Department of Environmental Conservation (ADEC) groundwater cleanup level (GCL) in groundwater at monitoring wells installed at the site. GRO contaminants have also impacted the groundwater table. The system has been monitored on a quarterly basis since the completion of the RI.

**February 2015.** Benzene exceeded the GCL in Monitoring Well MW-2. BTEX, GRO, and diesel range organics (DRO) exceeded GCLs in Monitoring Well MW-3. Benzene, toluene, and GRO exceeded GCLs in Monitoring Well MW-4.

**June 2015.** MWH installed and placed into operation a SVE system at the site. Early results indicate that the system is effectively removing petroleum-related vapors from the subsurface. Additionally, a surface water sample was collected from an on-site nearby wetland surface water area. Xylenes and DRO were detected in the water sample; however, the concentrations were below the ADEC groundwater and surface water cleanup levels.

**September 2015.** Benzene and DRO exceeded GCLs in Monitoring Well MW-2. BTEX and DRO exceeded GCLs in Monitoring Well MW-3. Benzene exceeded GCL in Monitoring Well MW-4. The SVE remediation system blower was offline, requiring maintenance.

**November 2015.** Benzene exceeded GCL in Monitoring Well MW-1. Benzene, GRO, and DRO exceeded the GCL in Monitoring Well MW-2. Benzene, toluene, and GRO all remained above their GCLs, consistent with the past five monitoring events, at Monitoring Well MW-3.

**December 2015**. Maintenance was performed on the SVE system on December 31, 2015. A replacement SVE system blower was installed. The system was brought back online on the date of the replacement blower installation. A PID was used to monitor the system effluent after the initial 15 minutes of operation and indicated that 424 parts per million by volume were being removed by the system.

**January 2016**. Benzene exceeded the GCL in Monitoring Well MW-1. Benzene, toluene, ethylbenzene, and DRO exceeded their GCLs in Monitoring Well MW-2; and benzene, toluene, ethylbenzene, xylenes, GRO, and DRO exceeded their GCLs in Monitoring Well MW-3. The laboratory did not provide results for requested GRO analyses for samples from Monitoring Wells MW-2 and MW-4.

**May 2016**. In Monitoring Wells MW-1, MW-2, and MW-4, only benzene exceeded GCL. MW-3 exceeded GCLs for all analytes tested. There were no detections in the Carmen Lot 7 drinking water sample. An SVE effluent sample was collected to monitor SVE performance.

**October 2016**. In Monitoring Well MW-1, only benzene exceeded GCL. In Monitoring Well MW-2, all analytes but toluene and DRO exceeded GCLs. Monitoring Well MW-3 exceeded GCLs for all analytes tested. Monitoring Well MW-4 had no exceedances. There were no detections in the Carmen Lot 7 drinking water sample. An SVE effluent sample was collected to monitor SVE performance.

**December 2016**. In Monitoring Well MW-1, only benzene exceeded GCL. In Monitoring Well MW-2, all analytes but toluene exceeded GCLs. Monitoring Well MW-3 exceeded GCLs for benzene, GRO, and DRO. Monitoring Well MW-4 and the Carmen Lot 7 drinking water sample had no exceedances. Both Monitoring Wells MW-3 and MW-4 had insufficient sample volumes to complete all analytical testing. The SVE system observed for operation and performance.

**February 2017**. Benzene was the only analyte to exceed the GCL in Monitoring Wells MW-1 and MW-4. Benzene and ethylbenzene exceeded GCLs in Monitoring Well MW-2, and all analytes exceeded their GCLs in Monitoring Well MW-3. The SVE system was frozen due to record cold temperatures experienced during January 2017. A subsequent site visit on February 16, 2017, was made to thaw and restore the SVE system to normal operation.

**April 2017**. In addition to testing for BTEX, DRO, and GRO, expanded testing for volatile organic compounds (VOCs), and polynuclear aromatic hydrocarbons (PAHs) were conducted on all monitoring wells. Benzene was the only analyte to exceed the GCL in Monitoring Wells MW-1 and MW-4. BTEX (minus toluene) and GRO exceeded their GCLs in Monitoring Well MW-2, consistent with previous monitoring events. The expanded testing found 1,2,4-trimethlybenzene and naphthalene to also exceed GCLs. In Monitoring Well MW-3, BTEX and DRO exceeded their GCLs, also consistent with previous monitoring events. The expanded testing found 1,2,4-trimethlybenzene, 1,3,5-trimethlybenzene, and naphthalene to also exceed GCLs. Pilot Testing (conducted in May 2017) of air injection into remediation wells to volatize groundwater and smear zone contaminants indicated a slight increase of volatization when air is injected into RW-2, and RW-3.

September 2017. Except for the following, all analytes were below GCLs in the wells sampled:

- Monitoring Well MW-1 benzene exceeded the GCL.
- Monitoring Well MW-2 benzene, ethylbenzene, xylenes and GRO exceeded their GCLs.
- Monitoring Well MW-3 BTEX, GRO, and DRO were above their GCLs. The MW-3
  duplicate sample provided results within established Quality Assurance/Quality Control
  (QA/QC) standards.
- Monitoring Well MW-4 benzene, ethylbenzene, xylenes, and GRO exceeded their GCLs.

The SVE contaminant vapor mass removal was less than observed during pilot test in May 2017 and requires additional optimization.

**February 2018**. Except for the following, all analytes were below GCLs in the wells sampled:

- Monitoring Well MW-1 benzene.
- Monitoring Well MW-2 benzene, ethylbenzene, xylenes, and GRO (GRO was not detected, but the Reporting Limit exceeded the GCL).
- Monitoring Well MW-3 BTEX and GRO (GRO was not detected, but the Reporting Limit exceeded the GCL). The MW-3 duplicate sample provided results within established QA/QC standards.
- Monitoring Well MW-4 benzene, ethylbenzene, xylenes, and GRO.

The SVE contaminant vapor mass removal was less than previously observed on site. In addition, the field work included an assessment of the buried piping systems for the air sparging (AS) and SVE systems. The assessment was performed with a downhole camera capable of recording photographs and video of the interior conditions of the piping system. The findings of the downhole camera assessment of the buried piping system was inconclusive.

**June 2018**. The results from the June 29, 2018, monitoring event supports the continued pattern that GRO contamination persists on site and is observed in Monitoring Wells MW-2 and MW-3. In addition, Monitoring Well MW-3 is consistently the most contaminated well. In summary, the results of the groundwater analytical sampling showed that analytes detected above the GCLs were:

- Monitoring Well MW-1: Benzene.
- Monitoring Well MW-2: Benzene, ethylbenzene, xylenes, GRO, and naphthalene.
- Monitoring Well MW-3: BTEX, GRO and naphthalene. Except for GRO, the duplicate sample provided results within established QA/QC standards.
- Monitoring Well MW-4: Benzene, ethylbenzene, and naphthalene.

A representative water sample from the on-site drinking water well serving the Tesoro 2 Go Mart was sampled and tested for VOCs. The water sample was found to have no detectable levels of contaminants of concern, except the laboratory reporting limits were over the GCLs for 1,1,2-trichloroethane (TCA) and vinyl chloride.

The SVE contaminant vapor mass removal is very low and based on the recent pattern of decline suggest that the SVE system performance requires additional optimization. Alternative treatment options are currently being evaluated and, if determine feasible, a new work plan will be presented to ADEC for review and approval prior to making any changes.

**September 2018**. Results of the groundwater analytical sampling showed that analytes detected above ADEC GCLs were:

- Monitoring Well MW-1: Benzene.
- Monitoring Well MW-2: Benzene, ethylbenzene, xylenes, GRO, naphthalene, 1,2,4 trimethylbenzene, and 1,3,5 trimethylbenzene.
- Monitoring Well MW-3: Benzene, ethylbenzene, xylenes, GRO, naphthalene, 1,2,4 trimethylbenzene, and 1,3,5 trimethylbenzene.
- Monitoring Well MW-4: Benzene, and 1,2,4 trimethylbenzene.

Several analytes for VOCs were reported as undetected but had laboratory reporting limits that equaled or exceeded their corresponding GCLs. The results from this monitoring event supports the continued pattern that GRO contamination persists at the site and is observed in Monitoring Wells MW-2 and MW-3. In addition, Monitoring Well MW-3 is consistently the most contaminated well.

The approximate hydraulic gradient across the site was found to be approximately 0.03 feet per foot directed toward the north-northeast at 14 degrees. The groundwater flow direction and gradient are consistent with past monitoring events.

The SVE contaminant vapor mass removal is very low and, based on the recent pattern of decline, suggests that the SVE system performance requires additional optimization. Alternative treatment

options are currently being evaluated and, if determine feasible, a new work plan will be presented to ADEC for review and approval prior to making any changes.

October 2018. Results of the groundwater analytical sampling showed that analytes detected above ADEC GCLs were:

- Monitoring Well MW-1: Benzene.
- Monitoring Wells MW-2 and MW-3: Benzene, ethylbenzene, xylenes, GRO, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene.
- Monitoring Well MW-4: Benzene.

Several VOCs were reported as undetected but had laboratory reporting limits that equaled or exceeded their corresponding GCLs. The results from this October 26, 2018, monitoring event supports the continued pattern that GRO contamination persists at the site and is observed in Monitoring Wells MW-2 and MW-3. In addition, Monitoring Well MW-3 is consistently the most contaminated on-site monitoring well.

The approximate hydraulic gradient across the site was found to be approximately 0.03 feet per foot directed toward the north at 358 degrees. The groundwater flow direction and gradient are consistent with past monitoring events.

The SVE contaminant vapor mass removal is very low and, based on the recent pattern of decline, suggests that the SVE system performance requires additional optimization. Alternative treatment options are currently being evaluated and, if determined to be feasible, a new work plan will be presented to ADEC in 2019 for review and approval prior to making any changes.

**February 2019**. Results of the groundwater analytical sampling showed that analytes detected above ADEC GCLs were:

- Monitoring Well MW-2: Benzene, ethylbenzene, xylenes, and GRO.
- Monitoring Well MW-3: Benzene, ethylbenzene, xylenes, and DRO.
- Monitoring Well MW-4: Benzene

The existing bio-sparge treatment system is not functional and will be replaced. In the 2<sup>nd</sup> quarter of 2019, Stantec plans to install a groundwater recirculation system based on pump and treat technology. The SVE contaminant vapor mass removal is very low and, based on the recent pattern of decline, suggests that the SVE system performance requires additional optimization. Alternative treatment options are currently being evaluated and, if determine feasible, a new work plan will be presented to ADEC for review and approval prior to making any changes.

**April 2019**. The monitoring event included: measuring the depth to groundwater; measuring water quality parameters; and collecting and analyzing groundwater samples from Monitoring Wells MW-1, MW-2, MW-3, and MW-4, as well as the on-site drinking water well.

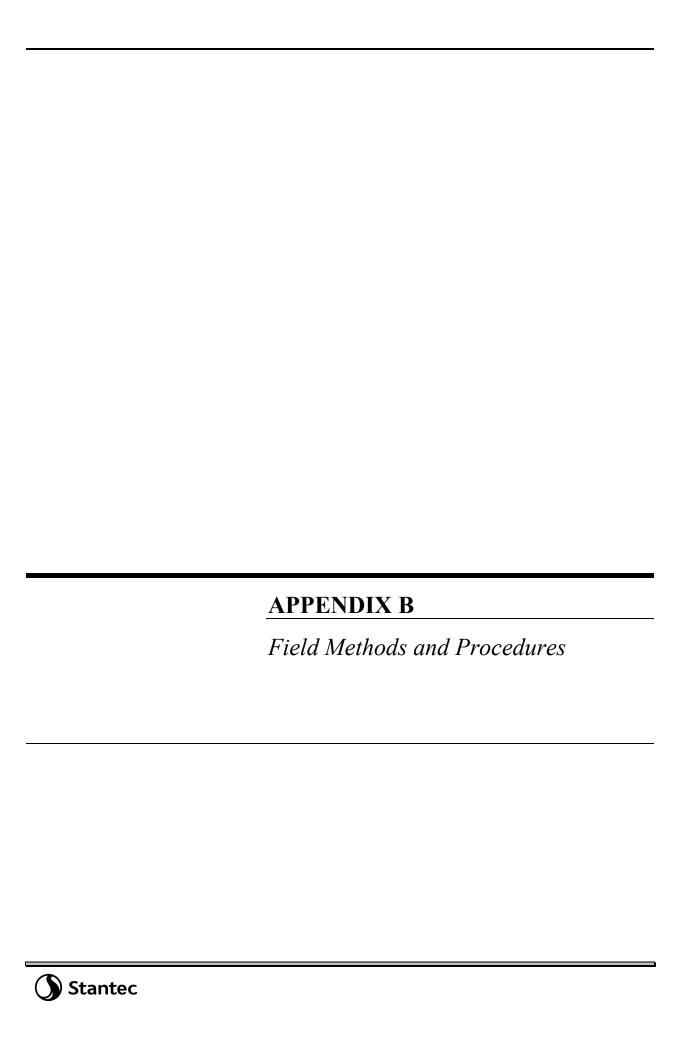
Results of the groundwater analytical sampling showed that analytes detected above ADEC groundwater cleanup levels (GCLs) in the primary samples were:

- Monitoring Well MW-2: Benzene, xylenes, gasoline range organics (GRO), 1,2,4-trimethylbenzene (TMB), 1,3,5-TMB, and naphthalene.
- Monitoring Well MW-3: Benzene, GRO, and naphthalene.

A representative water sample from the on-site drinking water well serving the Tesoro 2Go Mart was sampled and tested for volatile organic compounds (VOCs). The water sample was found to have no detectable levels of contaminants of concern, except the laboratory reporting limits were over the GCLs for 1,1,2-trichloroethane (TCA), 1,2,3-trichloropropane, 1,2-dibromoethane, and vinyl chloride.

The groundwater hydraulic gradient across the site was found to be approximately 0.04 feet per foot directed toward the west-northwest at 290 degrees. The groundwater flow direction and gradient are inconsistent with past monitoring events in that the direction of flow is to the west rather than historically to the north with a slightly higher gradient.

Stantec plans to drill a new 4" diameter remediation well and repurpose the current bio-sparge system. The new well and bio-sparge system will be converted it into a groundwater recirculation system to allow injection of chemical oxidation products. The implementation of this change in the remediation system will occur in the 3<sup>rd</sup> and 4<sup>th</sup> quarters of 2019.



#### APPENDIX B – FIELD METHODS AND PROCEDURES

Tesoro 2 Go Mart #76 (3600 Palmer-Wasilla Highway, Fairbanks, Alaska) Lot 7, Block 1, Cameron Acres Subdivision, Matanuska-Susitna Borough ADEC File #2265.26.037

The following table presents the proposed tasks for the Alaska Department of Environmental Conservation (ADEC)-approved 2019 Corrective Action Work Plan. The scope of these tasks is based on the results and findings of the monitoring and remediation completed to date at Tesoro 2 Go Mart #76 (ADEC File #2265.26.037).

#### 2019 Work Plan Schedule

	Work Plan Task	1 <sup>st</sup> Quarter	2 <sup>nd</sup> Quarter	3 <sup>rd</sup> Quarter	4 <sup>th</sup> Quarter
Table 4	MW-1, MW-2, MW-3, and MW-4	B, G, D, I	G, D, V, P, I	B, G, D, I	B, G, D, I
Task 1	On-site Domestic Drinking Water Well		D,E		
Task 2	Remediation System O&M	O&M	O&M	O&M	O&M
Task 3	Install Groundwater Pump and Treat System	✓	✓	✓	

#### Key:

AK - Alaska Test Method

B – Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8260C.

D - Diesel range organics by AK102.

E – Drinking Water parameters by EPA Test Method 524.2.

EPA – U.S. Environmental Protection Agency

G - Gasoline range organics by AK101.

I – Indicators, parameters tested include: dissolved oxygen, specific conductance, oxygen-reduction potential, pH, and temperature.

O&M - operation and maintenance

P – Polynuclear aromatic hydrocarbons (PAHs), i.e., semi-volatile organic compounds, by EPA Test Method 8270D Selective Ion Monitoring.

V - Volatile organic compounds by EPA Test Method 8260C.

All sampling activities will be completed in accordance with ADEC's *Underground Storage Tanks Procedures Manual – Standard Sampling Procedures* (November 7, 2002). The methods that will be used for conducting each monitoring event, unless otherwise noted in the monitoring report, include:

- The static water levels in the monitoring wells will be measured with respect to the top of each well casing. The elevation of the static water level will be based on an arbitrary datum established during a vertical control survey completed by Stantec.
- The monitoring wells will not be purged prior to sampling. A new, disposable, Teflon® bailer will be used to sample each well. The first bail of water removed from each well will be examined for petroleum odor, sheen, and any other unique physical features.

- Water and vapor samples will be collected in laboratory-supplied sample containers. The samples will be delivered an ADEC-approved laboratory in accordance with standard chain-of-custody procedures.
- Remediation system vapors will be measured with a calibrated photoionization detector (PID).
- Additional water samples will be collected from the monitoring wells and tested in the field for chemical and physical parameters.

