September 5, 2019

Chelsy Passmore Department of Environmental Conservation 555 Cordova Street Anchorage, Alaska 99501 (907) 269-7522 chelsy.passmore@alaska.gov

### **RESTORATION**

SCIENCE & ENGINEERING, LLC 911 W. 8<sup>TH</sup> AVENUE, SUITE 100 ANCHORAGE, AK 99501 VOICE: 907-278-1023 FAX: 907-277-5718 EMAIL: AFORBES@RESTORSCI.COM

Subject: Report for Groundwater Sampling at Tesoro-Olson Gas Service #2 (Former) 854 East 36<sup>th</sup> Ave., Anchorage, AK 99503. ADEC File # 2100.26.073

Ms. Passmore:

Restoration Science & Engineering, LLC (RSE) is providing the following report for groundwater sampling of five monitoring wells at the former Tesoro-Olson Gas Service #2 located at 854 East 36<sup>th</sup> Ave., Anchorage, AK 99503. The site location is shown in Figure 1 of Attachment A. This site is listed under file 2100.26.073 in the Alaska Department of Environmental Conservation (ADEC) contaminated sites database. The work described in this report was conducted over a single field day on July 26, 2019. The primary source area was removed in 1995, with the exception of potential impacted soil remaining underneath the building foundation. Concentrations have attenuated significantly since 1995 with nominal exceedances reported in 2019 that are not believed to pose a threat to human health or the environment based upon the use of the property as a parking lot and van storage facility. As no further remedial action is possible without removal of the building, RSE requests this site be moved into closure with institutional controls.

### SITE OVERVIEW

The Former Olson's Gas Service #2 is located at Lot 19, Block 1, Central City Subdivision. The fuel service business stopped operations in March 1995, after an onsite underground storage tank (UST) failed a tank tightness test. Several businesses have occupied the site since the closure of the fuel service station. The property was most recently operated as Alaska Car & Van Rentals and is owned by the Shageluk regional native corporation, Zho-Tse, Inc.

The site was initially investigated in the fall of 1987 after a suspected petroleum release. Three monitoring wells (B1MW, B2MW, B3MW) were installed onsite in 1992 and analytical results revealed evidence of subsurface hydrocarbon impacts in the vicinity of the USTs and dispenser island. In July 1995, three USTs (two 12,000-gallon unleaded gasoline tanks and one 2,000-gallon diesel tank) and the two associated dispenser islands were removed (GE&ET, 1995a). During UST removal, additional petroleum hydrocarbon contamination was discovered, and an oil and hazardous materials incident notification was sent to ADEC that day. Loose fitting joints appeared

to be the source of the contamination. In addition to the UST system, 800 tons of contaminated soil was removed for offsite treatment. Areas of soil were not accessible for removal due to proximity to the building foundation. (GE&ET, 1995a).

Three additional monitoring wells consisting of one onsite well (G5), and two offsite wells (G4 and G6) were installed in September of 1995 (GE&ET, 1995b). Groundwater flow direction was observed to the northwest and depth to groundwater was generally around 9 feet below ground surface (bgs). Groundwater sampling showed the onsite and offsite downgradient wells had the highest levels of hydrocarbon impacts. Onsite wells B1MW, B2MW, and G5 showed detectable levels of benzene as did offsite well G4. Well B3MW, located upgradient, exhibited the lowest levels of hydrocarbons onsite. Monitoring well G6 yielded non-detectable levels of benzene and appeared to define the southwestern edge of the contaminant plume (GE&ET, 1995c). In December 1995, three new wells were installed off property and sampled. In June and July of 1997, a Soil Vapor Extraction (SVE) and Air Sparge (AS) system were installed and operational. The system operated intermittently until April of 2009 (ADEC CS File). Additional offsite wells were installed, and contaminated material was reportedly removed from Lots 7 & 8 downgradient of the subject property during site construction activities (per R. Weimer 2019).

RSE conducted site reconnaissance on June 5, 2019 in attempt to identify project-associated monitoring wells both on- and offsite. This effort identified remaining eight wells (see Attachment A for mapping). RSE spoke with the previous ADEC Project Manager for the site, Robert Weimer. Mr. Weimer informed RSE that the offsite wells that were not identified in the reconnaissance effort were likely removed during the construction of a strip mall (Block 5, Lot 7) and hotel (Block 5, Lot 5A). Wells G-6, G-7, and G-8 were previously proposed for decommissioning due to low or non-detect sample results and to date have not been decommissioned. Based on this information, on July 26, 2019, RSE collected groundwater samples from four (4) onsite wells (OB1MW, OB2MW, OB3MW, and G5) and one offsite well (G4). RSE did not sample the wells previously approved for decommissioning.

Well summary:

- Onsite Wells (sampled): OB1MW, OB3MW, OB2MW, G5
- Offsite Wells (sampled): G4
- Removed or Destroyed Wells (not to be sampled): G9, B1MW, B2MW, B3MW
- Wells Previously Approved for Decommissioning (not to be sampled): G6, G7, G8

This approach was proposed in a work plan dated June 11, 2019, and approved by the ADEC on July 22, 2019. All known wells are shown on Figure 2 of Attachment A. Wells subject to sampling under this program are shown with corresponding data in Figure 3.

### **OBJECTIVES**

The work conducted under this effort sought to provide additional groundwater monitoring data for the wells located at the former Tesoro-Olson Gas Service #2 and acquire up-to-date groundwater data to evaluate current risk exposure pathways. Based upon the results, the data support a change of status to closure with institutional controls.

### **GROUNDWATER SAMPLING**

Based upon the results of previous investigations, RSE identified contaminants of potential concern (COPCs) as provided in Table 1:

СОРС			ADEC- Approved Lab Method	ADEC Table C Groundwater Cleanup
Gasoline Range Organics	Water	GRO	AK 101	2.2 mg/L
Diesel Range Organics	Water	DRO	AK 102	1.5 mg/L
Benzene	Water	Collectively		4.6 ug/L
Toluene	Water	<ul> <li>Collectively</li> <li>referred to as</li> </ul>	EPA 8260 -	1,100 ug/L
Ethylbenzene	Water	- BTEX*	EFA 8200 -	15 ug/L
Total Xylenes	Water	- DILA		190 ug/L
Petroleum Volatile				
Organic	Water	Petro VOCs	EPA 8260	Varies
Compounds				
Polycyclic Aromatic Hydrocarbons	Water	PAH SIMS	EPA 8270D	Varies

### Table 1. Contaminants of Potential Concern

\*Included within the Petro VOC suite

Select photographs of the field effort are provided in Attachment C. A copy of the field notes and water quality logs are provided in Attachment D.

RSE first examined the condition of each well; no evidence of compromise was identified to the wells slated for sampling under this work. The depth to water ranged between 9.43 feet bgs and 10.12 feet bgs. RSE purged three well volumes from each well using a low-flow submersible pump, except at well locations G5 and OB1MW which went dry following one purge volume. These wells were allowed to recharge to 80% of their initial levels, and then were sampled from the infiltrated water. Water quality parameters were monitored using a YSI 556; results are provided as Table 1 of Attachment B. No sheen or odors were observed on purge water.

RSE re-measured the depth to groundwater following purging and prior to sampling with a water level indicator. Monitoring well purging and sampling was informed by EPA Low Flow (minimal

draw down) Groundwater Sampling Procedures (EPA/540/S-95/504, April 1996). Water samples were collected using a positive-pressure submersible pump set to a low flow rate during purging and sampling. The target flow rate during low flow purging and sampling was less than 0.5 L/min (8 gallons per hour). This rate was attainable during the sampling effort.

One sample was collected from each well. All five wells were sampled for DRO, GRO, PAHs, and Petro VOCs. A duplicate sample was submitted to the laboratory for quality control purposes from well OB1MW to provide additional data from the well that historically yielded the greatest impacts. A discussion of duplicate results and quality control is provided subsequently in this report.

The water samples were collected using new, dedicated tubing. The water level indicator and other equipment that was not disposable or dedicated was decontaminated with an Alconox wash and a distilled water rinse. As water samples are collected, care was taken to minimize volatile loss by excessive turbulence or air mixing. Field personnel attempted to avoid spilling or over-diluting acid sample preservatives, but did receive from the laboratory a report that sample G5 was overdiluted; discussion of this is provided in the quality control section of this report. Water samples were placed directly into method specific containers and stored in a clean, chilled sample cooler. Samples were received at a temperature of 2.8° C. Coolers were transported under chain-of-custody to ADEC-approved laboratory, SGS North America located in Anchorage, Alaska. Table 2, shows the containers, preservation, and holding times for the groundwater samples:

COPC	Matrix	Lab Method	Sample Container	Preservation	Holding Time
DRO	Water	AK 102	1x 250 mL glass Teflon-lined cap	HCl 0 – 6° C	7 days to extract, <40 days to analysis
GRO	Water	AK 103	3x40 ml Volatile organic analysis (VOA) vials, minimize headspace	$HCl 0 - 6^{\circ} C$	14 days
PETRO VOCs	Water	EPA 8260	3x40 mL Volatile organic analysis (VOA) vials, minimize headspace	HCl 0 – 6° C	14 days
PAH SIMS	Water	EPA 8270D	1 Liter amber jar with Teflon- lined cap	$0-6^{\circ}$ C	14 days to extract, <40 days to analysis

Table 2. Containers, Preservation, and Holding Times for Groundwater Samples

The submersible pump was decontaminated using Alconox and distilled water between sampling at each well. Decontamination consisted of a three-step process with the final rinse consisting of pumping at least ½ gallon of fresh distilled water through the pump. No rinseate blank was proposed in the work plan and none were collected. In the June 2019 work plan, RSE established the sampling order based upon known relative contamination concentrations: OB3MW, OB2MW,

G5, G4, OB1MW. Data generated in July 2019 indicate that this is the appropriate order by increasing concentrations of hydrocarbons.

### **INVESTIGATIVE DERIVED WASTE**

Consumables including spent tubing and gloves were placed into a trash receptacle for disposal. Non-consumables such as the submersible pump were decontaminated using Alconox and water between sampling at each well, as described above. Tubing for water samples was dedicated to each well and disposed of following use. Data do not indicate that cross contamination occurred between samples at this site.

As no sheen or odor was observed on the purge water, RSE treated the purge water and decontamination water with a granular activated carbon (GAC) filter at the conclusion of sampling. Treated water was discharged into a vegetated strip onsite in accordance with the work plan. No IDW remains onsite at this time.

### QUALITY ASSURANCE AND QUALITY CONTROL

RSE collected each sample in general accordance with applicable ADEC regulation and guidance documents. Blind duplicate samples were collected at a frequency of 10%, on blind duplicate sample submitted from the historically most contaminated well, OB1MW. Relative percent difference calculations for this duplicate set were below the recommended data quality objectives (7% GRO and 12% DRO compared to an objective of 50% or less).

RSE submitted one trip blank the sample cooler. No detections were reported on the trip blank.

Two pH issues were noted by the laboratory: one concerning an overdiluted VOA vial with a pH of above 2, and the second concerning unpreserved DRO jars due to a laboratory preparation oversight. Both of these issues were resolved telephonically with the laboratory on August 16, 2019. The laboratory project manager, Chuck Homestead, opined that due to the short time elapsed between collecting the samples and processing the samples, there was no effect on the quality or usability of the data.

RSE has completed the ADEC Laboratory Review checklist for the laboratory report received. It has been included as Attachment E. No data quality issues were noted such that would affect the data for its intended purpose.

### RESULTS

Tabulated results are provided in Attachment B. The complete laboratory data package is provided in Attachment F.

Monitoring well OB1MW yielded the most elevated concentrations of hydrocarbons. Exceedances were reported of up to 3.41 mg/L GRO compared to a cleanup standard of 2.2 mg/L. Additional exceedances were reported for 1,2,4 and 1,3,5 trimethylbenzene, and naphthalene.

Monitoring well OB2MW, located near the southwest corner of the building, was below action standards for GRO, but did report an exceedance of DRO at 2.78 mg/L compared to a cleanup standard of 1.5 mg/L. Multiple PAH analytes were also reported in excess of action standards; however, all VOCs were below.

At monitoring well G5, located on the west property boundary, DRO and GRO were both below cleanup standards. However, similar to OB1MW, this location reported exceedances for 1,2,4 and 1,3,5 methylbenzene, and naphthalene. A nominal exceedance of ethylbenzene was also reported at this location, with a concentration of 22.1 ug/L compared to 15 ug/L.

A downgradient well, monitoring well OB3MW situated on the southeast side of the subject property building, was nondetect for all analytes.

The off-property well, G4, was below cleanup standards for DRO and GRO, but similar to onsite wells yielded exceedances of 1,2,4 and 1,3,5 trimethylbenzene, naphthalene, and ethylbenzene. The concentrations reported for these VOCs were significantly attenuated at this location compared to the nearest downgradient well, OB1MW. By manner of comparison, 1,2,4 trimethylbenzene was 323 ug/L at OB1MW and reduced to 125 ug/L at G4; 1,3,5 trimethylbenzene was 128 ug/L at OB1MW and 68.8 ug/L at G4; and, naphthalene was 21 ug/L at OB1MW and 15.1 at G4.

Table 3, on the following page, provides a comparison of three monitoring events since removal of the UST system in 1995 showing reductions in hydrocarbon concentrations by orders of magnitude. Note that this table does not provide a complete history of all monitoring events, but three selected from the primary years of activity at the site.

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	GRO
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)
OB1	9/22/95 <sup>1</sup>	1,220	13,100	4,320	16,480	76.9
	$12/30/98^2$	463	12,600	454	23.03	78
	7/26/19	1.67	2.97	12.4	46.9	3.41
OB2	9/22/95	270	189	1,020	4,439	14.9
	12/30/98	1.79	ND	3.08	3.2	.10
	7/26/19	0.140	ND	1.21	ND	0.0669
OB3	9/22/95	87.6	4.01	18.2	80.5	1.33
	12/30/98	ND	ND	ND	4.17	0.067
	7/26/19	ND	ND	ND	ND	ND
G4	9/22/95	1,450	266	770	3,160	15.0
	12/30/98	563	6.07	594	1,922	6.7
	7/26/19	4.28	ND	17.2	174	1.48
G5	9/22/95	116	105	1,070	2,772	11.4
	12/30/98	30.1	ND	533	1,266	8.8
	7/26/19	0.48	0.34	22.1	70.7	1.05

Table 3. Historic Data Comparison

<sup>1</sup>GE&ET, 1996 <sup>2</sup>GE&ET, 1999

### **CONCLUSIONS & RECOMMENDATIONS**

Results of the 2019 field sampling program indicate that hydrocarbon impacts to groundwater remain at the subject property in excess of Table C standards. However, a comparison of data to historic levels shows dramatic reductions in hydrocarbon concentrations indicating that removal of the source area was successful at creating conditions for natural attenuation. As a point of demonstration, benzene concentrations ranged up to 1,450 ug/L in 1995 and was considered the primary contaminant of concern; in 2019, the highest reported value was 4.28 ug/L and below actionable standards.

With the USTs removed and over 800 tons of contaminated soil hauled offsite in 1995, the primary source area is considered removed from this site. Impacted soil remaining under the building foundation is not accessible without removal of the structure. Documented levels of groundwater impacts do not demonstrate a threat to human health or the environment under current site use as a parking lot and van rental facility. As such, RSE is recommending closure with institutional controls for ADEC File No. 2100.26.073.

Please contact Arran Forbes at (907) 278-1023 if you have any questions or comments. The Responsible Party is requesting an accelerated review of this report, if possible, to facilitate a potential real estate transaction.

This report was prepared by an ADEC-Qualified Environmental Professional in accordance with 18 AAC 75.

Arran Forbes

Arran Forbes RESTORATION SCIENCE & ENGINEERING, LLC

Attachment A:	Figures
Attachment B:	Data Tables
Attachment C:	Select Site Photographs
Attachment D:	Copy of Field Notes
Attachment E:	Quality Review Checklist
Attachment F	SGS Laboratory Data Package

### References

State of Alaska Department of Environmental Conservation (ADEC). http://dec.alaska.gov/Applications/SPAR/PublicMVC/CSP/SiteReport/23371. Accessed June 10, 2019

(GE&ET, 1995a) Gilfilian Engineering & Environmental Testing, Inc, 1995. Release investigation for Olson's Gas Services #2. August 1, 1995.

(GE&ET, 1995b) Gilfilian Engineering & Environmental Testing, Inc, 1995. Quarterly Status Report, Olson's Gas Services, ADEC UST Facility I.D. #2287 & #2288. October 18, 1995.

(GE&ET, 1995c) Gilfilian Engineering & Environmental Testing, Inc, 1995. Release Investigation and Quarterly Ground Water Monitoring. November 15, 1995.

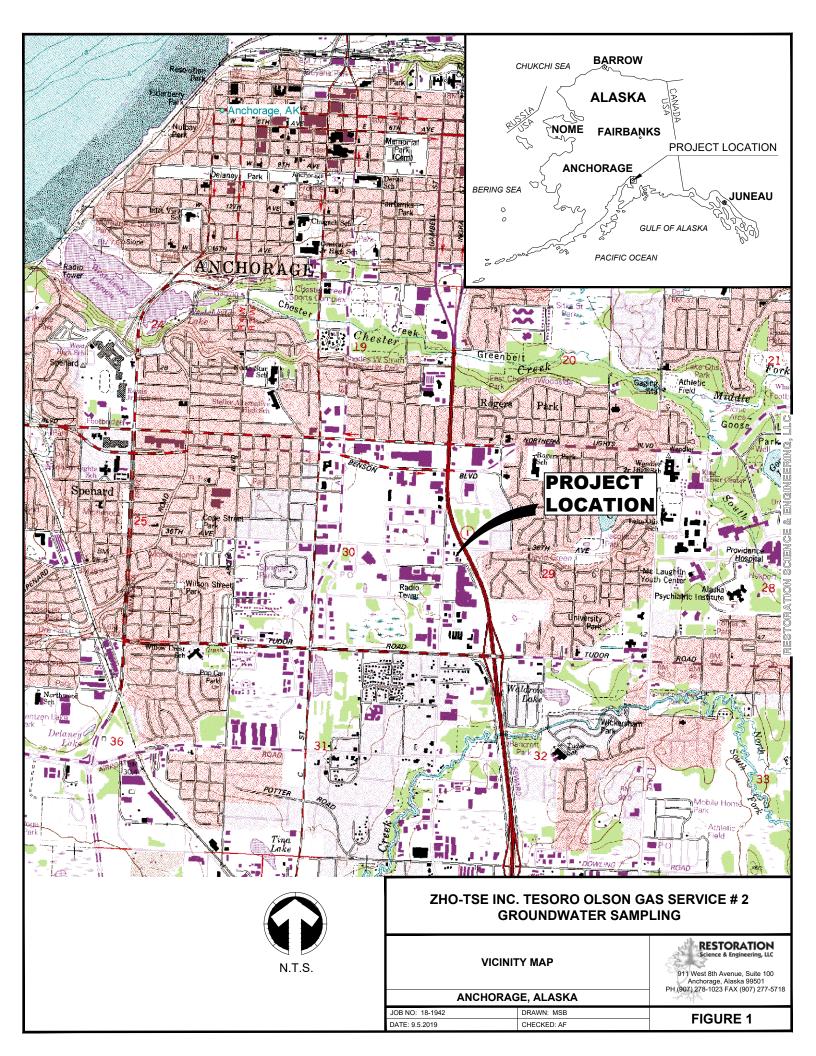
(GE&ET, 1996) Gilfilian Engineering & Environmental Testing, Inc, 1999. September 1995 Quarterly Groundwater Monitoring Report. December 20, 1996.