# **APPENDIX C** Field Measurements, Notes, and Hydraulic Gradient Plot **Stantec**

# Appendix C Field Measurements and Notes

Project: Tesoro 2 Go Mart #76

**Project number: 185751226** 

Temperature: 38°F Wind: 10 mph ENE Humidity: 41% Pressure: 30.12 wx source: KAKWASIL56

Well ID	Volume	Sheen/	Temp.	рН	Dissolved	ORP	Specific	Top of	Depth	GW	Total Depth
	Purged	Odor	(°C)		Oxygen	(mV)	Conductance	Casing*	to GW	Elev.*	(feet btoc)
	(gallons)				(mg/L)		(μs/cm °C)	(feet)	(feet btoc)	(feet)	
MW-1	2.60	N/N	7.36	6.05	1.64	186.8	1596	97.09	19.15	77.94	24.20
MW-2	4.8	N/Y (Slight)	4.53	6.53	1.70	140.3	898	97.43	17.93	79.50	27.33
MW-3	4.4	N/Y (Slight)	4.51	6.74	0.98	136.3	904	96.88	17.30	79.58	25.96
MW-4	4.1	N/N	3.61	6.51	1.3	148.6	1072	97.38	20.15	77.23	28.29

°C - degree Celsius

μs/cm - microsiemens per centimeter

btoc - below top of casing

elev. - elevation

GW - groundwater

mg/L - milligrams per liter

N - no

NM - Not measured

ORP - oxidation reduction potential

Y - yes

Instruments/methods used for above mea	Model	
Static water level	Heron	H01L
Conductivity	YSI	556
Dissolved Oxygen	YSI	556
Temperature	YSI	556
ORP	YSI	556
рН	YSI	556

Date: 4/25/2019

Samplers: JWK/RR

#### Notes:

Well	Observations	Well Dia.	Time	8260C	AK101	AK102	EPA 524.2	
MW-1	Small bugs in water	2"	1015	Х	Х	Х		
MW-2	Light tan color	2"	1130	Х	Х	Х		
MW-3	Light tan color	2"	1205	Х	Х	Х		
MW-4	Small bugs in water; light red color	2"	1055	Х	Х	х		
TNS 76	Duplicate of MW-3	NA	800	Х	Х	Х		
<b>Drinking Water</b>	Tap water for utility sink	NA	1225			Х	Х	

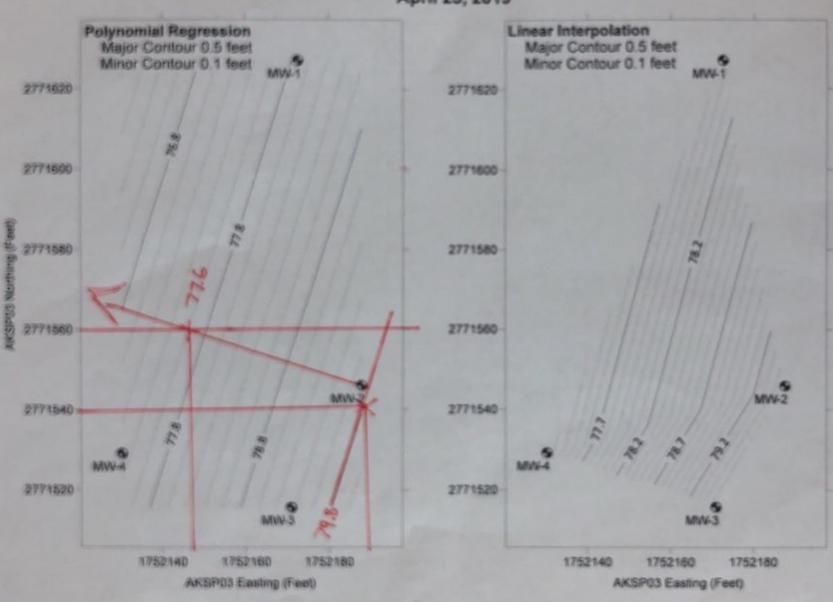
Extraction SVE Well RM-3						
Discharge (cfs)						
Vacuum (IWC)						
PID (ppmv)	0.4					

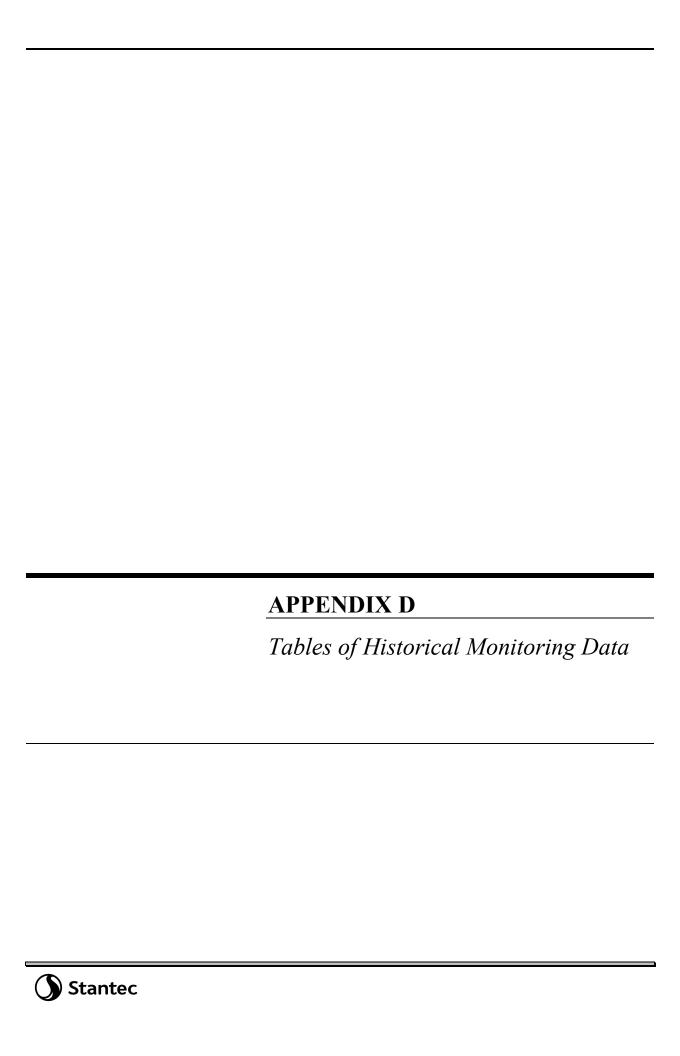
<sup>\*</sup> Based on a vertical control survey of September 1, 2017

79.8-77.6 DIM

= (0.04" z90°

2 Go Mart #76 - Groundwater Elevations April 25, 2019





# Appendix D Tables of Historical Monitoring Data

#### **Monitoring Well MW-1**

	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	GW Elev
Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(feet)
06-Nov-14	0.027	U (0.0005)	U (0.0005)	U (0.0015)	0.067	0.36	76.15
25-Feb-15	0.0013	U (0.0005)	U (0.0005)	U (0.0015)	U (0.05)	U (0.41)	76.16
10-Jun-15	U (0.002)	U (0.002)	U (0.003)	U (0.002)	U (0.060)	0.50	76.59
02-Sep-15	0.0011	U (0.001)	U (0.001)	U (0.003)	U (0.1)	U (0.40)	76.36
12-Nov-15	0.029	U (0.002)	U (0.003)	U (0.002)	0.14	U (0.21)	78.14
20-Jan-16	0.071	U (0.002)	U (0.003)	U (0.002)	0.18	0.22	77.57
09-May-16	0.026	U (0.001)	U (0.001)	U (0.003)	0.1	U (0.45)	77.70
13-Oct-16	0.053	U (0.001)	U (0.001)	U (0.003)	0.84	0.36	77.53
09-Dec-16	0.027	U (0.002)	U (0.002)	U (0.003)	0.067	0.67	76.74
08-Feb-17	0.010	U (0.002)	U (0.003)	U (0.002)	0.057	0.27	76.14
24-Apr-17	0.0096	U (0.002)	U (0.003)	U (0.003)	U (0.001)	U (0.0003)	77.39
01-Sep-17	0.0068	U (0.002)	U (0.003)	U (0.002)	U (1.0)	0.250	78.61
15-Feb-18	0.012	U (0.002)	U (0.003)	U (0.003)	U (1.0)	U (0.13)	77.07
29-Jun-18	0.026	U (0.002)	U (0.003)	U (0.003)	U (0.25) H	0.30	76.34
11-Sep-18	0.01	U (0.001)	U (0.001)	U (0.002)	U (0.15)	U (0.27)	76.80
26-Oct-18	0.015	U (0.002)	U (0.003)	U (0.003)	U (0.25)	0.31	76.94
25-Feb-19	0.0037	U (0.002)	U (0.003)	U (0.003)	U (0.25)	0.19	76.59
25-Apr-19	U (0.003)	U (0.002)	U (0.003)	U (0.003)	U (0.25)	U (0.27)	77.94
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5	NA

#### **Monitoring Well MW-2**

			Worldoning Wen				-
	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	GW Elev
Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(feet)
06-Nov-14	0.067	0.026	0.016	0.130	0.68	0.19	77.95
25-Feb-15	0.022	0.0045	0.0034	0.020	0.130	U (0.41)	77.03
10-Jun-15	U (0.002)	U (0.002)	U (0.003)	1.8	6.1	1.1	76.67
02-Sep-15	0.089	0.056	0.065	1.4	U (10)	1.8	76.48
12-Nov-15	0.091	0.11	0.13	0.179	22	1.8	78.61
20-Jan-16	0.520	1.5	0.83	5.1	NL	1.6	78.28
09-May-16	0.41	0.37	0.35	2.8	U (10)	0.95	78.25
13-Oct-16	0.42	0.63	0.48	2.62	9.2	0.98	78.74
09-Dec-16	0.57	0.17	0.50	1.01	11	1.7	77.07
08-Feb-17	0.053	U (0.002)	0.02	0.096	0.58	0.20	77.32
24-Apr-17	0.036	0.012	0.035	0.66	2.6	0.94	78.01
01-Sep-17	0.083	0.026	0.450	2.330	9.7	1.3	79.31
15-Feb-18	0.067	0.02	0.14	0.97	U (10)	0.98	79.08
29-Jun-18	0.17	0.25	0.59	3.3	6.0 H	1.2	78.34
11-Sep-18	0.094	0.13	0.18	1.08	4.8	0.74	78.88
26-Oct-18	0.17	0.28	0.48	3.01	11	1.0	79.40
25-Feb-19	0.092	0.22	0.18	1.41	5.4	1.2	75.96
25-Apr-19	0.051	0.13	U (0.003)	1.28	3.6	0.93	79.50
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5	NA

# Appendix D Tables of Historical Monitoring Data

#### **Monitoring Well MW-3**

	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	GW Elev
Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(feet)
06-Nov-14	5.0	7.4	37	39	240	3.5	78.38
25-Feb-15	2.9	34	6.7	37	180	8.6	77.98
10-Jun-15	5.2	38	8.2	48	210	9.5	78.40
02-Sep-15	3.7	24	4.4	28	U (200)	5.1	77.88
12-Nov-15	1.3	2.1	0.21	1.69	87	3.6	78.92
20-Jan-16	3.8	13	4.2	25.3	120	4.1	78.50
09-May-16	2.1	21	2.2	33	69	1.5	78.43
13-Oct-16	1.2	4.2	2.9	14.6	46	2	78.75
09-Dec-16	0.17 (E)	NL	NL	0.54 (E)	100	3.3	77.80
08-Feb-17	39	99	53	103	98	3.9	77.61
24-Apr-17	2.5	14	5.2	28.9	U (200)	6.7	78.61
01-Sep-17	0.610	9.300	3.700	21.400	75	1.9	79.33
15-Feb-18	0.3	3.8	2.9	15.6	U (100)	1.3	79.03
29-Jun-18	0.28	1.1	1.7	8.2 H	23 H	1.1	78.78
11-Sep-18	0.29	0.53	1	5.6	14	0.91	79.13
26-Oct-18	0.32	0.36	0.89	4.3	15	0.93	79.40
25-Feb-19	0.95	0.69	2.3	11.4	U (1.3)	4.6	78.15
25-Apr-19	0.14	0.13	U (1.5)	U (1.5)	11	0.64	79.58
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5	NA

#### **Monitoring Well MW-4**

			wontoning wen				
	Benzene	Toluene	Ethylbenzene	Xylenes	GRO	DRO	GW Elev
Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(feet)
06-Nov-14	0.940	1.9	0.3	1.5	13	0.45	77.81
25-Feb-15	3.7	6.6	0.56	2.7	29	1.0	76.85
10-Jun-15	1.1	2.3	0.54	2.7	14	1.0	76.60
02-Sep-15	0.026	U (0.001)	0.007	0.03	0.3	U (0.40)	77.31
12-Nov-15	NL	NL	NL	NL	U (0.050)	U (0.21)	78.99
20-Jan-16	0.0043	U (0.002)	U (0.003)	U (0.002)	NL	0.15	78.56
09-May-16	0.0092	U (0.001)	U (0.001)	U (0.003)	U (0.1)	U (0.42)	78.51
13-Oct-16	U (0.00020)	U (0.001)	U (0.001)	U (0.003)	U (0.1)	0.18	78.84
09-Dec-16	NL	NL	NL	NL	U (0.05)	0.18	77.93
08-Feb-17	0.017	U (0.002)	U (0.003)	U (0.002)	U (0.05)	0.18	78.81
24-Apr-17	0.012	U (0.002)	0.0049	U (0.003)	U (0.001)	U (0.0003)	78.8
01-Sep-17	0.550	U (0.050)	0.380	0.740	5.1	0.48	79.38
15-Feb-18	0.19	U (0.10)	0.26	0.438	3.3	0.29	79.14
29-Jun-18	0.09	U (0.002)	0.022	0.027	0.52	0.19	79.00
11-Sep-18	0.0086	U (0.001)	0.0052	0.0062	U (0.15)	U (0.28)	79.23
26-Oct-18	0.013	U (0.002)	0.0045	0.0089	U (0.25)	0.15	79.46
25-Feb-19	0.026	U (0.002)	0.0034	0.0089	U (0.25)	0.20	78.30
25-Apr-19	U (0.003)	U (0.002)	U (0.003)	U (0.003)	U (0.25)	U (0.27)	77.23
GCLs	0.0046	1.1	0.015	0.19	2.2	1.5	NA

# Appendix D Tables of Historical Monitoring Data

Key: DRO - diesel range organics

E – There was insufficient sample to perform a re-extraction.

GCL - ground water cleanup level GRO - gasoline range organics GW Elev - groundwater elevation

H – Sample was prepped or analyzed beyond the specified holding time.

mg/L - milligrams per liter

NA - not applicable

NM - not measured

NL - Not analyzed due to laboratory error.

U - Undetected above practical quantitation limits.

Xylenes - total xylenes

Bold, shade indicates concentration exceeds the GCL.

# **APPENDIX E** Laboratory Analytical Results for Expanded List of VOCs **Stantec**

#### Table E-1 Groundwater Analytical Results for Expanded List of VOCs

Samples collected on April 25, 2019

Sample Identification	1,1,2- Trichloro ethane <sup>2</sup> (mg/L)	1,2,3- Trichloro propane <sup>2</sup> (mg/L)	1,2,4- Trimethyl benzene <sup>1</sup> (mg/L)	1,3,5- Trimethylb enzene <sup>1</sup> (mg/L)	1,2- Dibromo ethane <sup>2</sup> (mg/L)	Naphth- alene <sup>1</sup> (mg/L)	Vinyl Chloride <sup>2</sup> (mg/L)
MW-1	NT	NT	U (0.003)	U (0.003)	NT	U (0.0005)	NT
MW-2	NT	NT	0.14	0.11	NT	0.013	NT
MW-3	NT	NT	U (1.5)	U (1.5)	NT	0.024	NT
MW-4	NT	NT	U (0.003)	U (0.003)	NT	U (0.0005)	NT
TNS76 (Duplicate of MW-3)	NT	NT	U (1.5)	U (1.5)	NT	0.028	NT
Drinking Water	U (0.0005)	U (0.0005)	U (0.0005) <sup>2</sup>	U (0.0005) <sup>2</sup>	U (0.0002)	U (0.0005) <sup>2</sup>	U (0.0002)
Trip Blank	NT	NT	U (0.003)	U (0.003)	NT	U (0.0005)	NT
GCLs	0.00041	0.0000075	0.056	0.06	0.000075	0.0017	0.00019

#### Key:

1 - Analyzed by EPA Method 8260C

2 - Analyzed by EPA Method 524.2

EPA – U.S. Environmental Protection Agency

GCLs - Groundwater cleanup levels, per Alaska

Department of Environmental Conservation 18 Alaska Administrative Code 75.345, Table C,

updated September 29, 2018.

mg/L - milligrams per liter

NT - Not tested

U - Undetected above laboratory reporting limits shown in parentheses

VOC - volatile organic compound

**Bold** indicates the concentration exceeds the GCL or, if not detected, the laboratory reporting limit exceeds

the GCL

# **APPENDIX F** Laboratory Analytical Report and ADEC Laboratory Data Review Checklist **Stantec**

### **ANALYTICAL REPORT**

Eurofins TestAmerica, Seattle 5755 8th Street East Tacoma, WA 98424 Tel: (253)922-2310

Laboratory Job ID: 580-85799-1

Client Project/Site: Tesoro - 2Go Mart 76

For:

Stantec Consulting Services Inc 1835 S. Bragraw Suite 350 Anchorage, Alaska 99508

Attn: John Marshall

## M. Elaine Walker

Authorized for release by: 6/12/2019 5:10:30 PM

Elaine Walker, Project Manager II (253)248-4972

elaine.walker@testamericainc.com

·····LINKS ······

Review your project results through

Total Access

**Have a Question?** 



Visit us at: www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76 Laboratory Job ID: 580-85799-1

# **Table of Contents**

Cover Page	1
Table of Contents	2
Case Narrative	3
Definitions	4
Client Sample Results	5
QC Sample Results	15
Chronicle	21
Certification Summary	23
Sample Summary	24
Subcontract Data	25
Chain of Custody	44
Receint Checklists	46

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#### **Case Narrative**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76 Job ID: 580-85799-1

Job ID: 580-85799-1

Laboratory: Eurofins TestAmerica, Seattle

Narrative

Job Narrative 580-85799-1

#### Receipt

Seven samples were received on 4/26/2019 3:30 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.1° C.

The 524.2 Drinking Water VOCs were subcontracted to Eurofins Eaton Analytical, LLC, located in South Bend, IN. Their reported is included as an addendum in this report.

#### **GC/MS VOA**

Method(s) 8260C: Surrogate 4-Bromofluorobenzene (Surr) recovery for LCSD associated with batch 299771 was outside the control limit (low by 2%). This surrogate as well as all other surrogates fell within acceptance criteria throughout the rest of the analytical window; therefore, the data have been reported. (LCSD 580-299771/6).

Method(s) 8260C: The following analyte recovered outside control limits for the LCSD associated with analytical batch 580-299771: Isopropylbenzene. This is not indicative of a systematic control problem because these were random marginal exceedances. Qualified results have been reported.

Method(s) 8260C: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for batch analytical batch 580-299771 recovered outside control limits for the following analyte: Isopropylbenzene.