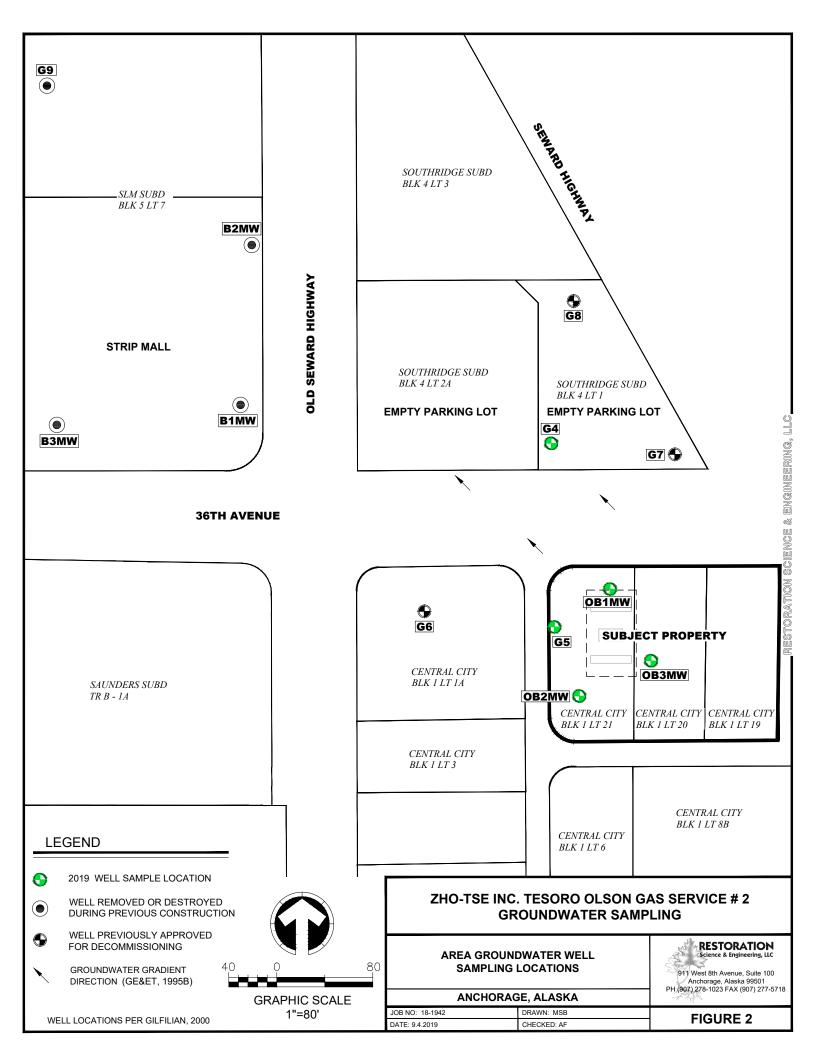
(GE&ET, 1999) Gilfilian Engineering & Environmental Testing, Inc, 1999. December 1998 Monitoring Event. February 16, 1999.

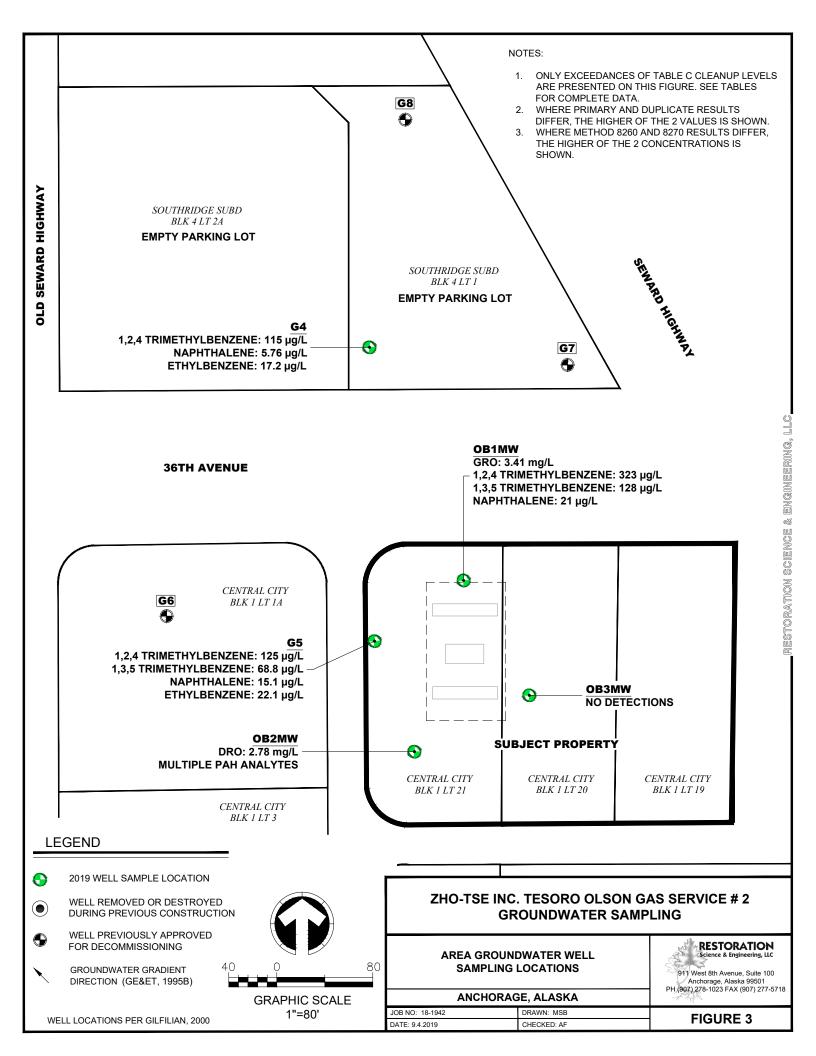
Appendix A:

Figures









Appendix B: Tabulated Data



### TABLE 1 GROUNDWATER QUALITY PARAMETERS ZHO TSE INC TESORO OLSON 36TH STREET GW MONITORING

				N		<b>WELL WATER</b>	QUALITY F	IELD PARAMETERS			
LOCATION	DATE	DEPTH TO WATER (START)	DEPTH TO BOTTOM	DEPTH TO WATER (FINAL)	VOLUME PURGED	TEMP	рН	CONDUCTIVITY	02	ORP	COMMENTS
		()	()	()			(рН		<i>( (</i> ))	( ) ()	-
		(FEET)	(FEET)	(FEET)	(GALLONS)	(C)	Units)	(uS/cm)	(mg/L)	(mV)	
				9.6	0.9	15.55	6.56	439	2.94	160.3	
OB3MW-726	7/26/2019	9.47	14.5	9.86	0.9	11.02	6.01	241	2.07	153.8	No Sheen
				9.44	0.9	10.16	5.99	205	1.65	157.4	
				DRY	0.72	9.85	6.85	332	2.02	-61.4	
G5-726	7/26/2019	10.12	14.34	DRY	0.72	9.22	6.64	327	3.4	-88.2	-
				DRY	0.72	8.88	6.59	335	0.66	-89.7	
				9.44	0.75	10.6	6.00	602	1.73	-22.3	Initially Brown, purged to
G4-726	7/26/2019	9.43	13.84	9.45	0.75	10.53	6.10	-	1.4	-55.3	cloudy peach-yellow with
				9.45	0.75	10.39	6.18	-	1.37	-69.6	brown hue
				9.94	0.71	9.02	6.68	37.2	3.99	-144.3	
OB1MW-726	7/26/2019	9.9	14.1	10.02	0.71	8.55	6.62	108.2	12.6	-177	-
				10.02	0.71	8.38	6.67	102.2	11.85	-95.90	]
OB2MW-726	7/26/2019	9.59	13.31	DRY	0.6	10.75	5.94	323	2.20	26.3	No Recharge after purge of first well volume, Sample

### NOTES:

1) Water quality measurements performed using a YSI Model 556 Water Quality Meter.

2) Purging of well was done with a peristaltic pump.

3) "mS/cm" means "millisiemens per centimeter"; "µS/cm" means "micro Siemens per centimeter"; "ppt" means "parts per thousand"; "mV" means "millivolts";

"mg/L" means "milligram per liter"; "gal" means "gallon"; "°C " means "degrees Celsius", "ppt" = parts per thousand.

4) Water levels are collected before any purging of the monitoring wells.

5) Water levels are measured with a Solinst water level indicator.

# TABLE 2HYDROCARBONS IN GROUNDWATERZHO TSE INC TESORO OLSON 36TH STREET GW MONITORING

	HYDRC	CARBONS IN GROUNDW	ATER	
SAMPLE ID	DATE	GASOLINE RANGE ORGANICS (mg/L)	DIESEL RANGE ORGANICS (mg/L)	SGS WORK ORDER
OB3MW-726	7/26/2019	0.0500 U	0.294 U	
G5-726	7/26/2019	1.05	0.592	
G4-726	7/26/2019	1.48	0.343 J	
OB1MW-726	7/26/2019	3.19	1.2	1194197
OBOMW-726 (DUP)	7/26/2019	3.41	1.35	
OB2MW-726	7/26/2019	0.0669 J	2.78	
Trip Blank	7/26/2019	0.0500 U	n/a	
ADEC GROUNDWATER T LEVELS		2.2	1.5	

### NOTES:

Gasoline Range Organics (GRO) samples analyzed by AK Method 101.

Diesel Range Organics (DRO) samples analyzed by AK Method 102.

2) "mg/L" means "milligrams per liter".

3) Bold font indicates the analyte was detected above the detection limit (DL).

4) Italicized font with a U-flag indicates the analyte was not detected at the DL; the value presented is the limit of detection.

5) J flag indicates the result is an estimated value.

6) Yellow highlighting indicates the analyte was detected above the ADEC Table C Groundwater Cleanup Level.

7) OB0MW-726 is a blind duplicate of OB1MW-726

### TABLE 3 PETROLEUM VOLATILE ORGANIC COMPOUND CONCENTRATIONS IN GROUNDWATER ZHO TSE INC TESORO OLSON 36TH STREET GW MONITORING

SAMPLE ID	OB3MW-726	G5-726	G4-726	OB1MW-726	OB0MW-726	OB2MW-726	Trip Blank	ADEC TABLE C
Date				7/26/2019				GROUNDWATE
SGS Work Order				1194197				
Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	(ug/L)
1,2,4-Trimethylbenzene	0.500 U	125	115	323	278	1.93	0.500 U	56
1,2-Dibromoethane	0.0375 U	0.0375 U	0.0375 U	0.0375 U	0.0375 U	0.0375 U	0.0375 U	0.075
1,2-Dichloroethane	0.250 U	0.250 U	0.250 U	0.250 U	0.250 U	0.250 U	0.250 U	1.7
1,3,5-Trimethylbenzene	0.500 U	68.8	13.3	128	126	0.590 J	0.500 U	60
Benzene	0.200 U	0.48	4.28	1.67	1.44	0.140 J	0.200 U	4.6
Ethylbenzene	0.500 U	22.1	17.2	12.4	10.6	1.21	0.500 U	15
Isopropylbenzene (Cumene)	0.500 U	29	21.9	46.3	42.4	1.18	0.500 U	450
Methyl-t-butyl ether	5.00 U	5.00 U	5.00 U	5.00 U	5.00 U	5.00 U	5.00 U	140
Naphthalene	0.500 U	15.1	5.76	21	17.8	1.08	0.500 U	1.7
P & M -Xylene	1.00 U	68.5	173	36.6	28.2	1.00 U	1.00 U	See Total Xyler
Toluene	0.500 U	0.340 J	0.500 U	2.97	2.37	0.500 U	0.500 U	1,100
Xylenes (total)	1.50 U	70.7	174	46.9	35.8	1.50 U	1.50 U	190
n-Butylbenzene	0.500 U	5.32	0.500 U	0.500 U	0.500 U	0.500 U	0.500 U	1,000
o-Xylene	0.500 U	2.26	0.870 J	10.4	7.61	0.500 U	0.500 U	See Total Xyler
sec-Butylbenzene	0.500 U	6.71	2.38	0.500 U	0.500 U	0.350 J	0.500 U	2,000
tert-Butylbenzene	0.500 U	0.500 U	0.500 U	0.500 U	0.500 U	0.500 U	0.500 U	690

### NOTES:

1) Petro Volatile Organic Compounds (Petro-VOC) analyses by Method Petro SW8260.

2) "ug/L" means "micrograms per liter".

3) Bold font indicates the analyte was detected above the laboratory Detection Limit (DL).

4) Italicized font with a U-qualifier indicates the analyte was not detected above the DL; the value presented is the limit of detection.

5) J flag indicates the result is an estimated value.

6) Yellow highlighting indicates the analyte was detected above the ADEC Table C Groundwater Cleanup Level.

## TABLE 4POLYNUCLEAR AROMATICS CONCENTRATIONS IN GROUNDWATERZHO TSE INC TESORO OLSON 36TH STREET GW MONITORING

F	PETROLEUM VOL	ATILE ORGAI		ND CONCENTRAT		OWATER			
SAMPLE ID	OB3MW-726	G5-726	G4-726	OB1MW-726	OB0MW-726	OB2MW-726	ADEC TABLE C		
Date			7	/26/2019			GROUNDWATER		
SGS Work Order				1194197					
Units	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L	(ug/L)		
1-Methylnaphthalene	0.0240 U	3.56	0.376	6.72	8.54	0.0250 U	11		
2-Methylnaphthalene	0.0240 U	3.1	0.0250 J	2.00	5.03	0.0892	36		
Acenaphthene	0.0240 U	0.0248 U	0.0245 U	0.135	0.123	0.78	530		
Acenaphthylene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	0.283	260		
Anthracene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	2.78	43		
Benzo(a)Anthracene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	21.6			
Benzo[a]pyrene	0.00960 U	0.00990 U	0.00980 U	0.00980 U	0.0101 U	28.8	0.25		
Benzo[b]Fluoranthene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	49.1	2.5		
Benzo[g,h,i]perylene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	26.8	0.26		
Benzo[k]fluoranthene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	14.7	0.80		
Chrysene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	33.4	2.0		
Dibenzo[a,h]anthracene	0.00960 U	0.00990 U	0.00980 U	0.00980 U	0.0101 U	4.99	0.25		
Fluoranthene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	73.1	260		
Fluorene	0.0240 U	0.0248 U	0.0245 U	0.277	0.279	1.02	290		
Indeno[1,2,3-c,d] pyrene	0.0240 U	0.0248 U	0.0245 U	0.0245 U	0.0254 U	23.9	0.19		
Naphthalene	0.0481 U	12.2	3.61	6.47	6.56	0.3	1.7		
Phenanthrene	0.0240 U	0.0248 U	0.0245 U	0.0707	0.104	25.1	170		
Pyrene	0.0240 U	0.0248 U	0.0245 U	0.0287 J	0.0254 U	53.3	120		
	1	<u>.                                    </u>	1	1	1	1			

### NOTES:

1) Petro Volatile Organic Compounds (Petro-VOC) analyses by Method Petro SW8260.

2) "ug/L" means "micrograms per liter".

3) Bold font indicates the analyte was detected above the laboratory Detection Limit (DL).

4) Italicized font with a U-qualifier indicates the analyte was not detected above the DL; the value presented is the limit of detection.

5) J flag indicates the result is an estimated value.

6) Yellow highlighting indicates the analyte was detected above the ADEC Table C Groundwater Cleanup Level.