Method(s) 8260C: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-2 (580-85799-4), MW-3 (580-85799-5) and TNS 76 (580-85799-6). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### **GC VOA**

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### GC Semi VOA

Method(s) AK102 & 103: Detected hydrocarbons appear to be due to gasoline overlap for the following samples: MW-2 (580-85799-4), MW-3 (580-85799-5) and TNS 76 (580-85799-6).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### Subcontract non-Sister

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

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## **Definitions/Glossary**

Client: Stantec Consulting Services Inc

Project/Site: Tesoro - 2Go Mart 76

Job ID: 580-85799-1

**Qualifiers** 

**GC/MS VOA** 

Qualifier Description

\* LCS or LCSD is outside acceptance limits.

\* RPD of the LCS and LCSD exceeds the control limits

X Surrogate is outside control limits

**Glossary** 

Abbreviation These commonly used abbreviations may or may not be present in this report.

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CNF Contains No Free Liquid

DER Duplicate Error Ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL Detection Limit (DoD/DOE)

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision Level Concentration (Radiochemistry)

EDL Estimated Detection Limit (Dioxin)

LOD Limit of Detection (DoD/DOE)

LOQ Limit of Quantitation (DoD/DOE)

MDA Minimum Detectable Activity (Radiochemistry)
MDC Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit
ML Minimum Level (Dioxin)

NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control

RER Relative Error Ratio (Radiochemistry)

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

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# **Client Sample Results**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

**Client Sample ID: TB01** 

Date Collected: 04/25/19 08:00

Date Received: 04/26/19 15:30

Lab Sample ID: 580-85799-1

**Matrix: Water** 

Job ID: 580-85799-1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		0.50		ug/L			04/30/19 19:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	101		80 - 120					04/30/19 19:19	1
Toluene-d8 (Surr)	102		75 - 120					04/30/19 19:19	1
1,2-Dichloroethane-d4 (Surr)	71		48 - 150					04/30/19 19:19	1
4-Bromofluorobenzene (Surr)	86		75 - 120					04/30/19 19:19	1
Dibromofluoromethane (Surr)	85		80 - 120					04/30/19 19:19	1

Analyte	Result Qualifier	RL	MDL Unit	D Prepare	d Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
1,3,5-Trimethylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
Benzene	ND	3.0	ug/L		05/01/19 22:03	1
Ethylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
Isopropylbenzene	ND *	2.0	ug/L		05/01/19 22:03	1
m-Xylene & p-Xylene	ND	3.0	ug/L		05/01/19 22:03	1
n-Butylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
o-Xylene	ND	2.0	ug/L		05/01/19 22:03	1
sec-Butylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
t-Butylbenzene	ND	3.0	ug/L		05/01/19 22:03	1
Toluene	ND	2.0	ug/L		05/01/19 22:03	1

Surrogate	%Recovery	Qualifier	Limits	Prepared Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	87		80 - 126	05/01/19 22:03	1
4-Bromofluorobenzene (Surr)	98		80 - 125	05/01/19 22:03	1
Dibromofluoromethane (Surr)	92		77 - 120	05/01/19 22:03	1
Toluene-d8 (Surr)	102		80 - 122	05/01/19 22:03	1
Trifluorotoluene (Surr)	97		80 - 120	05/01/19 22:03	1

Method: AK101 - Alaska - Gasoline Range Organics (GC)										
Analyte	Result Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Gasoline Range Organics (GRO)	ND	0.25		mg/L			05/06/19 15:58	1		
-C6-C10										

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	110		50 - 150		05/06/19 15:58	1
4-Bromofluorobenzene (Surr)	77		50 - 150		05/06/19 15:58	1

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Client Sample ID: MW-1 Lab Sample ID: 580-85799-2

Date Collected: 04/25/19 10:15 Date Received: 04/26/19 15:30

**Matrix: Water** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil F
Naphthalene	ND		0.50		ug/L			05/01/19 01:15	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil F
Trifluorotoluene (Surr)	99		80 - 120					05/01/19 01:15	
Toluene-d8 (Surr)	103		75 - 120					05/01/19 01:15	
1,2-Dichloroethane-d4 (Surr)	69		48 - 150					05/01/19 01:15	
4-Bromofluorobenzene (Surr)	85		75 - 120					05/01/19 01:15	
Dibromofluoromethane (Surr)	83		80 - 120					05/01/19 01:15	
Method: 8260C - Volatile Or	ganic Compo	unds by G	C/MS						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil F
I,2,4-Trimethylbenzene	ND		3.0		ug/L			05/01/19 22:27	
1,3,5-Trimethylbenzene	ND		3.0		ug/L			05/01/19 22:27	
Benzene	ND		3.0		ug/L			05/01/19 22:27	
Ethylbenzene	ND		3.0		ug/L			05/01/19 22:27	
sopropylbenzene	ND	*	2.0		ug/L			05/01/19 22:27	
n-Xylene & p-Xylene	ND		3.0		ug/L			05/01/19 22:27	
n-Butylbenzene	ND		3.0		ug/L			05/01/19 22:27	
p-Xylene	ND		2.0		ug/L			05/01/19 22:27	
sec-Butylbenzene	ND		3.0		ug/L			05/01/19 22:27	
-Butylbenzene	ND		3.0		ug/L			05/01/19 22:27	
Toluene	ND		2.0		ug/L			05/01/19 22:27	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil
,2-Dichloroethane-d4 (Surr)	86		80 - 126					05/01/19 22:27	
1-Bromofluorobenzene (Surr)	94		80 - 125					05/01/19 22:27	
Dibromofluoromethane (Surr)	88		77 - 120					05/01/19 22:27	
Toluene-d8 (Surr)	110		80 - 122					05/01/19 22:27	
Frifluorotoluene (Surr)	110		80 - 120					05/01/19 22:27	
Method: AK101 - Alaska - G	asoline Rang	e Organics	s (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil I
Gasoline Range Organics (GRO) C6-C10	ND		0.25		mg/L			05/06/19 16:25	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil
Trifluorotoluene (Surr)	114		50 - 150					05/06/19 16:25	
1-Bromofluorobenzene (Surr)	77		50 - 150					05/06/19 16:25	
Method: AK102 - DRO		<b>.</b>				_			
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil I
Diesel Range Organics (DRO) C10-C25)	ND		0.27		mg/L		05/07/19 12:28	05/07/19 18:24	
Surrogate	%Recovery	•	Limits				Prepared	Analyzed	Dil
_									
o-Terphenyl	88 91		50 - 150				05/07/19 12:28	05/07/19 18:24	

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Client Sample ID: MW-4

Date Received: 04/26/19 15:30

Surrogate

Trifluorotoluene (Surr)

4-Bromofluorobenzene (Surr)

Lab Sample ID: 580-85799-3 Date Collected: 04/25/19 10:55

**Matrix: Water** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Naphthalene	ND		0.50		ug/L			05/01/19 01:40	•
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
Trifluorotoluene (Surr)	100		80 - 120					05/01/19 01:40	
Toluene-d8 (Surr)	103		75 - 120					05/01/19 01:40	
1,2-Dichloroethane-d4 (Surr)	70		48 - 150					05/01/19 01:40	
4-Bromofluorobenzene (Surr)	84		75 - 120					05/01/19 01:40	
Dibromofluoromethane (Surr)	83		80 - 120					05/01/19 01:40	
Method: 8260C - Volatile Or	ganic Compo	unds by G	C/MS						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
1,2,4-Trimethylbenzene	ND		3.0		ug/L			05/01/19 22:51	
1,3,5-Trimethylbenzene	ND		3.0		ug/L			05/01/19 22:51	
Benzene	ND		3.0		ug/L			05/01/19 22:51	
Ethylbenzene	ND		3.0		ug/L			05/01/19 22:51	
Isopropylbenzene	ND	*	2.0		ug/L			05/01/19 22:51	
m-Xylene & p-Xylene	ND		3.0		ug/L			05/01/19 22:51	
n-Butylbenzene	ND		3.0		ug/L			05/01/19 22:51	
o-Xylene	ND		2.0		ug/L			05/01/19 22:51	
sec-Butylbenzene	ND		3.0		ug/L			05/01/19 22:51	
t-Butylbenzene	ND		3.0		ug/L			05/01/19 22:51	
Toluene	ND		2.0		ug/L			05/01/19 22:51	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	81		80 - 126			·=		05/01/19 22:51	-
4-Bromofluorobenzene (Surr)	92		80 - 125					05/01/19 22:51	
Dibromofluoromethane (Surr)	81		77 - 120					05/01/19 22:51	
Toluene-d8 (Surr)	105		80 - 122					05/01/19 22:51	
Trifluorotoluene (Surr)	87		80 - 120					05/01/19 22:51	
Method: AK101 - Alaska - G	asoline Range	e Organics	s (GC)						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO) -C6-C10	ND		0.25		mg/L			05/06/19 16:53	

Method: AK102 - DRO						_	_		
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		0.27		mg/L		05/07/19 12:28	05/07/19 18:44	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	88		50 - 150				05/07/19 12:28	05/07/19 18:44	1
n-Triacontane-d62	91		50 - 150				05/07/19 12:28	05/07/19 18:44	1

Limits

50 - 150

50 - 150

%Recovery Qualifier

122

75

Analyzed

05/06/19 16:53

05/06/19 16:53

Prepared

Dil Fac

**Client Sample ID: MW-2** 

Lab Sample ID: 580-85799-4 Date Collected: 04/25/19 11:30

**Matrix: Water** 

Method: 8260C SIM - Volatile ( Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Naphthalene	13		0.50		ug/L		-	05/01/19 02:05	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
Trifluorotoluene (Surr)	98		80 - 120			-		05/01/19 02:05	
Toluene-d8 (Surr)	101		75 <sub>-</sub> 120					05/01/19 02:05	
1,2-Dichloroethane-d4 (Surr)	69		48 - 150					05/01/19 02:05	
4-Bromofluorobenzene (Surr)	94		75 - 120					05/01/19 02:05	
Dibromofluoromethane (Surr)	82		80 - 120					05/01/19 02:05	
Method: 8260C - Volatile Orga	nic Compo	unds by G	C/MS						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
1,2,4-Trimethylbenzene	140		3.0		ug/L			05/01/19 23:15	
1,3,5-Trimethylbenzene	110		3.0		ug/L			05/01/19 23:15	
Benzene	51		3.0		ug/L			05/01/19 23:15	
Isopropylbenzene	12	*	2.0		ug/L			05/01/19 23:15	
n-Butylbenzene	34		3.0		ug/L			05/01/19 23:15	
sec-Butylbenzene	ND		3.0		ug/L			05/01/19 23:15	
t-Butylbenzene	ND		3.0		ug/L			05/01/19 23:15	
Toluene	130		2.0		ug/L			05/01/19 23:15	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	86		80 - 126			-		05/01/19 23:15	
4-Bromofluorobenzene (Surr)	99		80 - 125					05/01/19 23:15	
Dibromofluoromethane (Surr)	88		77 - 120					05/01/19 23:15	
Toluene-d8 (Surr)	117		80 - 122					05/01/19 23:15	
Trifluorotoluene (Surr)	102		80 - 120					05/01/19 23:15	
Method: 8260C - Volatile Orga			C/MS - DL						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Ethylbenzene	ND		300		ug/L			05/03/19 00:57	100
m-Xylene & p-Xylene	800		300		ug/L			05/03/19 00:57	100
o-Xylene	480		200		ug/L			05/03/19 00:57	100
Surrogate	%Recovery	Qualifier	Limits			-	Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	106		80 - 126					05/03/19 00:57	10
4-Bromofluorobenzene (Surr)	97		80 - 125					05/03/19 00:57	10
Dibromofluoromethane (Surr)	95		77 - 120					05/03/19 00:57	10
Toluene-d8 (Surr)	104		80 - 122					05/03/19 00:57	10
Trifluorotoluene (Surr)	102		80 - 120					05/03/19 00:57	10
Method: AK101 - Alaska - Gas				MDi	Unit	<b>D</b>	Droporod	Analyzad	Dil Ea
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO) -C6-C10	3.6		0.25		mg/L			05/06/19 17:20	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
Trifluorotoluene (Surr)	103		50 - 150			-	-	05/06/19 17:20	
	81		50 <sub>-</sub> 150					05/06/19 17:20	

# **Client Sample Results**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Date Received: 04/26/19 15:30

Job ID: 580-85799-1

Lab Sample ID: 580-85799-4 **Client Sample ID: MW-2** Date Collected: 04/25/19 11:30

**Matrix: Water** 

Method: AK102 - DRO Analyte Diesel Range Organics (DRO) (C10-C25)	Result 0.93	Qualifier	RL 0.27	MDL	Unit mg/L	D_	Prepared 05/07/19 12:28	Analyzed 05/07/19 19:03	Dil Fac
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	93		50 - 150				05/07/19 12:28	05/07/19 19:03	1
n-Triacontane-d62	101		50 - 150				05/07/19 12:28	05/07/19 19:03	1

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Client Sample ID: MW-3
Date Collected: 04/25/19 12:05

Lab Sample ID: 580-85799-5

**Matrix: Water** 

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Naphthalene	24		0.50		ug/L			05/01/19 02:29	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
Trifluorotoluene (Surr)	100		80 - 120			-		05/01/19 02:29	
Toluene-d8 (Surr)	101		75 <sub>-</sub> 120					05/01/19 02:29	
1,2-Dichloroethane-d4 (Surr)	67		48 - 150					05/01/19 02:29	
4-Bromofluorobenzene (Surr)	80		75 - 120					05/01/19 02:29	
Dibromofluoromethane (Surr)	81		80 - 120					05/01/19 02:29	•
Method: 8260C - Volatile Orga	anic Compo	unds by G	C/MS						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	140		3.0		ug/L			05/01/19 23:40	
Isopropylbenzene	44	*	2.0		ug/L			05/01/19 23:40	•
n-Butylbenzene	67		3.0		ug/L			05/01/19 23:40	•
sec-Butylbenzene	4.5		3.0		ug/L			05/01/19 23:40	
t-Butylbenzene	ND		3.0		ug/L			05/01/19 23:40	•
Toluene	130		2.0		ug/L			05/01/19 23:40	,
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	86	-	80 - 126			-		05/01/19 23:40	-
4-Bromofluorobenzene (Surr)	102		80 - 125					05/01/19 23:40	
Dibromofluoromethane (Surr)	86		77 - 120					05/01/19 23:40	
Toluene-d8 (Surr)	104		80 - 122					05/01/19 23:40	
Trifluorotoluene (Surr)	102		80 - 120					05/01/19 23:40	
Method: 8260C - Volatile Orga									
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND		1500		ug/L			05/03/19 00:09	500
1,3,5-Trimethylbenzene	ND		1500		ug/L			05/03/19 00:09	500
Ethylbenzene	ND		1500		ug/L			05/03/19 00:09	500
m-Xylene & p-Xylene	ND		1500		ug/L			05/03/19 00:09	500
o-Xylene	ND		1000		ug/L			05/03/19 00:09	500
Surrogate	%Recovery	Qualifier	Limits			-	Prepared	Analyzed	Dil Fa
1,2-Dichloroethane-d4 (Surr)	106		80 - 126					05/03/19 00:09	500
4-Bromofluorobenzene (Surr)	94		80 - 125					05/03/19 00:09	500
Dibromofluoromethane (Surr)	99		77 - 120					05/03/19 00:09	500
Toluene-d8 (Surr)	108		80 - 122					05/03/19 00:09	500
Trifluorotoluene (Surr)	106		80 - 120					05/03/19 00:09	500
Method: AK101 - Alaska - Gas			•			=	_	<u></u>	<b></b> =
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	11		0.25		mg/L			05/06/19 19:36	•
Gasoline Range Organics (GRO) -C6-C10									
-C6-C10	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fa
Gasoline Range Organics (GRO) -C6-C10 Surrogate Trifluorotoluene (Surr)		Qualifier	Limits 50 - 150			-	Prepared	Analyzed 05/06/19 19:36	Dil Fa

# **Client Sample Results**

Client: Stantec Consulting Services Inc Job ID: 580-85799-1 Project/Site: Tesoro - 2Go Mart 76

**Client Sample ID: MW-3** Lab Sample ID: 580-85799-5 Date Collected: 04/25/19 12:05

**Matrix: Water** 

Method: AK102 - DRO Analyte Diesel Range Organics (DRO) (C10-C25)	Result Qualifier 0.64		MDL Unit	 Prepared 05/07/19 12:28	Analyzed 05/07/19 19:23	Dil Fac
Surrogate	%Recovery Qualifier	Limits		Prepared	Analyzed	Dil Fac
o-Terphenyl	92	50 - 150		05/07/19 12:28	05/07/19 19:23	1
n-Triacontane-d62	96	50 - 150		05/07/19 12:28	05/07/19 19:23	1

**Client Sample ID: TNS 76** 

Lab Sample ID: 580-85799-6 Date Collected: 04/25/19 08:00

**Matrix: Water** 

Method: 8260C SIM - Volatile	_	-	•				_	_	
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	28		0.50		ug/L			05/01/19 02:54	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	98		80 - 120			-		05/01/19 02:54	1
Toluene-d8 (Surr)	103		75 - 120					05/01/19 02:54	1
1,2-Dichloroethane-d4 (Surr)	67		48 - 150					05/01/19 02:54	1
4-Bromofluorobenzene (Surr)	86		75 - 120					05/01/19 02:54	1
Dibromofluoromethane (Surr)	80		80 - 120					05/01/19 02:54	1
Method: 8260C - Volatile Orga	nic Compo	unds by G	C/MS						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	130		3.0		ug/L			05/02/19 00:04	1
Isopropylbenzene	40	*	2.0		ug/L			05/02/19 00:04	1
n-Butylbenzene	65		3.0		ug/L			05/02/19 00:04	1
sec-Butylbenzene	4.0		3.0		ug/L			05/02/19 00:04	1
t-Butylbenzene	ND		3.0		ug/L			05/02/19 00:04	1
Toluene	120		2.0		ug/L			05/02/19 00:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	82		80 - 126			-		05/02/19 00:04	1
4-Bromofluorobenzene (Surr)	92		80 - 125					05/02/19 00:04	1
Dibromofluoromethane (Surr)	77		77 - 120					05/02/19 00:04	1
Toluene-d8 (Surr)	99		80 - 122					05/02/19 00:04	1
Trifluorotoluene (Surr)	98		80 - 120					05/02/19 00:04	1
Method: 8260C - Volatile Orga	nic Compo	unds by G	C/MS - DL						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND		1500		ug/L			05/03/19 00:33	500
1,3,5-Trimethylbenzene	ND		1500		ug/L			05/03/19 00:33	500
Ethylbenzene	ND		1500		ug/L			05/03/19 00:33	500
m-Xylene & p-Xylene	ND		1500		ug/L			05/03/19 00:33	500
o-Xylene	ND		1000		ug/L			05/03/19 00:33	500
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	107		80 - 126			-		05/03/19 00:33	500
4-Bromofluorobenzene (Surr)	94		80 - 125					05/03/19 00:33	500
Dibromofluoromethane (Surr)	99		77 - 120					05/03/19 00:33	500
Toluene-d8 (Surr)	104		80 - 122					05/03/19 00:33	500
Trifluorotoluene (Surr)	101		80 - 120					05/03/19 00:33	500
Method: AK101 - Alaska - Gas	soline Range	e Organics	s (GC)						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	10		0.25		mg/L			05/06/19 20:03	1
	9/ Bassyany	Qualifior	Limits				Prepared	Analyzed	Dil Fac
Surrogate	70Kecoverv	wualiilei	LIIIIII				FIGNOIGU	Allaivzeu	
Surrogate Trifluorotoluene (Surr)	%Recovery	Qualifier	50 - 150			-	riepaieu	05/06/19 20:03	1

# **Client Sample Results**

Client: Stantec Consulting Services Inc Job ID: 580-85799-1

Project/Site: Tesoro - 2Go Mart 76

Date Received: 04/26/19 15:30

o-Terphenyl

n-Triacontane-d62

Lab Sample ID: 580-85799-6 **Client Sample ID: TNS 76** Date Collected: 04/25/19 08:00

**Matrix: Water** 

05/07/19 12:28 05/07/19 19:43

05/07/19 12:28 05/07/19 19:43

Method: AK102 - DRO Analyte Diesel Range Organics (DRO) (C10-C25)	Result 1.0	Qualifier	RL 0.26	MDL	Unit mg/L	<u>D</u>	Prepared 05/07/19 12:28	Analyzed 05/07/19 19:43	Dil Fac
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac

50 - 150

50 - 150

95

# **Client Sample Results**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Date Received: 04/26/19 15:30

Lab Sample ID: 580-85799-7

**Client Sample ID: Drinking Water** Date Collected: 04/25/19 12:25 **Matrix: Water** 

Job ID: 580-85799-1

Method: AK102 - DRO Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		0.26		mg/L		05/07/19 12:28	05/07/19 20:03	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	89	-	50 - 150				05/07/19 12:28	05/07/19 20:03	1
n-Triacontane-d62	91		50 - 150				05/07/19 12:28	05/07/19 20:03	1

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

#### Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 580-299771/4

**Matrix: Water** 

**Analysis Batch: 299771** 

**Client Sample ID: Method Blank Prep Type: Total/NA** 

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 1,2,4-Trimethylbenzene 3.0 05/01/19 14:21  $\overline{\mathsf{ND}}$ ug/L 1,3,5-Trimethylbenzene ND 3.0 ug/L 05/01/19 14:21 1 Benzene ND 3.0 ug/L 05/01/19 14:21 1 3.0 Ethylbenzene ND ug/L 05/01/19 14:21 Isopropylbenzene ND 2.0 ug/L 05/01/19 14:21 m-Xylene & p-Xylene ND 3.0 ug/L 05/01/19 14:21 ND 3.0 n-Butylbenzene ug/L 05/01/19 14:21 o-Xylene ND 2.0 ug/L 05/01/19 14:21 sec-Butylbenzene ND ug/L 3.0 05/01/19 14:21 t-Butylbenzene ND 3.0 ug/L 05/01/19 14:21 Toluene ND 2.0 05/01/19 14:21 ug/L

MB MB

Surrogate	%Recovery	Qualifier Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	82	80 - 126		05/01/19 14:21	1
4-Bromofluorobenzene (Surr)	92	80 - 125		05/01/19 14:21	1
Dibromofluoromethane (Surr)	85	77 - 120		05/01/19 14:21	1
Toluene-d8 (Surr)	96	80 - 122		05/01/19 14:21	1
Trifluorotoluene (Surr)	96	80 - 120		05/01/19 14:21	1

Lab Sample ID: LCS 580-299771/5

**Matrix: Water** 

**Analysis Batch: 299771** 

**Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 1,2,4-Trimethylbenzene 10.0 10.4 ug/L 104 75 - 121 1,3,5-Trimethylbenzene 10.0 9.67 ug/L 97 75 - 122 Benzene 10.0 9.73 ug/L 97 75 - 128 Ethylbenzene 10.0 9.34 93 75 - 120 ug/L Isopropylbenzene 10.0 9.45 ug/L 95 75 - 120 m-Xylene & p-Xylene 10.0 9.99 ug/L 100 75 - 120 n-Butylbenzene 10.0 9.06 ug/L 91 78 - 120 o-Xylene 10.0 9.69 ug/L 97 74 - 120 sec-Butylbenzene 10.0 9.20 ug/L 92 78 - 125 t-Butylbenzene 10.0 10.2 ug/L 102 80 - 121 Toluene 10.0 9.83 ug/L 98 75 - 120

LCS LCS

	_00		
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	95		80 - 126
4-Bromofluorobenzene (Surr)	96		80 - 125
Dibromofluoromethane (Surr)	93		77 - 120
Toluene-d8 (Surr)	103		80 - 122
Trifluorotoluene (Surr)	102		80 - 120

Page 15 of 47

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

# Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCSD 580-299771/6

**Matrix: Water** 

**Analysis Batch: 299771** 

**Client Sample ID: Lab Control Sample Dup** Prep Type: Total/NA

Analysis Baton. 200771	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
1,2,4-Trimethylbenzene	10.0	9.88		ug/L		99	75 - 121	5	16
1,3,5-Trimethylbenzene	10.0	9.10		ug/L		91	75 - 122	6	14
Benzene	10.0	9.97		ug/L		100	75 - 128	2	14
Ethylbenzene	10.0	8.66		ug/L		87	75 - 120	8	14
Isopropylbenzene	10.0	6.86	*	ug/L		69	75 - 120	32	20
m-Xylene & p-Xylene	10.0	9.05		ug/L		91	75 - 120	10	14
n-Butylbenzene	10.0	8.38		ug/L		84	78 - 120	8	14
o-Xylene	10.0	8.52		ug/L		85	74 - 120	13	16
sec-Butylbenzene	10.0	8.94		ug/L		89	78 - 125	3	15
t-Butylbenzene	10.0	9.35		ug/L		93	80 - 121	8	14
Toluene	10.0	9.71		ug/L		97	75 - 120	1	13
				Ū					

LCSD LCSD

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	83		80 - 126
4-Bromofluorobenzene (Surr)	78	Χ	80 - 125
Dibromofluoromethane (Surr)	82		77 - 120
Toluene-d8 (Surr)	100		80 - 122
Trifluorotoluene (Surr)	97		80 - 120

Lab Sample ID: MB 580-299920/6

**Matrix: Water** 

Analysis Batch: 299920

**Client Sample ID: Method Blank** 

Prep Type: Total/NA

	MB I	MR							
Analyte	Result (	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,2,4-Trimethylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
1,3,5-Trimethylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
Benzene	ND		3.0		ug/L			05/02/19 23:20	1
Ethylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
Isopropylbenzene	ND		2.0		ug/L			05/02/19 23:20	1
m-Xylene & p-Xylene	ND		3.0		ug/L			05/02/19 23:20	1
n-Butylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
o-Xylene	ND		2.0		ug/L			05/02/19 23:20	1
sec-Butylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
t-Butylbenzene	ND		3.0		ug/L			05/02/19 23:20	1
Toluene	ND		2.0		ug/L			05/02/19 23:20	1

Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	106	80 - 126		05/02/19 23:20	1
4-Bromofluorobenzene (Surr)	99	80 - 125		05/02/19 23:20	1
Dibromofluoromethane (Surr)	94	77 - 120		05/02/19 23:20	1
Toluene-d8 (Surr)	107	80 - 122		05/02/19 23:20	1
Trifluorotoluene (Surr)	101	80 - 120		05/02/19 23:20	1

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Page 16 of 47

6/12/2019

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 580-299920/4

**Matrix: Water** 

Analysis Batch: 299920

**Client Sample ID: Lab Control Sample** Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
1,2,4-Trimethylbenzene	20.0	19.6		ug/L		98	75 - 121	_
1,3,5-Trimethylbenzene	20.0	19.0		ug/L		95	75 - 122	
Benzene	20.0	18.6		ug/L		93	75 - 128	
Ethylbenzene	20.0	18.4		ug/L		92	75 - 120	
Isopropylbenzene	20.0	18.1		ug/L		90	75 - 120	
m-Xylene & p-Xylene	20.0	19.5		ug/L		97	75 - 120	
n-Butylbenzene	20.0	17.4		ug/L		87	78 - 120	
o-Xylene	20.0	18.8		ug/L		94	74 - 120	
sec-Butylbenzene	20.0	18.1		ug/L		90	78 <sub>-</sub> 125	
t-Butylbenzene	20.0	20.4		ug/L		102	80 - 121	
Toluene	20.0	19.0		ug/L		95	75 - 120	

LCS LCS

Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	102		80 - 126
4-Bromofluorobenzene (Surr)	102		80 - 125
Dibromofluoromethane (Surr)	95		77 - 120
Toluene-d8 (Surr)	99		80 - 122
Trifluorotoluene (Surr)	100		80 - 120

Lab Sample ID: LCSD 580-299920/5

**Matrix: Water** 

**Analysis Batch: 299920** 

**Client Sample ID: Lab Control Sample Dup** 

Prep Type: Total/NA

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
1,2,4-Trimethylbenzene	20.0	19.2		ug/L		96	75 - 121	2	16
1,3,5-Trimethylbenzene	20.0	18.9		ug/L		94	75 - 122	1	14
Benzene	20.0	18.1		ug/L		91	75 - 128	2	14
Ethylbenzene	20.0	18.1		ug/L		91	75 - 120	1	14
Isopropylbenzene	20.0	17.6		ug/L		88	75 - 120	3	20
m-Xylene & p-Xylene	20.0	19.1		ug/L		96	75 - 120	2	14
n-Butylbenzene	20.0	16.8		ug/L		84	78 - 120	4	14
o-Xylene	20.0	18.5		ug/L		92	74 - 120	2	16
sec-Butylbenzene	20.0	17.3		ug/L		87	78 - 125	4	15
t-Butylbenzene	20.0	18.9		ug/L		94	80 - 121	8	14
Toluene	20.0	18.3		ug/L		92	75 - 120	3	13

LCSD LCSD

	LOOD	LUUD	
Surrogate	%Recovery	Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	107		80 - 126
4-Bromofluorobenzene (Surr)	99		80 - 125
Dibromofluoromethane (Surr)	97		77 - 120
Toluene-d8 (Surr)	98		80 - 122
Trifluorotoluene (Surr)	107		80 - 120

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Client: Stantec Consulting Services Inc Job ID: 580-85799-1

Project/Site: Tesoro - 2Go Mart 76

Method: 8260C SIM - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 580-299721/7

Matrix: Water Analysis Batch: 299721 7 Client Sample ID: Method Blank Prep Type: Total/NA

AnalyteResult<br/>NaphthaleneQualifierRL<br/>0.50MDL<br/>ug/LUnit<br/>ug/LD<br/>D<br/>ug/LPrepared<br/>04/30/19 18:56Analyzed<br/>04/30/19 18:56Dil Fac<br/>04/30/19 18:56

MB MB Surrogate Qualifier Dil Fac %Recovery Limits Prepared Analyzed Trifluorotoluene (Surr) 101 80 - 120 04/30/19 18:56 101 75 - 120 Toluene-d8 (Surr) 04/30/19 18:56 1,2-Dichloroethane-d4 (Surr) 71 48 - 150 04/30/19 18:56 4-Bromofluorobenzene (Surr) 87 75 - 120 04/30/19 18:56 80 - 120 Dibromofluoromethane (Surr) 84 04/30/19 18:56

Lab Sample ID: LCS 580-299721/4

Matrix: Water

**Analysis Batch: 299721** 

LCS LCS Surrogate %Recovery Qualifier Limits Trifluorotoluene (Surr) 101 80 - 120 Toluene-d8 (Surr) 96 75 - 120 1,2-Dichloroethane-d4 (Surr) 70 48 - 150 4-Bromofluorobenzene (Surr) 81 75 - 120 Dibromofluoromethane (Surr) 85 80 - 120

Lab Sample ID: LCSD 580-299721/5

**Matrix: Water** 

**Analysis Batch: 299721** 

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Naphthalene	5.00	5.08		ug/L		102	69 - 134	8	13

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
Trifluorotoluene (Surr)	100		80 - 120
Toluene-d8 (Surr)	102		75 - 120
1,2-Dichloroethane-d4 (Surr)	70		48 - 150
4-Bromofluorobenzene (Surr)	86		75 - 120
Dibromofluoromethane (Surr)	86		80 - 120

Method: AK101 - Alaska - Gasoline Range Organics (GC)

Lab Sample ID: MB 580-300036/6

**Matrix: Water** 

Analysis Batch: 300036

Thialyole Batom cocce	МВ	МВ						
Analyte		Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	ND		0.25	mg/L			05/06/19 14:37	1

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Client Sample ID: Method Blank

**Prep Type: Total/NA** 

3

4

6

8

9

11

12

**Client Sample ID: Lab Control Sample** 

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

**Prep Type: Total/NA** 

6/12/2019

Client: Stantec Consulting Services Inc

Project/Site: Tesoro - 2Go Mart 76

# Method: AK101 - Alaska - Gasoline Range Organics (GC) (Continued)

Lab Sample ID: MB 580-300036/6 Client Sample ID: Method Blank

**Matrix: Water** 

Analysis Batch: 300036

Prep Type: Total/NA

MB MB Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 116 Trifluorotoluene (Surr) 50 - 150 05/06/19 14:37 4-Bromofluorobenzene (Surr) 78 50 - 150 05/06/19 14:37

Lab Sample ID: LCS 580-300036/7 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

**Matrix: Water** 

**Analysis Batch: 300036** 

	Spik	e LCS	LCS				%Rec.	
Analyte	Adde	d Result	Qualifier	Unit	D	%Rec	Limits	
Gasoline Range Organics (GRO)	1.0	0.910		mg/L	_	91	77 - 123	

-C6-C10

LCS LCS Surrogate %Recovery Qualifier Limits Trifluorotoluene (Surr) 106 50 - 150 4-Bromofluorobenzene (Surr) 85 50 - 150

Lab Sample ID: LCSD 580-300036/8 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

**Matrix: Water** 

**Analysis Batch: 300036** 

	<b>Spike</b>	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)	 1.00	0.805		mg/L		80	77 - 123	12	20

-C6-C10

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
Trifluorotoluene (Surr)	95		50 - 150
4-Bromofluorobenzene (Surr)	79		50 - 150

#### Method: AK102 - DRO

Lab Sample ID: MB 590-22068/1-A Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 22067** 

MR MR

	1410	1410							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO)	ND		0.25		mg/L		05/07/19 12:28	05/07/19 13:28	1

(C10-C25)

	MB	MB				
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	85		50 - 150	05/07/19 12:28	05/07/19 13:28	1
n-Triacontane-d62	86		50 - 150	05/07/19 12:28	05/07/19 13:28	1

Lab Sample ID: LCS 590-22068/2-A Client Sample ID: Lab Control Sample

1.60

**Matrix: Water** 

**Analysis Batch: 22067** Prep Batch: 22068 LCS LCS Spike %Rec. Added Result Qualifier Unit Limits Analyte %Rec

1.52

mg/L

Diesel Range Organics (DRO)

(C10-C25)

Eurofins TestAmerica, Seattle

95

Prep Batch: 22068

# **QC Sample Results**

Client: Stantec Consulting Services Inc Job ID: 580-85799-1

Project/Site: Tesoro - 2Go Mart 76

Method: AK102 - DRO (Continued)

Lab Sample ID: LCS 590-22068/2-A

**Matrix: Water** 

**Analysis Batch: 22067** 

**Client Sample ID: Lab Control Sample** 

**Prep Type: Total/NA** 

Prep Batch: 22068

LCS LCS Surrogate %Recovery Qualifier Limits o-Terphenyl 103 50 - 150 n-Triacontane-d62 100 50 - 150

Lab Sample ID: LCSD 590-22068/3-A **Client Sample ID: Lab Control Sample Dup** 

**Matrix: Water** Prep Type: Total/NA **Analysis Batch: 22067** 

Prep Batch: 22068

LCSD LCSD RPD Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 1.60 1.35 mg/L 84 75 - 125 12 Diesel Range Organics (DRO)

(C10-C25)

LCSD LCSD Surrogate %Recovery Qualifier Limits o-Terphenyl 90 50 - 150 n-Triacontane-d62 93 50 - 150

Eurofins TestAmerica, Seattle

6/12/2019

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

**Client Sample ID: TB01** 

Date Collected: 04/25/19 08:00 Date Received: 04/26/19 15:30

Lab Sample ID: 580-85799-1

**Matrix: Water** 

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	299771	05/01/19 22:03	T1W	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	04/30/19 19:19	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 15:58	CJ	TAL SEA

**Client Sample ID: MW-1** Lab Sample ID: 580-85799-2

**Matrix: Water** 

Date Collected: 04/25/19 10:15 Date Received: 04/26/19 15:30

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	299771	05/01/19 22:27	T1W	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	05/01/19 01:15	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 16:25	CJ	TAL SEA
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 18:24	NMI	TAL SPK