Appendix C: Select Site Photographs





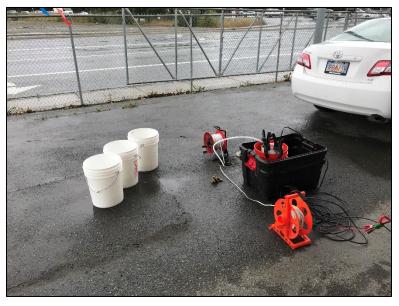
OB3MW



G5 (stick up)



G4



OB1MW

Appendix D: Copy of Field Notes

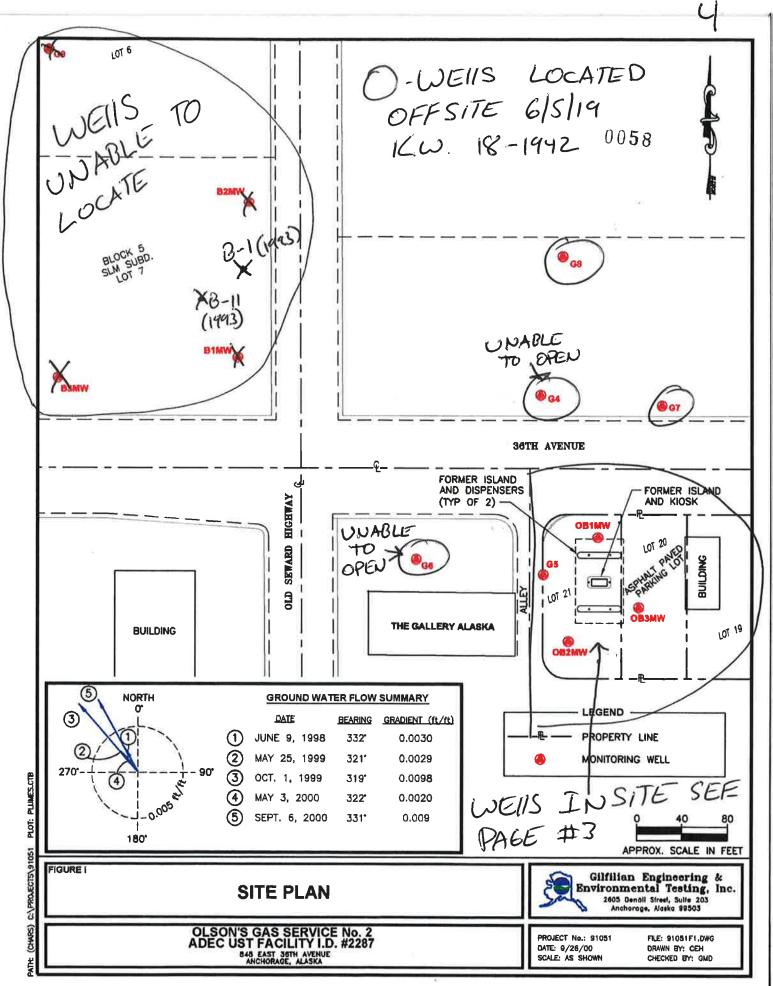


18-1942 - ZHO TSE INC
TESORO DUSON JON STREET
SANDI - 243 - 4444
JUNE STI ZOIG
@ 0900 - AT SITE, WAIT ON SANDI
- BEGIN RECON FOR DEF SIPE WELLS.
- 0910 - MEET SANDI AT GATE, LOCATE
OBZMU - 1" METAL CASING
DTW= 8.70', TD=14.76 - WELL #1
- 0940 - FOUND OBZMW - WEST OF
WELL #I
- 0952 - AT WELL # 2 Found EVEST
OF OUZNU
- 1013 - MW#3 - # 1" NETAL CASING
Just off Sou CORNER OF WEST
Building -
-1021 - BEGIN WAIK AROUND AND COUNT
WEILS. + MAIRY ON FIGURE
-1012 - IDENTIFIED - 11 NEW WEIIS DNSITE +
4 KNOW, + THINEE OFFE SITE, 66, 64, 68
- DEPART SITE FOR GPS + DECON BULLETS
-1213 - BACIL ON SITE WITH MAP to MAKE FIELD FIGURES OF WELL KOLATIONS

@ 1336- 11 NEW WELLS LOCATED ON Z SITE Plus 4 KNOWN (# 15 WEIKS 6/5/14 ONSITE TOTAL, LOCATED GE, 68,67,64. (4 WEIIS OFF SITE) 18-1942 -UNABLE TO OPEN 66 (ASHAIT Albund CAP, CAP HAS S SIDED BRASS BOLT IN MIPDLE, G7 IS SAME BUT POPED IT APEN, GU IS SAME BUT WITH CAP. DID NOT OPEN 64 (NEED SULLET) 68 LOCATED WITH TWIST LID, DEPART SITE Mw

WELLS ONSITE 6/S/19 1(W. 18-1942











post-consumer recycled material

Rite in the Rain A patented, environmentally responsible, all-weather writing paper that sheds water and enables you to write anywhere, in any weather.

Using a pencil or all-weather pen, *Rite in the Rain* ensures that your notes survive the rigors of the field, regardless of the conditions.

© 2016 JL DARLING LLC Tacoma, WA 98424-1017 USA www.RiteintheRain.com

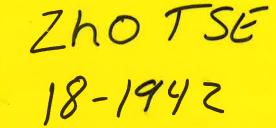
Item No. 353N ISBN: 978-1-932149-90-6



10-22 J-B E-R F-B 

F-F





18-1942 7/26/19 Kω CONTENTS GOOF OVERANT OR26-ON SITE. MEET WITH REFERENCE PAGE DATE ANDI. BEGIN SETTING UP AT OBTIMU 0947 -CAUBRATE VSI 556 WITH 1413 PUS/CN S.P. + 4+7 PH. 1019-1SSUE WITH PUMPa A STAND-BY TO PARTS (NEW PURP) 1104 - PRE PARE TO CONECT OB3MW724 AT OB3MW SAMPLE TIME 1105 2-12 1112 - DONE COLLECTING 033 MW 726 ~ 3 GALIONS PURGED TOTAL 1140 - CLEAN FO UP AT DOJMUS, - MOVE TO OBZARD, 1235 - PREPARE TO CONFECT 65 78C at 65, 1235 TINE 1312 - AF GY R SET-UP 1330 CONECT 54726 AT-C4 1350 - AT OBIMU - SATRIE 1442-AT OBZIND-ATTEMPT TO SAMPLE NOT ENOUGH RECHARGE FOR FULL 3 WELL WILLIG ILU 77 in the Rain PURGE.

3 18-1442 KW 7/26/19 2 B R 1600 - SAMPLE OBZAN OBZAW726 AT 1600 TOC - TOP OF CUSTING. 5" srickup (623) SURVEY THE B 002 5.48 65 6.65 083 E 083 5.75 **P** 7.88 64 4.77 OBZ RESET 5.96- 417 (5,543) 65 and the CHI 6.22 OBI 26/19 10 Rite in the Rain.

RSE GROUN	DWATER S/	AMPLING FORM		DATE:	7/26/19	_WEATHER:	OVERC	CAST	60	0F	
PROJECT NA		Zho TS	DE 2		SITE LOCATION: WELL NUMBER:	OBSM	<i></i>	SAMPLER:			
			<u> </u>			000		CONTACT			
WATER COLU A) TOTAL DEF				14.50	2	WELL LOCATION	MAP AND SURVEY		4L	נ	
B) DEPTH TO	WATER FR	OM TOC (FT):	0	7.47	2	Ī	7			240	
C) COLUMN ( *row "A" valu			8	5.05	•			CB3	mi		
PURGE INFO	RMATION				1-in = XX GAL/FT	PURGE METHOD:	TYPLOO	N			]
		OF 2-INCH SCREEN:			2-IN = 0.17 GAL/FT		r bladder pump, Bail	SU	Bren	ouz	
E) COLUMN (	DE WATER I	N WELL (FT):		5.03		WATER OBSERVA	ATIONS				
		revious section		855	-	Cloud	PEAC)	- Y.I.	TINW		. 1
		N WELL (GAL): d by row "E" value		· 0	- L	BROW	N HUE				
TOTAL VOLU											
TOTAL VOLU		ED (GAL).	XX	=7	<				0		
WATER LEVE	n -			- [	<u> </u>						
TIME	DTW	DRAW-DOWN (-) /		TEMP. (°C)	pH	CONDUCTIVITY	SP. CONDUCTANCE	SALINITY		02	OKP
TIME	DTW 9.5D	RECHARGE (+)	REIVIOVED	TEIVIP. ( C	) (pH Units)	(mS/cm)	(mS/cm)	(ppt)	(NTU)	(mg/L)	REDOX (mV)
	1.60		.9	15.55	6.SE	139	535			7.94	160.3
	9.86		19	1102		241	329	-	-	2.07	
1102	4.99		.9	10.16	5.99	205	286	-	-	1.65	157.4
			5								
Odor or Shee Notes:		SHEEN	2,7	0	×		2				
SAMPLE INFO		(Also See Lab COC	)					027	14. 2.77		
SAMPLE ID	DATE:	TIME	SAMPLER		s.		SAMPLE ID:	003	MW7	26	
							FIELD DUPLICATE:				
ļ į							EQUIPMENT BLAN	к:			
LAB ANALYSI	S REQUEST	ED:	9				TRIP BLANK:				
										-	
COMMENTS:	-		5								

OBZNW

					,						
			aini 100					027	Ċ	08	zniv
RSE GROUN	DWATER S	AMPLING FORM		DATE:	7/26/4	WEATHER:					
PROJECT NAI		ZHO	5\$E		SITE LOCATION: WELL NUMBER:	OBZMA	>	SAMPLER: COMPANY			
NATER COLL A) TOTAL DEF				13.31		WELL LOCATION	MAP AND SURVEY	CONTACT	#:		
		OM TOC (FT):	4	9.59		4			/	245	
		IN WELL (FT): ow "B" value		3:72			L 0 - 00	32 MW	/		
URGE INFO	RMATION				1-in = XX GAL/FT 2-IN = 0,17 GAL/FT	PURGE METHOD:				· .	
) GALLONS	PER FOOT	OF 2-INCH SCREEN:		.17			bladder pump, Bail	er			
		IN WELL (FT): previous section		3.72		WATER OBSERVA	TIONS				
		N WELL (GAL): ed by row "E" value		163	x3= 1.89						
TOTAL VOLUI	ME REMOV	/ED (GAL):									
NATER LEVE	F:	D PARAMETERS		• :		6	-				
e.g. 15105,	131 330, 00	DRAW-DOWN (-) /	GALLONS		рН	CONDUCTIVITY	SP. CONDUCTANCE	SALINITY	TURBIDITY	02	Orig
TIME	DTW	RECHARGE (+)	1	TEMP. (°C)	(pH Units)	(mS/cm)	(mS/cm)	(ppt)	(NTU)	(mg/L)	REDOX (mV
1153	DRY		16	10.74	5.44	323	443	-		2.20	763
200	11.65	0.0	0	100	7-						
1437	4.59	POOR	KGC	HARC							
Odor or Shee √otes:	n Observed	45		a.							
SAMPLE INFO		I (Also See Lab COC) TIME	SAMPLER	•.(	C		SAMPLE ID:				
			×				FIELD DUPLICATE:				
							EQUIPMENT BLAN	K:			
AB ANALYSI	S REQUES	,	-				TRIP BLANK:				
	×								Ť		
COMMENTS:								X			
J WE	Ell PPR	PUMPER	5 P Ē11 , T	RY, RETUR	NO RE	CHARGE ENDOS	WIII h TO Fil	Mour TO	= rs RE)		

RSE GROUNDWATER SAMPLING FORM

7/26/19 WEATHER: DATE:

PROJECT NAI					SITE LOCATION:	Ge	5'	SAMPLER:			
PROJECT NO.	•		_	5	WELL NUMBER:	60	2	COMPANY			
WATER COLL A) TOTAL DEF				14.34	- 1	WELL LOCATION	MAP AND SURVEY				
B) DEPTH TO	WATER FR	OM TOC (FT):		10.12						1965	
C) COLUMN ( *row "A" valu		IN WELL (FT): ow "B" value		4.22							
PURGE INFO	RMATION				1-in = XX GAL/FT	PURGE METHOD:					
D) GALLONS I	PER FOOT (	OF 2-INCH SCREEN:			2-IN = 0.17 GAL/FT		bladder pump, Bail	er			
E) COLUMN (	OF WATER	IN WELL (FT):				WATER OBSERVA	TIONS				
*value from r	row "C" in p	previous section									¥7
		N WELL (GAL): ed by row "E" value		0.71 ×	3=2-13						
TOTAL VOLU	ME REMOV	/ED (GAL):									
INSTRUMENT	Г:	D PARAMETERS			8		3	1			
*e.g. YSI 63, Y	YSI 556, oti	ner					SP.				1
TIME	DTW	DRAW-DOWN (-) / RECHARGE (+)	GALLONS REMOVED	TEMP. (°C)	pH (pH Units)	CONDUCTIVITY (mS/cm)	CONDUCTANCE (mS/cm)	SALINITY (ppt)	TURBIDITY (NTU)	O <sub>2</sub> (mg/L)	OR P REDOX (MV)
1220		201		at 0.0	1		1. 1			8.1-	
122	NA	DRY	72	9.85	6.85	332	467			2.02	-61.4
1228	NA	PRY	72	9.72	6.64	327	469			3.40	-88.2
1221	N4	DRY	.72	8-88	6.59	725	483		4	100	-83.7
						5,5	8				
				*							

Odor or Sheen Observed? Notes: Nater initially was black. Cleaned up by 15+ well volume.

#### SAMPLE INFORMATION (Also See Lab COC) SAMPLER

l	SAMPLE ID	DATE:	
		0	- ×
1			
	ki s	t S	

SAMPLE ID:	

1

1 1

LAB ANALYSIS REQUESTED:

FIELD DUPLICATE:

EQUIPMENT BLANK:

TRIP BLANK:

COMMENTS:

							÷			(	64
RSE GROUN	IDWATER S	AMPLING FORM		DATE:	7/26	_WEATHER:				5	×
PROJECT NA	ME:				SITE LOCATION:			SAMPLER		12	
PROJECT NO	D.:				WELL NUMBER:	1		COMPANY			
WATER COL		RMATION				WELL LOCATION	MAP AND SURVEY	CONTACT	#:		
A) TOTAL DE				13.84	-			0			
B) DEPTH TC	WATER FR	OM TOC (FT);		9.43		64		- ( <u> </u>	-(	20	
C) COLUMN *row "A" val		IN WELL (FT): ow "B" value	æ	4.41	-		15	7	- S. P.		
PURGE INFO	RMATION				1-in = XX GAL/FT	PURGE METHOD:					
D) GALLONS	PER FOOT	OF 2-INCH SCREEN:			2-IN = 0,17 GAL/FT	*e.g. peristaltic or	bladder pump, Bai	ler			
E) COLUMN	OF WATER	IN WELL (FT):		0.75 ×	3=2.25	WATER OBSERVA	TIONS				
*value from	row "C" in J	previous section				wateria	ihally be	www.	urged	ho (	loudy
•		N WELL (GAL): ed by row "E" value			÷	peach	itially br yellow c	Nim	brown	hu	ie J
TOTAL VOLU					-		.,			. 8	
						L					
WATER LEVI		D PARAMETERS					3				
*e.g. YSI 63,	YSI 556, oth	ner				T	SP.	1	1		
TIME	DTW	DRAW-DOWN (-) / RECHARGE (+)	GALLONS REMOVED	TEMP. (°C)	pH (pH Units)	CONDUCTIVITY (mS/cm)	CONDUCTANCE (mS/cm)	SALINITY (ppt)	TURBIDITY (NTU)	O <sub>2</sub> (mg/L)	REDOX (mV)
1310											
1318	7.44		0.75	10.60	(0.00	602	831			1.73	-22.3
1321	9.45			10.53	6.10	12.0	558			1.40	-55.3
1324	9.45			10.39	6.18	13.4	517			1.37	-69.6
I								8			
					· · · · · · · · · · · · · · · · · · ·						
Odor or Shee Notes:	en Observed	1?							a.		
SAMPLE INF	ORMATION	(Also See Lab COC)	1								
SAMPLE ID	-	TIME	SAMPLER				SAMPLE ID:				
							FIELD DUPLICATE:				
LAB ANALYS	IS REQUEST	I FD:					EQUIPMENT BLAN	κ:			
									125		
COMMENTS	:										

į

9

RSE GROUNDWATER SAMPLING FORM

DATE: 7/26/19 WEATHER:

PROJECT NA PROJECT NC				-	SITE LOCATION: WELL NUMBER:	OBIMI	N	SAMPLER: COMPANY CONTACT	/:		
WATER COL A) TOTAL DE			۱	4.10		WELL LOCATION	MAP AND SURVEY				
в) depth to	) WATER FR	OM TOC (FT):		9.90						20	
		IN WELL (FT): ow "B" value		4.20							
PURGE INFO	RMATION				1-in = XX GAL/FT 2-IN = 0.17 GAL/FT	PURGE METHOD:					
) GALLONS	PER FOOT	OF 2-INCH SCREEN:			2-IN = 0.17 GAL/FT	*e.g. peristaltic or	bladder pump, Bail	er			
value from	row "C" in J	IN WELL (FT): previous section			3 = 2.13	Strong fi	rions relodor				
		IN WELL (GAL): ed by row "E" value	(	$J_{1} \neq 1$	> - 2.15						
FOTAL VOLU	IME REMO	/ED (GAL):	Ŧ		61						
NATER LEVI NSTRUMEN 'e.g. YSI 63,	T:	D PARAMETERS			4		-				
TIME	DTW	DRAW-DOWN (-) / RECHARGE (+)	GALLONS REMOVED	TEMP. (°C)	pH (pH Units)	CONDUCTIVITY (mS/cm)	SP. CONDUCTANCE (mS/cm)	SALINITY (ppt)	TURBIDITY (NTU)	O <sub>2</sub> (mg/L)	OR P REDOX (mV
1400		<u></u>	-								
1403	9.94			9.02	6.68	37.2	263				
1406	10.02			8.55	6.62	108.2	243			12-60	1115-1
1909				°-28	(0.4 T	102.0	LIF			11-2-2	-95.90
				-							

i									
	SAMPLE ID	DATE:	TIME	SAMPLER					

SAMPLE	ID:	
		-

FIELD DUPLICATE:

EQUIPMENT BLANK:

LAB ANALYSIS REQUESTED:

ŧ

TRIP BLANK:

COMMENTS:

Appendix E:

**Quality Review Checklist** 



i. Laboratory Data Review Checklist

### Completed By:

Kyle Wiseman, Restoration Science & Engineering

Title:

Qualified Environmental Professional

Date:

8/16/2019

CS Report Name:

Tesoro-Olson Gas Service #2 (Former), 854 East 36th Ave., Anchorage, AK 99503. ADEC File # 2100.26.073

Report Date:

08/09/2019

Consultant Firm:

Restoration Science & Engineering, LLC

Laboratory Name:

SGS North America Inc. Anchorage, AK

Laboratory Report Number:

1194197

ADEC File Number:

ADEC File #2100.26.073

Hazard Identification Number:

23371

### 1194197

### 2. Laboratory

a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?

• Yes C No Comments: Preformed at SGS North America Inc. Anchorage, AK b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved? • Yes C No Comments: Sample were not transferred 3. Chain of Custody (CoC) a. CoC information completed, signed, and dated (including released/received by)? • Yes C No Comments: CoC completed correctly b. Correct Analyses requested? • Yes 🔿 No Comments: Correct Analyses requested 4. Laboratory Sample Receipt Documentation a. Sample/cooler temperature documented and within range at receipt  $(0^{\circ} \text{ to } 6^{\circ} \text{ C})$ ? • Yes C No Comments: Cooler documented at 2.8° C b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)? • Yes C No Comments: The DRO samples were received at the laboratory unpreserved due to laboratory error. The samples were preserved upon receipt. c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)? • Yes C No Comments:

Samples in good condition

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?

• Yes O No Comments:

The DRO samples were received at the laboratory unpreserved due to laboratory error. The samples were preserved upon receipt.

e. Data quality or usability affected?

Comments:

Data quality and usability unaffected

5. <u>Case Narrative</u>

a. Present and understandable?

Yes	🔿 No	Comments:
-----	------	-----------

Case Narrative included on page 2 of report

b. Discrepancies, errors, or QC failures identified by the lab?

• Yes C No Comments:

Surrogate recovery for 3 GRO samples did not meet QC criteria. One GRO sample had a pH greater than 2.

c. Were all corrective actions documented?

• Yes C No Comments:

Corrective actions Documented

d. What is the effect on data quality/usability according to the case narrative?

Comments:

No affect of data or usability

6. Samples Results

a. Correct analyses performed/reported as requested on COC?

• Yes O No Comments:

Correct analyses preformed

b. All applicable holding times met?

💽 Yes 🛛 No

Comments:

All holding times met

c. All soils reported on a dry weight basis?

• Yes	C No	Comments:
No soils submit	tted	

d. Are the reported LOQs less than the Cleanup Level or the minimum required detection level for the project?

Yes	🔿 No	Comments:

All LOQs less than Cleanup level

e. Data quality or usability affected?

○ Yes ○ No Comments:
----------------------

Data quality or usability unaffected

7. <u>QC Samples</u>

a. Method Blank

i. One method blank reported per matrix, analysis and 20 samples?

Yes	🗘 No	Comments:

Method Blanks reported

ii. All method blank results less than limit of quantitation (LOQ)?

• Yes • No Comments:

Method blank results less than LOQ

iii. If above LOQ, what samples are affected?

Comments:

Method blank results less than LOQ, Samples not affected

iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

• Yes C No Comments:

Method blank results less than LOQ, Samples not affected

v. Data quality or usability affected?

Comments:

Data quality or usability unaffected

- b. Laboratory Control Sample/Duplicate (LCS/LCSD)
  - i. Organics One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes	C No	Comments:	
LCS/LCSD re	ported		
ii. Me	tals/Inorgan	ics – one LCS and one sample duplicate reported per matrix, analysis and	

- 20 samples?
- C Yes ⊙ No Comments:

No metals or inorganics included in analytical suite.

 iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

🖸 Yes 🛛 No

Comments:

Percent recoveries (%R) reported and within method or laboratory limits

 iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

• Yes • No

Comments:

Relative percent differences (RPD) reported and less than method or laboratory limits

v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

%R or RPD is inside of acceptable limits

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

• Yes • No Comments:

Samples not affected

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

Data quality or usability unaffected

- c. Surrogates Organics Only
  - i. Are surrogate recoveries reported for organic analyses field, QC and laboratory samples?

• Yes C No Comments:

Surrogate recoveries reported

- ii. Accuracy All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)
- Yes No Comments:

Surrogate recovery for three GRO samples did not meet QC criteria

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?

• Yes • No

Comments:

Data flags clearly defined

iv. Data quality or usability affected?

Comments:

Data quality or usability unaffected

- d. Trip blank Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and Soil
  - i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples?

(If not, enter explanation below.)

• Yes • No Comments:

Correct trip blanks reported

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC? (If not, a comment explaining why must be entered below)

Yes	C No	Comments:
Cooler clearly i	ndicated	
iii. All r	esults less than LOQ?	
• Yes	C No	Comments:

Trip blanks results less than LOQ

# 1194197

		Comments:	
No Trip Blanks a	bove LOQ		
v. Data q	quality or usability affe	ected?	
		Comments:	
Data quality or us	sability unaffected		
e. Field Duplica	ite		
i. One fi	eld duplicate submitte	ed per matrix, analysis and 10 project samples?	
• Yes	C No	Comments:	
Field duplicate su	ubmitted		
ii. Submi	itted blind to lab?		
• Yes	C No	Comments:	
Submitted blind t	to the lab		
iii. Precision – All relative percent differences (RPD) less than specified DQOs? (Recommended: 30% water, 50% soil) RPD (%) = Absolute value of: $\frac{(R_1-R_2)}{((R_1+R_2)/2)} \times 100$ Where $R_1$ = Sample Concentration $R_2$ = Field Duplicate Concentration			
• Yes	C No	Comments:	
RPD for GRO is	6.66%, RPD for DRO	is 11.76 %, all RPD less than specified DQOs	
iv. Data quality or usability affected? (Use the comment box to explain why or why not.) Comments:			

Data quality or usability unaffected

f. Decontamination or Equipment Blank (If not applicable, a comment stating why must be entered below).

C Yes C No ⊙ Not Applicable

No Decontamination or Equipment Blank

i. All results less than LOQ?

⊙ Yes ○ No Comments:

No Decontamination or Equipment Blank

ii. If above LOQ, what samples are affected?

Comments:

# No Decontamination or Equipment Blank

iii. Data quality or usability affected?

Comments:

Data quality or usability unaffected

# 8. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

⊙ Yes ⊂ No Comments:

Flags Defined

**Appendix F:** 

SGS Laboratory Data Package





## Laboratory Report of Analysis

To: Restoration Science & Eng 911 West 8th Ave Suite 100 Anchorage, AK 99501

Report Number: **1194197** 

Client Project: 18-1942 ZHOTSE

Dear Kyle Wiseman,

Enclosed are the results of the analytical services performed under the referenced project for the received samples and associated QC as applicable. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of ten years in the event they are required for future reference. All results are intended to be used in their entirety and SGS is not responsible for use of less than the complete report. Any samples submitted to our laboratory will be retained for a maximum of fourteen (14) days from the date of this report unless other archiving requirements were included in the quote.

If there are any questions about the report or services performed during this project, please call Chuck at (907) 562-2343. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS North America Inc. for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely, SGS North America Inc.

Chuck Homestead Project Manager Charles.Homestead@sgs.com Date

Revised Report: Case narrative updated.

Print Date: 08/09/2019 10:42:56AM

SGS North America Inc.

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com Results via Engage



## **Case Narrative**

SGS Client: **Restoration Science & Eng** SGS Project: **1194197** Project Name/Site: **18-1942 ZHOTSE** Project Contact: **Kyle Wiseman** 

Refer to sample receipt form for information on sample condition.

# 65726 (1194197002) PS

AK101 - Sample has a pH greater than 2.

# 64726 (1194197003) PS

AK101 - Surrogate recovery for 4-bromofluorobenzene does not meet QC criteria due to matrix interference.

## OB1MW726 (1194197004) PS

AK101 - Surrogate recovery for 4-bromofluorobenzene does not meet QC criteria due to matrix interference.

# OB0MW726 (1194197005) PS

AK101 - Surrogate recovery for 4-bromofluorobenzene does not meet QC criteria due to matrix interference.

DRO Analysis: The DRO samples were received at the laboratory unpreserved due to laboratory error.

The samples were preserved upon receipt.

\*QC comments may be associated with the field samples found in this report. When applicable, comments will be applied to associated field samples.

Print Date: 08/09/2019 10:42:57AM

SGS North America Inc.

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com

Member of SGS Group



Report of Manual Integrations						
Laboratory ID	Client Sample ID	Analytical Batch	<u>Analyte</u>	Reason		
8270D SIM LV (F	8270D SIM LV (PAH)					
1194197006	OB2MW726	XMS11608	Benzo[k]fluoranthene	RP		
1194197006	OB2MW726	XMS11602	Dibenzo[a,h]anthracene	RP		
SW8260C						
1194197002	65726	VMS19267	n-Butylbenzene	SP		

Manual Integration Reason Code Descriptions

# Code Description

- O Original Chromatogram
- M Modified Chromatogram
- SS Skimmed surrogate
- BLG Closed baseline gap
- RP Reassign peak name
- PIR Pattern integration required
- IT Included tail
- SP Split peak
- RSP Removed split peak
- FPS Forced peak start/stop
- BLC Baseline correction
- PNF Peak not found by software

All DRO/RRO analysis are integrated per SOP.

Print Date: 08/09/2019 10:42:58AM



# Laboratory Qualifiers

Enclosed are the analytical results associated with the above work order. The results apply to the samples as received. All results are intended to be used in their entirety and SGS is not responsible for use of less than the complete report. This document is issued by the Company under its General Conditions of Service accessible at <<u>http://www.sgs.com/en/Terms-and-Conditions.aspx></u>. Attention is drawn to the limitation of liability, indenmification and jurisdiction issues defined therein.

Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the context or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law.

SGS maintains a formal Quality Assurance/Quality Control (QA/QC) program. A copy of our Quality Assurance Plan (QAP), which outlines this program, is available at your request. The laboratory certification numbers are AK00971 (DW Chemistry & Microbiology) & 17-021 (CS) for ADEC and 2944.01 for DOD ELAP/ISO17025 (RCRA methods: 1020B, 1311, 3010A, 3050B, 3520C, 3550C, 5030B, 5035A, 6020A, 7470A, 7471B, 8015C, 8021B, 8082A, 8260C, 8270D, 8270D-SIM, 9040C, 9045D, 9056A, 9060A, AK101 and AK102/103). SGS is only certified for the analytes listed on our Drinking Water Certification, and only those analytes will be reported to the State of Alaska for compliance. Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP and, when applicable, other regulatory authorities.

The following descriptors or qualifiers may be found in your report:

*	The analyte has exceeded allowable regulatory or control limits.
!	Surrogate out of control limits.
В	Indicates the analyte is found in a blank associated with the sample.
CCV/CVA/CVB	Continuing Calibration Verification
CCCV/CVC/CVCA/CVCB	Closing Continuing Calibration Verification
CL	Control Limit
DF	Analytical Dilution Factor
DL	Detection Limit (i.e., maximum method detection limit)
E	The analyte result is above the calibrated range.
GT	Greater Than
IB	Instrument Blank
ICV	Initial Calibration Verification
J	The quantitation is an estimation.
LCS(D)	Laboratory Control Spike (Duplicate)
LLQC/LLIQC	Low Level Quantitation Check
LOD	Limit of Detection (i.e., 1/2 of the LOQ)
LOQ	Limit of Quantitation (i.e., reporting or practical quantitation limit)
LT	Less Than
MB	Method Blank
MS(D)	Matrix Spike (Duplicate)
ND	Indicates the analyte is not detected.
RPD	Relative Percent Difference
U	Indicates the analyte was analyzed for but not detected.
-	nclude a result for "Total Solids" have already been adjusted for moisture content.
All DRO/RRO analyses are	integrated per SOP.

Print Date: 08/09/2019 10:42:59AM

Note:

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



### **Sample Summary** Client Sample ID Lab Sample ID Matrix **Collected Received** Water (Surface, Eff., Ground) **OB3MW726** 1194197001 07/26/2019 07/29/2019 65726 1194197002 07/26/2019 07/29/2019 Water (Surface, Eff., Ground) 64726 1194197003 07/26/2019 07/29/2019 Water (Surface, Eff., Ground) **OB1MW726** 1194197004 07/26/2019 07/29/2019 Water (Surface, Eff., Ground) **OB0MW726** 1194197005 07/26/2019 Water (Surface, Eff., Ground) 07/29/2019 **OB2MW726** Water (Surface, Eff., Ground) 1194197006 07/26/2019 07/29/2019 Trip Blank 1194197007 07/26/2019 07/29/2019 Water (Surface, Eff., Ground)

Method 8270D SIM LV (PAH) AK102 AK101

SW8260C

Method Description 8270 PAH SIM GC/MS Liq/Liq ext. LV DRO Low Volume (W) Gasoline Range Organics (W) Volatile Organic Compounds (W) FULL

Print Date: 08/09/2019 10:43:00AM



# **Detectable Results Summary**

Client Sample ID: 65726			
Lab Sample ID: 1194197002	Parameter	Result	<u>Units</u>
Polynuclear Aromatics GC/MS	1-Methylnaphthalene	3.56	ug/L
	2-Methylnaphthalene	3.10	ug/L
	Naphthalene	12.2	ug/L
Semivolatile Organic Fuels	Diesel Range Organics	0.592	mg/L
Volatile Fuels	Gasoline Range Organics	1.05	mg/L
Volatile GC/MS- Petroleum VOC Group	1,2,4-Trimethylbenzene	125	ug/L
	1,3,5-Trimethylbenzene	68.8	ug/L
	Benzene	0.480	ug/L
	Ethylbenzene	22.1	ug/L
	Isopropylbenzene (Cumene)	29.0	ug/L
	Naphthalene	15.1	ug/L
	n-Butylbenzene	5.32	ug/L
	o-Xylene	2.26	ug/L
	P & M -Xylene	68.5	ug/L
	sec-Butylbenzene	6.71	ug/L
	Toluene	0.340J	ug/L
	Xylenes (total)	70.7	ug/L
Client Sample ID: 64726			
Lab Sample ID: 1194197003	Parameter	Result	Units
Polynuclear Aromatics GC/MS	1-Methylnaphthalene	0.376	ug/L
	2-Methylnaphthalene	0.0250J	ug/L
	Naphthalene	3.61	ug/L
Semivolatile Organic Fuels	Diesel Range Organics	0.343J	mg/L
Volatile Fuels	Gasoline Range Organics	1.48	mg/L
Volatile GC/MS- Petroleum VOC Group	1,2,4-Trimethylbenzene	115	ug/L
· · · · · · · · · · · · · · · · · · ·	1,3,5-Trimethylbenzene	13.3	ug/L
	Benzene	4.28	ug/L
	Ethylbenzene	17.2	ug/L
	Isopropylbenzene (Cumene)	21.9	ug/L
	Naphthalene	5.76	ug/L
	o-Xylene	0.870J	ug/L
	P & M -Xylene	173	ug/L
	sec-Butylbenzene	2.38	ug/L
	Xylenes (total)	174	ug/L
	,		5

Print Date: 08/09/2019 10:43:00AM

SGS North America Inc.

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



# **Detectable Results Summary**

Client Sample ID: OB1MW726			
Lab Sample ID: 1194197004	Parameter	Result	Units
Polynuclear Aromatics GC/MS	1-Methylnaphthalene	6.72	ug/L
	2-Methylnaphthalene	2.00	ug/L
	Acenaphthene	0.135	ug/L
	Fluorene	0.277	ug/L
	Naphthalene	6.47	ug/L
	Phenanthrene	0.0707	ug/L
	Pyrene	0.0287J	ug/L
Semivolatile Organic Fuels	Diesel Range Organics	1.20	mg/L
Volatile Fuels	Gasoline Range Organics	3.19	mg/L
Volatile GC/MS- Petroleum VOC Group	1,2,4-Trimethylbenzene	323	ug/L
	1,3,5-Trimethylbenzene	128	ug/L
	Benzene	1.67	ug/L
	Ethylbenzene	12.4	ug/L
	Isopropylbenzene (Cumene)	46.3	ug/L
	Naphthalene	21.0	ug/L
	o-Xylene	10.4	ug/L
	P & M -Xylene	36.6	ug/L
	Toluene	2.97	ug/L
	Xylenes (total)	46.9	ug/L
Client Sample ID: OB0MW726			
Lab Sample ID: 1194197005	Parameter	Result	Units
Polynuclear Aromatics GC/MS	1-Methylnaphthalene	8.54	ug/L
	2-Methylnaphthalene	5.03	ug/L
	Acenaphthene	0.123	ug/L
	Fluorene	0.279	ug/L
	Naphthalene	6.56	ug/L
	Phenanthrene	0.104	ug/L
Semivolatile Organic Fuels	Diesel Range Organics	1.35	mg/L
Volatile Fuels	Gasoline Range Organics	3.41	mg/L
Volatile GC/MS- Petroleum VOC Group	1,2,4-Trimethylbenzene	278	ug/L
·	1,3,5-Trimethylbenzene	126	ug/L
	Benzene	1.44	ug/L
	Ethylbenzene	10.6	ug/L
	lsopropylbenzene (Cumene)	42.4	ug/L
	Naphthalene	17.8	ug/L
	o-Xylene	7.61	ug/L
	P & M -Xylene	28.2	ug/L
	Toluene	2.37	ug/L
	Xylenes (total)	35.8	ug/L
	,		5

Print Date: 08/09/2019 10:43:00AM

SGS North America Inc.

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



# **Detectable Results Summary**

Client Sample ID: <b>OB2MW726</b>			
Lab Sample ID: 1194197006	Parameter	Result	<u>Units</u>
Polynuclear Aromatics GC/MS	2-Methylnaphthalene	0.0892	ug/L
	Acenaphthene	0.780	ug/L
	Acenaphthylene	0.283	ug/L
	Anthracene	2.78	ug/L
	Benzo(a)Anthracene	21.6	ug/L
	Benzo[a]pyrene	28.8	ug/L
	Benzo[b]Fluoranthene	49.1	ug/L
	Benzo[g,h,i]perylene	26.8	ug/L
	Benzo[k]fluoranthene	14.7	ug/L
	Chrysene	33.4	ug/L
	Dibenzo[a,h]anthracene	4.99	ug/L
	Fluoranthene	73.1	ug/L
	Fluorene	1.02	ug/L
	Indeno[1,2,3-c,d] pyrene	23.9	ug/L
	Naphthalene	0.300	ug/L
	Phenanthrene	25.1	ug/L
	Pyrene	53.3	ug/L
Semivolatile Organic Fuels	Diesel Range Organics	2.78	mg/L
Volatile Fuels	Gasoline Range Organics	0.0669J	mg/L
Volatile GC/MS- Petroleum VOC Group	1,2,4-Trimethylbenzene	1.93	ug/L
	1,3,5-Trimethylbenzene	0.590J	ug/L
	Benzene	0.140J	ug/L
	Ethylbenzene	1.21	ug/L
	Isopropylbenzene (Cumene)	1.18	ug/L
	Naphthalene	1.08	ug/L
	sec-Butylbenzene	0.350J	ug/L

Print Date: 08/09/2019 10:43:00AM

SGS North America Inc.