Lab Sample ID: 580-85799-3 Client Sample ID: MW-4

**Matrix: Water** 

Date Collected: 04/25/19 10:55 Date Received: 04/26/19 15:30

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C			299771	05/01/19 22:51	T1W	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	05/01/19 01:40	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 16:53	CJ	TAL SEA
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 18:44	NMI	TAL SPK

Client Sample ID: MW-2 Lab Sample ID: 580-85799-4

Date Collected: 04/25/19 11:30 Date Received: 04/26/19 15:30

Dran Tura	Batch	Batch Method	Dun	Dilution	Batch	Prepared	Amelyet	l ab
Prep Type Total/NA	Type Analysis	8260C	Run	Factor 1	<b>Number</b> 299771	or Analyzed 05/01/19 23:15	Analyst T1W	TAL SEA
Total/NA	Analysis	8260C	DL	100	299920	05/03/19 00:57	CJ	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	05/01/19 02:05	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 17:20	CJ	TAL SEA
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 19:03	NMI	TAL SPK

**Client Sample ID: MW-3** Lab Sample ID: 580-85799-5

Date Received: 04/26/19 15:30

Date Collected: 04/25/19 12:05

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	299771	05/01/19 23:40	T1W	TAL SEA

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Page 21 of 47

**Matrix: Water** 

**Matrix: Water** 

#### **Lab Chronicle**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Lab Sample ID: 580-85799-5

Matrix: Water

Job ID: 580-85799-1

Date Collected: 04/25/19 12:05 Date Received: 04/26/19 15:30

**Client Sample ID: MW-3** 

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C	DL	500	299920	05/03/19 00:09	CJ	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	05/01/19 02:29	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 19:36	CJ	TAL SEA
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 19:23	NMI	TAL SPK

Client Sample ID: TNS 76 Lab Sample ID: 580-85799-6

Date Collected: 04/25/19 08:00 Matrix: Water Date Received: 04/26/19 15:30

<del>_</del>	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C			299771	05/02/19 00:04	T1W	TAL SEA
Total/NA	Analysis	8260C	DL	500	299920	05/03/19 00:33	CJ	TAL SEA
Total/NA	Analysis	8260C SIM		1	299721	05/01/19 02:54	T1W	TAL SEA
Total/NA	Analysis	AK101		1	300036	05/06/19 20:03	CJ	TAL SEA
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 19:43	NMI	TAL SPK

Client Sample ID: Drinking Water Lab Sample ID: 580-85799-7

Date Collected: 04/25/19 12:25

Date Received: 04/26/19 15:30

Matrix: Water

Γ	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			22068	05/07/19 12:28	NMI	TAL SPK
Total/NA	Analysis	AK102		1	22067	05/07/19 20:03	NMI	TAL SPK

#### Laboratory References:

Eurofin SB = Eurofins Eaton Analytical, 110 S Hill Street, South Bend, IN 46617

TAL SEA = Eurofins TestAmerica, Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

TAL SPK = Eurofins TestAmerica, Spokane, 11922 East 1st Ave, Spokane, WA 99206, TEL (509)924-9200

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Eurofins TestAmerica, Seattle

# **Accreditation/Certification Summary**

Client: Stantec Consulting Services Inc Job ID: 580-85799-1 Project/Site: Tesoro - 2Go Mart 76

## **Laboratory: Eurofins TestAmerica, Seattle**

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	<b>Expiration Date</b>
Alaska (UST)	State Program	10	17-024	01-19-20
ANAB	DoD		L2236	01-19-22
ANAB	ISO/IEC 17025		L2236	01-19-22
California	State Program	9	2901	11-05-19
Montana (UST)	State Program	8	N/A	04-30-20
Oregon	NELAP	10	WA100007	11-05-19
US Fish & Wildlife	Federal		LE058448-0	07-31-19
USDA	Federal		P330-14-00126	02-10-20
Washington	State Program	10	C553	02-17-20

#### Laboratory: Eurofins TestAmerica, Spokane

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority Alaska (UST)	Program State Program	EPA Region	Identification Number 17-025	Expiration Date
Oregon	NELAP	10	4137	12-07-19
Washington	State Program	10	C569	01-06-20

# **Sample Summary**

Client: Stantec Consulting Services Inc Project/Site: Tesoro - 2Go Mart 76

Job ID: 580-85799-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
580-85799-1	TB01	Water	04/25/19 08:00	04/26/19 15:30
580-85799-2	MW-1	Water	04/25/19 10:15	04/26/19 15:30
580-85799-3	MW-4	Water	04/25/19 10:55	04/26/19 15:30
580-85799-4	MW-2	Water	04/25/19 11:30	04/26/19 15:30
580-85799-5	MW-3	Water	04/25/19 12:05	04/26/19 15:30
580-85799-6	TNS 76	Water	04/25/19 08:00	04/26/19 15:30
580-85799-7	Drinking Water	Water	04/25/19 12:25	04/26/19 15:30

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# LABORATORY REPORT

If you have any questions concerning this report, please do not hesitate to call us at (800) 332-4345 or (574) 233-4777.

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# **STATE CERTIFICATION LIST**

State	Certification	State	Certification
Alabama	40700	Missouri	880
Alaska	IN00035	Montana	CERT0026
Arizona	AZ0432	Nebraska	NE-OS-05-04
Arkansas	IN00035	Nevada	IN00035
California	2920	New Hampshire*	2124
Colorado	IN00035	New Jersey*	IN598
Colorado Radiochemistry	IN00035	New Mexico	IN00035
Connecticut	PH-0132	New York*	11398
Delaware	IN035	North Carolina	18700
Florida*	E87775	North Dakota	R-035
Georgia	929	Ohio	87775
Hawaii	IN035	Oklahoma	D9508
Idaho	IN00035	Oregon (Primary AB)*	4074
Illinois*	200001	Pennsylvania*	68-00466
Illinois Microbiology	17767	Puerto Rico	IN00035
Illinois Radiochemistry	IN00035	Rhode Island	LAO00343
Indiana Chemistry	C-71-01	South Carolina	95005
Indiana Microbiology	M-76-07	South Dakota	IN00035
Iowa	098	Tennessee	TN02973
Kansas*	E-10233	Texas*	T104704187-18-12
Kentucky	90056	Texas/TCEQ	TX207
Louisiana*	LA014	Utah*	IN00035
Maine	IN00035	Vermont	VT-8775
Maryland	209	Virginia*	460275
Massachusetts	M-IN035	Washington	C837
Michigan	9926	West Virginia	9927 C
Minnesota*	018-999-338	Wisconsin	999766900
Mississippi	IN035	Wyoming	IN035
EPA	IN00035		

\*NELAP/TNI Recognized Accreditation Bodies

Revision date: 03/14/2019



110 South Hill Street South Bend, IN 46617 Tel: (574) 233-4777 Fax: (574) 233-8207 1 800 332 4345

# Laboratory Report

Client: TestAmerica - Richland, WA

Report: 450900

Attn: Elaine Walker

Priority: Standard Written

5755 8th Street East Tacoma, WA 98424

Status: Final PWS ID: Not Supplied

Alaska Lab ID #

IN00035

Sample Information

Method Collected Collected Received

EEA ID#	Client ID	Method	Collected Date / Time	Collected By:	Received Date / Time
4281358	(580-85799-7) Drinking Water	524.2	04/25/19 12:25	Client	05/01/19 08:45

Report Summary

Note: Sample containers were provided by the client.

Detailed quantitative results are presented on the following pages. The results presented relate only to the samples provided for analysis.

We appreciate the opportunity to provide you with this analysis. If you have any questions concerning this report, please do not hesitate to call Kelly Blackburn at (574) 233-4777.

Note: This report may not be reproduced, except in full, without written approval from EEA.

Kelly Blackburn ASM

05/07/2019

Date

Client Name: TestAmerica - Richland, WA

Report #: 450900

Authorized Signature

Page 1 of 4

Title

Page 3 of 19 6/12/2019

10

Report #: 450900

Sampling Point: (580-85799-7) Drinking Water PWS ID: Not Supplied

		Volatile	Organic	Chemica	als				
Analyte ID#	Analyte	Method	Reg Limit	MRL†	Result	Units	Preparation Date	Analyzed Date	EEA ID#
71-43-2	Benzene	524.2	5 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
108-86-1	Bromobenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
74-97-5	Bromochloromethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-27-4	Bromodichloromethane	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-25-2	Bromoform	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
74-83-9	Bromomethane \$	524.2	T	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
104-51-8	n-Butylbenzene \$	524.2	T	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
135-98-8	sec-Butylbenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
98-06-6	tert-Butylbenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
56-23-5	Carbon tetrachloride	524.2	5 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
108-90-7	Chlorobenzene	524.2	100 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-00-3	Chloroethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
67-66-3	Chloroform	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
74-87-3	Chloromethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
95-49-8	2-Chlorotoluene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
106-43-4	4-Chlorotoluene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
124-48-1	Dibromochloromethane	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
	Total Trihalomethanes	524.2	80 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
96-12-8	1,2-Dibromo-3-chloropropane (DBCP) \$	524.2		0.2	< 0.2	ug/L		05/05/19 06:14	4281358
106-93-4	1,2-Dibromoethane (EDB) \$	524.2	<del></del>	0.2	< 0.2	ug/L		05/05/19 06:14	4281358
74-95-3	Dibromomethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
95-50-1	1,2-Dichlorobenzene	524.2	600 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
541-73-1	1,3-Dichlorobenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
106-46-7	1,4-Dichlorobenzene	524.2	75 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
25321-22-6	Total Dichlorobenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-71-8	Dichlorodifluoromethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-71-0	1.1-Dichloroethane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
107-06-2	1,2-Dichloroethane	524.2	5 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
75-35-4	1,1-Dichloroethylene	524.2	7 *	0.5	< 0.5	-		05/05/19 06:14	4281358
156-59-2	cis-1,2-Dichloroethylene	524.2	70 *	0.5	< 0.5	ug/L ug/L		05/05/19 06:14	4281358
		524.2	100 *			-		05/05/19 06:14	4281358
156-60-5 75-09-2	trans-1,2-Dichloroethylene	524.2	5 *	0.5	< 0.5 < 0.5	ug/L		05/05/19 06:14	4281358
	Dichloromethane					ug/L		-	
78-87-5	1,2-Dichloropropane	524.2	5 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
142-28-9	1,3-Dichloropropane \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
594-20-7	2,2-Dichloropropulana \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
563-58-6	1,1-Dichloropropylene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
10061-01-5	cis-1,3-Dichloropropylene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
10061-02-6	trans-1,3-Dichloropropylene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
542-75-6	1,3-Dichloropropylene, cis & trans \$	524.2	700 #	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
100-41-4	Ethylbenzene	524.2	700 *	0.5	< 0.5	ug/L		05/05/19 06:14	4281358
87-68-3	Hexachlorobutadiene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
98-82-8	Isopropylbenzene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
99-87-6	4-Isopropyltoluene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
1634-04-4	Methyl-t-butyl ether (MTBE) \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358
91-20-3	Naphthalene \$	524.2		0.5	< 0.5	ug/L		05/05/19 06:14	4281358

Client Name: TestAmerica - Richland, WA

103-65-1	n-Propylbenzene \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
100-42-5	Styrene	524.2	100 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
630-20-6	1,1,1,2-Tetrachloroethane \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
79-34-5	1,1,2,2-Tetrachloroethane \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
127-18-4	Tetrachloroethylene	524.2	5 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
108-88-3	Toluene	524.2	1000 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
87-61-6	1,2,3-Trichlorobenzene \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
120-82-1	1,2,4-Trichlorobenzene	524.2	70 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
71-55-6	1,1,1-Trichloroethane	524.2	200 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
79-00-5	1,1,2-Trichloroethane	524.2	5 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
79-01-6	Trichloroethylene	524.2	5 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
75-69-4	Trichlorofluoromethane \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
96-18-4	1,2,3-Trichloropropane \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
95-63-6	1,2,4-Trimethylbenzene \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
108-67-8	1,3,5-Trimethylbenzene \$	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
75-01-4	Vinyl chloride	524.2	2 *	0.2	< 0.2	ug/L	 05/05/19 06:14	4281358
95-47-6	1,2-Xylene	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
179601-23-1	1,3 + 1,4-Xylene	524.2		0.5	< 0.5	ug/L	 05/05/19 06:14	4281358
1330-20-7	Xylenes, Total	524.2	10000 *	0.5	< 0.5	ug/L	 05/05/19 06:14	4281358

Compliance monitoring for 1,2-Dibromo-3-chloropropane (DBCP) must be done using EPA method 504.1.

Compliance monitoring for 1,2-Dibromoethane (EDB) must be done using EPA method 504.1.

\$ The state of origin does not offer certification for this parameter.

† EEA has demonstrated it can achieve these report limits in reagent water, but can not document them in all sample matrices.

Reg Limit Type:	MCL	SMCL	AL
Symbol:	*	۸	!

#### **Lab Definitions**

Continuing Calibration Check Standard (CCC) / Continuing Calibration Verification (CCV) / Initial Calibration Verification Standard (ICV) / Initial Performance Check (IPC) - is a standard containing one or more of the target analytes that is prepared from the same standards used to calibrate the instrument. This standard is used to verify the calibration curve at the beginning of each analytical sequence, and may also be analyzed throughout and at the end of the sequence. The concentration of continuing standards may be varied, when prescribed by the reference method, so that the range of the calibration curve is verified on a regular basis. CCL, CCM, and CCH are the CCC standards at low, mid, and high concentration levels, respectively.

**Internal Standards (IS)** - are pure compounds with properties similar to the analytes of interest, which are added to field samples or extracts, calibration standards, and quality control standards at a known concentration. They are used to measure the relative responses of the analytes of interest and surrogates in the sample, calibration standard or quality control standard.

**Laboratory Duplicate (LD)** - is a field sample aliquot taken from the same sample container in the laboratory and analyzed separately using identical procedures. Analysis of laboratory duplicates provides a measure of the precision of the laboratory procedures.

**Laboratory Fortified Blank (LFB) / Laboratory Control Sample (LCS)** - is an aliquot of reagent water to which known concentrations of the analytes of interest are added. The LFB is analyzed exactly the same as the field samples. LFBs are used to determine whether the method is in control. FBL, FBM, and FBH are the LFB samples at low, mid, and high concentration levels, respectively.

**Laboratory Method Blank (LMB)** / **Laboratory Reagent Blank (LRB)** - is a sample of reagent water included in the sample batch analyzed in the same way as the associated field samples. The LMB is used to determine if method analytes or other background contamination have been introduced during the preparation or analytical procedure. The LMB is analyzed exactly the same as the field samples.

Laboratory Trip Blank (LTB) / Field Reagent Blank (FRB) - is a sample of laboratory reagent water placed in a sample container in the laboratory and treated as a field sample, including storage, preservation, and all analytical procedures. The FRB/LTB container follows the collection bottles to and from the collection site, but the FRB/LTB is not opened at any time during the trip. The FRB/LTB is primarily a travel blank used to verify that the samples were not contaminated during shipment.

Matrix Spike Duplicate Sample (MSD) / Laboratory Fortified Sample Matrix Duplicate (LFSMD) - is a sample aliquot taken from the same field sample source as the Matrix Spike Sample to which known quantities of the analytes of interest are added in the laboratory. The MSD is analyzed exactly the same as the field samples. Analysis of the MSD provides a measure of the precision of the laboratory procedures in a specific matrix. SDL, SDM, and SDH / LFSMDL, LFSMDM, and LFSMDH are the MSD or LFSMD at low, mid, and high concentration levels, respectively.

Matrix Spike Sample (MS) / Laboratory Fortified Sample Matrix (LFSM) - is a sample aliquot taken from field sample source to which known quantities of the analytes of interest are added in the laboratory. The MS is analyzed exactly the same as the field samples. The purpose is to demonstrate recovery of the analytes from a sample matrix to determine if the specific matrix contributes bias to the analytical results. MSL, MSM, and MSH / LFSML, LFSMM, and LFSMH are the MS or LFSM at low, mid, and high concentration levels, respectively.

Quality Control Standard (QCS) / Second Source Calibration Verification (SSCV) - is a solution containing known concentrations of the analytes of interest prepared from a source different from the source of the calibration standards. The solution is obtained from a second manufacturer or lot if the lot can be demonstrated by the manufacturer as prepared independently from other lots. The QCS sample is analyzed using the same procedures as field samples. The QCS is used as a check on the calibration standards used in the method on a routine basis.

Reporting Limit Check (RLC) / Initial Calibration Check Standard (ICCS) - is a procedural standard that is analyzed each day to evaluate instrument performance at or below the minimum reporting limit (MRL).

**Surrogate Standard (SS) / Surrogate Analyte (SUR) -** is a pure compound with properties similar to the analytes of interest, which is highly unlikely to be found in any field sample, that is added to the field samples, calibration standards, blanks and quality control standards before sample preparation. The SS is used to evaluate the efficiency of the sample preparation process.