Results of OB3MW726

Client Sample ID: **OB3MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197001 Lab Project ID: 1194197 Collection Date: 07/26/19 11:05 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Alla	
Parameter	Result Qual	LOQ/CL	<u>DL</u>	Units	DF	<u>Allowable</u> Limits	Date Analyzed
1-Methylnaphthalene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
2-Methylnaphthalene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Acenaphthene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Acenaphthylene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Anthracene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Benzo(a)Anthracene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Benzo[a]pyrene	0.00960 U	0.0192	0.00596	ug/L	1		08/04/19 18:48
Benzo[b]Fluoranthene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Benzo[g,h,i]perylene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Benzo[k]fluoranthene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Chrysene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Dibenzo[a,h]anthracene	0.00960 U	0.0192	0.00596	ug/L	1		08/04/19 18:48
Fluoranthene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Fluorene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Indeno[1,2,3-c,d] pyrene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Naphthalene	0.0481 U	0.0962	0.0298	ug/L	1		08/04/19 18:48
Phenanthrene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Pyrene	0.0240 U	0.0481	0.0144	ug/L	1		08/04/19 18:48
Surrogates							
2-Methylnaphthalene-d10 (surr)	51.6	47-106		%	1		08/04/19 18:48
Fluoranthene-d10 (surr)	50.3	24-116		%	1		08/04/19 18:48

# **Batch Information**

Analytical Batch: XMS11596 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/04/19 18:48 Container ID: 1194197001-I Prep Batch: XXX41892 Prep Method: SW3520C Prep Date/Time: 07/31/19 09:50 Prep Initial Wt./Vol.: 260 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Client Sample ID: <b>OB3MW726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197001 Lab Project ID: 1194197		R M S	ollection Da eceived Da atrix: Wate olids (%): ocation:	te: 07/29/	19 12:46		
Results by Semivolatile Organic Fuels	5		_				
<u>Parameter</u> Diesel Range Organics	<u>Result Qual</u> 0.294 U	<u>LOQ/CL</u> 0.588	<u>DL</u> 0.176	<u>Units</u> mg/L	<u>DF</u> 1	Allowable Limits	Date Analyzed 08/08/19 01:46
Surrogates							
5a Androstane (surr)	77.7	50-150		%	1		08/08/19 01:46
Batch Information							
Analytical Batch: XFC15224 Analytical Method: AK102 Analyst: VDL Analytical Date/Time: 08/08/19 01:46			Prep Batch: Prep Method Prep Date/Ti Prep Initial W	: SW3520C me: 08/07/1	9 08:50		
Container ID: 1194197001-G			Prep Extract				

Print Date: 08/09/2019 10:43:02AM

# SGS

Results of OB3MW726								
Client Sample ID: <b>OB3MW726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197001 Lab Project ID: 1194197		R M Se	Collection Date: 07/26/19 11:05 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:					
Results by Volatile Fuels			_					
Parameter Gasoline Range Organics	<u>Result Qual</u> 0.0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0310	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> Limits	Date Analyzed 08/01/19 21:24	
Surrogates								
4-Bromofluorobenzene (surr)	72.8	50-150		%	1		08/01/19 21:24	
Batch Information Analytical Batch: VFC14856 Analytical Method: AK101 Analyst: NRB Analytical Date/Time: 08/01/19 21:24 Container ID: 1194197001-A		F F	Prep Batch: V Prep Method: Prep Date/Tir Prep Initial W Prep Extract V	SW5030E me: 08/01/ t./Vol.: 5 m	19 06:00			

Print Date: 08/09/2019 10:43:02AM



Results of OB3MW726

Client Sample ID: **OB3MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197001 Lab Project ID: 1194197 Collection Date: 07/26/19 11:05 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable
Parameter_	Result Qual	LOQ/CL	DL	<u>Units</u>	DF	Limits Date Analyzed
1,2,4-Trimethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1	08/05/19 18:23
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1	08/05/19 18:23
1,3,5-Trimethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
Benzene	0.200 U	0.400	0.120	ug/L	1	08/05/19 18:23
Ethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
Isopropylbenzene (Cumene)	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1	08/05/19 18:23
Naphthalene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
o-Xylene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
P & M -Xylene	1.00 U	2.00	0.620	ug/L	1	08/05/19 18:23
sec-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
Toluene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:23
Xylenes (total)	1.50 U	3.00	1.00	ug/L	1	08/05/19 18:23
Surrogates						
1,2-Dichloroethane-D4 (surr)	106	81-118		%	1	08/05/19 18:23
4-Bromofluorobenzene (surr)	95.8	85-114		%	1	08/05/19 18:23
Toluene-d8 (surr)	98.3	89-112		%	1	08/05/19 18:23

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 18:23 Container ID: 1194197001-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of 65726

Client Sample ID: **65726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197002 Lab Project ID: 1194197

# Collection Date: 07/26/19 12:35 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Allowable	
Parameter	Result Qual	LOQ/CL	DL	<u>Units</u>	DF	Limits	Date Analyzed
1-Methylnaphthalene	3.56	0.0496	0.0149	ug/L	1		08/05/19 17:55
2-Methylnaphthalene	3.10	0.0496	0.0149	ug/L	1		08/05/19 17:55
Acenaphthene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Acenaphthylene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Anthracene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Benzo(a)Anthracene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Benzo[a]pyrene	0.00990 U	0.0198	0.00615	ug/L	1		08/05/19 17:55
Benzo[b]Fluoranthene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Benzo[g,h,i]perylene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Benzo[k]fluoranthene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Chrysene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Dibenzo[a,h]anthracene	0.00990 U	0.0198	0.00615	ug/L	1		08/05/19 17:55
Fluoranthene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Fluorene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Indeno[1,2,3-c,d] pyrene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Naphthalene	12.2	0.397	0.123	ug/L	4		08/06/19 19:47
Phenanthrene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Pyrene	0.0248 U	0.0496	0.0149	ug/L	1		08/05/19 17:55
Surrogates							
2-Methylnaphthalene-d10 (surr)	59	47-106		%	1		08/05/19 17:55
Fluoranthene-d10 (surr)	57.9	24-116		%	1		08/05/19 17:55

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/05/19 17:55 Container ID: 1194197002-I

Analytical Batch: XMS11608 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/06/19 19:47 Container ID: 1194197002-I Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 252 mL Prep Extract Vol: 1 mL

Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 252 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com

SGS							
Results of 65726							
Client Sample ID: <b>65726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197002 Lab Project ID: 1194197	Collection Date: 07/26/19 12:35 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:						
Results by Semivolatile Organic Fuels	3						
<u>Parameter</u> Diesel Range Organics	<u>Result Qual</u> 0.592	<u>LOQ/CL</u> 0.588	<u>DL</u> 0.176	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 08/08/19 01:56
Surrogates							
5a Androstane (surr)	78.7	50-150		%	1		08/08/19 01:56
Batch Information							
Analytical Batch: XFC15224 Analytical Method: AK102 Analyst: VDL Analytical Date/Time: 08/08/19 01:56 Container ID: 1194197002-G			Prep Batch: Prep Methoc Prep Date/Ti Prep Initial V Prep Extract	: SW35200 me: 08/07/1 /t./Vol.: 255	19 08:50		

Print Date: 08/09/2019 10:43:02AM

### Results of 65726 Client Sample ID: 65726 Collection Date: 07/26/19 12:35 Received Date: 07/29/19 12:46 Client Project ID: 18-1942 ZHOTSE Lab Sample ID: 1194197002 Matrix: Water (Surface, Eff., Ground) Lab Project ID: 1194197 Solids (%): Location: Results by Volatile Fuels Allowable Parameter Result Qual LOQ/CL DL <u>Units</u> DF <u>Limits</u> Date Analyzed Gasoline Range Organics 1.05 0.100 0.0310 mg/L 1 08/01/19 21:41 Surrogates 97.1 4-Bromofluorobenzene (surr) 50-150 % 1 08/01/19 21:41 **Batch Information** Analytical Batch: VFC14856 Prep Batch: VXX34561 Analytical Method: AK101 Prep Method: SW5030B Analyst: NRB Prep Date/Time: 08/01/19 06:00 Analytical Date/Time: 08/01/19 21:41 Prep Initial Wt./Vol.: 5 mL Container ID: 1194197002-A Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM



Results of 65726

Client Sample ID: **65726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197002 Lab Project ID: 1194197 Collection Date: 07/26/19 12:35 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable	
<u>Parameter</u>	Result Qual	LOQ/CL	DL	<u>Units</u>	DF	<u>Limits</u>	Date Analyzed
1,2,4-Trimethylbenzene	125	5.00	1.55	ug/L	5		08/06/19 19:17
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1		08/05/19 18:37
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1		08/05/19 18:37
1,3,5-Trimethylbenzene	68.8	1.00	0.310	ug/L	1		08/05/19 18:37
Benzene	0.480	0.400	0.120	ug/L	1		08/05/19 18:37
Ethylbenzene	22.1	1.00	0.310	ug/L	1		08/05/19 18:37
Isopropylbenzene (Cumene)	29.0	1.00	0.310	ug/L	1		08/05/19 18:37
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1		08/05/19 18:37
Naphthalene	15.1	1.00	0.310	ug/L	1		08/05/19 18:37
n-Butylbenzene	5.32	1.00	0.310	ug/L	1		08/05/19 18:37
o-Xylene	2.26	1.00	0.310	ug/L	1		08/05/19 18:37
P & M -Xylene	68.5	2.00	0.620	ug/L	1		08/05/19 18:37
sec-Butylbenzene	6.71	1.00	0.310	ug/L	1		08/05/19 18:37
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 18:37
Toluene	0.340 J	1.00	0.310	ug/L	1		08/05/19 18:37
Xylenes (total)	70.7	3.00	1.00	ug/L	1		08/05/19 18:37
Surrogates							
1,2-Dichloroethane-D4 (surr)	102	81-118		%	1		08/05/19 18:37
4-Bromofluorobenzene (surr)	104	85-114		%	1		08/05/19 18:37
Toluene-d8 (surr)	101	89-112		%	1		08/05/19 18:37

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 18:37 Container ID: 1194197002-D

Analytical Batch: VMS19269 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/06/19 19:17 Container ID: 1194197002-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 08/06/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of 64726

Client Sample ID: **64726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197003 Lab Project ID: 1194197 Collection Date: 07/26/19 13:30 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Allowable	
Parameter_	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	<u>DF</u>	Limits	Date Analyzed
1-Methylnaphthalene	0.376	0.0490	0.0147	ug/L	1		08/05/19 18:16
2-Methylnaphthalene	0.0250 J	0.0490	0.0147	ug/L	1		08/05/19 18:16
Acenaphthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Acenaphthylene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Anthracene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Benzo(a)Anthracene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Benzo[a]pyrene	0.00980 U	0.0196	0.00608	ug/L	1		08/05/19 18:16
Benzo[b]Fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Benzo[g,h,i]perylene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Benzo[k]fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Chrysene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Dibenzo[a,h]anthracene	0.00980 U	0.0196	0.00608	ug/L	1		08/05/19 18:16
Fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Fluorene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Indeno[1,2,3-c,d] pyrene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Naphthalene	3.61	0.0980	0.0304	ug/L	1		08/05/19 18:16
Phenanthrene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Pyrene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:16
Surrogates							
2-Methylnaphthalene-d10 (surr)	58.4	47-106		%	1		08/05/19 18:16
Fluoranthene-d10 (surr)	55.7	24-116		%	1		08/05/19 18:16

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/05/19 18:16 Container ID: 1194197003-I Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 255 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com

SGS							
Results of 64726							
Client Sample ID: <b>64726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197003 Lab Project ID: 1194197	Collection Date: 07/26/19 13:30 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:						
Results by Semivolatile Organic Fuels	3		]				
<u>Parameter</u> Diesel Range Organics	<u>Result Qual</u> 0.343 J	<u>LOQ/CL</u> 0.588	<u>DL</u> 0.176	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyzed</u> 08/08/19 02:05
<b>Surrogates</b> 5a Androstane (surr)	78.3	50-150		%	1		08/08/19 02:05
Batch Information							
Analytical Batch: XFC15224 Analytical Method: AK102 Analyst: VDL Analytical Date/Time: 08/08/19 02:05 Container ID: 1194197003-G	Prep Batch: XXX41951 Prep Method: SW3520C Prep Date/Time: 08/07/19 08:50 Prep Initial Wt./Vol.: 255 mL Prep Extract Vol: 1 mL						

Print Date: 08/09/2019 10:43:02AM

Analytical Batch: VFC14856 Analytical Method: AK101 Analyst: NRB Analytical Date/Time: 08/01/19 21:59 Container ID: 1194197003-A			I	Prep Batch: ` Prep Method: Prep Date/Tir Prep Initial W Prep Extract `	SW5030E ne: 08/01/′ t./Vol.: 5 m	9 06:00		
Surrogates 4-Bromofluorobenzene (surr) Batch Information	177	*	50-150		%	1		08/01/19 21:59
<u>Parameter</u> Gasoline Range Organics	<u>Result Q</u> 1.48	<u>ual</u>	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0310	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 08/01/19 21:59
Client Sample ID: 64726 Client Project ID: 18-1942 ZHOTSE Lab Sample ID: 1194197003 Lab Project ID: 1194197 Results by Volatile Fuels			R M S	ollection Da eceived Dat latrix: Water olids (%): ocation:	te: 07/29/	19 12:46	und)	
Results of 64726								

Print Date: 08/09/2019 10:43:02AM



Results of 64726

Client Sample ID: **64726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197003 Lab Project ID: 1194197 Collection Date: 07/26/19 13:30 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable
<u>Parameter</u>	Result Qual	LOQ/CL	DL	<u>Units</u>	<u>DF</u>	Limits Date Analyzed
1,2,4-Trimethylbenzene	115	1.00	0.310	ug/L	1	08/05/19 18:52
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1	08/05/19 18:52
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1	08/05/19 18:52
1,3,5-Trimethylbenzene	13.3	1.00	0.310	ug/L	1	08/05/19 18:52
Benzene	4.28	0.400	0.120	ug/L	1	08/05/19 18:52
Ethylbenzene	17.2	1.00	0.310	ug/L	1	08/05/19 18:52
Isopropylbenzene (Cumene)	21.9	1.00	0.310	ug/L	1	08/05/19 18:52
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1	08/05/19 18:52
Naphthalene	5.76	1.00	0.310	ug/L	1	08/05/19 18:52
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:52
o-Xylene	0.870 J	1.00	0.310	ug/L	1	08/05/19 18:52
P & M -Xylene	173	2.00	0.620	ug/L	1	08/05/19 18:52
sec-Butylbenzene	2.38	1.00	0.310	ug/L	1	08/05/19 18:52
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:52
Toluene	0.500 U	1.00	0.310	ug/L	1	08/05/19 18:52
Xylenes (total)	174	3.00	1.00	ug/L	1	08/05/19 18:52
Surrogates						
1,2-Dichloroethane-D4 (surr)	101	81-118		%	1	08/05/19 18:52
4-Bromofluorobenzene (surr)	103	85-114		%	1	08/05/19 18:52
Toluene-d8 (surr)	99.5	89-112		%	1	08/05/19 18:52

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 18:52 Container ID: 1194197003-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of OB1MW726

Client Sample ID: **OB1MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197004 Lab Project ID: 1194197 Collection Date: 07/26/19 14:10 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Allowable	
<u>Parameter</u>	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	<u>DF</u>	Limits	Date Analyzed
1-Methylnaphthalene	6.72	0.0490	0.0147	ug/L	1		08/05/19 18:36
2-Methylnaphthalene	2.00	0.0490	0.0147	ug/L	1		08/05/19 18:36
Acenaphthene	0.135	0.0490	0.0147	ug/L	1		08/05/19 18:36
Acenaphthylene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Anthracene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Benzo(a)Anthracene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Benzo[a]pyrene	0.00980 U	0.0196	0.00608	ug/L	1		08/05/19 18:36
Benzo[b]Fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Benzo[g,h,i]perylene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Benzo[k]fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Chrysene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Dibenzo[a,h]anthracene	0.00980 U	0.0196	0.00608	ug/L	1		08/05/19 18:36
Fluoranthene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Fluorene	0.277	0.0490	0.0147	ug/L	1		08/05/19 18:36
Indeno[1,2,3-c,d] pyrene	0.0245 U	0.0490	0.0147	ug/L	1		08/05/19 18:36
Naphthalene	6.47	0.0980	0.0304	ug/L	1		08/05/19 18:36
Phenanthrene	0.0707	0.0490	0.0147	ug/L	1		08/05/19 18:36
Pyrene	0.0287 J	0.0490	0.0147	ug/L	1		08/05/19 18:36
Surrogates							
2-Methylnaphthalene-d10 (surr)	54.7	47-106		%	1		08/05/19 18:36
Fluoranthene-d10 (surr)	48.8	24-116		%	1		08/05/19 18:36

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/05/19 18:36 Container ID: 1194197004-I Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 255 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



- Results of OB1MW726									
Client Sample ID: OB1MW726		Collection Date: 07/26/19 14:10							
Client Project ID: 18-1942 ZHOTSE			eceived Da						
Lab Sample ID: 1194197004		M	latrix: Wate	r (Surface,	Eff., Gro	ound)			
Lab Project ID: 1194197		S	olids (%):						
		Le	ocation:						
Results by Semivolatile Organic Fuels	3								
						Allowable			
Parameter_	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	DF	Limits	Date Analyzed		
Diesel Range Organics	1.20	0.566	0.170	mg/L	1		08/08/19 02:15		
Surrogates									
5a Androstane (surr)	78.6	50-150		%	1		08/08/19 02:15		
Batch Information									
Analytical Batch: XFC15224		I	Prep Batch:	XXX41951					
Analytical Method: AK102			Prep Method: SW3520C						
Analyst: VDL		I	Prep Date/Time: 08/07/19 08:50						
Analytical Date/Time: 08/08/19 02:15			Prep Initial V		mL				
Container ID: 1194197004-G		ŀ	Prep Extract	Vol: 1 mL					

Print Date: 08/09/2019 10:43:02AM

# SGS

Results of OB1MW726								
Client Sample ID: <b>OB1MW726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197004 Lab Project ID: 1194197			R M S	ollection Da eceived Da latrix: Water olids (%):	te: 07/29/	19 12:46		
Results by Volatile Fuels								
Parameter Gasoline Range Organics	<u>Result C</u> 3.19	<u>)ual</u>	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0310	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 08/01/19 22:16
Surrogates								
4-Bromofluorobenzene (surr)	275	*	50-150		%	1		08/01/19 22:16
Batch Information								
Analytical Batch: VFC14856 Analytical Method: AK101 Analyst: NRB Analytical Date/Time: 08/01/19 22:16 Container ID: 1194197004-A		Prep Batch: VXX34561 Prep Method: SW5030B Prep Date/Time: 08/01/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL						

Print Date: 08/09/2019 10:43:02AM



Results of OB1MW726

Client Sample ID: **OB1MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197004 Lab Project ID: 1194197 Collection Date: 07/26/19 14:10 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable	
Parameter_	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	DF	Limits	Date Analyzed
1,2,4-Trimethylbenzene	323	5.00	1.55	ug/L	5		08/06/19 19:32
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1		08/05/19 19:07
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1		08/05/19 19:07
1,3,5-Trimethylbenzene	128	1.00	0.310	ug/L	1		08/05/19 19:07
Benzene	1.67	0.400	0.120	ug/L	1		08/05/19 19:07
Ethylbenzene	12.4	1.00	0.310	ug/L	1		08/05/19 19:07
Isopropylbenzene (Cumene)	46.3	1.00	0.310	ug/L	1		08/05/19 19:07
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1		08/05/19 19:07
Naphthalene	21.0	1.00	0.310	ug/L	1		08/05/19 19:07
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:07
o-Xylene	10.4	1.00	0.310	ug/L	1		08/05/19 19:07
P & M -Xylene	36.6	2.00	0.620	ug/L	1		08/05/19 19:07
sec-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:07
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:07
Toluene	2.97	1.00	0.310	ug/L	1		08/05/19 19:07
Xylenes (total)	46.9	3.00	1.00	ug/L	1		08/05/19 19:07
Surrogates							
1,2-Dichloroethane-D4 (surr)	100	81-118		%	1		08/05/19 19:07
4-Bromofluorobenzene (surr)	105	85-114		%	1		08/05/19 19:07
Toluene-d8 (surr)	99.9	89-112		%	1		08/05/19 19:07

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 19:07 Container ID: 1194197004-D

Analytical Batch: VMS19269 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/06/19 19:32 Container ID: 1194197004-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 08/06/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of OB0MW726

Client Sample ID: **OB0MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197005 Lab Project ID: 1194197 Collection Date: 07/26/19 14:15 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Allowable	
Parameter	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	DF	Limits	Date Analyzed
1-Methylnaphthalene	8.54	0.0508	0.0152	ug/L	1		08/05/19 18:57
2-Methylnaphthalene	5.03	0.0508	0.0152	ug/L	1		08/05/19 18:57
Acenaphthene	0.123	0.0508	0.0152	ug/L	1		08/05/19 18:57
Acenaphthylene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Anthracene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Benzo(a)Anthracene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Benzo[a]pyrene	0.0101 U	0.0203	0.00630	ug/L	1		08/05/19 18:57
Benzo[b]Fluoranthene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Benzo[g,h,i]perylene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Benzo[k]fluoranthene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Chrysene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Dibenzo[a,h]anthracene	0.0101 U	0.0203	0.00630	ug/L	1		08/05/19 18:57
Fluoranthene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Fluorene	0.279	0.0508	0.0152	ug/L	1		08/05/19 18:57
Indeno[1,2,3-c,d] pyrene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Naphthalene	6.56	0.102	0.0315	ug/L	1		08/05/19 18:57
Phenanthrene	0.104	0.0508	0.0152	ug/L	1		08/05/19 18:57
Pyrene	0.0254 U	0.0508	0.0152	ug/L	1		08/05/19 18:57
Surrogates							
2-Methylnaphthalene-d10 (surr)	53.5	47-106		%	1		08/05/19 18:57
Fluoranthene-d10 (surr)	53	24-116		%	1		08/05/19 18:57

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/05/19 18:57 Container ID: 1194197005-I Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 246 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of OB0MW726							
Client Sample ID: <b>OB0MW726</b> Client Project ID: <b>18-1942 ZHOTSE</b> Lab Sample ID: 1194197005 Lab Project ID: 1194197	Collection Date: 07/26/19 14:15 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:						
Results by Semivolatile Organic Fuel	s						
<u>Parameter</u> Diesel Range Organics	<u>Result Qual</u> 1.35	<u>LOQ/CL</u> 0.566	<u>DL</u> 0.170	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> Limits	Date Analyzed 08/08/19 02:24
Surrogates 5a Androstane (surr)	81.3	50-150		%	1		08/08/19 02:24
Batch Information Analytical Batch: XFC15224			Prep Batch:	XXX41951			
Analytical Method: AK102 Analyst: VDL Analytical Date/Time: 08/08/19 02:24 Container ID: 1194197005-G	Prep Batch: XXX41951 Prep Method: SW3520C Prep Date/Time: 08/07/19 08:50 Prep Initial Wt./Vol.: 265 mL Prep Extract Vol: 1 mL						

Print Date: 08/09/2019 10:43:02AM

# SGS

Results of OB0MW726 Client Sample ID: OB0MW726 Collection Date: 07/26/19 14:15 Client Project ID: 18-1942 ZHOTSE Received Date: 07/29/19 12:46 Lab Sample ID: 1194197005 Matrix: Water (Surface, Eff., Ground) Lab Project ID: 1194197 Solids (%): Location: Results by Volatile Fuels Allowable Parameter Result Qual LOQ/CL DL <u>Units</u> DF Date Analyzed Limits Gasoline Range Organics 3.41 0.100 0.0310 mg/L 1 08/01/19 22:34 Surrogates 4-Bromofluorobenzene (surr) 299 \* 50-150 % 1 08/01/19 22:34 **Batch Information** Analytical Batch: VFC14856 Prep Batch: VXX34561 Analytical Method: AK101 Prep Method: SW5030B Analyst: NRB Prep Date/Time: 08/01/19 06:00 Analytical Date/Time: 08/01/19 22:34 Prep Initial Wt./Vol.: 5 mL Container ID: 1194197005-A Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM



Results of OB0MW726

Client Sample ID: **OB0MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197005 Lab Project ID: 1194197 Collection Date: 07/26/19 14:15 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable	
Parameter	Result Qual	LOQ/CL	DL	<u>Units</u>	DF	Limits Date Analyzed	
1,2,4-Trimethylbenzene	278	5.00	1.55	ug/L	5	08/06/19 19:47	
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1	08/05/19 19:22	
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1	08/05/19 19:22	
1,3,5-Trimethylbenzene	126	1.00	0.310	ug/L	1	08/05/19 19:22	
Benzene	1.44	0.400	0.120	ug/L	1	08/05/19 19:22	
Ethylbenzene	10.6	1.00	0.310	ug/L	1	08/05/19 19:22	
Isopropylbenzene (Cumene)	42.4	1.00	0.310	ug/L	1	08/05/19 19:22	
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1	08/05/19 19:22	
Naphthalene	17.8	1.00	0.310	ug/L	1	08/05/19 19:22	
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 19:22	
o-Xylene	7.61	1.00	0.310	ug/L	1	08/05/19 19:22	
P & M -Xylene	28.2	2.00	0.620	ug/L	1	08/05/19 19:22	
sec-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 19:22	
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 19:22	
Toluene	2.37	1.00	0.310	ug/L	1	08/05/19 19:22	
Xylenes (total)	35.8	3.00	1.00	ug/L	1	08/05/19 19:22	
Surrogates							
1,2-Dichloroethane-D4 (surr)	99.1	81-118		%	1	08/05/19 19:22	
4-Bromofluorobenzene (surr)	108	85-114		%	1	08/05/19 19:22	
Toluene-d8 (surr)	99.7	89-112		%	1	08/05/19 19:22	

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 19:22 Container ID: 1194197005-D

Analytical Batch: VMS19269 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/06/19 19:47 Container ID: 1194197005-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 08/06/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Results of OB2MW726

Client Sample ID: **OB2MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197006 Lab Project ID: 1194197 Collection Date: 07/26/19 16:00 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Polynuclear Aromatics GC/MS

						Allowable	
Parameter	Result Qual	LOQ/CL	<u>DL</u>	<u>Units</u>	<u>DF</u>	Limits	Date Analyzed
1-Methylnaphthalene	0.0250 U	0.0500	0.0150	ug/L	1		08/05/19 19:17
2-Methylnaphthalene	0.0892	0.0500	0.0150	ug/L	1		08/05/19 19:17
Acenaphthene	0.780	0.0500	0.0150	ug/L	1		08/05/19 19:17
Acenaphthylene	0.283	0.0500	0.0150	ug/L	1		08/05/19 19:17
Anthracene	2.78	0.0500	0.0150	ug/L	1		08/05/19 19:17
Benzo(a)Anthracene	21.6	1.00	0.300	ug/L	20		08/06/19 20:08
Benzo[a]pyrene	28.8	0.400	0.124	ug/L	20		08/06/19 20:08
Benzo[b]Fluoranthene	49.1	1.00	0.300	ug/L	20		08/06/19 20:08
Benzo[g,h,i]perylene	26.8	1.00	0.300	ug/L	20		08/06/19 20:08
Benzo[k]fluoranthene	14.7	1.00	0.300	ug/L	20		08/06/19 20:08
Chrysene	33.4	1.00	0.300	ug/L	20		08/06/19 20:08
Dibenzo[a,h]anthracene	4.99	0.0200	0.00620	ug/L	1		08/05/19 19:17
Fluoranthene	73.1	1.00	0.300	ug/L	20		08/06/19 20:08
Fluorene	1.02	0.0500	0.0150	ug/L	1		08/05/19 19:17
Indeno[1,2,3-c,d] pyrene	23.9	1.00	0.300	ug/L	20		08/06/19 20:08
Naphthalene	0.300	0.100	0.0310	ug/L	1		08/05/19 19:17
Phenanthrene	25.1	1.00	0.300	ug/L	20		08/06/19 20:08
Pyrene	53.3	1.00	0.300	ug/L	20		08/06/19 20:08
Surrogates							
2-Methylnaphthalene-d10 (surr)	49.5	47-106		%	1		08/05/19 19:17
Fluoranthene-d10 (surr)	33.3	24-116		%	1		08/05/19 19:17

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/05/19 19:17 Container ID: 1194197006-I

Analytical Batch: XMS11608 Analytical Method: 8270D SIM LV (PAH) Analyst: DSD Analytical Date/Time: 08/06/19 20:08 Container ID: 1194197006-I Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 250 mL Prep Extract Vol: 1 mL

Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/19 08:09 Prep Initial Wt./Vol.: 250 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com



Client Sample ID: OB2MW726		Collection Date: 07/26/19 16:00								
Client Project ID: 18-1942 ZHOTSE			eceived Da							
Lab Sample ID: 1194197006		M	atrix: Wate	r (Surface,	Eff., Gro	und)				
Lab Project ID: 1194197		S	olids (%):							
		Lo	ocation:							
Results by Semivolatile Organic Fuels	S		<u> </u>							
L						Allowable				
Parameter_	Result Qual	LOQ/CL	DL	<u>Units</u>	<u>DF</u>	Limits	Date Analyzed			
Diesel Range Organics	2.78	0.714	0.214	mg/L	1		08/08/19 02:34			
Surrogates										
5a Androstane (surr)	72	50-150		%	1		08/08/19 02:34			
Batch Information										
Analytical Batch: XFC15224		F	Prep Batch:	XXX41951						
Analytical Method: AK102				Prep Method: SW3520C						
Analyst: VDL			Prep Date/Time: 08/07/19 08:50							
Analytical Date/Time: 08/08/19 02:34			Prep Initial W		mL					
Container ID: 1194197006-G		F	Prep Extract	Vol: 1 mL						

Print Date: 08/09/2019 10:43:02AM

Results of OB2MW726 Client Sample ID: OB2MW726 Collection Date: 07/26/19 16:00 Received Date: 07/29/19 12:46 Client Project ID: 18-1942 ZHOTSE Lab Sample ID: 1194197006 Matrix: Water (Surface, Eff., Ground) Lab Project ID: 1194197 Solids (%): Location: Results by Volatile Fuels Allowable Parameter Result Qual LOQ/CL DL <u>Units</u> DF Date Analyzed Limits Gasoline Range Organics 0.0669 J 0.100 0.0310 mg/L 1 08/01/19 22:52 Surrogates 4-Bromofluorobenzene (surr) 88.3 50-150 % 1 08/01/19 22:52 **Batch Information** Analytical Batch: VFC14856 Prep Batch: VXX34561 Analytical Method: AK101 Prep Method: SW5030B Analyst: NRB Prep Date/Time: 08/01/19 06:00 Analytical Date/Time: 08/01/19 22:52 Prep Initial Wt./Vol.: 5 mL Container ID: 1194197006-A Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

J flagging is activated



Results of OB2MW726

Client Sample ID: **OB2MW726** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197006 Lab Project ID: 1194197 Collection Date: 07/26/19 16:00 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

Parameter	Result Qual	LOQ/CL	DL	<u>Units</u>	DF	<u>Allowable</u> Limits	Date Analyzed
1,2,4-Trimethylbenzene	1.93	1.00	0.310	ug/L	1		08/06/19 20:16
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1		08/05/19 19:37
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1		08/05/19 19:37
1,3,5-Trimethylbenzene	0.590 J	1.00	0.310	ug/L	1		08/06/19 20:16
Benzene	0.140 J	0.400	0.120	ug/L	1		08/05/19 19:37
Ethylbenzene	1.21	1.00	0.310	ug/L	1		08/05/19 19:37
Isopropylbenzene (Cumene)	1.18	1.00	0.310	ug/L	1		08/05/19 19:37
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1		08/05/19 19:37
Naphthalene	1.08	1.00	0.310	ug/L	1		08/05/19 19:37
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:37
o-Xylene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:37
P & M -Xylene	1.00 U	2.00	0.620	ug/L	1		08/05/19 19:37
sec-Butylbenzene	0.350 J	1.00	0.310	ug/L	1		08/05/19 19:37
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:37
Toluene	0.500 U	1.00	0.310	ug/L	1		08/05/19 19:37
Xylenes (total)	1.50 U	3.00	1.00	ug/L	1		08/05/19 19:37
Surrogates							
1,2-Dichloroethane-D4 (surr)	101	81-118		%	1		08/05/19 19:37
4-Bromofluorobenzene (surr)	97.3	85-114		%	1		08/05/19 19:37
Toluene-d8 (surr)	97.6	89-112		%	1		08/05/19 19:37

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 19:37 Container ID: 1194197006-D

Analytical Batch: VMS19269 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/06/19 20:16 Container ID: 1194197006-D Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 08/06/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com J flagging is activated

#### Results of Trip Blank Client Sample ID: Trip Blank Collection Date: 07/26/19 11:05 Received Date: 07/29/19 12:46 Client Project ID: 18-1942 ZHOTSE Lab Sample ID: 1194197007 Matrix: Water (Surface, Eff., Ground) Lab Project ID: 1194197 Solids (%): Location: Results by Volatile Fuels Allowable Parameter Result Qual LOQ/CL DL <u>Units</u> DF Limits Gasoline Range Organics 0.0500 U 0.100 0.0310 mg/L 1 Surrogates

73

50-150

%

Prep Batch: VXX34561

Prep Method: SW5030B

Prep Initial Wt./Vol.: 5 mL

Prep Extract Vol: 5 mL

Prep Date/Time: 08/01/19 06:00

1

Print Date: 08/09/2019 10:43:02AM

4-Bromofluorobenzene (surr)

Analytical Batch: VFC14856

Container ID: 1194197007-A

Analytical Date/Time: 08/01/19 19:55

Analytical Method: AK101

**Batch Information** 

Analyst: NRB

J flagging is activated

Date Analyzed

08/01/19 19:55

08/01/19 19:55



Results of Trip Blank

Client Sample ID: **Trip Blank** Client Project ID: **18-1942 ZHOTSE** Lab Sample ID: 1194197007 Lab Project ID: 1194197 Collection Date: 07/26/19 11:05 Received Date: 07/29/19 12:46 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:

# Results by Volatile GC/MS- Petroleum VOC Group

						Allowable
<u>Parameter</u>	Result Qual	LOQ/CL	DL	<u>Units</u>	<u>DF</u>	Limits Date Analyzed
1,2,4-Trimethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
1,2-Dibromoethane	0.0375 U	0.0750	0.0180	ug/L	1	08/05/19 16:08
1,2-Dichloroethane	0.250 U	0.500	0.150	ug/L	1	08/05/19 16:08
1,3,5-Trimethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
Benzene	0.200 U	0.400	0.120	ug/L	1	08/05/19 16:08
Ethylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
Isopropylbenzene (Cumene)	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
Methyl-t-butyl ether	5.00 U	10.0	3.10	ug/L	1	08/05/19 16:08
Naphthalene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
n-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
o-Xylene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
P & M -Xylene	1.00 U	2.00	0.620	ug/L	1	08/05/19 16:08
sec-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
tert-Butylbenzene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
Toluene	0.500 U	1.00	0.310	ug/L	1	08/05/19 16:08
Xylenes (total)	1.50 U	3.00	1.00	ug/L	1	08/05/19 16:08
Surrogates						
1,2-Dichloroethane-D4 (surr)	107	81-118		%	1	08/05/19 16:08
4-Bromofluorobenzene (surr)	99.3	85-114		%	1	08/05/19 16:08
Toluene-d8 (surr)	98.6	89-112		%	1	08/05/19 16:08

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Analyst: CMC Analytical Date/Time: 08/05/19 16:08 Container ID: 1194197007-A Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/19 06:00 Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:02AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com J flagging is activated

Method Blank					
Blank ID: MB for HBN 17973 Blank Lab ID: 1522973	28 [VXX/34561]	Matri	x: Water (Surfa	ce, Eff., Ground)	
QC for Samples: 1194197001, 1194197002, 1194	197003, 1194197004, 1 <sup>-</sup>	194197005, 119419700	6, 1194197007		
Results by AK101					
Parameter Gasoline Range Organics	<u>Results</u> 0.0500U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0310	<u>Units</u> mg/L	
Surrogates					
4-Bromofluorobenzene (surr)	73.5	50-150		%	
Batch Information					
Analytical Batch: VFC14856		Prep Ba	atch: VXX34561		
Analytical Method: AK101			ethod: SW5030E		
Instrument: Agilent 7890 PIE	)/FID		ate/Time: 8/1/20		
Analyst: NRB Analytical Date/Time: 8/1/20	10 7:20:00 DM	1	itial Wt./Vol.: 5 m <tract 5="" ml<="" td="" vol:=""><td>۱L</td><td></td></tract>	۱L	
Analytical Date Time. 0/1/20	10 1.20.001 W				

Print Date: 08/09/2019 10:43:03AM



Blank Spike ID: LCS for HBN 1194197 [VXX34561] Blank Spike Lab ID: 1522976 Date Analyzed: 08/02/2019 00:37 Spike Duplicate ID: LCSD for HBN 1194197 [VXX34561] Spike Duplicate Lab ID: 1522977 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197001, 1194197002, 1194197003, 1194197004, 1194197005, 1194197006, 1194197007

Results by AK101									
	E	Blank Spike (mg/L)			Spike Duplicate (mg/L)				
Parameter	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>Spike</u>	Result	<u>Rec (%)</u>	CL	<u>RPD (%)</u>	RPD CL
Gasoline Range Organics	1.00	0.962	96	1.00	0.955	96	(60-120)	0.78	(< 20 )
Surrogates									
4-Bromofluorobenzene (surr)	0.0500	76.6	77	0.0500	78.4	78	(50-150)	2.30	
Batch Information Analytical Batch: VFC14856 Analytical Method: AK101 Instrument: Agilent 7890 PID/ Analyst: NRB	FID			Prep Prep Spik	e Init Wt./\	<b>SW5030B</b> e: <b>08/01/201</b> /ol.: 1.00 mg	<b>9 06:00</b> g/L Extract \ g/L Extract V		

Print Date: 08/09/2019 10:43:05AM

# Method Blank

Blank ID: MB for HBN 1797493 [VXX/34588] Blank Lab ID: 1523664 Matrix: Water (Surface, Eff., Ground)

QC for Samples:

1194197001, 1194197002, 1194197003, 1194197004, 1194197005, 1194197006, 1194197007

Results by SW8260C					
Parameter	Results	LOQ/CL	<u>DL</u>	<u>Units</u>	
1,2,4-Trimethylbenzene	0.500U	1.00	0.310	ug/L	
1,2-Dibromoethane	0.0375U	0.0750	0.0180	ug/L	
1,2-Dichloroethane	0.250U	0.500	0.150	ug/L	
1,3,5-Trimethylbenzene	0.500U	1.00	0.310	ug/L	
Benzene	0.200U	0.400	0.120	ug/L	
Ethylbenzene	0.500U	1.00	0.310	ug/L	
Isopropylbenzene (Cumene)	0.500U	1.00	0.310	ug/L	
Methyl-t-butyl ether	5.00U	10.0	3.10	ug/L	
Naphthalene	0.500U	1.00	0.310	ug/L	
n-Butylbenzene	0.500U	1.00	0.310	ug/L	
o-Xylene	0.500U	1.00	0.310	ug/L	
P & M -Xylene	1.00U	2.00	0.620	ug/L	
sec-Butylbenzene	0.500U	1.00	0.310	ug/L	
tert-Butylbenzene	0.500U	1.00	0.310	ug/L	
Toluene	0.500U	1.00	0.310	ug/L	
Xylenes (total)	1.50U	3.00	1.00	ug/L	
Surrogates					
1,2-Dichloroethane-D4 (surr)	106	81-118		%	
4-Bromofluorobenzene (surr)	98	85-114		%	
Toluene-d8 (surr)	98.9	89-112		%	

# **Batch Information**

Analytical Batch: VMS19267	Prep Batch: VXX34588
Analytical Method: SW8260C	Prep Method: SW5030B
Instrument: VPA 780/5975 GC/MS	Prep Date/Time: 8/5/2019 6:00:00AM
Analyst: CMC	Prep Initial Wt./Vol.: 5 mL
Analytical Date/Time: 8/5/2019 2:31:00PM	Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:07AM



Blank Spike ID: LCS for HBN 1194197 [VXX34588] Blank Spike Lab ID: 1523665 Date Analyzed: 08/05/2019 14:46 Spike Duplicate ID: LCSD for HBN 1194197 [VXX34588] Spike Duplicate Lab ID: 1523666 Matrix: Water (Surface, Eff., Ground)

QC for Samples:

1194197001, 1194197002, 1194197003, 1194197004, 1194197005, 1194197006, 1194197007

Results by SW8260C									
		Blank Spike	e (ug/L)	:	Spike Dupli	cate (ug/L)			
<u>Parameter</u>	Spike	Result	<u>Rec (%)</u>	Spike	Result	Rec (%)	CL	<u>RPD (%)</u>	RPD CL
1,2,4-Trimethylbenzene	30	30.0	100	30	28.8	96	(79-124)	4.10	(< 20)
1,2-Dibromoethane	30	28.6	95	30	28.6	95	(77-121)	0.11	(< 20)
1,2-Dichloroethane	30	27.9	93	30	27.8	93	(73-128)	0.65	(< 20)
1,3,5-Trimethylbenzene	30	28.9	96	30	28.2	94	(75-124)	2.30	(< 20)
Benzene	30	26.6	89	30	26.2	87	(79-120)	1.60	(< 20)
Ethylbenzene	30	26.8	89	30	26.6	89	(79-121)	0.75	(< 20)
Isopropylbenzene (Cumene)	30	28.1	94	30	28.1	94	(72-131)	0.07	(< 20)
Methyl-t-butyl ether	45	43.3	96	45	43.2	96	(71-124)	0.09	(< 20)
Naphthalene	30	24.5	82	30	25.7	86	(61-128)	4.80	(< 20)
n-Butylbenzene	30	28.9	96	30	28.1	94	(75-128)	2.70	(< 20)
o-Xylene	30	26.6	89	30	26.7	89	(78-122)	0.23	(< 20)
P & M -Xylene	60	53.4	89	60	53.4	89	(80-121)	0.02	(< 20)
sec-Butylbenzene	30	28.9	96	30	27.9	93	(77-126)	3.60	(< 20)
tert-Butylbenzene	30	29.7	99	30	28.8	96	(78-124)	3.40	(< 20)
Toluene	30	25.7	86	30	25.2	84	(80-121)	2.10	(< 20)
Xylenes (total)	90	80.0	89	90	80.0	89	(79-121)	0.06	(< 20)
Surrogates									
1,2-Dichloroethane-D4 (surr)	30	101	101	30	102	102	(81-118)	0.49	
4-Bromofluorobenzene (surr)	30	99	99	30	98.9	99	(85-114)	0.10	
Toluene-d8 (surr)	30	98.7	99	30	98.9	99	(89-112)	0.24	

# **Batch Information**

Analytical Batch: VMS19267 Analytical Method: SW8260C Instrument: VPA 780/5975 GC/MS Analyst: CMC Prep Batch: VXX34588 Prep Method: SW5030B Prep Date/Time: 08/05/2019 06:00 Spike Init Wt./Vol.: 30 ug/L Extract Vol: 5 mL Dupe Init Wt./Vol.: 30 ug/L Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:08AM

# Method Blank

Blank ID: MB for HBN 1797554 [VXX/34593] Blank Lab ID: 1523943 Matrix: Water (Surface, Eff., Ground)

QC for Samples:

1194197002, 1194197004, 1194197005, 1194197006

### Results by SW8260C

<u>Parameter</u>	<u>Results</u>	<u>L(</u>	DQ/CL	<u>DL</u>	<u>Units</u>
1,2,4-Trimethylbenzene	0.500U	1.	00	0.310	ug/L
1,3,5-Trimethylbenzene	0.500U	1.	00	0.310	ug/L
Surrogates					
1,2-Dichloroethane-D4 (surr)	107	8	1-118		%
4-Bromofluorobenzene (surr)	97.7	85	5-114		%
Toluene-d8 (surr)	97.7	89	9-112		%

# **Batch Information**

Analytical Batch: VMS19269 Analytical Method: SW8260C Instrument: VPA 780/5975 GC/MS Analyst: CMC Analytical Date/Time: 8/6/2019 1:56:00PM Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 8/6/2019 6:00:00AM Prep Initial Wt./Vol.: 5 mL Prep Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:09AM



Blank Spike ID: LCS for HBN 1194197 [VXX34593] Blank Spike Lab ID: 1523944 Date Analyzed: 08/06/2019 14:11 Spike Duplicate ID: LCSD for HBN 1194197 [VXX34593] Spike Duplicate Lab ID: 1523945 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197002, 1194197004, 1194197005, 1194197006

Results by SW8260C									
		Blank Spike	e (ug/L)	ug/L) Spike Duplicate (ug/L)					
<u>Parameter</u>	<u>Spike</u>	Result	<u>Rec (%)</u>	Spike	Result	<u>Rec (%)</u>	<u>CL</u>	<u>RPD (%)</u>	RPD CL
1,2,4-Trimethylbenzene	30	28.6	95	30	28.2	94	(79-124)	1.30	(< 20)
1,3,5-Trimethylbenzene	30	28.3	94	30	26.7	89	(75-124)	5.60	(< 20)
Surrogates									
1,2-Dichloroethane-D4 (surr)	30	104	104	30	102	102	(81-118)	1.60	
4-Bromofluorobenzene (surr)	30	98.3	98	30	99.3	99	(85-114)	0.94	
Toluene-d8 (surr)	30	97.6	98	30	98.8	99	(89-112)	1.30	

# **Batch Information**

Analytical Batch: VMS19269 Analytical Method: SW8260C Instrument: VPA 780/5975 GC/MS Analyst: CMC Prep Batch: VXX34593 Prep Method: SW5030B Prep Date/Time: 08/06/2019 06:00 Spike Init Wt./Vol.: 30 ug/L Extract Vol: 5 mL Dupe Init Wt./Vol.: 30 ug/L Extract Vol: 5 mL

Print Date: 08/09/2019 10:43:10AM

# Method Blank

Blank ID: MB for HBN 1797189 [XXX/41892] Blank Lab ID: 1522395

QC for Samples: 1194197001

### Results by 8270D SIM LV (PAH)

Parameter	<u>Results</u>	LOQ/CL	<u>DL</u>	<u>Unit</u>
1-Methylnaphthalene	0.0250U	0.0500	0.0150	ug/L
2-Methylnaphthalene	0.0250U	0.0500	0.0150	ug/L
Acenaphthene	0.0250U	0.0500	0.0150	ug/L
Acenaphthylene	0.0250U	0.0500	0.0150	ug/L
Anthracene	0.0250U	0.0500	0.0150	ug/L
Benzo(a)Anthracene	0.0250U	0.0500	0.0150	ug/L
Benzo[a]pyrene	0.0100U	0.0200	0.00620	ug/L
Benzo[b]Fluoranthene	0.0250U	0.0500	0.0150	ug/L
Benzo[g,h,i]perylene	0.0250U	0.0500	0.0150	ug/L
Benzo[k]fluoranthene	0.0250U	0.0500	0.0150	ug/L
Chrysene	0.0250U	0.0500	0.0150	ug/L
Dibenzo[a,h]anthracene	0.0100U	0.0200	0.00620	ug/L
Fluoranthene	0.0250U	0.0500	0.0150	ug/L
Fluorene	0.0250U	0.0500	0.0150	ug/L
Indeno[1,2,3-c,d] pyrene	0.0250U	0.0500	0.0150	ug/L
Naphthalene	0.0500U	0.100	0.0310	ug/L
Phenanthrene	0.0250U	0.0500	0.0150	ug/L
Pyrene	0.0250U	0.0500	0.0150	ug/L
urrogates				
2-Methylnaphthalene-d10 (surr)	73.9	47-106		%
Fluoranthene-d10 (surr)	79.3	24-116		%

# **Batch Information**

Analytical Batch: XMS11596 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Analytical Date/Time: 8/4/2019 2:42:00PM Prep Batch: XXX41892 Prep Method: SW3520C Prep Date/Time: 7/31/2019 9:50:53AM Prep Initial Wt./Vol.: 250 mL Prep Extract Vol: 1 mL

Matrix: Water (Surface, Eff., Ground)

Print Date: 08/09/2019 10:43:11AM

SGS North America Inc.



Blank Spike ID: LCS for HBN 1194197 [XXX41892] Blank Spike Lab ID: 1522396 Date Analyzed: 08/04/2019 15:03

Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197001

#### Results by 8270D SIM LV (PAH)

		Blank Spike	e (ug/L)	
Parameter	<u>Spike</u>	Result	<u>Rec (%)</u>	CL
1-Methylnaphthalene	2	1.60	80	(41-115)
2-Methylnaphthalene	2	1.60	80	(39-114)
Acenaphthene	2	1.49	75	(48-114)
Acenaphthylene	2	1.65	83	(35-121)
Anthracene	2	1.55	78	(53-119)
Benzo(a)Anthracene	2	1.64	82	(59-120)
Benzo[a]pyrene	2	1.58	79	(53-120)
Benzo[b]Fluoranthene	2	1.67	84	(53-126)
Benzo[g,h,i]perylene	2	1.42	71	(44-128)
Benzo[k]fluoranthene	2	1.54	77	(54-125)
Chrysene	2	1.62	81	(57-120)
Dibenzo[a,h]anthracene	2	1.27	64	(44-131)
Fluoranthene	2	1.69	84	(58-120)
Fluorene	2	1.60	80	(50-118)
Indeno[1,2,3-c,d] pyrene	2	1.57	78	(48-130)
Naphthalene	2	1.60	80	(43-114)
Phenanthrene	2	1.53	77	(53-115)
Pyrene	2	1.78	89	(53-121)
Surrogates				
2-Methylnaphthalene-d10 (surr)	2	70.1	70	(47-106)
Fluoranthene-d10 (surr)	2	76.7	77	(24-116)

# **Batch Information**

Analytical Batch: XMS11596 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Prep Batch: XXX41892 Prep Method: SW3520C Prep Date/Time: 07/31/2019 09:50 Spike Init Wt./Vol.: 2 ug/L Extract Vol: 1 mL Dupe Init Wt./Vol.: Extract Vol:

Print Date: 08/09/2019 10:43:12AM



### Matrix Spike Summary

Original Sample ID: 1194187007 MS Sample ID: 1522397 MS MSD Sample ID: 1522398 MSD Analysis Date: 08/04/2019 17:06 Analysis Date: 08/04/2019 17:26 Analysis Date: 08/04/2019 17:47 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197001

#### Results by 8270D SIM LV (PAH)

		Matrix Spike (ug/L)		Spike Duplicate (ug/L)						
Parameter	Sample	Spike	Result	<u>Rec (%)</u>	Spike	Result	<u>Rec (%)</u>	CL	<u>RPD (%)</u>	RPD CL
1-Methylnaphthalene	0.0227U	1.82	1.57	86	1.82	1.50	83	41-115	4.60	(< 20)
2-Methylnaphthalene	0.0227U	1.82	1.58	87	1.82	1.50	83	39-114	4.70	(< 20)
Acenaphthene	0.0227U	1.82	1.49	82	1.82	1.40	77	48-114	6.30	(< 20)
Acenaphthylene	0.0227U	1.82	1.62	89	1.82	1.54	85	35-121	4.80	(< 20)
Anthracene	0.0227U	1.82	1.48	81	1.82	1.41	78	53-119	4.60	(< 20)
Benzo(a)Anthracene	0.0227U	1.82	1.55	85	1.82	1.44	79	59-120	7.10	(< 20)
Benzo[a]pyrene	0.00910U	1.82	1.39	77	1.82	1.27	70	53-120	9.10	(< 20)
Benzo[b]Fluoranthene	0.0227U	1.82	1.49	82	1.82	1.37	75	53-126	8.30	(< 20)
Benzo[g,h,i]perylene	0.0227U	1.82	1.18	65	1.82	1.04	57	44-128	12.40	(< 20)
Benzo[k]fluoranthene	0.0227U	1.82	1.38	76	1.82	1.27	70	54-125	8.40	(< 20)
Chrysene	0.0227U	1.82	1.57	86	1.82	1.47	81	57-120	6.50	(< 20)
Dibenzo[a,h]anthracene	0.00910U	1.82	1.06	58	1.82	0.932	51	44-131	13.10	(< 20)
Fluoranthene	0.0227U	1.82	1.67	92	1.82	1.54	85	58-120	8.40	(< 20)
Fluorene	0.0227U	1.82	1.58	87	1.82	1.49	82	50-118	6.30	(< 20)
Indeno[1,2,3-c,d] pyrene	0.0227U	1.82	1.19	66	1.82	1.07	59	48-130	10.50	(< 20)
Naphthalene	0.0454U	1.82	1.57	86	1.82	1.49	82	43-114	5.30	(< 20)
Phenanthrene	0.0227U	1.82	1.49	82	1.82	1.41	78	53-115	5.30	(< 20)
Pyrene	0.0244J	1.82	1.75	95	1.82	1.60	87	53-121	8.50	(< 20)
Surrogates										
2-Methylnaphthalene-d10 (surr)		1.82	1.37	76	1.82	1.31	72	47-106	4.60	
Fluoranthene-d10 (surr)		1.82	1.5	82	1.82	1.42	78	24-116	5.10	

### **Batch Information**

Analytical Batch: XMS11596 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Analytical Date/Time: 8/4/2019 5:26:00PM Prep Batch: XXX41892 Prep Method: 3520 Liq/Liq Ext for 8270 PAH SIM LV Prep Date/Time: 7/31/2019 9:50:53AM Prep Initial Wt./Vol.: 275.00mL Prep Extract Vol: 1.00mL

Print Date: 08/09/2019 10:43:13AM

SGS North America Inc.

200 West Potter Drive Anchorage, AK 95518 t 907.562.2343 f 907.561.5301 www.us.sgs.com

Member of SGS Group

# Method Blank

Blank ID: MB for HBN 1797252 [XXX/41899] Blank Lab ID: 1522664 Matrix: Water (Surface, Eff., Ground)

QC for Samples:

1194197002, 1194197003, 1194197004, 1194197005, 1194197006

# Results by 8270D SIM LV (PAH)

Parameter	<u>Results</u>	<u>L0</u>	Q/CL	<u>DL</u>	<u>Units</u>
1-Methylnaphthalene	0.0250U	0.0	500	0.0150	ug/L
2-Methylnaphthalene	0.0250U	0.0	500	0.0150	ug/L
Acenaphthene	0.0250U	0.0	500	0.0150	ug/L
Acenaphthylene	0.0250U	0.0	500	0.0150	ug/L
Anthracene	0.0250U	0.0	500	0.0150	ug/L
Benzo(a)Anthracene	0.0250U	0.0	500	0.0150	ug/L
Benzo[a]pyrene	0.0100U	0.0	200	0.00620	ug/L
Benzo[b]Fluoranthene	0.0250U	0.0	500	0.0150	ug/L
Benzo[g,h,i]perylene	0.0250U	0.0	500	0.0150	ug/L
Benzo[k]fluoranthene	0.0250U	0.0	500	0.0150	ug/L
Chrysene	0.0250U	0.0	500	0.0150	ug/L
Dibenzo[a,h]anthracene	0.0100U	0.0	200	0.00620	ug/L
Fluoranthene	0.0250U	0.0	500	0.0150	ug/L
Fluorene	0.0250U	0.0	500	0.0150	ug/L
Indeno[1,2,3-c,d] pyrene	0.0250U	0.0	500	0.0150	ug/L
Naphthalene	0.0500U	0.1	00	0.0310	ug/L
Phenanthrene	0.0250U	0.0	500	0.0150	ug/L
Pyrene	0.0250U	0.0	500	0.0150	ug/L
Surrogates					
2-Methylnaphthalene-d10 (surr)	63.9	47-	-106		%
Fluoranthene-d10 (surr)	65.7	24-	-116		%

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Analytical Date/Time: 8/5/2019 3:32:00PM Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 8/1/2019 8:09:11AM Prep Initial Wt./Vol.: 250 mL Prep Extract Vol: 1 mL

Print Date: 08/09/2019 10:43:14AM

SGS North America Inc.



Blank Spike ID: LCS for HBN 1194197 [XXX41899] Blank Spike Lab ID: 1522665 Date Analyzed: 08/05/2019 15:52

Matrix: Water (Surface, Eff., Ground)

QC for Samples:

1194197002, 1194197003, 1194197004, 1194197005, 1194197006

#### Results by 8270D SIM LV (PAH)

	•			
	I	Blank Spike	e (ug/L)	
Parameter	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>CL</u>
1-Methylnaphthalene	2	1.49	75	(41-115)
2-Methylnaphthalene	2	1.53	77	(39-114)
Acenaphthene	2	1.43	72	(48-114)
Acenaphthylene	2	1.56	78	(35-121)
Anthracene	2	1.51	76	(53-119)
Benzo(a)Anthracene	2	1.56	78	(59-120)
Benzo[a]pyrene	2	1.52	76	(53-120)
Benzo[b]Fluoranthene	2	1.55	77	(53-126)
Benzo[g,h,i]perylene	2	1.36	68	(44-128)
Benzo[k]fluoranthene	2	1.53	77	(54-125)
Chrysene	2	1.57	78	(57-120)
Dibenzo[a,h]anthracene	2	1.29	64	(44-131)
Fluoranthene	2	1.64	82	(58-120)
Fluorene	2	1.52	76	(50-118)
Indeno[1,2,3-c,d] pyrene	2	1.49	75	(48-130)
Naphthalene	2	1.54	77	(43-114)
Phenanthrene	2	1.47	74	(53-115)
Pyrene	2	1.74	87	(53-121)
Surrogates				
2-Methylnaphthalene-d10 (surr)	2	66	66	(47-106)
Fluoranthene-d10 (surr)	2	71.3	71	(24-116)

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Prep Batch: XXX41899 Prep Method: SW3520C Prep Date/Time: 08/01/2019 08:09 Spike Init Wt./Vol.: 2 ug/L Extract Vol: 1 mL Dupe Init Wt./Vol.: Extract Vol:

Print Date: 08/09/2019 10:43:15AM



#### **Matrix Spike Summary**

Original Sample ID: 1194261001 MS Sample ID: 1522666 MS MSD Sample ID: 1522667 MSD

# Analysis Date: 08/05/2019 21:41 Analysis Date: 08/05/2019 22:02 Analysis Date: 08/05/2019 22:22 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197002, 1194197003, 1194197004, 1194197005, 1194197006

#### Results by 8270D SIM LV (PAH) Matrix Spike (ug/L) Spike Duplicate (ug/L) Sample Parameter Spike Result Rec (%) Spike Result Rec (%) CL RPD (%) RPD CL Acenaphthene 0.0543U 2.17 1.18 54 2.12 1.58 75 48-114 29.50 \* (< 20) Acenaphthylene 0.0543U 2.17 1.34 62 2.12 1.79 84 35-121 28.60 \* (< 20) 2.12 Anthracene 0.0543U 2.17 1.16 53 1.56 74 53-119 29.50 \* (< 20) Benzo(a)Anthracene 0.0543U 2.17 .992 46 2.12 1.30 61 27.00 \* (< 20) 59-120 2.12 Benzo[a]pyrene 0.0217U 2.17 .769 35 0.998 47 \* 53-120 25.90 \* (< 20) \* Benzo[b]Fluoranthene 0.0543U 2 17 823 38 \* 2.12 1.11 52 53-126 29.40 \* (< 20) Benzo[g,h,i]perylene 0.0543U 2.17 .633 29 \* 2.12 0.820 39 \* 44-128 25.80 \* (< 20) Benzo[k]fluoranthene 0.0543U 2.17 .798 37 \* 2.12 0.975 46 54-125 19.90 (< 20) \* \* 2.12 Chrysene 0.0543U 2.17 1.01 46 1.33 63 57-120 27.50 \* (< 20) Dibenzo[a,h]anthracene 0.0217U 2.17 .596 27 \* 2.12 0.794 38 44-131 28.40 \* (< 20) 2.12 Fluoranthene 0.0543U 2.17 1.19 55 1.56 74 58-120 27.30 \* (< 20) Fluorene 58 2.12 29.90 0.0543U 2.17 1.27 1.71 81 50-118 \* (< 20) Indeno[1,2,3-c,d] pyrene 0.0543U 2.17 .663 31 2.12 0.859 41 48-130 25.80 \* (< 20) Naphthalene 0.109U 2.17 1.29 59 2.12 1.72 81 43-114 28.20 \* (< 20) Phenanthrene 1.18 54 2.12 1.61 76 53-115 31.00 0.0543U 2.17 \* (< 20) Pyrene 0.0543U 2.17 1.22 56 2.12 1.65 78 53-121 29.80 \* (< 20) Surrogates 2-Methylnaphthalene-d10 (surr) 51 2.12 1.50 71 47-106 28.90 2.17 1.12 2.12 Fluoranthene-d10 (surr) 2.17 1.03 47 1.37 65 24-116 28.50

# **Batch Information**

Analytical Batch: XMS11602 Analytical Method: 8270D SIM LV (PAH) Instrument: Agilent GC 7890B/5977A SWA Analyst: DSD Analytical Date/Time: 8/5/2019 10:02:00PM Prep Batch: XXX41899 Prep Method: 3520 Liq/Liq Ext for 8270 PAH SIM LV Prep Date/Time: 8/1/2019 8:09:11AM Prep Initial Wt./Vol.: 230.00mL Prep Extract Vol: 1.00mL

Print Date: 08/09/2019 10:43:16AM

SGS North America Inc.

Method Blank								
Blank ID: MB for HBN 1797 Blank Lab ID: 1523870	'538 [XXX/41951]	Matrix: Water (Surface, Eff., Ground)						
QC for Samples: 1194197001, 1194197002, 11	94197003, 1194197004, 119	94197005, 1194197006	i					
Results by AK102		)						
Parameter	Results	LOQ/CL	<u>DL</u>	<u>Units</u>				
Diesel Range Organics	0.300U	0.600	0.180	mg/L				
Surrogates								
5a Androstane (surr)	85.4	60-120		%				
Batch Information								
Analytical Batch: XFC1522	24	Prep Ba	tch: XXX41951					
Analytical Method: AK102			thod: SW3520					
	K	Prep Da		19 8:50:45AM				
Instrument: Agilent 7890B Analyst: VDL		Pren Init	tial Wt./Vol.: 25	0 ml				

Print Date: 08/09/2019 10:43:17AM



Blank Spike ID: LCS for HBN 1194197 [XXX41951] Blank Spike Lab ID: 1523871 Date Analyzed: 08/07/2019 22:43 Spike Duplicate ID: LCSD for HBN 1194197 [XXX41951] Spike Duplicate Lab ID: 1523872 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1194197001, 1194197002, 1194197003, 1194197004, 1194197005, 1194197006

	Blank Spike (mg/L) Spike Duplicate (mg/L)								
Parameter	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>CL</u>	<u>RPD (%)</u>	RPD CL
Diesel Range Organics	20	18.9	94	20	19.2	96	(75-125)	1.70	(< 20 )
urrogates									
5a Androstane (surr)	0.4	88.3	88	0.4	88.6	89	(60-120)	0.42	
Batch Information									
Analytical Batch: XFC15224					Batch: X				
Analytical Method: AK102					o Method:				
Instrument: Agilent 7890B R Analyst: VDL						e: 08/07/201	9 08:50 _ Extract Vo	l·1 ml	
Analyst. VDL							Extract Vol		

Print Date: 08/09/2019 10:43:18AM

tions Nationwide Maryland sy New York olina Indiana ina Kentucky <u>www.us.sgs.com</u>	$\mathcal{T}$ $\mathcal{V}$ and					REMARKS/ LOC ID									Data Deliverable Requirements:	GUAR	ions:	211.001	ビルボーフ 6 イ 0 イ / Chain of Custody Seal: (Circle)	INTACT BROKEN ABSENT			F083-Kit Request and COC Templates-Blank
Locations Nationwide Alaska Maryla Vew Jersey New Y Vorth Carolina Indian Nest Virgina Kentu www.us.sgs.com	filled out. ınalysis.													·	°2	BB	nd/or Special Instruct	<u> </u>	1001			nditions	F083-Kit Request
1194197	structions: Sections 1 - 5 must be filled out. Omissions may delay the onset of analysis.	Preservative	ېر ۲ر	م عرکارال	1 QU	н49 тэ9	<u>بر</u> بر	× ×	× ×		X	×			Section 4 DOD Project? Yes	Cooler ID: 7/26/19	urna	VS EGU			(See attached Sample Receipt Form)	http://www.sgs.com/terms-and-conditions	
SGS North America Inc. CHAIN OF CUSTODY RECORD	Instructions: S Omissions m	Section 3	کر انہور	C Type C C = C C = C C MP	Nulti Serate Multi A – z		x x 0 0	106 2 2 2	x x 9 0	2		x x 0 0				$\bigwedge$					(		
SGS Norti CHAIN OF CL	5, UC	520	2	STURSE		MATRIX/ MATRIX CODE		<b>С</b> О				C er			Received By:		Received By:	•	Received By:	Received For Laboratory By:	2	ax: (907) 561-530 Fax: (910) 350-15	
	, Sclence	PHONE NO: 278 1023	こ。 11#: 18~(イイン	NISEMANORESTORSEI	# <i>[8-]</i> のこと	DATE TIME mm/dd/yy HH:MM	2/24/14 1125	2/26/11 1235	7/26/19 1330	2/26/19 1410	2141 11/242	Z/24/15 (600			Date Time	7/29 1200	Date Time		Date Time	Date Jour Time	Hz new 16 1246	7」 シチノパ、 8 Tel: (907) 562-2343 F 405 Tel: (910) 350-1903	
SGS	CLIENT: CESTORATION SCIEN	KYLE	ZHOTSE PERMIT		QUOTE #	SAMPLE IDENTIFICATION	0B3MU726	65 726	721	031MW 726	$\sim$	002 NW 726				2m					1	المالية: الم 1 5500 Business Drive Wilmington. NC 28405 Tel: (910) 350-1903 Fax: (910) 350-1557	
S		CONTACT:	ection NAME:			RESERVED for lab use	DA 5	(2 × 5	a(3) A 5	TOUT A S	E A A 2		AC		Relinquished By: (1)		Relinquished By: (2)	3 noit	C Relinquished	Relinquished By: (4)		[ ] 200 W. P [ ] 5500 Bus	

F083-Kit\_Request\_and\_COC\_Templates-Blank Revised 2013-03-24

e-Sample Receipt Form
-----------------------

000

SGS Workorder #:	1	1941	97			
Review Criteria	Condition (Yes,	No, N/A	Exce	eptions No	oted below	
Chain of Custody / Temperature Require				•	pler hand carries/deliv	vers.
Were Custody Seals intact? Note # & lo						
COC accompanied san						
DOD: Were samples received in COC corresponding co	olers?					
**Exemption permitted if c		cted <8 hou	irs ago, or for sam	ples where c	hilling is not required	
Temperature blank compliant* (i.e., 0-6 °C after	CF)? Yes	Cooler ID:	1	@	2.8 °C Therm. ID:	D50
		Cooler ID:		@	°C Therm. ID:	
If samples received without a temperature blank, the "cooler temperature" will b		Cooler ID:		@	°C Therm. ID:	
documented instead & "COOLER TEMP" will be noted to the right. "ambient" or "chill be noted if neither is available.	led" will	Cooler ID:		@	°C Therm. ID:	
		Cooler ID:		@	°C Therm. ID:	
*If >6°C, were samples collected <8 hours a	ago? N/A					
If <0°C, were sample containers ice t	free? N/A					
Note: Identify containers received at non-compliant tempera Use form FS-0029 if more space is ne						
Holding Time / Documentation / Sample Condition Rec	quirements	Note: Refer to	o form F-083 "Sampl	le Guide" for sp	ecific holding times.	
Were samples received within holding						
Do samples match COC** (i.e., sample IDs, dates/times collect	cted)? Yes					
**Note: If times differ <1hr, record details & login per CO	DC.					
***Note: If sample information on containers differs from COC, SGS will default to CC	OC information					
Were analytical requests clear? (i.e., method is specified for ana with multiple option for analysis (Ex: BTEX, M						
			***Exemption	permitted for	metals (e.g,200.8/602	0A <u>).</u>
Were proper containers (type/mass/volume/preservative***)	used? No		ner received not #LW09-0463-15-	•	Preserved in house w	/ith 2
Volatile / LL-Hg Requ	uirements					
Were Trip Blanks (i.e., VOAs, LL-Hg) in cooler with sam	ples? Yes					
Were all water VOA vials free of headspace (i.e., bubbles ≤ 6	mm)? Yes					
Were all soil VOAs field extracted with MeOH+	BFB? N/A					
Note to Client: Any "No", answer above indicates non-	-compliance	with standa	rd procedures and	I may impact	data quality.	
Additional	notes (if a	pplicable)	):			



# Sample Containers and Preservatives

<u>Container Id</u>	<u>Preservative</u>	<u>Container</u> Condition	<u>Container Id</u>	<u>Preservative</u>	<u>Container</u> <u>Condition</u>
1194197001-A	HCL to pH < 2	ОК			
1194197001-B	HCL to pH < 2	ОК			
1194197001-C	HCL to pH < 2	OK			
1194197001-D	HCL to pH < 2	OK			
1194197001-E	HCL to pH < 2	OK			
1194197001-F	HCL to pH < 2	OK			
1194197001-G	HCL to pH < 2	OK			
1194197001-H	HCL to pH < 2	OK			
1194197001-I	No Preservative Required	OK			
1194197001-J	No Preservative Required	OK			
1194197002-A	HCL to pH < 2	OK			
1194197002-B	HCL to $pH < 2$	OK			
1194197002-C	HCL to $pH < 2$	OK			
1194197002-D	HCL to $pH < 2$	OK			
1194197002-E	HCL to pH < 2	OK			
1194197002-F	HCL to $pH < 2$	OK			
1194197002-G	HCL to $pH < 2$	OK			
1194197002-H	HCL to pH < 2	OK			
1194197002-I	No Preservative Required	OK			
1194197002-J	No Preservative Required	OK			
1194197003-A	HCL to $pH < 2$	OK			
1194197003-B	HCL to $pH < 2$	OK			
1194197003-C	HCL to pH < 2	OK			
1194197003-D	HCL to $pH < 2$	OK			
1194197003-E	HCL to $pH < 2$	OK			
1194197003-F	HCL to $pH < 2$	OK			
1194197003-G	HCL to pH < 2	OK			
1194197003-H	HCL to $pH < 2$	OK			
1194197003-I	No Preservative Required	OK			
1194197003-J	No Preservative Required	OK			
1194197004-A	HCL to pH < 2	OK			
1194197004-B	HCL to $pH < 2$	OK			
1194197004-C	HCL to $pH < 2$	OK			
1194197004-D	HCL to pH < 2	OK			
1194197004-E	HCL to pH < 2	OK			
1194197004-F	HCL to pH < 2	OK			
1194197004-G	HCL to pH < 2	OK			
1194197004-H	HCL to pH < 2	OK			
1194197004-I	No Preservative Required	ОК			
1194197004-J	No Preservative Required	ОК			
1194197005-A	HCL to pH < 2	ОК			
1194197005-B	HCL to pH < 2	ОК			
1194197005-C	HCL to $pH < 2$	ОК			
1194197005-D	HCL to $pH < 2$	ОК			
1194197005-E	HCL to pH < 2	ОК			
1194197005-F	HCL to $pH < 2$	ОК			
1194197005-G	HCL to $pH < 2$	ОК			
1194197005-H	HCL to $pH < 2$	ОК			

7/30/2019

<u>Container Id</u>	Preservative	<u>Container</u> Condition
1194197005-I	No Preservative Required	ОК
1194197005-J	No Preservative Required	ОК
1194197006-A	HCL to $pH < 2$	ОК
1194197006-B	HCL to $pH < 2$	ОК
1194197006-C	HCL to $pH < 2$	ОК
1194197006-D	HCL to $pH < 2$	ОК
1194197006-E	HCL to $pH < 2$	ОК
1194197006-F	HCL to $pH < 2$	ОК
1194197006-G	HCL to $pH < 2$	ОК
1194197006-H	HCL to $pH < 2$	ОК
1194197006-I	No Preservative Required	ОК
1194197006-J	No Preservative Required	ОК
1194197007-A	HCL to $pH < 2$	ОК
1194197007-B	HCL to $pH < 2$	ОК
1194197007-C	HCL to $pH < 2$	ОК
1194197007-D	HCL to $pH < 2$	ОК
1194197007-E	HCL to $pH < 2$	ОК
1194197007-F	HCL to $pH < 2$	ОК

Container Id

<u>Preservative</u>

Container Condition

#### Container Condition Glossary

Containers for bacteriological, low level mercury and VOA vials are not opened prior to analysis and will be assigned condition code OK unless evidence indicates than an inappropriate container was submitted.

OK - The container was received at an acceptable pH for the analysis requested.

- BU The container was received with headspace greater than 6mm.
- DM The container was received damaged.
- FR The container was received frozen and not usable for Bacteria or BOD analyses.
- IC The container provided for microbiology analysis was not a laboratory-supplied, pre-sterilized container and therefore was not suitable for analysis.

NC- The container provided was not preserved or was under-preserved. The method does not allow for additional preservative added after collection.

PA - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt and the container is now at the correct pH. See the Sample Receipt Form for details on the amount and lot # of the preservative added.

PH - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt, but was insufficient to bring the container to the correct pH for the analysis requested. See the Sample Receipt Form for details on the amount and lot # of the preservative added.