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Ver: 01/16/2019

T - TSP Dodecahydrate U - Acetone Vote: Since aboratory accreditations are subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not subset to the TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to TestAmerica Laboratories, Inc. Special Instructions/Note: Z - other (specify) 0 - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 Months W - pH 4-5 V - MCAA Sample Disposal ( A fee may be assessed if samples are retained longer than 1 month)

Return To Client Disposal By Lab Archive For Mon Preservation Codes H - Ascorbic Acid COC No: 580-65573.1 A - HCL
B - NaOH
C - Zn Acetate
D - Nitric Acid
E - NaHSO4
F - MeOH 580-85799-1 Page 1 of 1 J - DI Water K-EDTA L-EDA I - Ice 3 Total Number of containers 0 Date/Time: Aethod of Shipment: Sample Containe State of Origin: **Analysis Requested** Alaska Cooler Temperature(s) °C and Other Remarks: Special Instructions/QC Requirements: ent Provided elaine.walker@testamericainc.com Accreditations Required (See note): Received by: Lab PM: Walker, Elaine M E-Mail: SUB (Drinking Water 524.2)/ Drinking Water 524.2 Perform MS/MSD (Yes or No) Time: S=grab) | BT=Tissue, A=AIr)
Preservation Code: (W=water, S=solid, O=waste/oil, Water Matrix Company G=grab) (C=comb, Sample Type Primary Deliverable Rank: 2 Sample Alaskan Date: (days) Due Date Requested: 5/8/2019 Sample Date Date/Time: 4/25/19 58012975 Date/Time: NO #:

# Eurofins TestAmerica, Seattle

371086 seurofins Environment Testing

TestAmerica

006000

Carrier Tracking No(s):

Tacoma, WA 98424 5755 8th Street East

Chain of Custody Record

Phone (253) 922-2310 Fax (253) 922-5047

Client Information (Sub Contract Lab)

Eurofins Eaton Analytical

110 S Hill Street

South Bend State, Zip: IN, 46617

Shipping/Receiving

linquished by:

linquished by:

Custody Seal No.:

Lefody Seals Intact:

A Yes & No

Deliverable Requested: I, II, III, IV, Other (specify)

Empty Kit Relinquished by:

elinquished by

Possible Hazard Identification

Unconfirmed

Drinking Water (580-85799-7

Sample Identification - Client ID (Lab ID)

Fesoro - 2Go Mart 76

# **Eurofins Eaton Analytical**

Run Log

**Eaton Analytical** 

💸 eurofins

un ID: **258701** Method: **524.2** 

	Analysis D	05/04/2019 1.	05/04/2019 1:	05/04/2019 2:	05/05/2019 0	05/05/2019 0	05/05/2019 0
24.2	Instrument ID	PW2	PW2	PW2	PW2	PW2	PW2
Method: 5	Matrix	RW	RW	RW	RW	DW	RW
Run ID: <b>258701</b> Method: <b>524.2</b>	Sample Site					(580-85799-7) Drinking Water	
	Sample Id	4281628	4281629	4281921	4281922	4281358	4281923
	Type	CCL	LMB	200	LMB	FS	200

Sample Type	Analyte	Method	MRL	Client ID	Result	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
CCL	IS-1,4-Difluorobenzene	524.2	ΑΝ			288381	288381	ng/L	100	50 - 150	-	
CCL	SS-Bromofluorobenzene	524.2	ĕ,N	***		4.7700	5.0	ng/L	92	70 - 130	1	ī
CCL	SS-1,2-Dichlorobenzene-d4	524.2	A/N	•••		9.3180	10.0	ng/L	93	70 - 130	1	1
CCL	SS-1,2-Dichloroethane-d4	524.2	ĕ/N	••		9.6800	10.0	ng/L	26	70 - 130	ı	1
CCL	SS-Toluene-d8	524.2	ĕ/N	•••		9.7790	10.0	ng/L	86	70 - 130	1	1
CCL	Benzene	524.2	9.0	***		0.5010	0.5	ng/L	100	50 - 150	ı	1
COL	Bromodichloromethane	524.2	9.0	****		0.5020	0.5	ng/L	100	50 - 150	ı	1
COL	Bromoform	524.2	9.0	****		0.4770	0.5	ng/L	98	50 - 150	ı	1
CCL	Carbon tetrachloride	524.2	9:0	***		0.4730	0.5	ng/L	96	50 - 150	1	1
COL	Chlorobenzene	524.2	0.5			0.5260	0.5	ng/L	105	50 - 150	ı	1
CCL	Chloroform	524.2	0.5	•••		0.5140	0.5	ng/L	103	50 - 150	1	
CCL	Dibromochloromethane	524.2	0.5	••		0.4460	0.5	ng/L	68	50 - 150	ı	1
CCL	1,2-Dichlorobenzene	524.2	0.5	•••		0.5210	0.5	ng/L	104	50 - 150	ı	1
CCL	1,4-Dichlorobenzene	524.2	0.5	****		0.4990	0.5	ng/L	100	50 - 150	1	1
CCL	1,2-Dichloroethane	524.2	9.0	1		0.4910	0.5	ng/L	86	50 - 150	-	ī
CCL	1,1-Dichloroethylene	524.2	9.0	1		0.4600	0.5	ng/L	92	50 - 150	-	ı
CCL	cis-1,2-Dichloroethylene	524.2	0.5			0.4920	0.5	ng/L	86	50 - 150	1	1
CCL	trans-1,2-Dichloroethylene	524.2	0.5	-		0.4670	0.5	ng/L	93	50 - 150	-	ī
CCL	Dichloromethane	524.2	0.5	1		0.5730	0.5	ng/L	115	50 - 150	!	ī
CCL	1,2-Dichloropropane	524.2	9.0	1		0.4860	0.5	ng/L	97	50 - 150	!	ī
CCL	Ethylbenzene	524.2	0.5	1		0.4680	0.5	ng/L	98	50 - 150		Π
CCL	Styrene	524.2	0.5	-		0.4760	0.5	ng/L	92	50 - 150	1	1
CCL	Tetrachloroethylene	524.2	9.0	-		0.4440	0.5	ng/L	88	50 - 150	!	ī
CCL	Toluene	524.2	9.0	1		0.4820	0.5	ng/L	96	50 - 150	-	ı
CCL	1,2,4-Trichlorobenzene	524.2	9.0	-		0.5130	0.5	ng/L	103	50 - 150	-	ı
CCL	1,1,1-Trichloroethane	524.2	0.5			0.4890	0.5	ng/L	86	50 - 150	-	1
CCL	1,1,2-Trichloroethane	524.2	0.5	1		0.4680	0.5	ng/L	96	50 - 150	!	ī
CCL	Trichloroethylene	524.2	0.5	-		0.4710	0.5	ng/L	96	50 - 150		ī
CCL	Vinyl chloride	524.2	0.2	1		0.4810	0.5	ng/L	96	50 - 150	ı	ī
CCL	1,2-Xylene	524.2	0.5	1		0.4740	0.5	ng/L	92	50 - 150	Ι	ī
CCL	1,3 + 1,4-Xylene	524.2	0.5	1		0.9470	1.0	ng/L	92	50 - 150	ı	Ī
LMB	IS-1,4-Difluorobenzene	524.2	¥/N	1		284771	288381	ng/L	66	70 - 130	ı	1
LMB	SS-Bromofluorobenzene	524.2	¥ ∀	-		4.5880	2.0	ng/L	92	70 - 130	ı	!
LMB	SS-1,2-Dichlorobenzene-d4	524.2	A A	-		9.4530	10.0	ng/L	96	70 - 130	ŀ	!
LMB	SS-1,2-Dichloroethane-d4	524.2	ĕ,Z			9.5000	10.0	ng/L	96	70 - 130	1	1
LMB	SS-Toluene-d8	524.2	ĕ,Z			9.55 €	0.01	J/Bn	96	70 - 130	5 <sup>1</sup>	4

					٦	QC Summary Report (cont.	oort (cont.)					
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
LMB	Bromoform	524.2	0.5		v	0.5		ng/L		-	-	1
LMB	Bromomethane	524.2	0.5	-	v	0.5		ng/L	i		1	1
LMB	n-Butylbenzene	524.2	0.5	-	v	0.5		ng/L	1	-	ı	ı
LMB	sec-Butylbenzene	524.2	0.5	-	v	0.5		ng/L	-	-	1	1
LMB	tert-Butylbenzene	524.2	0.5	-	v	0.5		ng/L	-	-	!	1
LMB	Carbon tetrachloride	524.2	0.5	-	v	0.5		ng/L	1	1	1	I
LMB	Chlorobenzene	524.2	0.5		v	0.5		ng/L	1	1	1	1
LMB	Chloroethane	524.2	0.5		v	0.5		ng/L	1	1	1	ı
LMB	Chloroform	524.2	0.5		v	0.5		ng/L	1	1	1	1
LMB	Chloromethane	524.2	0.5		v	0.5		ng/L	i	1	1	1
LMB	2-Chlorotoluene	524.2	0.5	1	V	0.5		ng/L	i	ŀ	!	ļ
LMB	4-Chlorotoluene	524.2	0.5		٧	0.5		ng/L	-	1	1	1
LMB	Dibromochloromethane	524.2	0.5		v	0.5		ng/L	I	1	1	1
LMB	1,2-Dibromo-3-chloropropane (DBCP)	524.2	0.2	-	v	0.2		ng/L	1	-	ı	I
LMB	1,2-Dibromoethane (EDB)	524.2	0.2	1	v	0.2		ng/L	-	-	1	I
LMB	Dibromomethane	524.2	0.5	1	v	0.5		ng/L	-	1	1	I
LMB	1,2-Dichlorobenzene	524.2	0.5	-	v	0.5		ng/L	-	!	!	1
LMB	1,3-Dichlorobenzene	524.2	0.5	-	v	0.5		ng/L	i	!	!	ŀ
LMB	1,4-Dichlorobenzene	524.2	0.5	-	v	0.5		ng/L	i	!	!	ŀ
LMB	Dichlorodifluoromethane	524.2	0.5	1	v	0.5		ng/L	i	I	1	ı
LMB	1,1-Dichloroethane	524.2	0.5	-	v	0.5		ng/L	1	I	ı	ı
LMB	1,2-Dichloroethane	524.2	0.5	-	v	0.5		ng/L	1	1	ı	ı
LMB	1,1-Dichloroethylene	524.2	0.5	-	v	0.5		ng/L	i	1	ı	ı
LMB	cis-1,2-Dichloroethylene	524.2	0.5	-	v	0.5		ng/L	i	I	1	ļ
LMB	trans-1,2-Dichloroethylene	524.2	0.5	-	v	0.5		ng/L	-	1	1	I
LMB	Dichloromethane	524.2	0.5	-	v	0.5		ng/L	i	I	!	ŀ
LMB	1,2-Dichloropropane	524.2	0.5	-	v	0.5		ng/L	i	!	!	ŀ
LMB	1,3-Dichloropropane	524.2	0.5	-	v	0.5		ng/L	i	!	!	ŀ
LMB	2,2-Dichloropropane	524.2	0.5	-	v	0.5		ng/L	-	1	1	ļ
LMB	1,1-Dichloropropylene	524.2	0.5	-	v	0.5		ng/L	-	1	1	1
LMB	cis-1,3-Dichloropropylene	524.2	0.5		v	0.5		ng/L	-	-	1	1
LMB	trans-1,3-Dichloropropylene	524.2	0.5	1	v	0.5		ng/L	-	-	ı	ı
LMB	Ethylbenzene	524.2	0.5	-	v	0.5		ng/L	i	I	1	ļ
LMB	Hexachlorobutadiene	524.2	0.5	-	v	0.5		ng/L	i	I	!	ļ
LMB	Isopropylbenzene	524.2	0.5	-	v	0.5		ng/L	i	1	1	1
LMB	4-Isopropyltoluene	524.2	0.5		v	0.5		ng/L	-		Ī	1
LMB	Methyl-t-butyl ether (MTBE)	524.2	0.5		v	0.5	10 11	9)	7 8	6	5	4

					3	นั้น summary keport (cont.	JOIL (COLIL.					
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
LMB	1,1,2,2-Tetrachloroethane	524.2	0.5		٧	0.5		ng/L	1	1	1	!
LMB	Tetrachloroethylene	524.2	0.5		v	0.5		ng/L	i	-	1	1
LMB	Toluene	524.2	0.5		v	0.5		ng/L	i	-	!	1
LMB	1,2,3-Trichlorobenzene	524.2	0.5		v	0.5		ng/L	-	-	!	1
LMB	1,2,4-Trichlorobenzene	524.2	0.5		v	0.5		ng/L	ı	-	1	1
LMB	1,1,1-Trichloroethane	524.2	0.5		v	0.5		ng/L	-	-	1	ı
LMB	1,1,2-Trichloroethane	524.2	0.5		V	0.5		ng/L	i	1	1	1
LMB	Trichloroethylene	524.2	0.5		v	0.5		ng/L	ı	1	1	1
LMB	Trichlorofluoromethane	524.2	0.5		v	0.5		ng/L	i	ŀ	1	1
LMB	1,2,3-Trichloropropane	524.2	0.5	-	v	0.5		ng/L	i	-	!	1
LMB	1,2,4-Trimethylbenzene	524.2	0.5	-	V	0.5		ng/L	i	ı	!	1
LMB	1,3,5-Trimethylbenzene	524.2	0.5		v	0.5		ng/L	-	1	1	1
LMB	Vinyl chloride	524.2	0.2		v	0.2		ng/L	-		I	1
LMB	1,2-Xylene	524.2	0.5		v	0.5		ng/L	-	-	1	1
LMB	1,3 + 1,4-Xylene	524.2	0.5		v	0.5		ng/L	-	-	1	ı
CCC	IS-1,4-Difluorobenzene	524.2	ĕ			279457	279457	ng/L	100	50 - 150	1	1
CCC	SS-Bromofluorobenzene	524.2	ΑΝ	-		4.9580	2:0	ng/L	66	70 - 130	1	
200	SS-1,2-Dichlorobenzene-d4	524.2	ΑΝ	1		9.9260	10.0	ng/L	66	70 - 130	!	!
၁၁၁	SS-1,2-Dichloroethane-d4	524.2	ΑΝ	1		9.8190	10.0	ng/L	86	70 - 130		
၁၁၁	SS-Toluene-d8	524.2	δN	1		9.8790	10.0	ng/L	66	70 - 130		
CCC	Benzene	524.2	0.5	-		10.0550	10.0	ng/L	101	70 - 130	1	1
222	Bromobenzene	524.2	0.5	1		9.7790	10.0	ng/L	86	70 - 130		
222	Bromochloromethane	524.2	0.5	-		9.7250	10.0	ng/L	97	70 - 130	!	1
222	Bromodichloromethane	524.2	0.5	-		9.9060	10.0	ng/L	66	70 - 130	1	1
222	Bromoform	524.2	0.5			10.2010	10.0	ng/L	102	70 - 130	1	ı
၁၁၁	Bromomethane	524.2	0.5	1		9.5620	10.0	ng/L	96	70 - 130		!
222	n-Butylbenzene	524.2	0.5	1		10.1840	10.0	ng/L	102	70 - 130	!	!
CCC	sec-Butylbenzene	524.2	0.5	1		9.8980	10.0	ng/L	66	70 - 130	1	1
CCC	tert-Butylbenzene	524.2	0.5	1		10.0010	10.0	ng/L	100	70 - 130	1	1
CCC	Carbon tetrachloride	524.2	0.5	-		10.1030	10.0	ng/L	101	70 - 130	1	1
222	Chlorobenzene	524.2	0.5			9.8340	10.0	ng/L	86	70 - 130	1	1
222	Chloroethane	524.2	0.5	-		9.8070	10.0	ng/L	86	70 - 130	-	1
222	Chloroform	524.2	0.5	1		9.2290	10.0	ng/L	92	70 - 130	1	1
222	Chloromethane	524.2	0.5	-		10.5250	10.0	ng/L	105	70 - 130		1
222	2-Chlorotoluene	524.2	0.5	-		9.8780	10.0	ng/L	66	70 - 130		!
CCC	4-Chlorotoluene	524.2	0.5	1		9.8170	10.0	ng/L	86	70 - 130		
200	Dibromochloromethane	524.2	0.5			10.6650	10.0	63)	107	7(0)30	5	4

					ac :	QC Summary Report (cont.	ort (cont.					
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
200	1,3-Dichlorobenzene	524.2	0.5			9.7560	10.0	ng/L	86	70 - 130		1
၁၁၁	1,4-Dichlorobenzene	524.2	0.5	1		10.1880	10.0	ng/L	102	70 - 130	!	ī
၁၁၁	Dichlorodifluoromethane	524.2	0.5	-		9.9350	10.0	ng/L	66	70 - 130	!	1
၁၁၁	1,1-Dichloroethane	524.2	0.5	<b>!</b>		9.8300	10.0	ng/L	86	70 - 130	1	ı
၁၁၁	1,2-Dichloroethane	524.2	0.5	1		10.1100	10.0	ng/L	101	70 - 130	1	ı
202	1,1-Dichloroethylene	524.2	0.5	•••		9.9410	10.0	ng/L	66	70 - 130	1	ī
202	cis-1,2-Dichloroethylene	524.2	0.5			9.9280	10.0	ng/L	66	70 - 130	1	1
200	trans-1,2-Dichloroethylene	524.2	0.5	****		9.9530	10.0	ng/L	100	70 - 130	!	1
200	Dichloromethane	524.2	0.5			10.1890	10.0	ng/L	102	70 - 130	1	!
200	1,2-Dichloropropane	524.2	0.5			9.9830	10.0	ng/L	100	70 - 130	1	1
222	1,3-Dichloropropane	524.2	0.5			9.8100	10.0	ng/L	86	70 - 130	1	1
222	2,2-Dichloropropane	524.2	0.5	•••		10.7370	10.0	ng/L	107	70 - 130	1	ı
222	1,1-Dichloropropylene	524.2	0.5			9.9230	10.0	ng/L	66	70 - 130	1	ī
222	cis-1,3-Dichloropropylene	524.2	0.5			9.6900	10.0	ng/L	26	70 - 130	1	ī
222	trans-1,3-Dichloropropylene	524.2	0.5			9.7060	10.0	ng/L	6	70 - 130	1	ī
222	Ethylbenzene	524.2	0.5			10.1210	10.0	ng/L	101	70 - 130	1	ī
၁၁၁	Hexachlorobutadiene	524.2	0.5	-		10.1240	10.0	ng/L	101	70 - 130	!	ī
၁၁၁	Isopropylbenzene	524.2	0.5	-		9.8200	10.0	ng/L	86	70 - 130	!	ī
၁၁၁	4-Isopropyltoluene	524.2	0.5	-		9.8790	10.0	ng/L	66	70 - 130	1	ī
၁၁၁	Methyl-t-butyl ether (MTBE)	524.2	0.5	1		10.2820	10.0	ng/L	103	70 - 130	1	ī
၁၁၁	Naphthalene	524.2	0.5	1		10.2000	10.0	ng/L	102	70 - 130	Ι	ī
၁၁၁	n-Propylbenzene	524.2	0.5	1		9.8210	10.0	ng/L	86	70 - 130	1	ı
၁၁၁	Styrene	524.2	0.5	-		9.9300	10.0	ng/L	66	70 - 130	1	1
၁၁၁	1,1,1,2-Tetrachloroethane	524.2	0.5	-		9.9870	10.0	ng/L	100	70 - 130	!	ı
၁၁၁	1,1,2,2-Tetrachloroethane	524.2	0.5	-		9.4240	10.0	ng/L	94	70 - 130	!	ī
၁၁၁	Tetrachloroethylene	524.2	0.5	-		10.2530	10.0	ng/L	103	70 - 130	!	ī
၁၁၁	Toluene	524.2	0.5	1		9.7480	10.0	ng/L	26	70 - 130	!	1
၁၁၁	1,2,3-Trichlorobenzene	524.2	0.5	-		9.9610	10.0	ng/L	100	70 - 130	1	ī
၁၁၁	1,2,4-Trichlorobenzene	524.2	0.5	1		9.8750	10.0	ng/L	66	70 - 130		ī
၁၁၁	1,1,1-Trichloroethane	524.2	0.5	<b>!</b>		10.1170	10.0	ng/L	101	70 - 130	1	ı
၁၁၁	1,1,2-Trichloroethane	524.2	0.5	-		9.9860	10.0	ng/L	100	70 - 130	1	ı
၁၁၁	Trichloroethylene	524.2	0.5	-		10.2390	10.0	ng/L	102	70 - 130	!	ı
၁၁၁	Trichlorofluoromethane	524.2	0.5	1		9.9450	10.0	ng/L	66	70 - 130	!	ī
200	1,2,3-Trichloropropane	524.2	0.5	1		9.7110	10.0	ng/L	26	70 - 130	!	ī
၁၁၁	1,2,4-Trimethylbenzene	524.2	0.5	-		9.9860	10.0	ng/L	100	70 - 130		ī
222	1,3,5-Trimethylbenzene	524.2	0.5	-		9.7000	10.0	ng/L	26	70 - 130		
200	Vinyl chloride	524.2	0.2			10.48°C	10.0	<b>9</b> )	105	7(-):30	5	4

					3	QC Summary Report (cont.	JOIT (COLIL.	(				
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
LMB	SS-1,2-Dichlorobenzene-d4	524.2	N/A			9.4160	10.0	ng/L	94	70 - 130	1	!
LMB	SS-1,2-Dichloroethane-d4	524.2	A/N	-		9.3660	10.0	ng/L	94	70 - 130	!	!
LMB	SS-Toluene-d8	524.2	ĕ/Z			9.3640	10.0	ng/L	96	70 - 130	I	1
LMB	Benzene	524.2	0.5	-	v	0.5		ng/L	-	-	1	1
LMB	Bromobenzene	524.2	0.5		v	0.5		ng/L	-	-	I	1
LMB	Bromochloromethane	524.2	0.5		v	0.5		ng/L	-	-	I	1
LMB	Bromodichloromethane	524.2	0.5		v	0.5		ng/L	-	-	I	1
LMB	Bromoform	524.2	0.5		٧	0.5		ng/L	1	1	ŀ	!
LMB	Bromomethane	524.2	0.5		v	0.5		ng/L	-	-	ı	!
LMB	n-Butylbenzene	524.2	0.5		v	0.5		ng/L	-	-	1	!
LMB	sec-Butylbenzene	524.2	0.5	1	v	0.5		ng/L	i	!	ı	!
LMB	tert-Butylbenzene	524.2	0.5		v	0.5		ng/L	-		I	1
LMB	Carbon tetrachloride	524.2	9.0		v	0.5		ng/L	1	1	!	!
LMB	Chlorobenzene	524.2	0.5		v	0.5		ng/L	-	-	I	1
LMB	Chloroethane	524.2	0.5		v	0.5		ng/L	-	1	1	1
LMB	Chloroform	524.2	0.5	-	v	0.5		ng/L	1	1	ļ	1
LMB	Chloromethane	524.2	0.5	-	v	0.5		ng/L	-	1	!	!
LMB	2-Chlorotoluene	524.2	0.5	-	v	0.5		ng/L	;	1	!	!
LMB	4-Chlorotoluene	524.2	0.5	-	v	0.5		ng/L	i	1	!	!
LMB	Dibromochloromethane	524.2	0.5	-	v	0.5		ng/L	-	1	1	1
LMB	1,2-Dibromo-3-chloropropane (DBCP)	524.2	0.2	-	v	0.2		ng/L	-	1	1	1
LMB	1,2-Dibromoethane (EDB)	524.2	0.2	-	v	0.2		ng/L	-	1	1	1
LMB	Dibromomethane	524.2	0.5	-	v	0.5		ng/L	-	1	1	1
LMB	1,2-Dichlorobenzene	524.2	0.5		v	0.5		ng/L	-	1	1	1
LMB	1,3-Dichlorobenzene	524.2	0.5	-	v	0.5		ng/L	1	1	ļ	1
LMB	1,4-Dichlorobenzene	524.2	0.5	-	v	0.5		ng/L	i	1	!	!
LMB	Dichlorodifluoromethane	524.2	0.5	-	v	0.5		ng/L	-	!	!	!
LMB	1,1-Dichloroethane	524.2	0.5		v	0.5		ng/L	-	1	1	!
LMB	1,2-Dichloroethane	524.2	0.5	-	v	0.5		ng/L	-	1	1	1
LMB	1,1-Dichloroethylene	524.2	0.5	-	v	0.5		ng/L	-	1	1	1
LMB	cis-1,2-Dichloroethylene	524.2	0.5		v	0.5		ng/L	-	-	I	1
LMB	trans-1,2-Dichloroethylene	524.2	0.5	-	v	0.5		ng/L	1	1	ļ	1
LMB	Dichloromethane	524.2	0.5	-	v	0.5		ng/L	i	I	ļ	1
LMB	1,2-Dichloropropane	524.2	0.5	-	v	0.5		ng/L	i	ı	ļ	1
LMB	1,3-Dichloropropane	524.2	0.5	1	v	0.5		ng/L	i	1	!	!
LMB	2,2-Dichloropropane	524.2	0.5	-	v	0.5		ng/L				!
LMB	1,1-Dichloropropylene	524.2	0.5	1	v	0.5	10	9	7 8	6	5	4

					၁ဗ	QC Summary Report (cont.)	ort (cont.	(				
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
LMB	Isopropylbenzene	524.2	0.5		v	0.5		ng/L	-	-	1	-
LMB	4-Isopropyltoluene	524.2	0.5	-	v	0.5		ng/L	i	1	ŀ	!
LMB	Methyl-t-butyl ether (MTBE)	524.2	0.5	1	v	0.5		ng/L	I	I	I	
LMB	Naphthalene	524.2	0.5	-	v	0.5		ng/L	1	-	-	1
LMB	n-Propylbenzene	524.2	0.5	-	v	0.5		ng/L	I	-	-	1
LMB	Styrene	524.2	0.5		v	0.5		ng/L	i	-	1	1
LMB	1,1,1,2-Tetrachloroethane	524.2	0.5	-	v	0.5		ng/L	i	1	!	!
LMB	1,1,2,2-Tetrachloroethane	524.2	0.5		v	0.5		ng/L	i	1	I	1
LMB	Tetrachloroethylene	524.2	0.5	-	v	0.5		ng/L	i	-	1	1
LMB	Toluene	524.2	0.5	-	v	0.5		ng/L	i	1	-	!
LMB	1,2,3-Trichlorobenzene	524.2	0.5		v	0.5		ng/L	i	-	I	!
LMB	1,2,4-Trichlorobenzene	524.2	0.5		v	0.5		ng/L	1		I	1
ГМВ	1,1,1-Trichloroethane	524.2	0.5		v	0.5		ng/L	1	1	!	1
LMB	1,1,2-Trichloroethane	524.2	0.5		v	0.5		ng/L	i		ı	1
LMB	Trichloroethylene	524.2	0.5		v	0.5		ng/L	i	-	ŀ	1
LMB	Trichlorofluoromethane	524.2	0.5		v	0.5		ng/L	i	-	ŀ	1
LMB	1,2,3-Trichloropropane	524.2	0.5		v	0.5		ng/L	i	-	I	!
ГМВ	1,2,4-Trimethylbenzene	524.2	0.5	-	v	0.5		ng/L	i	1	!	!
LMB	1,3,5-Trimethylbenzene	524.2	0.5	-	v	0.5		ng/L	i	ŀ	!	!
LMB	Vinyl chloride	524.2	0.2	1	v	0.2		ng/L	I	I	I	
LMB	1,2-Xylene	524.2	0.5	-	v	0.5		ng/L	i	-	1	!
LMB	1,3 + 1,4-Xylene	524.2	0.5	-	v	0.5		ng/L	ı	-	-	-
FS	IS-1,4-Difluorobenzene	524.2	N/A	(580-85799-7) Drinking Water		278882	279457	ng/L	100	70 - 130	!	ı
FS	SS-Bromofluorobenzene	524.2	N/A	(580-85799-7) Drinking Water		4.8130	5.0	ng/L	96	70 - 130	1	ī
FS	SS-1,2-Dichlorobenzene-d4	524.2	A/N	(580-85799-7) Drinking Water		9.7320	10.0	ng/L	97	70 - 130	!	Π
FS	SS-1,2-Dichloroethane-d4	524.2	A/N	(580-85799-7) Drinking Water		0069.6	10.0	ng/L	6	70 - 130	!	Π
FS	SS-Toluene-d8	524.2	A/N	(580-85799-7) Drinking Water		9.8920	10.0	ng/L	66	70 - 130	!	
FS	Benzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	i	!	!	!
FS	Bromobenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	!	1
FS	Bromochloromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	l		-	ı
FS	Bromodichloromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		1	1
FS	Bromoform	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		1	ı
FS	Bromomethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	l		!	ı
FS	n-Butylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	ı		!	Ī
FS	sec-Butylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	ı		!	Ī
FS	tert-Butylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	1			ı
FS	Carbon tetrachloride	524.2	0.5	(580-85799-7) Drinking Water	v	٥.٤	0	9)	7 8	6	5	4

					5	Collinary Nepoli (colli.)						
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
FS	2-Chlorotoluene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L				!
FS	4-Chlorotoluene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		ı	
FS	Dibromochloromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	
FS	1,2-Dibromo-3-chloropropane (DBCP)	524.2	0.2	(580-85799-7) Drinking Water	v	0.2		ng/L	-		-	1
FS	1,2-Dibromoethane (EDB)	524.2	0.2	(580-85799-7) Drinking Water	v	0.2		ng/L	-	-	1	
FS	Dibromomethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	ı	1	1	
FS	1,2-Dichlorobenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	i	1	1	
FS	1,3-Dichlorobenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		!	ŀ	
FS	1,4-Dichlorobenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		ı	ŀ	!
FS	Total Dichlorobenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	ı	ı	ŀ	!
FS	Dichlorodifluoromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	1	-	!	
FS	1,1-Dichloroethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		ı	
FS	1,2-Dichloroethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	
FS	1,1-Dichloroethylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			ı	
FS	cis-1,2-Dichloroethylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	-	1
FS	trans-1,2-Dichloroethylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	-	1
FS	Dichloromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		-	1
FS	1,2-Dichloropropane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			!	
FS	1,3-Dichloropropane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		1		
FS	2,2-Dichloropropane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		!	!	
FS	1,1-Dichloropropylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			!	
FS	1,3-Dichloropropylene, cis & trans	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	1
FS	cis-1,3-Dichloropropylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	ı	1	1
FS	trans-1,3-Dichloropropylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	!
FS	Ethylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	
FS	Hexachlorobutadiene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		-	1
FS	Isopropylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	
FS	4-Isopropyltoluene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		ı	
FS	Methyl-t-butyl ether (MTBE)	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-		-	1
FS	Naphthalene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	1
FS	n-Propylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	
FS	Styrene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	-	1
FS	1,1,1,2-Tetrachloroethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	-	1
FS	1,1,2,2-Tetrachloroethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		-	-	1
FS	Tetrachloroethylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			!	
FS	Toluene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		-		!
FS	Total Trihalomethanes	524.2	0.5	(580-85799-7) Drinking Water	v	0.5	11	<b>9</b>	7 8	6	5	4

					3	QC Summary Report (cont.)	יייייייייייייייייייייייייייייייייייייי					
Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
FS	Trichloroethylene	524.2	0.5	(580-85799-7) Drinking Water	٧	0.5		ng/L				!
FS	Trichlorofluoromethane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	ı	
FS	1,2,3-Trichloropropane	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			1	
FS	1,2,4-Trimethylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	1
FS	1,3,5-Trimethylbenzene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L			1	
FS	Vinyl chloride	524.2	0.2	(580-85799-7) Drinking Water	v	0.2		ng/L	-	-	1	1
FS	1,2-Xylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-	-	1	1
FS	1,3 + 1,4-Xylene	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L		-	ı	1
FS	Xylenes, Total	524.2	0.5	(580-85799-7) Drinking Water	v	0.5		ng/L	-			1
၁၁၁	IS-1,4-Difluorobenzene	524.2	ĕ/Z			271204	271204	ng/L	100	50 - 150	!	1
၁၁၁	SS-Bromofluorobenzene	524.2	ĕ/Z	-		5.0040	2.0	ng/L	100	70 - 130	!	1
200	SS-1,2-Dichlorobenzene-d4	524.2	ĕ/Z			10.0920	10.0	ng/L	101	70 - 130	1	1
200	SS-1,2-Dichloroethane-d4	524.2	ĕ/Z			10.0560	10.0	ng/L	101	70 - 130	1	1
၁၁၁	SS-Toluene-d8	524.2	∀/Z			0966.6	10.0	ng/L	100	70 - 130	1	1
၁၁၁	Benzene	524.2	0.5	1		17.1510	18.0	ng/L	96	70 - 130	ı	1
၁၁၁	Bromobenzene	524.2	0.5			17.2770	18.0	ng/L	96	70 - 130	!	1
၁၁၁	Bromochloromethane	524.2	0.5	-		17.5850	18.0	ng/L	86	70 - 130	!	!
၁၁၁	Bromodichloromethane	524.2	0.5	-		17.3560	18.0	ng/L	96	70 - 130	!	1
222	Bromoform	524.2	0.5	-		18.1110	18.0	ng/L	101	70 - 130	!	1
၁၁၁	Bromomethane	524.2	0.5	1		16.4600	18.0	ng/L	91	70 - 130	ı	1
၁၁၁	n-Butylbenzene	524.2	0.5	1		16.7630	18.0	ng/L	93	70 - 130	ı	1
၁၁၁	sec-Butylbenzene	524.2	0.5	1		17.2630	18.0	ng/L	96	70 - 130	ı	1
၁၁၁	tert-Butylbenzene	524.2	0.5	-		17.4360	18.0	ng/L	26	70 - 130	1	1
222	Carbon tetrachloride	524.2	0.5			17.9990	18.0	ng/L	100	70 - 130	!	1
၁၁၁	Chlorobenzene	524.2	0.5	-		17.5610	18.0	ng/L	86	70 - 130	1	1
၁၁၁	Chloroethane	524.2	0.5	-		17.3990	18.0	ng/L	26	70 - 130	!	!
၁၁၁	Chloroform	524.2	0.5	-		16.6880	18.0	ng/L	93	70 - 130	!	!
၁၁၁	Chloromethane	524.2	0.5	-		18.5380	18.0	ng/L	103	70 - 130	!	1
222	2-Chlorotoluene	524.2	0.5			16.9620	18.0	ng/L	94	70 - 130	1	1
၁၁၁	4-Chlorotoluene	524.2	0.5	1		16.9990	18.0	ng/L	46	70 - 130	ı	1
၁၁၁	Dibromochloromethane	524.2	0.5	-		18.2140	18.0	ng/L	101	70 - 130	!	1
၁၁၁	1,2-Dibromo-3-chloropropane (DBCP)	524.2	0.2			17.6550	18.0	ng/L	86	70 - 130	!	1
၁၁၁	1,2-Dibromoethane (EDB)	524.2	0.2	1		17.7230	18.0	ng/L	86	70 - 130	1	1
၁၁၁	Dibromomethane	524.2	0.5	1		17.8270	18.0	ng/L	66	70 - 130	1	1
၁၁၁	1,2-Dichlorobenzene	524.2	0.5	-		17.3970	18.0	ng/L	97	70 - 130	!	1
၁၁၁	1,3-Dichlorobenzene	524.2	0.5	-		17.5120	18.0	ng/L	97	70 - 130	П	!
222	1,4-Dichlorobenzene	524.2	0.5	-		17.58°C	18.0	9)	<b>7</b> 86 <b>00</b>	7(0)30	5	4

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Sample Type	Analyte	Method	MRL	Client ID	Result Flag	Amount	Target	Units	% Recovery	Recovery Limits	RPD	RPD Limit
200	cis-1,2-Dichloroethylene	524.2	0.5			17.5340	18.0	ng/L	26	70 - 130	-	
222	trans-1,2-Dichloroethylene	524.2	0.5			17.5800	18.0	ng/L	86	70 - 130	-	!
200	Dichloromethane	524.2	0.5			17.9990	18.0	ng/L	100	70 - 130	1	1
200	1,2-Dichloropropane	524.2	0.5			17.8260	18.0	ng/L	66	70 - 130	1	1
200	1,3-Dichloropropane	524.2	0.5			18.0740	18.0	ng/L	100	70 - 130	1	1
222	2,2-Dichloropropane	524.2	0.5			16.8250	18.0	ng/L	93	70 - 130	ı	!
222	1,1-Dichloropropylene	524.2	0.5			17.6520	18.0	ng/L	86	70 - 130	ı	!
200	cis-1,3-Dichloropropylene	524.2	0.5			16.9930	18.0	ng/L	96	70 - 130	ı	!
200	trans-1,3-Dichloropropylene	524.2	0.5			17.7330	18.0	ng/L	66	70 - 130	1	!
200	Ethylbenzene	524.2	0.5			17.5900	18.0	ng/L	86	70 - 130	1	!
200	Hexachlorobutadiene	524.2	0.5			16.8740	18.0	ng/L	94	70 - 130	I	
200	Isopropylbenzene	524.2	0.5			17.1990	18.0	ng/L	96	70 - 130	I	1
200	4-Isopropyltoluene	524.2	0.5			17.0830	18.0	ng/L	92	70 - 130	1	1
200	Methyl-t-butyl ether (MTBE)	524.2	0.5			18.0590	18.0	ng/L	100	70 - 130	1	1
222	Naphthalene	524.2	0.5			17.7280	18.0	ng/L	86	70 - 130	1	!
200	n-Propylbenzene	524.2	0.5			17.1780	18.0	ng/L	92	70 - 130	1	!
200	Styrene	524.2	0.5			17.5520	18.0	ng/L	86	70 - 130	1	!
၁၁၁	1,1,1,2-Tetrachloroethane	524.2	0.5	-		18.2710	18.0	ng/L	102	70 - 130	!	!
200	1,1,2,2-Tetrachloroethane	524.2	0.5			16.7630	18.0	ng/L	93	70 - 130	!	!
၁၁၁	Tetrachloroethylene	524.2	0.5	-		17.5080	18.0	ng/L	26	70 - 130	-	1
200	Toluene	524.2	0.5			17.2600	18.0	ng/L	96	70 - 130	!	1
၁၁၁	1,2,3-Trichlorobenzene	524.2	0.5	-		17.8190	18.0	ng/L	66	70 - 130	-	1
၁၁၁	1,2,4-Trichlorobenzene	524.2	0.5	-		17.3780	18.0	ng/L	26	70 - 130	!	1
၁၁၁	1,1,1-Trichloroethane	524.2	0.5			17.5070	18.0	ng/L	26	70 - 130	1	!
200	1,1,2-Trichloroethane	524.2	0.5			17.9110	18.0	ng/L	100	70 - 130	1	!
222	Trichloroethylene	524.2	0.5			17.8930	18.0	ng/L	66	70 - 130	-	!
200	Trichlorofluoromethane	524.2	0.5			17.5350	18.0	ng/L	26	70 - 130	!	!
222	1,2,3-Trichloropropane	524.2	0.5			16.9970	18.0	ng/L	94	70 - 130	!	
၁၁၁	1,2,4-Trimethylbenzene	524.2	0.5	-		17.6180	18.0	ng/L	86	70 - 130	-	1
222	1,3,5-Trimethylbenzene	524.2	0.5	-		17.2590	18.0	ng/L	96	70 - 130	-	1
၁၁၁	Vinyl chloride	524.2	0.2	-		17.4900	18.0	ng/L	26	70 - 130	-	1
၁၁၁	1,2-Xylene	524.2	0.5	-		17.0890	18.0	ng/L	92	70 - 130	ļ	1
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Sample Type

Type (Abbr.)

Continuing Calibration Check	Continuing Calibration Low	Field Sample
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Sample Type

Type (Abbr.)

Laboratory Method Blank

LMB

## **END OF REPORT**

1.

## TestAmerica Anchorage 2000 W. International Airport Road Suite A10

**Chain of Custody Record** 

249273

**TestAmerica** 

ONMENTAL TESTING	
boratories, Inc.	ettetkejsmässä
TAL-8210 (0713)	

Anchorage, AE 99502 Phone: 907.563.9200 Fax: 907.563.9210	Poqui	laton: Bro	gram: [	~1	~~		<b>-</b>		,										THE LEADER TestAme		ooratorie	s, Inc.	•
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Sample Identification	Sample Date	Sample Time	(C=Comp, G=Grab)	Matrix	# of Cont.	Filtered Sample (Y/N	rerro	J A	$Z^{\alpha}$	707	م اه	Drinking Drinking					-		Sam	ple Spec	ific Notes:		
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reservation Used: 1= lce, 2= HCl; 3= H2SO4; 4=HNO3;	5=NaOH; 6	= Other												1 1									
ossible Hazard Identification: are any samples from a listed EPA Hazardous Waste? Pleas comments Section if the lab is to dispose of the sample.	e List any E	PA Waste	Codes for t	he sam	ple in th	e S	amį	ple Di	sposa	l ( A f	ee ma	ay be	asse	ssed if	samp	les ar	e reta	ained	longer than	1 monti	n)		
Non-Hazard Flammable Skin Irritant	Poison		Unkno					Return					sposal t						Monti				
pecial Instructions/QC Requirements & Comments: 🤍 🗸	Xs. Bo	enlen	e, n-	Buty	lben	7 C	Né	2, 6	ec-	Bu	44	bei	126	NQ,	ter	t - 12	5 v. +	Jy 1 k	oenzen	€ €	thyl be	nzen	<b>₽</b>
pecial Instructions/QC Requirements & Comments: VC	Trime	thylben	sere,	1,3	5- T	Y\ <b>f</b> V	ve t	Ky!	ben	ben	€ `∀	~y φ.	- Ky	levie	, O·	- xy	en	· ·	Not fu	11 82	60 VD	Chis	¥2
	Custody Se					····			Cooler	Tem	o? (°C)	): Obs	s'd:			'd:			Therm ID No.	<u>:</u>			1
Relinquished by: Royonnu Russell	Company:			Date/Ti	19/143			ived b							pany: A - A	10			Date/Time: 4/25/19	į	4:30		
telinquished by:	Company:			Date/Ti	me:	R		ived b		<del>~~~~</del>				Com	pany:				Date/Time:				1
	TA-A	K			19 169	30		1	5					上丁	A-58	A			4/26/10	4 1	530		
elinquished by:	Company:			Date/Ti	me:	R	ecei	ived in	Labo	ratory	by:			Com	pany:				Date/Time:				

Page 44 of 47

Eurofins TestAmerica, Seattle 5755 8th Street East Tacoma, WA 98424 Phone (253) 922-2310 Fax (253) 922-5047

**Chain of Custody Record** 

eurofins 🔆

Environment Testing TestAmerica

The state of the s													
Client Information (Sub Contract Lab)	Sampler			Walker	Walker, Elaine M	3		Ca	Carner Tracking No(s):	NO(S):	580	580-65570.1	
	Phone:			E-Mail:	ne walker	E-Mail: elaine walker@testamericainc.com	inc.com	Sta	State of Origin: Alaska		Page:	Page: Page 1 of 1	
Company: TestAmerica Laboratories, Inc					Accreditati	Accreditations Required (See note):	ee note):				Job #:	Job #: 580-85799-1	
Address: 11922 East 1st Ave.	Due Date Requested: 5/8/2019	d.					Analysis	is Requested	sted		Pre	Preservation Codes:	des:
City: Spokane	TAT Requested (days):	ys):				5					0.003	B - NaOH C - Zn Acetate	N - Hexame N - None O - AssagO2
State, Zip: WA, 99206						rganic					m p (	D - Nitric Acid E - NaHSO4	P - Na204S Q - Na2503
Phone: 509-924-9200(Tel) 509-924-9290(Fax)	PO#:					ange					I 0 7	F - MeOH G - Amchior H - Ascorbic Acid	S - H2SO4 T - TSP Dodecahydrate
Email:	WO#:				lo)	iesei h					_	J - DI Water	U - Acetone V - MCAA
Project Name: Tesoro - 2Go Mart 76	Project #: 58012975				s or l	140 0						K-EDTA	W - pH 4-5 Z - other (specify)
Site	SSOW#:		-		SD (Y	C_LVI					-	Other:	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (Wowater, Swoold, O-weste/oll, BT-Tissue, A-A/	Field Filtered S Perform MS/MS	AK102_103/35100					Total Number of	Special I	Special Instructions/Note:
	X	X		Preservation Code:	X						X		
MW-1 (580-85799-2)	4/25/19	10:15 Alaskan		Water		×					2		
MW-4 (580-85799-3)	4/25/19	10:55 Alaskan		Water		×					N		
MW-2 (580-85799-4)	4/25/19	11:30 Alaskan		Water		×					2		
MW-3 (580-85799-5)	4/25/19	12:05 Alaskan		Water		×					2		
TNS 76 (580-85799-6)	4/25/19	08:00 Alaskan		Water		×					2		
Drinking Water (580-85799-7)	4/25/19	12:25 Alaskan		Water		×					2		
Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories, currently maintain accreditation in the State of Origin isted above for analysis/teats/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions will be currently maintain accreditation in mediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to TestAmerica Laboratories, inc.	Laboratories, Inc. places the lysis/tests/matrix being analyze re current to date, return the s	ownership of r ed, the sample igned Chain of	nethod, analytes must be ship Custody attes	e & accreditation by a said could be ack to the said co	on compliand ne TestAmer mplicance to	e upon out subc ca laboratory or TestAmerica La	contract labor other instructionatories, In	atories. This tions will be p	sample ship provided. An	ment is forward changes to ac	ed under cha	ain-of-custody. tatus should be	I laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not instructions will be provided. Any changes to accreditation status should be brought to TestAmerica vites, Inc.
Possible Hazard Identification Unconfirmed					Sam	Sample Disposal ( A fee	( A fee m	may be ass	<b>assessed if sam</b> Disposal By Lab	amples are	retained long  Archive For	er than	1 month) Months
Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliverable Rank: 2	able Rank:	2		Spec	Special Instructions/QC		Requirements:					
Empty Kit Relinquished by:		Date:			Time:				Method o	Method of Shipment			
Relinguished by Hangdur	Date/Time:			Company Company		Received by Received by	la (	DON	E	Date/Time:	121	30:11	Company
Relinquished by	Date/Time:			Company	71	Received by:				Date/Time:			Company
Custody Seals Intact: Custody Seal No.:  A Yes A No						Cooler Temperature(s)		C and Other Remarks	rks:				Ver. 01/16/2019
													ACI 01/10/2013

Client: Stantec Consulting Services Inc

Job Number: 580-85799-1

Login Number: 85799

List Source: Eurofins TestAmerica, Seattle

List Number: 1

Creator: Hobbs, Kenneth F

Creator. Hobbs, Reinietti i		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Client: Stantec Consulting Services Inc

Job Number: 580-85799-1

Login Number: 85799 List Number: 2

Creator: O'Toole, Maria C

List Source: Eurofins TestAmerica, Spokane

List Creation: 05/01/19 11:35 AM

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td>Lab does not accept radioactive samples.</td>	N/A	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	496742
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	2.7
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Not listed on COC
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	No analysis requiring residual chlorine check assigned.

## **Laboratory Data Review Checklist**

Complet	ed By:
Erin	O'Malley
Title:	
Envi	ronmental Engineer
Date:	
7/17	/2019
CS Repo	ort Name:
Apri	l 2019 2Go Mart 76 Monitoring Event
Report I	Date:
6/12	/2019
Consulta	ent Firm:
Stan	tec Consulting Services Inc.
Laborato	ory Name:
Test	America Seattle
Laborato	ory Report Number:
580-	85799-1
ADEC F	ile Number:
2265	.26.037
Hazard I	dentification Number:
2629	5

	• Yes	□ No	Comments:
		-	sferred to another "network" laboratory or sub-contracted to an the laboratory performing the analyses ADEC CS approved?
	• Yes	□ No	Comments:
<u>Chai</u>	n of Custody	(CoC)	
a.	CoC inform	nation completed,	signed, and dated (including released/received by)?
	• Yes	□ No	Comments:
b.	Correct Ana	alyses requested?	
	• Yes	□ No	Comments:
<u>abo</u>	oratory Sampl	le Receipt Docum	nentation_
a.	Sample/coo	oler temperature d	locumented and within range at receipt (0° to 6° C)?
	F-1	□ No	Comments:
	Yes		
	Yes Yes		
b.	Sample pres	servation accepta	<u> •</u>
b.	Sample pres	-	<u> •</u>
b.	Sample pres Volatile Ch	lorinated Solvent	ts, etc.)?
b.	Sample pres Volatile Ch	lorinated Solvent	comments:
c.	Sample pres Volatile Ch  Yes  Sample con  Yes	No  No  No  No  No  No  No	Comments:  ed – broken, leaking (Methanol), zero headspace (VOC vials)?
c.	Sample pres Volatile Ch  Yes  Sample con  Yes  mples receiv	No  No  I No  I No  I No  I dition documented I No  I No  I we din good condition good good good good good good good go	Comments:  ed – broken, leaking (Methanol), zero headspace (VOC vials)?  Comments:

580-85799-1

580-8	5799	9-1		
	e.	Data quality	or usability affected?	
				Comments:
	No.			
4.	Ca	ase Narrative		
	a.	Present and	understandable?	
		Yes	□ No	Comments:
	b.	Discrepanci	es, errors, or QC failures	identified by the lab?
		🖸 Yes	□ No	Comments:
	c.	Were all con	rrective actions document	ed?
		🖸 Yes	□ No	Comments:
	d.	What is the	effect on data quality/usal	bility according to the case narrative?
				Comments:
	Se	e below Sect	ions.	
5. <u>Sa</u>	amp]	les Results		
	a.	Correct anal	lyses performed/reported a	as requested on COC?
		Yes	□ No	Comments:
	b.	All applicab	ole holding times met?	
		Yes	<b>□</b> No	Comments:
	c.	All soils rep	oorted on a dry weight bas	is?
		Yes	□ No	Comments:

No soil samples.

580-85799-1
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Yes	🖸 No	Comments:
There are a nu	mber of LOQs th	at exceed the GCLs for all samples. See Appendix E.
e. Data quality	y or usability affe	ected?
• Yes	□ No	Comments:
All non-detect	results where the	LOQ exceeds the GCL are affected.
C Samples		
a. Method Bla	mk	
		ported per matrix, analysis and 20 samples?
• Yes	□ No	Comments:
ii. All 1	method blank res	ults less than limit of quantitation (LOQ)?
• Yes	□ No	Comments:
iii. If ab	ove LOO, what s	samples are affected?
	O	Comments:
Not applicable.		
iv. Do t	he affected samp	le(s) have data flags? If so, are the data flags clearly defined?
• Yes	□ No	Comments:
Not applicable.		
v. Data	a quality or usabi	lity affected?
	1 ,	Comments:
No.		
b. Laboratory	Control Sample/	Duplicate (LCS/LCSD)
_		/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSE hods, LCS required per SW846)

58	$\Omega_{-}$	25	70	9-1
10	1 1 - 1	``	17	7-1

ii. Metals/Inorga 20 samples?	nics – one LCS and one sample duplicate reported per matrix, analysis and
🖸 Yes 🔳 No	Comments:
No metals or inorganics	analyzed.
And project s	ll percent recoveries (%R) reported and within method or laboratory limits? pecified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, 125%, AK103 60%-120%; all other analyses see the laboratory QC pages)
☐ Yes	Comments:
For Method 8260C, Isop analytical batch 580-299	ropylbenzene recovered outside control limits for the LCSD associated with 771.
laboratory lim LCS/LCSD, N	Il relative percent differences (RPD) reported and less than method or nits? And project specified DQOs, if applicable. RPD reported from MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all see the laboratory QC pages)
🛚 Yes 🖸 No	Comments:
For Method 8260C, the I outside control limits for	RPD of the LCS and LCSD for analytical batch 580-299771 recovered Isopropylbenzene.
v. If %R or RPD	is outside of acceptable limits, what samples are affected?
	Comments:
TB01, MW-1, MW-4, M	W-2, MW-3, TNS 76
vi. Do the affecte	d sample(s) have data flags? If so, are the data flags clearly defined?
<b>☑</b> Yes <b>☑</b> No	Comments:
vii. Data quality o	r usability affected? (Use comment box to explain.)
	Comments:
	Comments:
1	s not indicative of a systematic control problem because these were random ualified results have been reported.
1	s not indicative of a systematic control problem because these were random ualified results have been reported.
marginal exceedances. Q c. Surrogates – Organic	s not indicative of a systematic control problem because these were random ualified results have been reported.
marginal exceedances. Q c. Surrogates – Organic	s not indicative of a systematic control problem because these were random ualified results have been reported.

E 0	Λ	05	70	$^{\circ}$	1
58	リー	ರಾ	/9	79-	1

And	•	veries (%R) reported and within method or laboratory limits? s, if applicable. (AK Petroleum methods 50-150 %R; all other report pages)
TYes	<b>☑</b> No	Comments:
analytical batch other surrogate the data have b	h 580-299771 was outsices fell within acceptance been reported.	fluorobenzene (Surr) recovery for LCSD associated with le the control limit (low by 2%). This surrogate as well as all criteria throughout the rest of the analytical window; therefore,
	the sample results with factorials solearly defined?	ailed surrogate recoveries have data flags? If so, are the data
🖸 Yes	□ No	Comments:
iv. Data	a quality or usability affe	ected?
		Comments:
No.		
d. Trip blank Soil	<ul> <li>Volatile analyses only</li> </ul>	(GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and
sam	e trip blank reported per a aples? not, enter explanation be	matrix, analysis and for each cooler containing volatile low.)
• Yes	□ No	Comments:
		rt the trip blank and VOA samples clearly indicated on the tplaining why must be entered below)
• Yes	□ No	Comments:
iii. All	results less than LOQ?	
• Yes	☐ No	Comments:
iv. If al	pove LOQ, what samples	s are affected?
		Comments:
Not applicable		
•		

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つめし	)-85′	/99-	٠.

v. Data	quality or usability affect	ted?
		Comments:
No.		
e. Field Duplic	ate	
i. One	field duplicate submitted	per matrix, analysis and 10 project samples?
• Yes	□ No	Comments:
ii. Subn	nitted blind to lab?	
• Yes	□ No	Comments:
Yes, samples M	W-3 and TNS 76	
	ommended: 30% water, 5 RPD (%) = Absolute Where	,
☐ Yes	<b>©</b> No	Comments:
RPD met the DO	QOs for all detected analy	rtes, except DRO.
iv. Data	quality or usability affect	ted? (Use the comment box to explain why or why not.)
		Comments:
Reported concer samples.	ntrations were consistentl	y below the GCL for DRO in both primary and duplicate
f. Decontamina below).	ation or Equipment Blank	x (If not applicable, a comment stating why must be entered
TYes	■ No ■ Not Applicable	e
i. All re	esults less than LOQ?	
<b>⊙</b> Yes	□ No	Comments:
No decontamina	ation or equipment blanks	submitted.

580-8	35799-1
	<ul><li>ii. If above LOQ, what samples are affected?</li><li>Comments:</li></ul>
	No decontamination or equipment blanks submitted.
	iii. Data quality or usability affected?
	Comments:
	No decontamination or equipment blanks submitted.
7. <u>O</u>	other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)
	a. Defined and appropriate?
	Yes No Comments: