

February 17, 2010

Mr. Stephen Wilson Director, Environmental, Safety and Quality Assurance Crowley Maritime Corporation 1100 SW Massachusetts Street Seattle, WA 98134-1030

Via e-mail: <u>Stephen.Wilson@crowley.com</u>

Subject: Iliamna Fuel Release Response Report, Iliamna, Alaska

Dear Mr. Wilson:

OASIS Environmental, Inc. (OASIS) is submitting this letter report to Crowley Maritime Corporation (Crowley) documenting the results of excavation and sampling activities associated with a spill of aviation fuel (100 octane low lead [100LL]; a.k.a AvGas) at Crowley Petroleum Distribution, Inc.'s Iliamna tank farm located in Iliamna, Alaska. This letter complies with Alaska Administrative Code Title 18, Chapter 75.335 (18 AAC 75.335) and Alaska Department of Environmental Conservation (ADEC) guidance document *Site Characterization Work Plan and Reporting Guidance for Investigation of Contaminated Sites*, dated September 23, 2009.

OASIS aided Crowley by guiding excavation activities, collecting samples to characterize any remaining soils after completion of the excavation activities, and collecting samples to characterize temporarily stockpiled soils. Associated attachments to this report include:

- Figures 1 through 4 depicting site features, the excavation location, the temporary stockpile location, and sample locations (Attachment 1);
- Tables 1, 2, 3, 4 and 5 summarizing analytical results and gas chromatograms (Attachment 2);
- A photographic log (Attachment 3);
- Analytical data results, ADEC Checklist, and Quality Assurance Report (Attachment 4);
- A conceptual site model (CSM; Attachment 5).
- Well Log Tracking System Search Results and Well Logs (Attachment 6)

### BACKGROUND

Iliamna is located approximately 200 air miles southwest of Anchorage, Alaska (Figure 1). The spill occurred on the western side of Crowley's tank farm located east of the Iliamna airport (Figure 2). Crowley's tank farm is located at approximately 59°45'16.44" north latitude and 154°54'22.63" west longitude. Crowley leases the site (Lot 2A, Block 1200) from the State of Alaska Department of Transportation and Public Facility (DOT&PF). The site is located within Bureau of Land Management Public Land Survey Section 9, Township 5 South, Range 33 West, Seward Meridian.

825 W. 8th Ave., Anchorage, AK 99501 Phone: (907) 258-4880 Fax: (907) 258-4033 On Monday, December 14, 2009, approximately 38 gallons of fuel, which had been transferred by meter, leaked out of the bottom of tanker truck number 4-35 within a loading dock fuel containment area. Fueling was immediately stopped, and the operator responded by placing two absorbent booms on the spilled fuel and using absorbent pads to mop up the fuel from the loading area. The spill occurred on the loading dock and was immediately contained. The leak was due to a broken fuel line elbow on the truck at the bottom of the tanker's tank. The tanker truck had previously been filled on November 4, 2009, and, until being moved to the loading deck, had been parked on the western side of the tank farm. The metered volume in the tanker truck on November 4 was 1,507 gallons. The entire content is believed to have leaked out between November 4, 2009, and December 14, 2009 at the parking location west of the tank farm fence and south of the pump house (Figure 3). Reported staining on the ground at the parking area was approximately 15 feet by 14 feet in an hourglass shape. The ice and snow on the ground apparently directed the released fuel to the northwest portion of the spill area. The tanker truck is currently reported to be empty.

### FIELD ACTIVITIES

An OASIS project manager (Mr. Daniel Frank) meeting the definition of a qualified person according to 18 AAC 75.990 traveled to Iliamna on December 28, 2009, to guide soil excavation activities and collect excavation confirmation samples for laboratory analysis. OASIS contracted Steppers Construction, Inc. (Steppers) to provide excavation services. TestAmerica, Inc., an ADEC-approved laboratory, was contracted to provide analysis of project samples. All work was performed in accordance with the letter work plan submitted to ADEC's project manager for this site, Mr. Mark Sielaff.

The work plan included a field screening and sampling approach prepared in accordance with ADEC's *Underground Storage Tank Procedures Manual*, dated November 2002 (18 AAC 78).

Prior to conducing field screening and excavation activities, OASIS and Steppers moved four Crowley vehicles, including a box van and three empty fuel tanker trucks. OASIS and Steppers then constructed a lined and bermed soil stockpile area to receive excavated soil. Iliamna-Newhalen-Nondalton Electric Cooperative (INNEC) conducted a utility locate for buried electrical lines leading to and through the site. INNEC identified a buried electrical line in conduit running from the south of the site, through the spill area, and to the north portion of the site.

Weather during site activities, conducted between December 28 and December 31, 2009, was mild with temperatures in the mid to upper 30s (Fahrenheit) and winds from the northeast.

### Field Screening

OASIS used field screening and visual observation of stained soil or sheen to guide soil excavation activities. Field screening was conducted using a photo-ionization detector (PID) calibrated to 100 parts per million vapor (ppmv) isobutylene. Both in situ and the ADEC heated headspace field screening method were used to guide delineation and excavation activities.

The PID was used to field screen soils in situ until readings on the PID were less than 100 ppmv. OASIS selected 100 ppmv as a field screening cleanup goal that would likely result in analytical data below ADEC Method Two cleanup levels found in Table B1 and B2 of 18 AAC 75.341, while also accounting for

the extremely volatile nature of aviation fuel. If in situ PID readings associated with soil at a location were above 100 ppmv, OASIS guided the Steppers excavator operator to remove additional soil until field screening results were below 100 ppmv, or until buried utilities and site infrastructure prevented further excavation.

OASIS initially delineated the surface area of impact by collection of surface samples for both heated headspace analysis and in situ analysis. OASIS's pre-excavation sampling grid extended from the north side of the pump house to 10 feet south of the southern boundary of the leased lot; west approximately 25 feet; and east between the tank farm fence and tank farm containment. Screening also was conducted between pallets and other stored material located at the southwestern corner of the fenced area. OASIS additionally collected field screening samples outside of the fenced area along the southern boundary of the site. The initial estimated area of impact based on in situ and heated head space PID field screening is presented in Figure 3.

Field screening results on the western side of the containment fence indicated an area of impact beginning from about 5 feet south of the pump house, extending along the containment and fence line to the south about 77 feet and to the west approximately 20 to 25 feet. It was apparent that spilled fuel migrated from the spill location at the parking area west of the tank farm's containment fence, to the fence line, then along the fence line to the south and into a low area south of and just off the property. Field screening results for the eastern side of the fence indicated an area of impact between the fence and the containment wall, extending south to the southwest corner of the fenced-in portion of the property.

Fields screening results beyond the fence line to the south indicated an area of impact extending along the western side of the fence line, then past the southwestern corner of the fenced-in area, along a narrowing 2-foot-wide segment leading to the adjacent leased lot and immediately around and south of INNEC's electrical meter and post (Figure 4; Photograph Nos. 29, 20, and 31).

OASIS evaluated possible migration from the spill location in a southeasterly direction through the southwestern corner of the fenced area and to a low area located along the southern lot line (Photograph Nos. 29 and 30). Field screening did not indicate impact outside of the fenced area along the southern boundary. OASIS collected four samples at 10-foot intervals beginning with location "D" approximately at the southwest corner of the tank farm fence. The PID locations were identified as A, B, C, and D. PID results were 17 ppmv at locations A, 15 ppmv at location B, 9 ppmv at location C, and 50 ppmv at locations D (Photograph No. 36). Field screening between the fence and the tank farm containment wall indicated an area of impact between these two structures running along the fence line from about 5 feet south of the pump house to the southwest corner of the fenced area (Photograph No. 54).

The adjacent lot to the south, Lot 1C, is leased by the Lake and Peninsula School District (LPSD) and subleased by the Pebble Limited Partnership (Pebble).

### Soil Stockpile Area Construction

Prior to beginning excavation work, OASIS directed the construction of a soil stockpile containment within the fenced area of the site, on the southern side of the tank farm containment. The stockpile containment was constructed by excavating an area measuring approximately 20 feet by 25 feet, and forming a berm 2 to 3 feet in height. OASIS noted a weathered diesel fuel odor during the excavation effort, and collected

a five-spot composite sample from the bottom of the containment footprint (Sample No. 09-ILM-01-SS). A 20-mil thick, oil-resistant reinforced polyethylene geo-membrane liner was then put into place, with 2 feet of liner material extending beyond the containment berm (Photograph Nos. 8 through 13).

### Soil Excavation and Confirmation Sampling

The excavation and removal effort was limited horizontally by the tank farm fence located adjacent to and east of the spill area, and vertically by a buried electrical cable that passed from the southern portion of the site to the northern portion directly though the area of impact.

Excavation activities began with the area located south of the site on the LPSD leased lot. OASIS obtained verbal permission from LPSD prior to excavation work on their leased lot (Photograph No. 36).. Pebble personnel observed site conditions before, during, and after excavation and backfilling. OASIS directed the removal of approximately 10 loose cubic yards (LCY) of impacted soil from an area of about 8 feet by 8 feet, to a depth of about 2.5 feet. Once in situ PID field screening results indicated no additional impact within the excavated area, OASIS collected three samples for PID screening using ADEC's heated headspace method. PID results ranged from 30 ppmv to 48 ppmv. OASIS then collected a confirmation sample for laboratory analysis (Sample No 09-ILM-02-SS) from the bottom of the excavation area. In situ PID field screening indicated impact to soil remained on the northern side of the lot line adjacent to the electrical meter and post. However, frozen soil and buried electrical cables prevented excavating this area.

Excavation on Crowley's leased lot began by removing the top 6 inches of frozen soil from a 20- by 75foot area. The fence surrounding the tank farm area prevented excavating the impacted area on the
eastern side of the fence. The excavation size was approximately rectangular, encompassing the area
south of the pump house along the fence line and west 20 feet into the parking area of the site pad.

The resulting excavation, based on in situ and heated headspace PID testing, was a concave shape about 6 inches in depth at the sides and nearly 2 feet deep at the deepest point. Vertical excavation was halted when buried flagging warning of the buried electrical line was encountered (Photograph No. 46).

Once additional excavating was not necessary based on PID results, or hindered by infrastructure, OASIS established a10- by 10-foot grid over an approximately 75-foot-long by 25-foot-wide area (Figure 4). OASIS collected 23 samples for field screening by ADEC's heated headspace method. Heated headspace PID results ranged from 14 ppmv along the western boundary of the excavation to 1,968 ppmv near the fence just east of the spill location. OASIS then collected seven samples for laboratory analysis (samples 09-ILM-05-SS through 09-ILM-011-SS) from field-selected sample locations. Samples 09-ILM-05-SS and 09-ILM-10-SS were selected from field screening locations with the highest PID concentrations. Samples 09-ILM-06-SS and 09-ILM-07-SS were collected from the southern portion of the on-site excavation, in an area where a weathered diesel odor was noted. Sample 09-ILM-08-SS was collected west of sample 09-ILM-10-SS, along the western edge of the excavation. Sample 09-ILM-09-SS was collected from a relatively clean area at the northwestern edge of the excavation.

### Soil Stockpile Characterization Sampling

OASIS estimated that approximately 65 LCYs of soil were removed and placed into the temporary stockpile. OASIS collected two samples, 09-ILM-03-SS and 09-ILM-12-SS, for laboratory analysis to characterize the stockpiled soil. Additionally, one quality assurance/quality control (QA/QC) field duplicate sample 09-ILM-04-SS was collected with primary sample 09-ILM-03-SS.

### Excavation Backfill

After collection of confirmation samples from the excavated areas, the excavation was backfilled with approximately 80 LCYs of clean fill obtained from the gravel borrow pit at the Newhalen Landfill. The backfilled area was contoured to achieve a surface higher than the surrounding area to compensate for settlement upon thawing, facilitate run off of surface water and discourage water pooling over the backfilled excavation area.

### ANALYTICAL RESULTS

OASIS collected a total of eight soil samples from the excavation floor, three samples from the stockpiled soil, and one sample from the stockpile area footprint. One duplicate sample was submitted with the project samples to TestAmerica, Inc. in Anchorage, Alaska, for QA purposes. All samples were preserved and stored at a temperature of 4 degrees Celsius (°C) ±2°C and hand carried to the laboratory under standard chain-of-custody procedures.

Soil samples were analyzed for the following target analytes using the methods specified below:

- Gasoline-range organics (GRO by Alaska Method 101 [AK101])
- Benzene, ethylbenzene, toluene, and xylenes (BTEX; United States Environmental Protection Agency [EPA] Method 8260)
- Diesel-range organics (DRO; AK102)
- Riesel-range organics (RRO; AK103)

Additionally, select project samples were analyzed for the following target analytes:

- Polycyclic aromatic hydrocarbons (PAHs; EPA 8270 by Selected Ion Monitoring)
- Total Lead (EPA 6020)

Table 1 summarizes the sample locations and analyses applied. Table 2 summarizes the analytical results for excavation confirmation samples, and Table 3 summarizes sample results for the soil stockpiles. Sample locations are displayed in attached Figure 4. Sample results are compared to ADEC Method Two cleanup levels found in Table B1 and B2 of 18 AAC 75.341. Laboratory data verification and quality assurance summaries are presented with the analytical data in Attachment 3.

Composite sample 09-ILM-01-SS was collected from the stockpile footprint and analyzed for GRO/BTEX, DRO/RRO, and lead. Field observations indicated a weathered diesel fuel odor. Analytical results were below ADEC cleanup levels for all analytes except DRO. DRO was detected at a concentration of 1,010 milligrams per kilogram (mg/kg), exceeding the ADEC Method Two cleanup level of 250 mg/kg for DRO. Analytical results are summarized in the attached Table 3.

Stockpile characterization sample 09-ILM-03-SS and duplicate sample 09-ILM-04-SS were analyzed for GRO/BTEX, DRO/RRO, PAHs, and lead. Stockpile characterization sample 09-ILM-012-SS was analyzed for GRO/BTEX and DRO/RRO. Of the analytes tested for in the characterization samples, only toluene was detected above an ADEC Method Two cleanup level. Toluene was detected at a concentration of 17.6 mg/kg in primary sample 09-ILM-03-SS and 8.96 mg/kg in primary sample 09-ILM-12S, exceeding the Method Two cleanup level of 6.5 mg/kg for toluene.

All eight samples collected as confirmation samples from the excavation floor were analyzed for DRO/RRO and GRO/BTEX. Samples 09-ILM-02-SS, 09-ILM-05-SS, and 09-ILM-06-SS were additionally analyzed for PAHs and lead.

Except for sample 09-ILM-05-SS, no PAHs were detected in the three samples submitted for PAH analysis. Of the four PAHs detected in sample 09-ILM-05-SS, none were measured at concentrations near or exceeding an associated ADEC Method Two cleanup level.

Analytical results for lead ranged from 4.13 mg/kg to 10.8 mg/kg, well below the ADEC Method Two cleanup level of 400 mg/kg.

Sample 09-ILM-05-SS was the only project sample to contain a concentration of GRO (5,550 mg/kg) that exceeded ADEC's Method Two cleanup level for GRO of 300 mg/kg.

DRO was measured at relatively low levels in all samples, but above the ADEC Method Two cleanup level in three samples: 09-ILM-05-SS at 472 mg/kg; 09-ILM-06-SS at 661 mg/kg; and 09-ILM-07-SS at 666 mg/kg.

Toluene was detected above the ADEC Method Two cleanup level of 6.5 mg/kg in three samples: 09-ILM-05-SS at 916 mg/kg; 09-ILM-10-SS at 11.6 mg/kg; and 09-ILM-11-SS at 12.8 mg/kg.

A quality assurance report is included in Attachment 4.

### **CONCEPTUAL SITE MODEL**

A CSM has been developed for the site based on the analytical data discussed in the previous section. The CSM was developed in accordance with ADEC *Draft Guidance on Developing Conceptual Site Models* (November 30, 2005).

Crowley's Iliamna tank farm site is an industrial facility. Surface soils appeared to have been impacted by petroleum hydrocarbons at concentrations that exceed ADEC soil cleanup criteria for GRO, DRO, and toluene. Impact to subsurface soil below the excavation area may exist. Not all impacts found within the first 2 feet of the surface were removed. Areas of impact remain between the fence and the tank farm containment, at a small area surrounding INNEC's power meter and post at the southern edge of the site, at an area within the southwestern corner of the fenced area, and buried below fill material not removed because of a buried electrical line.

### Source

The source of impact at the site was a fuel truck that released 1,507 gallons of 100LL Avgas onto the ground.

### Impacted Media

Analytical evidence from current sampling indicates that surface soil is impacted by GRO, DRO, and toluene.

### Transport Mechanisms

Contaminants at the site could migrate by volatilization or fugitive dust to the air and leaching from soil to groundwater. If groundwater is impacted, contaminants could potentially be transported by volatilization to the indoor air of buildings within 100 feet of the impacted area.

### Exposure Media

Possible exposure media at the site include surface soil (0 to 15 feet below ground surface), outdoor air, and groundwater.

### **Human Health Exposure Routes**

The identified routes of exposure include ingestion, inhalation, and absorption. Possible receptors at the site include current or future site visitors and current or future construction, commercial, or industrial workers.

A human health exposure pathway via soil media is complete for commercial/industrial workers, site visitors, and construction workers at the site that would be engaged in excavation activities in areas where petroleum hydrocarbon and toluene impacts are present. This pathway includes incidental soil ingestion and inhalation of outdoor air as toluene is a volatile contaminant. The contaminants of concern are not considered dermally absorptive.

A human health exposure pathway by ingestion of groundwater is considered complete for current and potential future users. Groundwater is used for drinking water in the vicinity of the site. OASIS performed a search for wells near the site using the State of Alaska Department of Natural Resources (DNR) Well Log Tracking System (WELTS). Two wells were reported by WELTS within the area of the site. OASIS assumes more wells may exist. The nearest drinking water well is located approximately 350 feet east of the site and owned by the DOT&PF. This well is completed in fractured rock at 148 feet bgs. The well is cased from the surface to 60 feet bgs, with a reported static water level of 10 feet bgs. The approximate well location is presented on Figure 2. The WELTS search results and well logs for the two reported wells are provided in Attachment 6.

The depth to groundwater is estimated at 10 feet bgs. It is likely that a shallow water table aquifer exists, and a confining layer, depending on its thickness and hydraulic conductivity, would prevent or at a minimum significantly impede migration to the deeper drinking water aquifer located in fractured bedrock at about 150 feet bgs.

A surface water body is not located near the site, and this pathway is not considered complete.

Exposure to site-related contaminants through the ingestion of wild food is not considered a viable exposure pathway as site contaminants of concern are not considered bioaccumulative.

Receptors and completed pathways are presented in the ADEC CSM checklist and graphic CSM provided in Attachment 5.

### **FUEL RECOVERY ESTIMATE**

A reported 1,507 gallons of Avgas were lost due to a freeze break in a fuel line at the bottom of a fuel tanker truck. OASIS estimates that approximately 120 gallons of Avgas were contained in the soil that was removed and stockpiled. An estimated 450 gallons can be accounted for by volatilization, and the rationale for this estimate is outlined in the rest of this section. Consequently, approximately 936 gallons cannot be accounted for, and is presumably present in the soil profile in the vicinity of the spill. Because Avgas is highly volatile, an additional volume is calculated to have evaporated. Small amounts of fuel exposed to the air typically vaporize within minutes. When larger amounts of fuel are spilled to the ground a pool can develop. The pooling affect will facilitate infiltration of the fuel into subsurface soil because gravity will pull the fuel downward faster than volatilization will occur. The area and thickness of the pool will affect the relative movement of fuel into the soil or vapor phase. Small amounts of fuel will wet the surface soils (the upper 1 or 2 centimeters [cm], depending on soil type) and would also be expected to volatilize. Only when the fuel-holding capacity of the near surface soil is exceeded will infiltration into the subsurface occur. Once fuel is in the subsurface volatilization rate will decrease because soil gas will quickly equilibrate based on the partial pressure of the fuel, thereby halting vaporization unless fresh air enters the soil gas. Vapor extraction remedial systems are based on these concepts. The Canadian Environmental Protection Agency (CEPA) web site (http://www.ec.gc.ca/ ceparegistry/documents regs/e2 rationale/appB.cfm) contains the following equation to estimate liquid evaporation rate:

$$G = (1.74X10^{-4})MKAP)/(RT)$$

Where G = Generation rate (pounds per minute [lb/min]), M = Molecular weight (grams [g]/g-mole), K = Mass transfer coefficient (cm per second [sec]), A = surface area of the spill (cm $^2$ ), P = vapor pressure in millimeters of mercury (mm Hg), R = ideal gas law constant (82.05 atm·cm $^3$ )/(g-mole·°K), and T = temperature in degrees Kelvin.

The molecular weight of fuel was estimated at 68, based on the reported molecular weight of gasoline with a Reid Vapor Pressure of 7 from AP-42.

The vapor pressure was estimated using Figure 7.1-14a from AP-42 assuming aviation gasoline, 20°F and a Reid Vapor Pressure of 7. The vapor pressure was estimated to be 68.3 mm Hg.

The mass transfer coefficient was estimated from the following equation which references the material spilled to water, also provided by CEPA.

$$K = 0.83(18/M)^{.33}$$
  
 $K = 0.83(18/68)^{.33} = 0.54$  cm/sec

Surface soil was reported by Crowley personnel to be stained in an hourglass shape of approximately a 15-foot by 14-foot area. This stained area could be modeled as the pool area during the release. Infiltration was likely greatest at the release point and minimal at the edges of the surface staining. Consequently, assuming the entire surface staining area as the pool size would probably overestimate volatile loss. Inspection of the area indicated that the most contaminated portion of the surface soil was

likely only a 4-foot by 8-foot area, which is approximately 30,000 cm<sup>2</sup>. This value was used to estimate the area of the effective pool where volatilization could occur during the spill period.

The spill occurred after the tanker truck was filled on November 4, 2009, and the discovery that the tanker was empty on December 14, 2009. The best estimate of when the spill occurred was during Thanksgiving weekend, right after a sub-zero cold snap. Inspection of the failed line indicated a spilt seam. Based on the size of the hole, the release rate from this split was assumed to be between 0.25 and 0.5 gallons per minute. At this leak rate the entire tank contents would have drained over a three-day period. Assuming the failure occurred during the cold snap and the release commenced when temperatures warmed on Thanksgiving Day. An average assumed ambient temperature of 20°F, or 267°K was assumed for the estimated three-day release period. Average temperatures were slightly warmer during this period, but a lower temperature was assumed to error on the conservative side.

Evaporation rate can now be calculated.

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G = (1.74X10^{-4})\cdot(68)\cdot(0.54cm/sec)\cdot(30,000 cm^{2})\cdot(68.3 mm Hg)/(82.05 atm \cdot cm^{3})/(g-mole \cdot \kappa)\cdot(267 \kappa)
```

= 0.59 lb/min

Assuming a three-day release period, or 4,320 minutes, total volatile loss can be calculated by multiplying the release period by the release rate.

 $(0.59 \text{ lb/min}) \cdot (4,320 \text{ min}) = 2,500 \text{ pounds}.$ 

At a weight of 5.6 lbs per gallon, this accounts for ~450 gallons lost by evaporation.

### **SUMMARY AND CONCLUSIONS**

In response to a release of 1,507 gallons of 100LL Avgas at Crowley's Iliamna tank farm, OASIS directed the removal and stockpiling of approximately 65 LCYs of soil characterized as impacted with DRO and toluene above ADEC Method Two cleanup levels. This product, 100LL Avgas, is a volatile fuel with toluene added as an octane booster. Elevated concentrations of toluene found in both excavation confirmation samples and stockpiled soil samples indicate the source was likely this recent 100LL Avgas release. A review of gas chromatograms indicate the presence of fresh diesel or jet fuel mixed with gasoline (Table 5). A diesel odor was noted during the excavation of the soil stockpile footprint, and at the southern portion of the area excavated near samples 06-SS and 07-SS. A secondary diesel or jet fuel release may be present.

The removal of soil was incomplete because of facility infrastructure, including a fence and secondary containment wall for the tank farm, and a buried electrical utility line. Migration of contaminants from remaining impacted soil to groundwater is possible.

### RECOMMENDATIONS

Evaluation of depth to groundwater and the lithology between surface soil and groundwater would aid in determining the likelihood of impact to groundwater. The nearest drinking water well is reportedly east of the site at DOT&PF's garage. The well is reportedly cased to 60 feet bgs, with open hole in fractured

bedrock below that depth. OASIS recommends Crowley identify current drinking water wells in the vicinity of the site that are not already recorded with DNR. Evaluation of the nature and extent of subsurface impact, including possible impact to groundwater is recommended.

OASIS thanks you for the opportunity to assist Crowley with this project. Please contact me at (907) 258-4880 if you have any questions regarding this report.

### Sincerely,

**OASIS** Environmental, Inc.

Daniel Frank
Project Manager

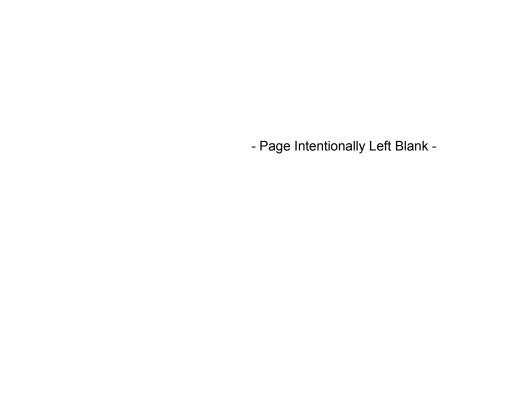
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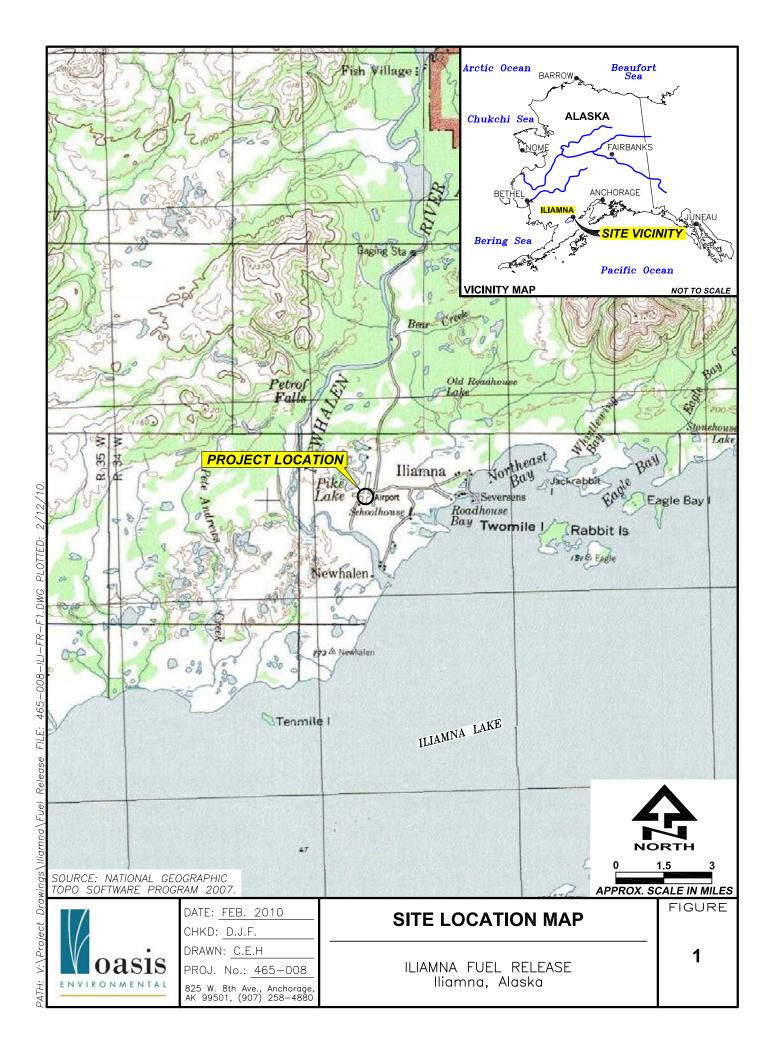
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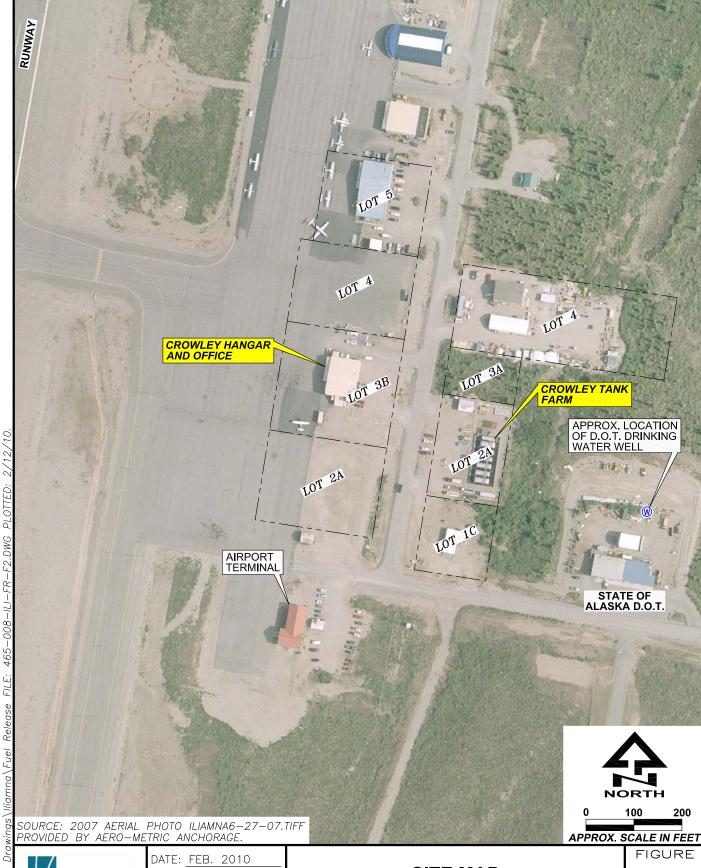
### Attachments:

- 1. Figures 1 through 4
- 2. Tables 1 through 5
- 3. Photographic Log
- 4. Analytical results; ADEC Checklist; Quality Assurance Report
- 5. Conceptual Site Model Graphic and Scoping Form
- 6. Well Log Tracking System Search Results and Well Logs

### **FIGURES**







oasis

CHKD: D.J.F.

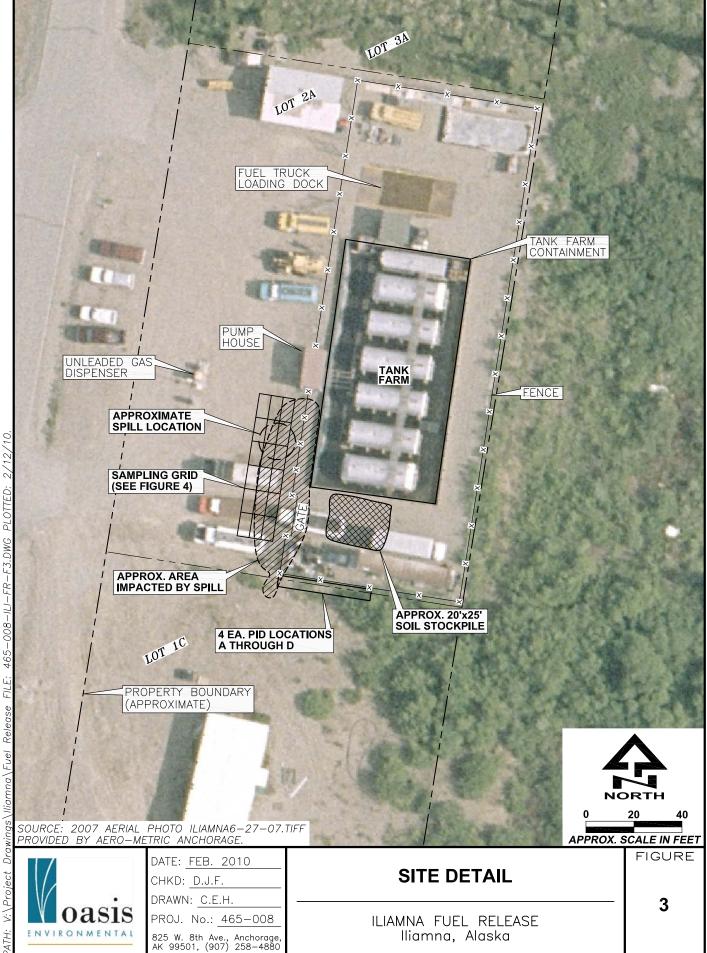
DRAWN: C.E.H.

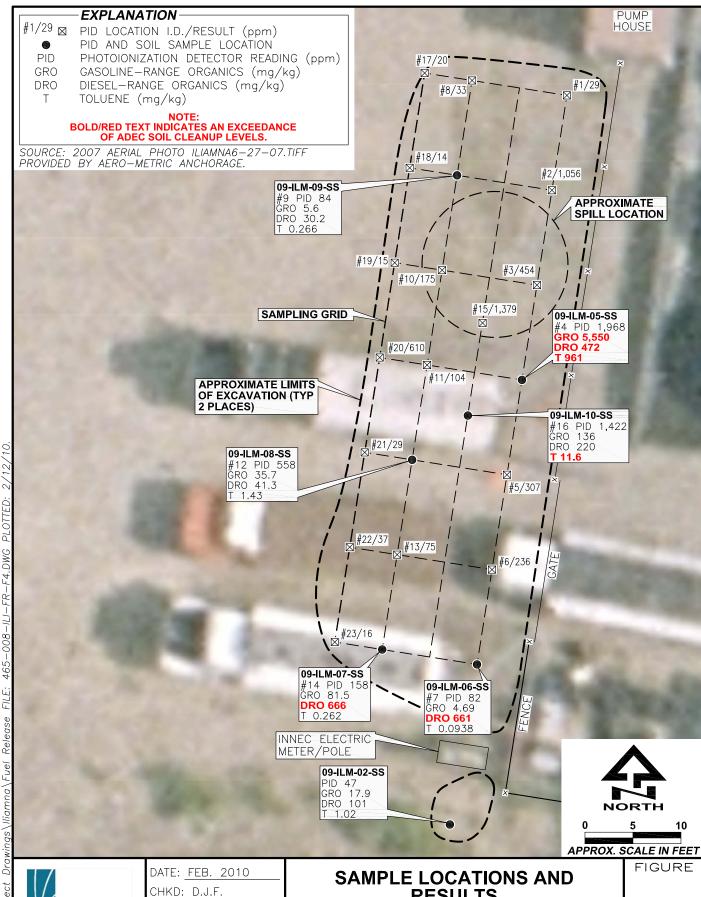
PROJ. No.: <u>465-008</u>

825 W. 8th Ave., Anchorage, AK 99501, (907) 258-4880

# SITE MAP

ILIAMNA FUEL RELEASE Iliamna, Alaska 2







DRAWN: C.E.H.

PROJ. No.: 465-008

825 W. 8th Ave., Anchorage, AK 99501, (907) 258-4880

# **RESULTS**

ILIAMNA FUEL RELEASE Iliamna, Alaska

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### **Soil Sample Collection Summary**

2009 Site Characterization and Removal - Iliamna Tank Farm Crowley Maritime Corporationn Iliamna, Alaska

				Sample Date		Laboratory Analyses							
Location	Sample No. 09- ILM-:	Depth (bgs)	Duplicate		Sample Time	<b>GRO</b> (AK 101)	<b>DRO</b> (AK 102)	<b>RRO</b> (AK 103)	<b>BTEX</b> (EPA 8260)	<b>PAH - SIM</b> (EPA 8270C)	<b>Lead</b> (EPA 6020)		
Stockpile Foot Print	01-SS	0-6"		12/29/2009	1155	<b>✓</b>	✓	✓	✓		✓		
Off-Pad	02-SS	0-6"		12/30/2009	0930	✓	✓	✓	✓	✓	✓		
Stockpile Characterization	03-SS	0-18"		12/30/2009	1045	✓	✓	✓	✓	✓	✓		
Duplicate of 03-SS	04-SS	0-18"	✓	12/30/2009	1100	✓	✓	✓	✓	✓	✓		
PID Location 4	05-SS	0-6"		12/30/2009	1525	✓	✓	✓	✓	✓	✓		
PID Location 7	06-SS	0-6"		12/30/2009	1530	✓	✓	✓	✓	✓	✓		
PID Location 14	07-SS	0-6"		12/30/2009	1600	✓	✓	✓	✓				
PID Location 12	08-SS	0-6"		12/30/2009	1615	✓	✓	✓	✓				
PID Location 9	09-SS	0-6"		12/30/2009	1620	✓	✓	✓	✓				
PID Location 16	10-SS	0-6"		12/30/2009	1630	✓	✓	✓	✓				
PID Location 2	11-SS	0-6"		12/30/2009	1645	✓	✓	✓	✓				
Stockpile Characterization	12-SS	0-18"		12/31/2009	1000	✓	✓	✓	✓				
Trip Blank	TB			12/29/2009	1100	✓			✓				

### Key:

2/11/2010

AK = Alaska

bgs = below ground surface

BTEX = Benzene, tolune, ethylbenzene, xylenes

DRO = Diesel-range organics

EPA = United States Environmental Protection Agency

NA = Not applicable

NS = Not Specified

PAH = Polynuclear aromatic hydrocarbon

RRO = Residual-range organics

SIM = Simultaneous Ion Monitoring

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### **Soil Excavation Analytical Results**

2009 Site Characterization and Removal - Iliamna Tank Farm Crowley Maritime Corporation Iliamna, Alaska

Location:		Off-Pad Confirmation	PID 4	PID 7	PID 14	PID 12	PID 9	PID 16	PID 2	Trip Blank
Sample ID (09-ILM-):	ADEC Method	02-SS	05-SS	06-SS	07-SS	08-SS	09-SS	10-SS	11-SS	ТВ
Sample Date:	Two Cleanup	12/30/09	12/30/09	12/30/09	12/30/09	12/30/09	12/30/09	12/30/09	12/30/09	12/29/2009
PID Readings (ppm)	Levels	47	1968	82	158	558	84	1422	1056	
Dry Weigth (%)		95.3%	90.8%	89.8%	87.6%	85.9%	85.9%	89.1%	90.0%	
ADEC Fuels (AK101, AK102,	AK103; mg/kg)									
Gasoline Range Organics	300 <sup>(1)</sup>	17.9	<u><b>5,550</b></u> JS	4.69	81.5	35.7	5.6	136	109	ND (3.33)
Diesel Range Organics	250 <sup>(1)</sup>	101	<u>472</u>	<u>661</u>	<u>666</u>	41.3	30.2	220	29	
Residual Range Organics	10,000 <sup>(2)</sup>	ND (50.8)	87.4	3,830	219	ND (54.5)	143	137	ND (55.0)	
BTEX (8260B; mg/kg)	-									
Benzene	0.025 <sup>(3)</sup>	ND (0.0102)	ND (0.380)	ND (0.0116)	ND (0.0155)	ND (0.0116)	ND (0.0101)	ND (0.0130)	ND (0.158)	ND (0.0133)
Toluene	6.5 <sup>(3)</sup>	1.02	<u>916</u>	0.0938	0.262	1.43	0.266	<u>11.6</u>	<u>12.8</u>	ND (0.0333
Ethylbenzene	6.9 <sup>(3)</sup>	ND (0.0255)	4.76	ND (0.0289)	ND (0.0387)	ND (0.0291)	ND (0.0253)	ND (0.0326)	ND (0.395)	ND (0.0333
Total Xylenes	63 <sup>(3)</sup>	ND (0.0382)	61.6	ND (0.0434)	ND (0.0580)	ND (0.0436)	ND (0.0379)	0.258	ND (0.593)	ND (0.0500)
PAHs (8270; mg/kg)										
1-Methyl naphthalene	6.2 <sup>(3)</sup>									
2-Methyl naphthalene	6.1 <sup>(3)</sup>									
Acenaphthene	180 <sup>(3)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Acenaphthylene	180 <sup>(3)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Anthracene	3,000 <sup>(3)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Benzo(a)anthracene	3.6 <sup>(3)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Benzo(a)pyrene	0.49 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Benzo(b)fluoranthene	49 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Benzo(g,h,I)perylene	1,400 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Benzo(k)fluoranthene	49 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Chrysene	360 <sup>(3)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Dibenzo(a,h) anthracene	0.49 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Fluoranthene	1,400 <sup>(3)</sup>	ND (0.0139)	0.0241	ND (0.0149)						
Fluorene	220 <sup>(3)</sup>	ND (0.0139)	ND (0.0367)	ND (0.0149)						
Indeno(1,2,3-c,d) pyrene	4.9 <sup>(4)</sup>	ND (0.0139)	ND (0.0147)	ND (0.0149)						
Napthalene	20 <sup>(3)</sup>	ND (0.0139)	0.753	ND (0.0149)						
Phenathrene	3,000 <sup>(3)</sup>	ND (0.0139)	0.182	ND (0.0149)						
Pyrene	1,000 <sup>(3)</sup>	ND (0.0139)	0.0333	ND (0.0149)						
Inorganics (EPA 6020; mg/kg	)		•	•		•			•	•
Lead	400 <sup>(3)</sup>	4.46	10.8	4.13						

Note: Detected results are bolded. Results above ADEC cleanup values are underlined & bolded.

### Key:

-- Not Analyzed

ADEC = Alaska Department of Environmental Conservation

bgs = below ground surface

BTEX = Benzene, toluene, ethylbenzene, and total xylenes

JS = Estimated Value. Surrogate recoveries outside of method acceptance limits. mg/kg = Milligrams per kilogram.

NA = Not Applicable

ND = Analyte not detected above the method reporting limit.

NR = Not recorded

PAH = Polynuclear aromatic hydrocarbon

SIM = Selective ion monitoring

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<sup>(1)</sup> ADEC Method Two Petroleum Hydrocarbon Soil Cleanup Levels (18 AAC 75.341); Table B2, Under 40 Inches, Migration to Groundwater Pathway

<sup>&</sup>lt;sup>(2)</sup> ADEC Method Two Petroleum Hydrocarbon Soil Cleanup Levels; Table B2, Under 40 Inches, IngestionPathway

<sup>(3)</sup> ADEC Method Two Soil Cleanup Levels; Table B1; Under 40 Inches, Migration to Groundwater Pathway

<sup>(4)</sup> ADEC Method Two Soil Cleanup Levels; Table B1; Under 40 Inches, Direct Contact Pathway

### Soil Stockpile Analytical Results

2009 Site Characterization and Removal - Iliamna Tank Farm Crowley Maritime Corporation Iliamna, Alaska

Location:		Stockpile Foot print	Stockpile Characterization	Duplicate of 03-SS	Stockpile Characterization	Trip Blank	
Sample ID (09-ILM-):	ADEC Method	01-SS	03-SS	04-SS	12-SS	TB 12/29/2009	
Sample Date:	Two Cleanup	12/29/09	12/30/09	12/30/09	12/31/2009		
PID Readings (ppm)	Levels			-			
Dry Weigth (%)		90.8%	89.6%	86.3%	88.6%		
ADEC Fuels (AK101, AK102,	AK103; mg/kg)						
Gasoline Range Organics	300 <sup>(1)</sup>	203	182	147	116	ND (3.33)	
Diesel Range Organics	250 <sup>(1)</sup>	<u>1,010</u>	95.7	67.5	57		
Residual Range Organics	10,000 <sup>(2)</sup>	1,370	115 JD	60.6 JD	55.2		
BTEX (8260B; mg/kg)	•				•		
Benzene	0.025 <sup>(3)</sup>	ND (0.0117)	ND (0.0122)	ND (0.0120)	ND (0.0182)	ND (0.0133)	
Toluene	6.5 <sup>(3)</sup>	0.229	<u>17.6</u>	<u>12.5</u>	8.96	ND (0.0333	
Ethylbenzene	6.9 <sup>(3)</sup>	ND (0.0292)	0.0321	ND (0.0301)	ND (0.0454)	ND (0.0333	
Total Xylenes	63 <sup>(3)</sup>	1.01	0.367 JD	0.152 JD	0.215	ND (0.0500)	
PAHs (8270-SIM; mg/kg)	-						
1-Methyl naphthalene	6.2 <sup>(3)</sup>						
2-Methyl naphthalene	6.1 <sup>(3)</sup>						
Acenaphthene	180 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Acenaphthylene	180 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Anthracene	3,000 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Benzo(a)anthracene	3.6 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Benzo(a)pyrene	0.49 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Benzo(b)fluoranthene	49 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Benzo(g,h,l)perylene	1,400 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Benzo(k)fluoranthene	49 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Chrysene	360 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Dibenzo(a,h) anthracene	0.49 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Fluoranthene	1,400 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Fluorene	220 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Indeno(1,2,3-c,d) pyrene	4.9 <sup>(4)</sup>		ND (0.0151)	ND (0.0151)			
Napthalene	20 <sup>(3)</sup>		0.0172	0.0195			
Phenathrene	3,000 <sup>(3)</sup>		ND (0.0151)	ND (0.0151)			
Pyrene	1,000 <sup>(3)</sup>		0.0193	0.0247			
Inorganics (EPA 6020; mg/kg	)						
Lead	400 <sup>(3)</sup>	3.79	5.08	4.38			

### Soil Stockpile Analytical Results

2009 Site Characterization and Removal - Iliamna Tank Farm Crowley Maritime Corporation Iliamna, Alaska

Note: Detected results are bolded. Results above ADEC cleanup values are underlined & bolded.

(1) ADEC Method Two Petroleum Hydrocarbon Soil Cleanup Levels (18 AAC 75.341); Table B2, Under 40 Inches, Migration to Groundwater Pathway

(2) ADEC Method Two Petroleum Hydrocarbon Soil Cleanup Levels; Table B2, Under 40 Inches, IngestionPathway

<sup>(3)</sup> ADEC Method Two Soil Cleanup Levels; Table B1; Under 40 Inches, Migration to Groundwater Pathway

<sup>(4)</sup> ADEC Method Two Soil Cleanup Levels; Table B1; Under 40 Inches, Direct Contact Pathway

### Key:

-- Not Analyzed

ADEC = Alaska Department of Environmental Conservation

bgs = below ground surface

BTEX = Benzene, toluene, ethylbenzene, and total xylenes

JD = Estimated Value. AnRPD calculation exceeds 50% and therefore is an estimation.

mg/kg = Milligrams per kilogram.

NA = Not Applicable

ND = Analyte not detected above the method reporting limit.

NR = Not recorded

PAH = Polynuclear aromatic hydrocarbon

SIM = Selective ion monitoring

### **Fuel Recovery Estimate**

2009 Iliamna Tank Farm Response Report Crowley Maritime Corporation Iliamna, Alaska

	Material  Volume Injected  Material (V <sub>s</sub> )  LCYs		Sample Location	Sample Number		s	ample Ana	Volume Fuel (Vf) <sup>d</sup>			
Material					% Solids	GRO	DRO	TPH (GRO + DRO)	TPH (GRO + DRO)	Dry Weight, Using GRO + DRO	Wet Weight, Using GRO + DRO
						mg/Kg dry			mg/Kg wet <sup>b</sup>	Gallons	Gallons
Stockpile	65	65	Excavation	09-ILM-05-SS	85	5,555	472	6,027	5,123	121	103
Soil Remaining between surface and 6 feet bgs (75 foot by 25 foot surface)	541	541	Excavation	09-ILM-05-SS	85	5,555	472	6,027	5,123	1,011	859
Total Fuel Volume In Soil =								1,132	963		

b : Percent Solids was used to convert values reported as mg/Kg dry concentrations to mg/Kg wet concentrations. Soil and crude densities were measured as wet densities making mg/Kg wet concentrations more applicable.

 $<sup>^{\</sup>rm d}$  : The volume of fuel in the soil (Vf) to be calculated using the formula Vf = Vs \* TPH \* Ds \* (1/Dc)

# TABLE 5 Soil Sample Chromatogram Interpretation

2009 Iliamna Tank Farm Response Report Crowley Maritime Corporation Iliamna, Alaska

Field Sample ID	Location	Laboratory	Sample Date	Description	GRO (mg/Kg)	DRO (mg/Kg)	RRO (mg/Kg)	Toluene	Chromatogram Interpretation
i icia Gailipie ID	Location	Sample ID	Sample Date		300	250	10.000	(mg/kg)	Cirrollatogram interpretation
09-ILM-01-SS		0.000	Primarily diesel fuel with some gasoline constituents present.						
		DRO Chrom 203 1,010 1,370.0 0.2	0.229	Fresh diesel with similar levels of oil/lubricant present. No biogenic materials present.					
09-ILM-02-SS	Adjacent site confirmation sample.	ASL0040-02	12/30/2009	GRO/BTEX Chrom					Primarily diesel fuel with some gasoline constituents
				DRO Chrom	17.9	101	ND (50.8)	1.02	Fresh diesel with unidentified petroleum mixture in residual range present.
09-ILM-03-SS	Stockpile Characterization	ASL0040-03	12/30/2009	GRO/BTEX Chrom					Gasoline constituents present.
				DRO Chrom	182	96	115.0	<u>17.6</u>	Fresh diesel with oil/lubricant present. No biogenic materials present.
09-ILM-04-SS	Duplicate of 03-SS	ASL0040-04	12/30/2009	GRO/BTEX Chrom					Gasoline constituents present.
				DRO Chrom	147	68	60.6	<u>12.5</u>	Fresh diesel with oil/lubricant present. No biogenic materials present.
09-ILM-05-SS	PID Location 4	ASL0040-05	12/30/2009	GRO/BTEX Chrom	<u>5,550</u>	472	87.4	<u>916</u>	Gasoline constituents present. Lab diluted the sample significantly for analysis.
				DRO Chrom					Gasoline and fresh diesel fuel present.
09-ILM-06-SS	expected)	3,830.0	0.0938	Low levels of select gasoline constituents present. No gasoline or diesel signatures evident.					
				DRO Chrom					oil/lubricant that's partially quantified as DRO, no diesel fuel signature present.
09-ILM-07-SS	PID Location 14 (weathered DRO expected)	ASL0040-07	12/30/2009	GRO/BTEX Chrom	81.5	666	219.0	0.262	Primarily diesel fuel with some gasoline constituents present.
				DRO Chrom	61.5	000	219.0	0.202	Fresh diesel with oil/lubricant and no biogenic material
09-ILM-08-SS	PID Location 12	ASL0040-08	12/30/2009	GRO/BTEX Chrom	05.7		ND (54.5)		Primarily diesel fuel with some gasoline constituents present.
				DRO Chrom	35.7	41	ND (54.5)	1.43	Fresh diesel with unidentified petroleum mixture in residual range
09-ILM-09-SS	PID Location 9	ASL0040-09	12/30/2009	GRO/BTEX Chrom	5.6	30	143.0	0.266	Low levels of gasoline and diesel constituents present.
				DRO Chrom	3.0	30	143.0 0	0.200	No petroleum mixture signature present, results likely include biogenic material contribution
09-ILM-10-SS	PID Location 16	ASL0040-10	12/30/2009	GRO/BTEX Chrom	136	220	137.0	<u>11.6</u>	Primarily diesel fuel with some gasoline constituents present.
				DRO Chrom					Gasoline, fresh diesel, and oil/lubricant present
09-ILM-11-SS	PID Location 2	ASL0040-11	12/30/2009	GRO/BTEX Chrom	109	29	ND (55.0)	12.8	Gasoline and diesel constituents present
				DRO Chrom		20	110 (00.0)	.2.0	Gasoline and fresh diesel fuel present.
09-ILM-12-SS	Stockpile Characterization	ASL0040-12	12/31/2009	GRO/BTEX Chrom	116	57	55.2	8.96	Primarily diesel fuel with some gasoline constituents present.
				DRO Chrom				0.30	Fresh diesel with oil/lubricant present. No biogenic materials present.

Notes: Results above ADEC screening values are bolded and underlined. Refer to original summary table for data qualifiers.

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### **Soil Sample Chromatogram Interpretation**

2009 Iliamna Tank Farm Response Report Crowley Maritime Corporation Iliamna, Alaska

**Key:** DRO = Diesel-range organics GRO = Gasoline-range organics mg/kg = Milligrams per kilogram

ND = Analyte not detected above the method reporting limit. RRO = Residual-range organics

oasis Environmental

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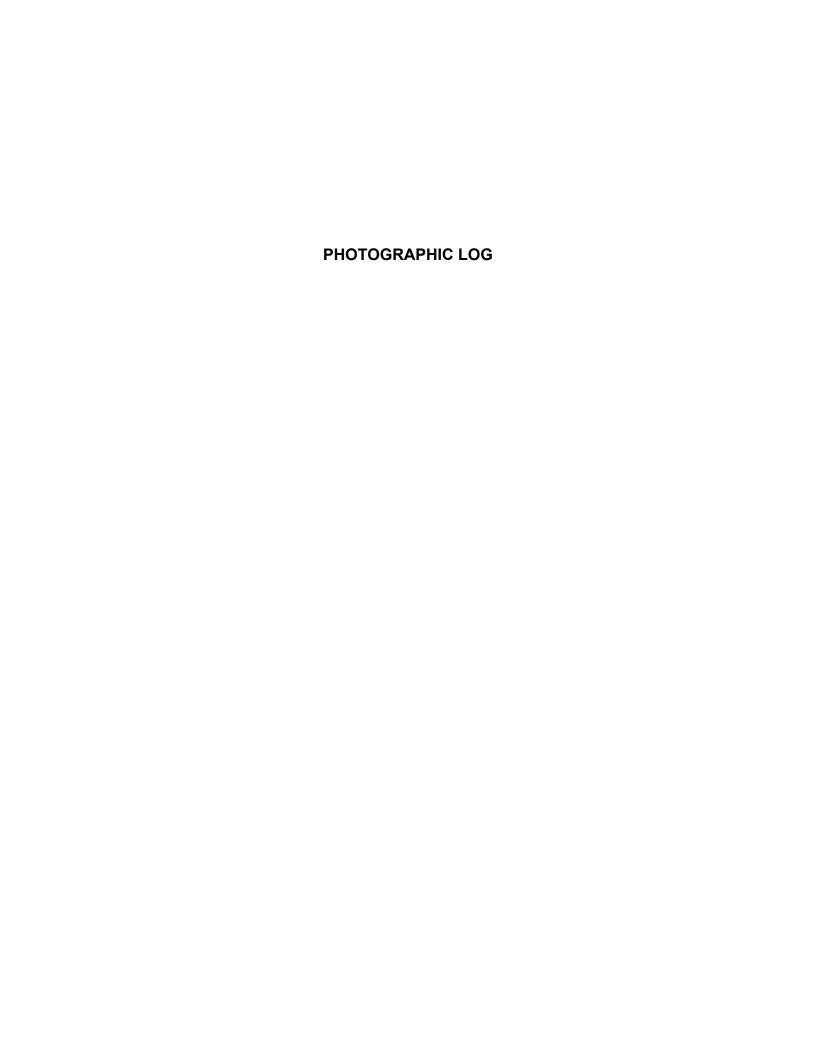






Photo: 1 Time: 1030 Date: 12/29/2009 Direction: Northeast Subject: Spill area and western fence line of tank farm containment. Orange wheel block marks location of tanker truck's rear wheel location during spill.



Photo: 2 Time: 1030 Date: 12/29/200 Direction: Northeast Subject: INNEC Utility locate from west to southwest corner of fence and meter/pole.



Photo: 3 Time: 1231 Date: 12/29/200 Direction: Northeast Subject: Parking area and pump house prior to excavation.



Photo: 4 Time: 1233 Date: 12/29/200 Direction: East Subject: Area south of containment and within fenced area identified for constructing the soil stockpile.





Photo: 6 Time: 1234 Date: 12/29/200 Direction: Southeast Subject: Spill area prior to excavation.



Photo: 7 Time: 1234 Date: 12/29/200 Direction: Southeast Subject: Spill area prior to excavation.



Photo: 8 Time: 1316 Date: 12/29/200 Direction: East Subject: Stockpile containment.





Photo: 9 Time: 1317 Date: 12/29/200 Direction: East Subject: Stockpile containment.

Photo: 10 Time: 1317 Date: 12/29/200 Direction: North Subject: Stockpile containment.



Photo: 11 Time: 1317 Date: 12/29/200 Direction: North Subject: Stockpile containment floor.



Photo: 12 Time: 1318 Date: 12/29/200 Direction: West Subject: Stockpile containment; loading in 20-mil liner.



Photo: 13 Time: 1329 Date: 12/29/200 Direction: West Subject: Stockpile containment; loading in 20-mil liner.



Photo: 14 Time: 1330 Date: 12/29/200 Direction: Northeast Subject: Historical treatment cell located at north end of fenced area.



Photo: 15 Time: 1331 Date: 12/29/200 Direction: South Subject: East side of containment inside fenced area of site.



Photo: 16 Time: 1331 Date: 12/29/200 Direction: South Subject: East side of containment inside fenced area of site.



Photo: 17 Time: 1331 Date: 12/29/200 Direction: Southwest Subject: Fuel truck loading deck containment area.



Photo: **18** Time: **1335** Date: **12/29/200** Direction: **East** Subject: **Begin initial removal at fuel spill location.** 



Photo: 19 Time: 1402 Date: 12/29/200 Direction: East Subject: Northern limit of excavation area; headspace samples visible in centerline. Pump house on left.



Photo: 20 Time: 1419 Date: 12/29/200 Direction: South Subject: Excavation area. Soil loaded into loader for transfer into the stockpile containment.







Photo: 22 Time: 1542 Date: 12/29/200 Direction: Southeast. Subject: Excavation area along western fence line and parking area. Stockpile visible at back center, within fence area.



Photo: 23 Time: 1543 Date: 12/29/200 Direction: East. Subject: Excavation area viewed from adjacent lot to the south.



Photo: 24 Time: 1543 Date: 12/29/200 Direction: Southeast. Subject: Excavation area viewed from adjacent lot to the south.



Photo: 25 Time: 1544 Date: 12/29/200 Direction: North. Subject: INNEC Electrical Meter.



Photo: 26 Time: 1544 Date: 12/29/200 Direction: East. Subject: Southern fence line and low area; lot corner flag at right center back.



Photo: 27 Time: 1544 Date: 12/29/200 Direction: East. Subject: Southern fence line and low area; lot corner flag at right center back.



Photo: 28 Time: 1544 Date: 12/29/200 Direction: North. Subject: Lot corner marker at southeast corner.



Photo: 29 Time: 1545 Date: 12/29/200 Direction: West. Subject: Lot corner marker at southeast corner; southern fence line.



Photo: **30** Time: **1546** Date: **12/29/200** Direction: **Northwest.** Subject: **Southwest corner of fenced area, stockpile loading visible on the right.** 



Photo: 31 Time: 1546 Date: 12/29/200 Direction: West Subject: Southwest corner of fenced area, stockpile loading visible on the right.



Photo: **32** Time: **1546** Date: **12/29/200** Direction: **East** Subject: **Southeast corner of fenced area and lot corner marker at center.** New DOT building in background/east.





Photo: **33** Time: **1546** Date: **12/29/200** Direction: **North** Subject: **Excavation progress at parking area on west side of containment fence. INNEC Meter/Pole at center right.** 

Photo: 34 Time: 1552 Date: 12/29/200 Direction: East Subject: Excavation progress at southern edge of fencing. Progress limited by INNEC Meter/Pole.



Photo: **35** Time: **1009** Date: **12/30/200** Direction: **North** Subject: **Excavation area (red line) on LPSD leased lot south of Crowley Lot.** 



Photo: **36** Time: **1010** Date: **12/30/200** Direction: **West** Subject: **Area along southern fence line.** 



Photo: **37** Time: **1010** Date: **12/30/200** Direction: **North** Subject: **Excavation progress on western side of fence.** 



Photo: **38** Time: **1010** Date: **12/30/200** Direction: **South** Subject: **Excavation progress on western side of fence.** 



Photo: 39 Time: 1011 Date: 12/30/200 Direction: South Subject: Excavation progress on western side of fence, pump house on left.



Photo: 40 Time: 1012 Date: 12/30/200 Direction: East Subject: Northern portion of Crowley Lots from northwest corner.



Photo: 41 Time: 1012 Date: 12/30/200 Direction: Southeast Subject: Crowley site from northwest corner.



Photo: **42** Time: **1402** Date: **12/30/200** Direction: **South** Subject: **Final excavation extent/depth. PID sample locations 1 through 16 visible.** 



Photo: **43** Time: **1404** Date: **12/30/200** Direction: **South** Subject: **Final excavation extent/depth. PID sample locations 1 through 16 visible.** 



Photo: 44 Time: 1404 Date: 12/30/200 Direction: North Subject: Final excavation extent/depth. PID sample locations 1 through 16 visible.





Photo: 45 Time: 1405 Date: 12/30/200 Direction: North Subject: Final excavation extent/depth. PID sample locations 1 through 16 visible.

Photo: 46 Time: 1405 Date: 12/30/200 Direction: North Subject: Final excavation extent/depth. PID sample locations 1 through 16 visible.



Photo: 47 Time: 1405 Date: 12/30/200 Direction: North Subject: Final excavation extent/depth on LPSD lot.



Photo: 48 Time: 1405 Date: 12/30/200 Direction: East Subject: Soil Stockpile.







Photo: **50** Time: **1406** Date: **12/30/200** Direction: **West** Subject: **Soil Stockpile**.



Photo: **51** Time: **1407** Date: **12/30/200** Direction: **Northwest** Subject: **Excavation limits and PID locations.** 



Photo: **52** Time: **1407** Date: **12/30/200** Direction: **South** Subject: **Excavation limits and PID locations.** 



Photo: **53** Time: **1407** Date: **12/30/200** Direction: **South** Subject: **Excavation limits and PID locations.** 



Photo: **54** Time: **1407** Date: **12/30/200** Direction: **North** Subject: **Gap between western fence and tank farm containment.** 



Photo: **55** Time: **1056** Date: **12/31/200** Direction: **South** Subject: **View of excavated area after being backfilled.** 



Photo: **56** Time: **1056** Date: **12/31/200** Direction: **East** Subject: **View of excavated area after being backfilled.** 



Photo: **57** Time: **1056** Date: **12/31/200** Direction: **East** Subject: **View of excavated area after being backfilled. Covered stockpile at center right.** 



Photo: **58** Time: **1056** Date: **12/31/200** Direction: **East** Subject: **View of excavated area after being backfilled.** 



Photo: **59** Time: **1056** Date: **12/31/200** Direction: **East** Subject: **View of excavated area on LPSD lot after being backfilled.** 



Photo: **60** Time: **1057** Date: **12/31/200** Direction: **East** Subject: **View of excavated area on LPSD lot after being backfilled.** 



Photo: **61** Time: **1057** Date: **12/31/200** Direction: **Northeast** Subject: **View of excavated after being backfilled.** 



Photo: **62** Time: **1057** Date: **12/31/200** Direction: **North** Subject: **View of excavated after being backfilled.** 



Photo: **63** Time: **1057** Date: **12/31/200** Direction: **West** Subject: **View of excavated after being backfilled.** 



Photo: **64** Time: **1057** Date: **12/31/200** Direction: **North** Subject: **View of eastern side of site, east of fence.** 



Photo: **65** Time: **1058** Date: **12/31/200** Direction: **West** Subject: **View of southern fence line.** 



Photo: **66** Time: **1058** Date: **12/31/200** Direction: **North** Subject: **Gap around INNEC Meter/Post.** 



Photo: **67** Time: **1058** Date: **12/31/200** Direction: **North** Subject: **View of western fence line.** 



Photo: **68** Time: **1058** Date: **12/31/200** Direction: **East** Subject: **Soil stockpile with 6-mil reinforced cover.** 



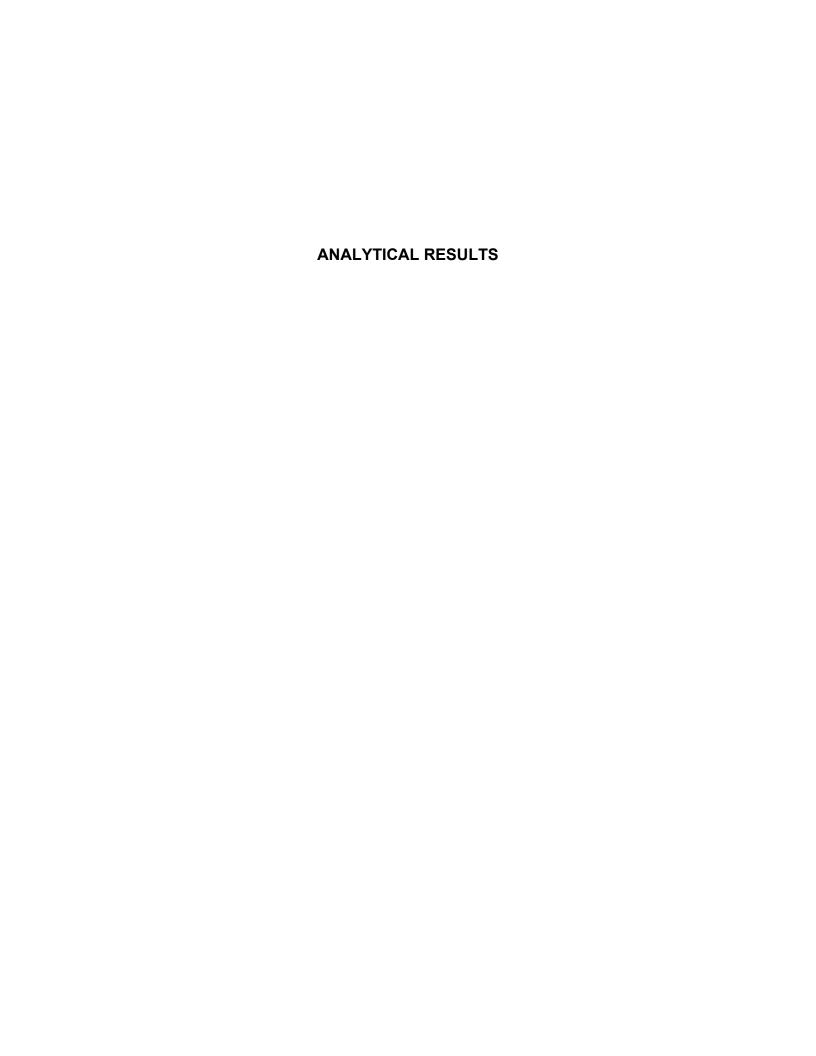


Photo: **69** Time: **1059** Date: **12/31/200** Direction: **East** Subject: **Soil stockpile with 6-mil reinforced cover.** 

Photo: **70** Time: **1059** Date: **12/31/200** Direction: **Northeast** Subject: **Soil stockpile with 6-mil reinforced cover.** 



Photo: 71 Time: 1059 Date: 12/31/200 Direction: North Subject: View of excavated after being backfilled.





## **Laboratory Data Review Checklist**

Completed by:	Melissa Connor
Title:	Associate Environmental Scientist I
Date:	22 January 2010
CS Report Name:	Iliamna Fuel Release – 2009 Response Report (Letter Format)
Report Date:	2/11/2010
Consultant Firm:	Oasis Environmental Inc.
Laboratory Name:	TestAmerica Inc
Laboratory Report Nur	mber: ASL0040
ADEC File Number:	
ADEC RecKey Number	er:
Laboratory      a. Did an ADE	EC CS approved laboratory receive and <u>perform</u> all of the submitted sample analyses?
	Yes No Comments:
<u> </u>	les were transferred to another "network" laboratory or sub-contracted to an alternate was the laboratory performing the analyses ADEC CS approved?  Yes No Not Applicable nts:
2. Chain of Custody (	COC)
	nation completed, signed, and dated (including released/received by)?  Yes No  Comments:

	b.	Correct analyses requested?
3.	Labora	atory Sample Receipt Documentation
	a.	Sample/cooler temperature documented and within range at receipt $(4^{\circ} \pm 2^{\circ} C)$ ?  Yes No  Comments:
	b.	Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?    Yes   No   Comments:
	c.	Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?    Yes
	S	amples were received in good condition.
	d.	If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?
		Comments:
	-	There are no discrepancies.
	e.	Data quality or usability affected? Explain.  Comments:
	Ι	ata quality and usability is not affected with respect to the laboratory receipt documentation.
4.	Case 1	<u>Jarrative</u>
	a.	Present and understandable?
		Comments.
4.	Case 1	Present and understandable?

	Comments:
T	here are no discrepancies, errors or QC failures.
c.	Were all corrective actions documented?
	Comments:
T	here are no corrective actions.
d.	What is the effect on data quality/usability according to the case narrative?  Comments:
D	ata quality and usability is not affected with respect to the case narrative.
-	es Results  Correct analyses performed/reported as requested on COC?   Yes No  Comments:
b.	All applicable holding times met?  ☐ Yes ☐ No  Comments:
c.	All soils reported on a dry weight basis?   ☐ Yes ☐ No  Comments:
	Are the reported PQLs less than the Cleanup Level or the minimum required detection level for th project?  Yes No  Comments:
e.	Data quality or usability affected?
	Comments:
D	ata quality and usability is not affected with respect to the reported sample results.

b. Discrepancies, errors or QC failures identified by the lab?

## 6. QC Samples a. Method Blank i. One method blank reported per matrix, analysis and 20 samples? X Yes ☐ No Comments: ii. All method blank results less than PQL? X Yes ☐ No Comments: iii. If above PQL, what samples are affected? Not Applicable Comments: iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined? ☐ Yes ☐ No Not Applicable Comments: v. Data quality or usability affected? Explain. Comments: Data quality and usability is not affected with respect to the reported method blank results

Labor i.	Organics – Or	ne LCS/LCSD	ate (LCS/LCSD) reported per matrix, analysis and 20 samples? (LCS/LCSD LCS required per SW846)
	Z 105		Comments:
ii.	Metals/Inorga samples?	nics – one LC	S and one sample duplicate reported per matrix, analysis and
C	Yes omments:	☐ No	☐ Not Applicable

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)  ☐ Yes ☐ No
Comments:
iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)  ☐ Yes ☐ No  Comments:
In QC batch 10A0006 for RRO analysis, the MSD reported percent recovery and RPD results were above the acceptance limits. The blank LCS was within range and, therefore, no data has been qualified. In QC batch 10A0005 for BTEX analysis, the percent recovery exceeded the limits in the MS and MSD. Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. The blank LCS was within limits; therefore, no data has been qualified.
v. If %R or RPD is outside of acceptable limits, what samples are affected?  Comments:
For QC batch 10A0006, samples potentially affected include: 09-ILM-01-SS, -02-SS, -03-SS, -04-SS, -05-SS, -06-SS, 07-SS, -08-SS, -09-SS, -10-SS, -11-SS and -12-SS. For QC batch 10A0005, samples potentially affected include: 09-ILM-01-SS, -02-SS, -03-SS, -04-SS, -05-SS, -06-SS, 07-SS, -08-SS, -09-SS, -10-SS, -11-SS, -12-SS and TB.
vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?  Yes No Not Applicable  Comments:
The blank LCS within limits and all data is suitable for use.
vii. Data quality or usability affected? (Use comment box to explain)  Comments:
Data quality and usability is not affected with respect to the LCS/LCSD reported results.
<ul> <li>c. Surrogates – Organics Only <ul> <li>i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?</li> <li>☑ Yes ☐ No</li> <li>Comments:</li> </ul> </li> </ul>

<ul> <li>ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory lim And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all or analyses see the laboratory report pages).</li> <li>☐ Yes No</li> </ul>	
Comments:	
In sample 09-ILM-05-SS, the GRO surrogate was outside the percent recovery limits. The sample required dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does no provide useful information. Associated results have been flagged JS.	
<ul> <li>iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?</li> <li></li></ul>	ata
iv. Data quality or usability affected? (Use the comment box to explain.)  Comments:	<del></del>
Data quality and usability is not affected with respect to the reported surrogate results.	
<ul> <li>d. Trip blank – Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water Soil</li> <li>i. One trip blank reported per matrix, analysis and for each cooler containing volatile sand</li> </ul>	
(if not, enter explanation below.)	
Comments:	
ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the (If not, a comment explaining why must be entered below)    Yes   No   No	— ÷COC?
iii. All results less than PQL?  ☐ Yes ☐ No  Comments:	<u> </u>
	- 1

Comments:
Not applicable.
v. Data quality or usability affected? Explain.  Comments:
Data quality and usability is not affected with respect to the trip blank reported results.
e. Field Duplicate i. One field duplicate submitted per matrix, analysis and 10 project samples?  ☐ Yes ☐ No Comments:
ii. Submitted blind to lab?
Comments:
<ul> <li>iii. Precision – All relative percent differences (RPD) less than specified DQOs? (Recommended: 30% water, 50% soil)</li> <li>RPD (%) = Absolute value of: (R<sub>1</sub>-R<sub>2</sub>)</li> </ul>
${(P_1+P_2)(2)} \times 100$
$((R_1+R_2)/2)$ Where $R_1$ = Sample Concentration $R_2$ = Field Duplicate Concentration $\square \text{ Yes } \square \text{ No}$
Comments:
Total xylenes RPD between primary and duplicate is 83%. RRO RPD between primary and duplicate samples is 62%. Associated results have been flagged JD.
iv. Data quality or usability affected? (Use the comment box to explain why or why not.)
Comments:
Data quality and usability is not affected with respect to the field duplicate reported results.

iv. If above PQL, what samples are affected?

f. Decontamination or Equipment Blank

☐ Yes ☐ No ☒ Not Applicable  Decontamination or equipment blank is not required due to disposable sampling equipment.
Decontamination or equipment blank is not required due to disposable sampling equipment.
i. All results less than PQL?
☐ Yes ☐ No ☒ Not Applicable Comments:
ii. If above PQL, what samples are affected?
Not Applicable     Comments:
iii. Data quality or usability affected? Explain.   ☑ Not Applicable
Comments:
7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)
a. Defined and appropriate?
Comments:
There are no additional data flags or qualifiers.



#### **MEMORANDUM**

DATE: January 25, 2010

FROM: Melissa Connor, Associate Environmental Scientist, OASIS, Anchorage,

Alaska

TO: Daniel Frank, Project Manager, OASIS, Anchorage, Alaska

Quality Assurance Review, 2009 Crowley Iliamna Tank Farm Avgas SUBJ: Release Response; Crowley Maritime Corporations; Iliamna, Alaska

REF: Project: 465-008

The data summary check of 13 soil samples collected by OASIS Environmental, Inc. at Crowley's Tank Farm facility in Iliamna, Alaska, has been completed.

Soil samples were delivered to TestAmerica in Anchorage, AK in one sample delivery group, ASL0040. Samples were collected, reported, and shipped to in general accordance with the ADEC-approved work plan (OASIS 2009). The samples were numbered 09-ILM-01-SS through 09-ILM-12-SS.

Alaska Department of Environmental Conservation (ADEC) Environmental Laboratory Data and Quality Assurance Requirements guided the preparation of this report. Additionally, United States Environmental Protection Agency (EPA) National Functional Guidelines for Organic Data Review were followed for this report. The data were reviewed to determine the data quality and to evaluate potential impact on the usability of the data. The data quality objectives for the project were established to support the nature of the investigation. The review was performed using Level II reports that were provided by TestAmerica, Inc, located in Anchorage, Alaska. Analytical data, chain-of-custody documents, and ADEC data review checklists supporting this review are also provided.

Samples were tested using the following methods for the associated analytes:

- Benzene, ethylbenzene, toluene, and xylenes (BTEX; United States Environmental Protection Agency [EPA] Method 8260)
- Gasoline-range organics (GRO by Alaska Method 101 [AK101])
- Diesel-range organics (DRO; AK102)
- Riesel-range organics (RRO; AK103)
- Polycyclic aromatic hydrocarbons (PAH; EPA 8270 by Selected Ion Monitoring)
- Total Lead (EPA 6020)

The following quality control parameters were reviewed:

- · Holding Times;
- Sample Handling and Receiving;
- Surrogate Percent Recovery;
- Field Duplicate Sample Comparability;
- Matrix Spike/Matrix Spike Duplicate (MS/MSD) Percent Recoveries and Relative Percent Difference (RPD);
- Laboratory Control Sample (LCS)/Laboratory Control Sample Duplicate (LCSD) Percent Recoveries and RPD:
- Method Blanks; and,
- Trip Blanks.

#### **Quality Assurance Summary:**

#### 1. Holding Times

All samples were extracted, digested, and/or analyzed within the holding time criteria for the applicable analytical methods and in accordance with the work plan specifications.

#### 2. Sample Handing and Receiving

The sample cooler was delivered with custody seals in place, unbroken and intact. All sample containers in the sample coolers were received at the laboratory intact, with proper documentation, and within the specified temperature range of  $4^{\circ}C \pm 2^{\circ}C$ .

#### 3. Surrogate Percent Recoveries

Surrogate recoveries were within prescribed control limits for all primary samples, LCS/LCSD and MS/MSD. In sample 09-ILM-05-SS, the GRO surrogate was outside the percent recovery limits. The sample required dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information. Associated results have been flagged JS. All data is usable.

#### 4. Field Duplicate Sample Comparability

Out of eleven (11) samples submitted, there was one (1) soil duplicate collected and analyzed for this project. The frequency of field duplicate collection did meet the 10% frequency requirements specified in the work plan. The primary samples and duplicate RPDs met applicable control limits, with the following exceptions. Primary sample 09-ILM-03-SS and duplicate 09-ILM004-SS RPD for total xylenes (83%) exceeded the recommended 50%. Associated results have been flagged JD. The RPD between primary 09-ILM-03-SS and duplicate 09-ILM-04-SS for RRO (62%) exceeded the recommended control limit of 50% for soil. Associated results have been flagged JD as estimated. Overall, there was adequate comparability of field duplicate results to meet project data quality objectives.



## 5. Matrix Spike/Matrix Spike Duplicate (MS/MSD) Percent Recoveries and Relative Percent Difference (RPD)

All MS/MSD samples met method specific limits for percent recovery and RPD with the following exception noted. In QC batch 10A0006 for RRO analysis, the MSD reported percent recovery and RPD results were above the acceptance limits. The blank LCS was within range and, therefore, no data has been qualified. In QC batch 10A0005 for BTEX analysis, the percent recovery exceeded the limits in the MS and MSD. Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. The blank LCS was within limits; therefore, no data has been qualified.

#### 6. Laboratory Precision

Analysis of laboratory control samples (LCS) and LCS duplicates (LCSD) for target analytes met laboratory and project QC goals for target analyte. Precision and accuracy were evaluated by comparing field duplicates, MS/MSD, and LCS/LSCD pairs for this project. Recoveries and RPDs for all LCS/LSCD and MS/MSD samples were within required limits, with the following exception.

#### 7. Method Blanks

Method blanks were analyzed concurrent with a batch of 20 or fewer primary samples for each of the analytical procedures performed for this project. Method blanks were analyzed at the required frequency and target analytes were not detected (ND) in the blanks at concentrations above the analytical reporting limit or PQL.

#### 8. Trip Blanks

A trip blank was prepared by the laboratory, shipped to the site with the empty sample bottles/containers, stored with sample containers during the field event, and transported with the collected samples back to the laboratory for analysis. Trip blanks accompanied all of the sample shipments. The trip blanks was placed the same cooler as the other project volatile organics samples (GRO/BTEX). The trip blank was non-detect (ND) for all analytes.

#### Overall Assessment of Data for Use

Based upon the information provided, the data are acceptable for use with the above stated data qualifications. All other quality control criteria were met. The associated sample results are usable for the purpose of this investigation.





ANCHORAGE, AK 2000 W INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

January 18, 2010

Dan Frank Oasis Environmental, Inc. 825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

RE: Iliamna

Enclosed are the results of analyses for samples received by the laboratory on 12/31/09 14:30. The following list is a summary of the Work Orders contained in this report, generated on 01/18/10 13:38.

If you have any questions concerning this report, please feel free to contact me.

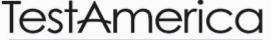
Work Order	<u>Project</u>	<u>ProjectNumber</u>
ASL0040	Iliamna	465-008

TestAmerica Anchorage

Johanna Dreher

Johanna L Dreher For Troy J. Engstrom, Lab Director





THE LEADER IN ENVIRONMENTAL TESTING

ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210 CS Approval Number: UST-067

Oasis Environmental, Inc. Project Name: Iliamna

 825 W 8th Ave, ste 200
 Project Number:
 465-008
 Report Created:

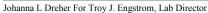
 Anchorage, AK/USA 99501-4427
 Project Manager:
 Dan Frank
 01/18/10 13:38

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
09-ILM-01-SS	ASL0040-01	Soil	12/29/09 11:55	12/31/09 14:30
09-ILM-02-SS	ASL0040-02	Soil	12/30/09 09:30	12/31/09 14:30
09-ILM-03-SS	ASL0040-03	Soil	12/30/09 10:45	12/31/09 14:30
09-ILM-04-SS	ASL0040-04	Soil	12/30/09 11:00	12/31/09 14:30
09-ILM-05-SS	ASL0040-05	Soil	12/30/09 15:25	12/31/09 14:30
09-ILM-06-SS	ASL0040-06	Soil	12/30/09 15:30	12/31/09 14:30
09-ILM-07-SS	ASL0040-07	Soil	12/30/09 16:00	12/31/09 14:30
09-ILM-08-SS	ASL0040-08	Soil	12/30/09 16:15	12/31/09 14:30
09-ILM-09-SS	ASL0040-09	Soil	12/30/09 16:20	12/31/09 14:30
09-ILM-10-SS	ASL0040-10	Soil	12/30/09 16:30	12/31/09 14:30
09-ILM-11-SS	ASL0040-11	Soil	12/30/09 16:45	12/31/09 14:30
09-ILM-12-SS	ASL0040-12	Soil	12/31/09 10:00	12/31/09 14:30
TB	ASL0040-13	Soil	12/29/09 11:00	12/31/09 14:30

TestAmerica Anchorage

Johanna Dheher





CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name:

Iliamna

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Number: 465-008
Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

TestAmerica Anchorage

		1 050 11110110	111101101111111111		
Analyte	Method	Result MDL* MRI	Units Dil Batch	Prepared Analyzed	Analyst Notes
ASL0040-01 (09-ILM-01-SS)		Soil	Sampled: 12/29/09 1	11:55	
Diesel Range Organics	AK102/103	1010 21.5	mg/kg 1x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	<b>1370</b> 53.8	dry " " "	" "	JN
Surrogate(s): 1-Chlorooctadecane		88.5%	50 - 150 % "		"
Triacontane		80.1%	50 - 150 % "		"
ASL0040-02 (09-ILM-02-SS)		Soil	Sampled: 12/30/09 (	99:30	
Diesel Range Organics	AK102/103	<b>101</b> 20.3	mg/kg 1x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	ND 50.8	dry " " "	" "	JN
Surrogate(s): 1-Chlorooctadecane		80.3%	50 - 150 % "		"
Triacontane		79.2%	50 - 150 % "		"
ASL0040-03 (09-ILM-03-SS)		Soil	Sampled: 12/30/09	10:45	
Diesel Range Organics	AK102/103	<b>95.7</b> 21.4	mg/kg 1x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	115 53.5	dry	" "	JN
Surrogate(s): 1-Chlorooctadecane		90.0%	50 - 150 % "		"
Triacontane		86.3%	50 - 150 % "		"
ASL0040-04 (09-ILM-04-SS)		Soil	Sampled: 12/30/09	11:00	
Diesel Range Organics	AK102/103	<b>67.5</b> 22.6	mg/kg 1x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	<b>60.6</b> 56.6	dry " " "	" "	JN
Surrogate(s): 1-Chlorooctadecane		85.9%	50 - 150 % "		"
Triacontane		85.2%	50 - 150 % "		"
ASL0040-05 (09-ILM-05-SS)		Soil	Sampled: 12/30/09 1	15:25	
Diesel Range Organics	AK102/103	<b>472</b> 19.9	mg/kg 1x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	<b>87.4</b> 49.8	dry	" "	JN
Surrogate(s): 1-Chlorooctadecane		106%	50 - 150 % "		"
Triacontane		78.1%	50 - 150 % "		"
ASL0040-06 (09-ILM-06-SS)		Soil	Sampled: 12/30/09 1	15:30	RL
Diesel Range Organics	AK102/103	<b>661</b> 221	mg/kg 10x 10A0006	01/06/10 10:47	JN
Residual Range Organics	"	<b>3830</b> 551	dry " " "	" "	JN
Surrogate(s): 1-Chlorooctadecane		70.7%	50 - 150 % "		"

TestAmerica Anchorage

Johanna Dreher

Johanna L Dreher For Troy J. Engstrom, Lab Director





TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc.

Anchorage, AK/USA 99501-4427

825 W 8th Ave, ste 200

Project Name:

Iliamna

465-008 Project Number: Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

TestAmerica Anchorage

Analyte	Method	Result MDL*	MRL	Units D	Dil Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-06 (09-ILM-06-SS)		Soil		Sam	pled: 12/30/09	15:30			RL
Triacontane		82.3%		50 - 150 %	6 10x		01/07	7/10 14:28	
ASL0040-07 (09-ILM-07-SS)		Soil		Sam	pled: 12/30/09	16:00			
Diesel Range Organics	AK102/103	666	21.3	mg/kg I	1x 10A0006	01/06/10 10:47	01/07/10 12:52	JN	
Residual Range Organics	"	219	53.3		" "	"	"	JN	
Surrogate(s): 1-Chlorooctadecane Triacontane		86.3% 86.7%		50 - 150 % 50 - 150 %				"	
ASL0040-08 (09-ILM-08-SS)		Soil		Sam	pled: 12/30/09	16:15			
Diesel Range Organics	AK102/103	41.3	21.8	2 2	lx 10A0006	01/06/10 10:47	01/07/10 12:52	JN	
Residual Range Organics	"	ND	54.5	dry "	" "	"	"	JN	
Surrogate(s): 1-Chlorooctadecane Triacontane		91.7% 87.6%		50 - 150 % 50 - 150 %				"	
ASL0040-09 (09-ILM-09-SS)		Soil		Sam	pled: 12/30/09	16:20			
Diesel Range Organics	AK102/103	30.2	21.8	2 2	1x 10A0006	01/06/10 10:47	01/07/10 13:24	JN	
Residual Range Organics	"	143	54.5	dry "	" "	"	"	JN	
Surrogate(s): 1-Chlorooctadecane Triacontane		78.0% 77.9%		50 - 150 % 50 - 150 %				"	
ASL0040-10 (09-ILM-10-SS)		Soil		Sam	pled: 12/30/09	16:30			
Diesel Range Organics	AK102/103	220	22.0	2 2	lx 10A0006	01/06/10 10:47	01/07/10 13:24	JN	
Residual Range Organics	"	137	55.0	dry "	" "	"	"	JN	
Surrogate(s): 1-Chlorooctadecane Triacontane		90.0% 87.5%		50 - 150 % 50 - 150 %				"	
ASL0040-11 (09-ILM-11-SS)		Soil		Sam	pled: 12/30/09	16:45			
Diesel Range Organics	AK102/103	29.0	22.0	8 8	1x 10A0006	01/06/10 10:47	01/07/10 13:56	JN	
Residual Range Organics	"	ND	55.0	dry "	" "	"	"	JN	
Surrogate(s): 1-Chlorooctadecane Triacontane		78.2% 78.3%		50 - 150 % 50 - 150 %				"	

TestAmerica Anchorage

Johanna Dreher







THE LEADER IN ENVIRONMENTAL TESTING

ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc. Project Name: Iliamna

 825 W 8th Ave, ste 200
 Project Number: 465-008
 Report Created:

 Anchorage, AK/USA 99501-4427
 Project Manager: Dan Frank
 01/18/10 13:38

#### Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO

TestAmerica Anchorage

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-12 (	ASL0040-12 (09-ILM-12-SS) Soil					Sampled: 12/31/09 10:00						
Diesel Range Organics AK102/103			57.0		20.9	mg/kg dry	1x	10A0006	01/06/10 10:47	01/07/10 13:56	JN	
Residual Range Or	Residual Range Organics		55.2		52.4	"	"	"	"	"	JN	
Surrogate(s):	1-Chlorooctadecane			90.2%		50 - 1	150 %	"			"	
	Triacontane			88.2%		50 - 1	150 %	"			"	

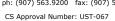
TestAmerica Anchorage

Johanna Dreher

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Johanna L Dreher For Troy J. Engstrom, Lab Director





TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc. Project Name:

825 W 8th Ave, ste 200 465-008 Report Created: Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank 01/18/10 13:38

Iliamna

#### Selected Volatile Organic Compounds per EPA Method 8260B

TestAmerica Anchorage

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-01	(09-ILM-01-SS)			Soil			Sampleo	1: 12/29/09 1	1:55			
Benzene		EPA 8260B	ND		0.0117	mg/kg dry	1x	10A0005	01/07/10 09:00	01/07/10 15:01	ds	
Toluene		"	0.229		0.0292	"	"	"		"	ds	
Ethylbenzene		"	ND		0.0292	"	"	"	"	"	ds	
Xylenes (total)		"	1.01		0.0437	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			97.7%	ó	75 -	125 %	"			"	
	a,a,a-TFT			111%			150 %	"			"	
	Toluene-d8			99.4%			125 %	"			"	
	4-BFB			89.2%	ó	75 -	125 %	"			"	
ASL0040-01RE	1 (09-ILM-01-SS)		5	Soil			Sampled	l: 12/29/09 1	1:55			RL
Gasoline Range O	rganics	EPA 8260B	203		17.5	mg/kg dry	6.01x	10A0005	01/07/10 09:00	01/08/10 00:17	ds	
Surrogate(s):	Dibrom of luoromethane			92.2%			125 %	"			"	
	a,a,a-TFT			124%			150 %	"			"	
	Toluene-d8			98.6%			125 %	"			"	
	4-BFB			91.0%	ó	75 -	125 %	"			"	
ASL0040-02	5	Soil			Sampled	1: 12/30/09 (	9:30					
Gasoline Range O	rganics	EPA 8260B	17.9		2.55	mg/kg dry	1x	10A0005	01/07/10 09:00	01/07/10 15:30	ds	
Benzene		"	ND		0.0102	"	"	"	"	"	ds	
Toluene		"	1.02		0.0255	"	"	"	"	"	ds	
Ethylbenzene		"	ND		0.0255	"	"	"	"	"	ds	
Xylenes (total)		"	ND		0.0382	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			89.3%	б	75 -	125 %	"			"	
	a,a,a-TFT			116%	ó	50 -	150 %	"			"	
	Toluene-d8			96.2%			125 %	"			"	
	4-BFB			98.2%	ó	75 -	125 %	"			"	
ASL0040-03	(09-ILM-03-SS)		Soil				Sampled	1: 12/30/09 1	0:45			
Benzene		EPA 8260B	ND		0.0122	mg/kg dry	0.751	10A0005	01/07/10 09:00	01/07/10 17:27	ds	
Ethylbenzene		"	0.0321		0.0306	"	"	"	"	"	ds	
Xylenes (total)		"	0.367		0.0458	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			89.6%	6	75 -	125 %	"			"	
	a,a,a-TFT			102%			150 %	"			"	
	Toluene-d8			98.8%			125 %	"			"	
	4-BFB			98.6%	6	75 -	125 %	"			"	

TestAmerica Anchorage

Johanna Dheher

Johanna L Dreher For Troy J. Engstrom, Lab Director



CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name:

Iliamna

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

465-008 Project Number: Project Manager: Dan Frank

Report Created: 01/18/10 13:38

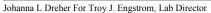
#### Selected Volatile Organic Compounds per EPA Method 8260B

TestAmerica Anchorage

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Analyte		Method	Result		MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-03RE1	(09-ILM-03-SS)			Soil		-	Sample	d: 12/30/09 1	10:45			RL
Gasoline Range Or	rganics	EPA 8260B	182		61.1	mg/kg dry	15x	10A0005	01/07/10 09:00	01/08/10 12:22	ds	
Toluene		"	17.6		0.611	"	"	"	"	"	ds	
Surrogate(s):	Dibrom of luoromethane			98.7%	;	75 -	125 %	"			"	
	a,a,a-TFT			145%			150 %	"			"	
	Toluene-d8			94.7%			125 %	"			"	
	4-BFB			100%	,	75 -	125 %	"			"	
ASL0040-04	(09-ILM-04-SS)		S	Soil		1	Sample	d: 12/30/09 1	1:00			
Benzene		EPA 8260B	ND		0.0120	mg/kg dry	0.751	10A0005	01/07/10 09:00	01/07/10 17:57	ds	
Ethylbenzene		"	ND		0.0301	"	"	"	"	"	ds	
Xylenes (total)		"	0.152		0.0451	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			91.9%	;	75 -	125 %	"			"	
	a,a,a-TFT			95.5%	;	50 -	150 %	"			"	
	Toluene-d8			99.3%	i	75 -	125 %	"			"	
	4-BFB			96.2%	;	75 -	125 %	"			"	
ASL0040-04RE1	(09-ILM-04-SS)		S		Sampled: 12/30/09 11:00						RL	
Gasoline Range Or	rganics	EPA 8260B	147		60.2	mg/kg dry	15x	10A0005	01/07/10 09:00	01/08/10 12:51	ds	
Toluene		"	12.5		0.602	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			95.6%	;	75 -	125 %	"			"	
	a,a,a-TFT			128%	5	50 -	150 %	"			"	
	Toluene-d8			94.6%	5	75 -	125 %	"			"	
	4-BFB			100%	5	75 -	125 %	"			"	
ASL0040-05	(09-ILM-05-SS)		s	Soil			Sample	d: 12/30/09 1	5:25			RL
Benzene		EPA 8260B	ND		0.380	mg/kg dry	30x	10A0005	01/07/10 09:00	01/08/10 00:47	ds	
Ethylbenzene		"	4.76		0.951	ury "		"	"	"	ds	
Xylenes (total)		"	61.6		1.43	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			93.8%	;	75 -	125 %	"			"	
	a,a,a-TFT			140%	5	50 -	150 %	"			"	
	Toluene-d8			98.4%	;	75 -	125 %	"			"	
	4-BFB			96.6%	<u> </u>	75 -	125 %	"			"	

TestAmerica Anchorage

Johanna Dreher





CS Approval Number: UST-067

Anchorage, AK/USA 99501-4427

Oasis Environmental, Inc.

825 W 8th Ave, ste 200

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name: Project Number:

Project Manager:

Iliamna

465-008

Dan Frank

Report Created: 01/18/10 13:38

#### Selected Volatile Organic Compounds per EPA Method 8260B

TestAmerica Anchorage

					merica A							
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-05RE	1 (09-ILM-05-SS)		S	oil			Sampled	: 12/30/09 1	5:25			I
Gasoline Range O	Organics	EPA 8260B	5500		951	mg/kg dry	300x	10A0005	01/07/10 09:00	01/08/10 13:20	ds	
Гoluene		"	916		9.51	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			93.0%			125 %	"			"	
	a,a,a-TFT			345%			150 %	"			" Z.	3
	Toluene-d8			93.9%			125 %	"			"	
	4-BFB			97.1%		75 - 1	125 %	"			"	
ASL0040-06	(09-ILM-06-SS)		s	oil		\$	Sampled	: 12/30/09 1	5:30			
Gasoline Range O	Organics	EPA 8260B	4.69		2.89	mg/kg dry	1x	10A0005	01/07/10 09:00	01/08/10 11:53	ds	
Benzene		"	ND		0.0116	"	"	"	"	"	ds	
Гoluene		"	0.0938		0.0289	"	"	"	"	"	ds	
Ethylbenzene		"	ND		0.0289	"	"	"	"	"	ds	
Xylenes (total)		"	ND		0.0434	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			97.2%		75 - 1	125 %	"			"	
	a,a,a-TFT			120%		50 - 1	150 %	"			"	
	Toluene-d8			92.9%		75 - 1	125 %	"			"	
	4-BFB			102%		75 - 1	125 %	"			"	
ASL0040-07	(09-ILM-07-SS)		s		Sampled: 12/30/09 16:00			6:00				
Gasoline Range O	Organics	EPA 8260B	81.5		3.87	mg/kg dry	1.5x	10A0005	01/07/10 09:00	01/07/10 18:55	ds	
Benzene		"	ND		0.0155	"	"	"	"	"	ds	
Toluene		"	0.262		0.0387	"	"	"	"	"	ds	
Ethylbenzene		"	ND		0.0387	"	"	"	"	"	ds	
Xylenes (total)		"	ND		0.0580	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			91.6%		75 - 1	125 %	"			"	
	a,a,a-TFT			125%		50 - 1	150 %	"			"	
	Toluene-d8			100%		75 - 1	125 %	"			"	
	4-BFB			91.2%		75 - 1	125 %	"			"	
	ASL0040-08 (09-ILM-08-SS)		Soil			5	Sampled	: 12/30/09 1	6:15			
ASL0040-08	(09-ILM-08-SS)											
	,	EPA 8260B	35.7		2.91	mg/kg	1x	10A0005	01/07/10 09:00	01/07/10 19:25	ds	
Gasoline Range O	,	EPA 8260B			2.91 0.0116	mg/kg dry "	1x	10A0005	01/07/10 09:00	01/07/10 19:25	ds ds	
Gasoline Range O	,	EPA 8260B	35.7			dry	1x "		01/07/10 09:00	01/07/10 19:25		
ASL0040-08  Gasoline Range O  Benzene  Foluene  Ethylbenzene	,	EPA 8260B	35.7 ND		0.0116	dry	1x		01/07/10 09:00	01/07/10 19:25	ds	

TestAmerica Anchorage

Johanna Dhehar

Johanna L Dreher For Troy J. Engstrom, Lab Director





Anchorage, AK/USA 99501-4427

Oasis Environmental, Inc.

825 W 8th Ave, ste 200

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name:

Iliamna

Project Number:

465-008 Dan Frank

Report Created: 01/18/10 13:38

Project Manager:

#### Selected Volatile Organic Compounds per EPA Method 8260B

TestAmerica Anchorage

				- 350			-					
Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-08	(09-ILM-08-SS)		Se	oil			Sample	d: 12/30/09 1	6:15			
Surrogate(s):	Dibromofluoromethane			92.9%	5	75 -	125 %	1x		01/07	7/10 19:25	
	a,a,a-TFT			114%	ó	50 - 150 % "				"		
	Toluene-d8			97.0%	5	75 -	125 %	"			"	
	4-BFB			100%	ó	75 -	125 %	"			"	
ASL0040-09	(09-ILM-09-SS)		Se	oil		Sampled: 12/30/09 16:20						
Gasoline Range O	rganics	EPA 8260B	5.60		2.53	mg/kg dry	0.751 x	10A0005	01/07/10 09:00	01/07/10 19:54	ds	
Benzene		"	ND		0.0101	"	"	"	"	"	ds	
Toluene		"	0.266		0.0253	"	"	"	"	"	ds	
Ethylbenzene		"	ND		0.0253	"	"	"	"	"	ds	
Xylenes (total)		"	ND		0.0379	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			89.8%	5	75 -	125 %	"			"	
	a,a,a-TFT			127%	ó	50 -	150 %	"			"	
	Toluene-d8			99.1%	5	75 -	125 %	"			"	
	4-BFB			100%	6	75 -	125 %	"			"	
ASL0040-10	(09-ILM-10-SS)		Se	oil			Sample	d: 12/30/09 1	6:30			
Benzene		EPA 8260B	ND		0.0130	mg/kg dry	1x	10A0005	01/07/10 09:00	01/07/10 20:23	ds	
Ethylbenzene		"	ND		0.0326	"	"	"	"	"	ds	
Xylenes (total)		"	0.258		0.0489	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			92.5%	<u> </u>	75 -	125 %	"			"	
	a,a,a-TFT			125%	5	50 -	150 %	"			"	
	Toluene-d8			100%	6	75 -	125 %	"			"	
	4-BFB			97.3%	5	75 -	125 %	"			"	
ASL0040-10RE1	1 (09-ILM-10-SS)		Se	oil		1	Sample	d: 12/30/09 1	6:30			RI
Gasoline Range O	rganics	EPA 8260B	136		49.0	mg/kg dry	15x	10A0005	01/07/10 09:00	01/08/10 13:50	ds	
Toluene		"	11.6		0.490	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			93.9%	5	75 -	125 %	"			"	
	a,a,a-TFT			92.1%	5	50 -	150 %	"			"	
	Toluene-d8			100%	ó	75 -	125 %	"			"	
	4-BFB			101%	6	75 -	125 %	"			"	

TestAmerica Anchorage

Johanna Dreher

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Johanna L Dreher For Troy J. Engstrom, Lab Director



CS Approval Number: UST-067

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc.

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427 Project Name: Iliamna

Project Number: 465-008
Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### **Selected Volatile Organic Compounds per EPA Method 8260B**

TestAmerica Anchorage

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-11 (	(09-ILM-11-SS)			Soil			Sample	d: 12/30/09 1	16:45	5		
Gasoline Range Or	ganics	EPA 8260B	109		39.5	mg/kg	15x	10A0005	01/07/10 09:00	01/08/10 14:19	ds	
Benzene		"	ND		0.158	dry "	,,	"	"	"	ds	
Toluene		"	12.8		0.395	"	"	"	"	"	ds	
Ethylbenzene		"	ND		0.395	"	"	"	"	"	ds	
Xylenes (total)		"	ND		0.593	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			99.2%	ó	75 -	125 %	"			"	
	a,a,a-TFT			96.0%			150 %	"			"	
	Toluene-d8			92.8%			125 %	"			"	
	4-BFB			100%	ó	75 -	125 %	"			"	
ASL0040-12 (	(09-ILM-12-SS)		\$	Soil			Sample	d: 12/31/09 1	10:00			
Benzene		EPA 8260B	ND		0.0182	mg/kg dry	0.751	10A0005	01/07/10 09:00	01/07/10 23:48	ds	
Toluene		"	8.96		0.0454	ury "	"	"	"	"	ds	
Ethylbenzene		"	ND		0.0454	"	"	"		"	ds	
Xylenes (total)		"	0.215		0.0681	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			94.7%	ó	75 -	125 %	"			"	
	a,a,a-TFT			99.7%			150 %	"			"	
	Toluene-d8			96.5%			125 %	"			"	
	4-BFB			94.6%	ó	75 -	125 %	"			"	
ASL0040-12RE1	(09-ILM-12-SS)		\$	Soil			Sample	d: 12/31/09 1	10:00			RL
Gasoline Range Or	ganics	EPA 8260B	116		90.9	mg/kg dry	15x	10A0005	01/07/10 09:00	01/08/10 14:48	ds	
Surrogate(s):	Dibromofluoromethane			96.0%	6	75 -	125 %	"			"	
	a,a,a-TFT			76.9%	6	50 -	150 %	"			"	
	Toluene-d8			106%			125 %	"			"	
	4-BFB			97.2%	ó	75 -	125 %	"			"	
ASL0040-13 (	(TB)		\$	Soil			Sample	d: 12/29/09 1	11:00			
Gasoline Range Org	anics	EPA 8260B	ND		3.33	mg/kg wet	1x	10A0005	01/07/10 09:00	01/07/10 23:19	ds	
Benzene		"	ND		0.0133	wet "	"	"	"	"	ds	
Toluene		"	ND		0.0333	"		"	"	"	ds	
Ethylbenzene		"	ND		0.0333	"	"	"		"	ds	
Xylenes (total)		"	ND		0.0500	"	"	"	"	"	ds	
Surrogate(s):	Dibromofluoromethane			93.8%	6	75 -	125 %	"			"	
	a,a,a-TFT			118%	6	50 -	150 %	"			"	

TestAmerica Anchorage

Johanna Dreher

Johanna L Dreher For Troy J. Engstrom, Lab Director





ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name: Iliamna

 825 W 8th Ave, ste 200
 Project Number:
 465-008
 Report Created:

 Anchorage, AK/USA 99501-4427
 Project Manager:
 Dan Frank
 01/18/10 13:38

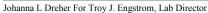
#### Selected Volatile Organic Compounds per EPA Method 8260B

TestAmerica Anchorage

Analyte		Method	Result MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-13	(TB)		Soil		Sampled: 12/29/09 11:00			1:00			
	Toluene-d8		97.1%		75 - 1	75 - 125 % 1x		01/07/10 23:19		7/10 23:19	
	4-BFB		102%		75 - 1	25 %	"			"	

TestAmerica Anchorage

Johanna Dhehar







2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10 ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name:

Iliamna

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

Oasis Environmental, Inc.

465-008 Project Number: Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Physical Parameters by APHA/ASTM/EPA Methods

TestAmerica Anchorage

Analyte		Method	Result MDL* MR	L Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-01	(09-ILM-01-SS)		Soil		Sampled:	12/29/09 1	1:55			
Dry Weight		TA-SOP	<b>90.8</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-02	(09-ILM-02-SS)		Soil		Sampled:	12/30/09 0	9:30			
Dry Weight		TA-SOP	<b>95.3</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-03	(09-ILM-03-SS)		Soil		Sampled:	12/30/09 1	0:45			
Dry Weight		TA-SOP	<b>89.6</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-04	(09-ILM-04-SS)		Soil		Sampled:	12/30/09 1	1:00			
Dry Weight		TA-SOP	<b>86.3</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-05	(09-ILM-05-SS)		Soil		Sampled:	12/30/09 1	5:25			
Dry Weight		TA-SOP	<b>90.8</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-06	(09-ILM-06-SS)		Soil		Sampled:	12/30/09 1	5:30			
Dry Weight		TA-SOP	<b>89.8</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-07	(09-ILM-07-SS)		Soil		Sampled:	12/30/09 1	6:00			
Dry Weight		TA-SOP	<b>87.6</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-08	(09-ILM-08-SS)		Soil		Sampled:	12/30/09 1	6:15			
Dry Weight		TA-SOP	<b>88.9</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-09	(09-ILM-09-SS)		Soil		Sampled:	12/30/09 1	6:20			
Dry Weight		TA-SOP	<b>85.9</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-10	(09-ILM-10-SS)		Soil		Sampled:	12/30/09 1	6:30			
Dry Weight	, , ,	TA-SOP	<b>89.1</b> 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	
ASL0040-11	(09-ILM-11-SS)		Soil		Sampled:	12/30/09 1	6:45			
Dry Weight		TA-SOP	90.0 1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	

TestAmerica Anchorage

Johanna Dhehar

Johanna L Dreher For Troy J. Engstrom, Lab Director





ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name: Iliamna

 825 W 8th Ave, ste 200
 Project Number:
 465-008
 Report Created:

 Anchorage, AK/USA 99501-4427
 Project Manager:
 Dan Frank
 01/18/10 13:38

#### Physical Parameters by APHA/ASTM/EPA Methods

TestAmerica Anchorage

Analyte		Method	Result MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-12	(09-ILM-12-SS)		Soil		;	Sampled	l: 12/31/09 1	0:00			
Dry Weight		TA-SOP	88.6	1.00	%	1x	10A0004	01/05/10 14:29	01/06/10 09:58	JN	

TestAmerica Anchorage

Johanna Dheher

Johanna L Dreher For Troy J. Engstrom, Lab Director





2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc.

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name:

Iliamna

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

465-008 Project Number: Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Total Metals per EPA 6000/7000 Series Methods

TestAmerica Portland

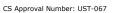
Analyte		Method	Result MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-01	(09-ILM-01-SS)		Soil			Sampled	l: 12/29/09 1	1:55			
Lead		EPA 6020	3.79	0.485	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 03:18	kah	
ASL0040-02	(09-ILM-02-SS)		Soil		1	Sampled	l: 12/30/09 0	9:30			
Lead		EPA 6020	4.46	0.481	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 03:26	kah	
ASL0040-03	(09-ILM-03-SS)		Soil		1	Sampled	l: 12/30/09 1	0:45			
Lead		EPA 6020	5.08	0.481	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 04:13	kah	
ASL0040-04	(09-ILM-04-SS)		Soil		i	Sampled	l: 12/30/09 1	1:00			
Lead		EPA 6020	4.38	0.476	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 04:21	kah	
ASL0040-05	(09-ILM-05-SS)		Soil		1	Sampled	l: 12/30/09 1	5:25			
Lead		EPA 6020	10.8	0.476	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 04:29	kah	
ASL0040-06	(09-ILM-06-SS)		Soil		1	Sampled	l: 12/30/09 1	5:30			
Lead		EPA 6020	4.13	0.485	mg/kg	1x	10A0126	01/07/10 10:35	01/08/10 04:37	kah	

TestAmerica Anchorage

Johanna Dreher

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Oasis Environmental, Inc.

Anchorage, AK/USA 99501-4427

825 W 8th Ave, ste 200

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name:

Iliamna

Project Number: Project Manager: 465-008 Dan Frank Report Created: 01/18/10 13:38

Polynuclear Aromatic Compounds per EPA 8270M-SIM

TestAmerica Portland

Analyte		Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-02 (	(09-ILM-02-SS)			Soil		5	Sampled	d: 12/30/09 0	9:30			
Acenaphthene		EPA 8270m	ND		13.9	ug/kg	1x	10A0089	01/06/10 13:05	01/06/10 20:38	NAF	
						dry						
Acenaphthylene		"	ND		13.9	"	"	"	"	"	NAF	
Anthracene		"	ND		13.9	"	"	"	"	"	NAF	
Benzo (a) anthracene	e	"	ND		13.9	"	"	"	"	"	NAF	
Benzo (a) pyrene		"	ND		13.9	"	"	"	"	"	NAF	
Benzo (b) fluoranthe	ene	"	ND		13.9	"	"	"	"	"	NAF	
Benzo (ghi) perylene	e	"	ND		13.9	"	"	"	"	"	NAF	
Benzo (k) fluoranthe		"	ND		13.9	"	"	"	"	"	NAF	
Chrysene		"	ND		13.9	"	"	"	"	"	NAF	
Dibenzo (a,h) anthra	icene	"	ND		13.9	"	"	"	"	"	NAF	
Fluoranthene		"	ND		13.9	"	"	"	"	"	NAF	
Fluorene		"	ND		13.9	"	"	"	"	"	NAF	
Indeno (1,2,3-cd) py	rene	"	ND		13.9	"	"	"	"	"	NAF	
Naphthalene		"	ND		13.9	"	"	"	"	"	NAF	
Phenanthrene		"	ND		13.9	"	"	"	"	"	NAF	
Pyrene		"	ND		13.9	"	"	"	"	"	NAF	
Surrogate(s):	Fluorene-d10			72.6%		24 - 1.	25 %	"			"	
58000(0).	Pyrene-d10			84.4%		41 - 1		"			"	
	Benzo (a) pyrene-d12			82.2%		38 - 1		"			"	

ASL0040-03 (09-ILM-03-SS)		Se	oil		5	Sampled	1: 12/30/09 1	0:45		
Acenaphthene	EPA 8270m	ND		15.1	ug/kg dry	1x	10A0089	01/06/10 13:05	01/06/10 21:06	NAF
Acenaphthylene	"	ND		15.1	"	"	"	"	"	NAF
Anthracene	"	ND		15.1	"	"	"	"	"	NAF
Benzo (a) anthracene	"	ND		15.1	"	"	"	"	"	NAF
Benzo (a) pyrene	"	ND		15.1	"	"	"	"	"	NAF
Benzo (b) fluoranthene	"	ND		15.1	"	"	"	"	"	NAF
Benzo (ghi) perylene	"	ND		15.1	"	"	"	"	"	NAF
Benzo (k) fluoranthene	"	ND		15.1	"	"	"	"	"	NAF
Chrysene	"	ND		15.1	"	"	"	"	"	NAF
Dibenzo (a,h) anthracene	"	ND		15.1	"	"	"	"	"	NAF
Fluoranthene	"	ND		15.1	"	"	"	"	"	NAF
Fluorene	"	ND		15.1	"	"	"	"	"	NAF
Indeno (1,2,3-cd) pyrene	"	ND		15.1	"	"	"	"	"	NAF
Naphthalene	"	17.2		15.1	"	"	"	"	"	NAF
Phenanthrene	"	ND		15.1	"	"	"	"	"	NAF

TestAmerica Anchorage

Johanna Dhehar



CS Approval Number: UST-067

TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc. Iliamna Project Name:

825 W 8th Ave, ste 200 465-008 Report Created: Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank 01/18/10 13:38

#### Polynuclear Aromatic Compounds per EPA 8270M-SIM

TestAmerica Portland

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Note
ASL0040-03 (09-ILM-03-SS)		s	oil		- ;	Sample	d: 12/30/09 1	0:45			
yrene	EPA 8270m	19.3		15.1	ug/kg dry	1x	10A0089	01/06/10 13:05	01/06/10 21:06	NAF	
Surrogate(s): Fluorene-d10			77.3%		24 - 1	125 %	"			"	
Pyrene-d10			85.1%			141 %	"			"	
Benzo (a) pyrene-d12			86.5%		38 - 1	143 %	"			"	
ASL0040-04 (09-ILM-04-SS)		s	oil		;	Sampleo	d: 12/30/09 1	1:00			
Acenaphthene	EPA 8270m	ND		15.1	ug/kg	1x	10A0089	01/06/10 13:05	01/06/10 21:35	NAF	
cenaphthylene	"	ND		15.1	dry "	"		"	"	NAF	
anthracene		ND		15.1	"	"	"	"	"	NAF	
Benzo (a) anthracene	"	ND		15.1	"	"	"	"	"	NAF	
Benzo (a) pyrene	"	ND		15.1	"	"	"	"	"	NAF	
Benzo (b) fluoranthene		ND		15.1	"	"	"	"	"	NAF	
Benzo (ghi) perylene	"	ND		15.1	"	"	"	"	"	NAF	
Benzo (k) fluoranthene		ND		15.1	"	"	"	"	"	NAF	
Chrysene	"	ND		15.1	"	"	"	"	"	NAF	
Dibenzo (a,h) anthracene	"	ND		15.1	"	"	"	"	"	NAF	
Fluoranthene	"	19.5		15.1	"	"	"	"	"	NAF	
Fluorene	"	ND		15.1	"	"	"	"	"	NAF	
Indeno (1,2,3-cd) pyrene	"	ND		15.1	"	"	"	"	"	NAF	
Naphthalene	"	ND		15.1	"	"	"	"	"	NAF	
Phenanthrene	"	ND		15.1	"	"	"	"	"	NAF	
Pyrene	"	24.7		15.1	"	"	"	"	"	NAF	
Surrogate(s): Fluorene-d10			76.7%		24 - 1	125 %	"			"	
Pyrene-d10			88.7%			141 %	"			"	
Benzo (a) pyrene-d12			88.9%		38 - 1	143 %	"			"	
ASL0040-05 (09-ILM-05-SS)		s	oil			Sampleo	1: 12/30/09 1	5:25			
Acenaphthene	EPA 8270m	ND		14.7	ug/kg dry	1x	10A0089	01/06/10 13:05	01/06/10 22:05	NAF	
Acenaphthylene	"	ND		14.7	"	"	"	"	"	NAF	
Anthracene	,	ND		14.7	"	"	"	"	"	NAF	
Benzo (a) anthracene	"	ND		14.7	"	"	"	"	"	NAF	
Benzo (a) pyrene	,	ND		14.7	"	"	"	"	"	NAF	
Benzo (b) fluoranthene	,	ND		14.7	"	"	"	"	"	NAF	
Benzo (ghi) perylene	,	ND		14.7	"	"	"	"	"	NAF	
Benzo (k) fluoranthene	,,	ND		14.7	,,	,,	,,	"	"	NAF	

TestAmerica Anchorage

Johanna Dhehar

Johanna L Dreher For Troy J. Engstrom, Lab Director





CS Approval Number: UST-067

Oasis Environmental, Inc.

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Name:

825 W 8th Ave, ste 200 465-008 Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Polynuclear Aromatic Compounds per EPA 8270M-SIM

Iliamna

TestAmerica Portland

Analyte	Method	Result	MDL*	MRL	Units	Dil	Batch	Prepared	Analyzed	Analyst	Notes
ASL0040-05 (09-ILM-05-SS)		5	Soil		;	Sample	d: 12/30/09 1	5:25			
Chrysene	EPA 8270m	ND		14.7	ug/kg dry	1x	10A0089	01/06/10 13:05	01/06/10 22:05	NAF	
Dibenzo (a,h) anthracene	"	ND		14.7	"	"	"	"	"	NAF	
Fluoranthene	"	24.1		14.7	"	"	"	"	"	NAF	
Fluorene	"	ND		36.7	"	"	"	"	"	NAF	RL1
Indeno (1,2,3-cd) pyrene	"	ND		14.7	"	"	"	"	"	NAF	
Naphthalene	"	753		73.5	"	5x	"	"	01/07/10 16:00	NAF	
Phenanthrene	"	182		14.7	"	1x	"	"	01/06/10 22:05	NAF	
Pyrene	"	33.3		14.7	"	"	"	"	"	NAF	
Surrogate(s): Fluorene-d10			83.1%		24	125 %	"			"	
Pyrene-d10			94.3%		41 -	141 %	"			"	
Benzo (a) pyrene-d12			82.3%		38	143 %	"			"	
ASL0040-06 (09-ILM-06-SS)		5	Soil		;	Sample	d: 12/30/09 1	5:30			
Acenaphthene	EPA 8270m	ND		14.9	ug/kg	1x	10A0089	01/06/10 13:05	01/06/10 22:34	NAF	
Acenaphthylene	"	ND		14.9	dry "		"	"	,,	NAF	
Anthracene	,	ND		14.9	"	,,	"	,,	,,	NAF	
Benzo (a) anthracene	,	ND		14.9	"	,,	"	,,	,,	NAF	
Benzo (a) pyrene	,	ND		14.9	"	,,	"	,,	"	NAF	
Benzo (b) fluoranthene	"	ND		14.9	,,	,,	"		"	NAF	
Benzo (ghi) perylene	,	ND		14.9	"	,,	"	,,	"	NAF	
Benzo (k) fluoranthene	"	ND		14.9	"	,,	"	"	"	NAF	
Chrysene	"	ND		14.9	,,	,,	"		"	NAF	
Dibenzo (a,h) anthracene	"	ND		14.9	"	,,	"	"	"	NAF	
Fluoranthene	"	ND		14.9	"	,,	"	"	"	NAF	
Fluorene	"	ND		14.9	"	,,	"	"	"	NAF	
Indeno (1,2,3-cd) pyrene	"	ND		14.9	,,		"	"	,,	NAF	
Naphthalene	"	ND		14.9	,,		"	"	,,	NAF	
Phenanthrene	"	ND		14.9	,,	,,	"	,,	,,	NAF	
Pyrene	"	ND		14.9	"	,,	"	"	"	NAF	
			07.201		2.	125.04	"			"	
Surrogate(s): Fluorene-d10			87.3% 70.7%			125 % 141 %	"			"	
Pyrene-d10 Benzo (a) pyrene-d12			80.3%			141 %	,,			,,	

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CS Approval Number: UST-067

TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc.

Anchorage, AK/USA 99501-4427

825 W 8th Ave, ste 200

Project Name:

Project Manager:

Iliamna

465-008 Project Number:

Dan Frank

Report Created: 01/18/10 13:38

#### Percent Dry Weight (Solids) per ASTM D2216-80

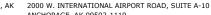
TestAmerica Portland

. 1.		Method	D k MDI+	MDI	Units	Dil	Batch	Prepared	A l		NI 4
Analyte		Menlod	Result MDL*	MRL	Units				Analyzed	Analyst	Notes
ASL0040-01	(09-ILM-01-SS)		Soil			Sampled	l: 12/29/09 1	1:55			
% Solids		NCA SOP	92.4	0.0100	% by	1x	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						
ASL0040-02	(09-ILM-02-SS)		Soil			Sampled	l: 12/30/09 0	9:30			
% Solids		NCA SOP	95.0	0.0100	% by	1x	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						
ASL0040-03	(09-ILM-03-SS)		Soil			Sampled	l: 12/30/09 1	0:45			
% Solids		NCA SOP	88.5	0.0100	% by	lx	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						
ASL0040-04	(09-ILM-04-SS)		Soil			Sampled	l: 12/30/09 1	1:00			
% Solids		NCA SOP	88.4	0.0100	% by	1x	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						
ASL0040-05	(09-ILM-05-SS)		Soil			Sampled	l: 12/30/09 1	5:25			
% Solids		NCA SOP	90.3	0.0100	% by	1x	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						
ASL0040-06	(09-ILM-06-SS)		Soil			Sampled	l: 12/30/09 1	5:30			
% Solids		NCA SOP	89.3	0.0100	% by	1x	10A0097	01/06/10 13:15	01/06/10 13:15	JJM	
					Weight						

TestAmerica Anchorage

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THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc.

Anchorage, AK/USA 99501-4427

825 W 8th Ave, ste 200

Project Name: Iliamna

Project Number: 465-008
Project Manager: Dan Frank

Report Created: 01/18/10 13:38

## Diesel Range Organics (C10-C25) and Residual Range Organics (C25-C36) per AK102/RRO - Laboratory Quality Control Results TestAmerica Anchorage

QC Batch: 10A0006	Soil Pro	eparation N	Iethod: E	PA 3545										
Analyte	Method	Result	MDI	L* MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (10A0006-BLK1)								Extr	acted:	01/06/10 10	):47			
Diesel Range Organics	AK102/103	ND		20.0	mg/kg wet	1x							01/07/10 09:39	
Residual Range Organics	"	ND		50.0	"	"							"	
Surrogate(s): 1-Chlorooctadecane Triacontane		Recovery:	86.7% 84.3%	1	imits: 50-150% 50-150%	"							01/07/10 09:39	
LCS (10A0006-BS1)								Extr	acted:	01/06/10 10	:47			
Diesel Range Organics	AK102/103	114		20.0	mg/kg wet	1x		132	85.7%	(75-125)			01/07/10 10:11	
Residual Range Organics	"	122		50.0	"	"		130	94.1%	(60-120)			"	
Surrogate(s): 1-Chlorooctadecane Triacontane		Recovery:	92.6% 87.4%	1	imits: 60-120% 60-120%	"							01/07/10 10:11	
LCS Dup (10A0006-BSD1)								Extr	acted:	01/06/10 10	:47			
Diesel Range Organics	AK102/103	117		20.0	mg/kg wet	1x		132	88.6%	(75-125)	3.27%	6 (20)	01/07/10 10:43	
Residual Range Organics	"	126		50.0	"	"		130	96.7%	(60-120)	2.71%	6 "	"	
Surrogate(s): 1-Chlorooctadecane		Recovery:	96.4%	1	imits: 60-120%	"							01/07/10 10:43	
Triacontane			88.0%		60-120%	"							"	
Duplicate (10A0006-DUP1)				QC Source	e: ASL0040-01			Extr	acted:	01/06/10 10	:47			
Diesel Range Organics	AK102/103	760		21.9	mg/kg dry	1x	1010				28.5%	6 (20)	01/07/10 09:39	F
Residual Range Organics	"	588		54.7	"	"	1370				79.6%	6 (50)	"	F
Surrogate(s): 1-Chlorooctadecane		Recovery:	85.4%	1	imits: 50-150%	"							01/07/10 09:39	
Triacontane			78.9%		50-150%	"							"	
Matrix Spike (10A0006-MS1)				QC Source	e: ASL0040-02			Extr	acted:	01/06/10 10	:47			
Diesel Range Organics	AK102/103	223		20.0	mg/kg dry	1x	101	132	92.6%	(75-125)			01/07/10 11:15	
Residual Range Organics	"	170		50.0	"	"	31.7	130	107%	(60-120)			"	
Surrogate(s): 1-Chlorooctadecane Triacontane		Recovery:	85.3% 90.7%	1	imits: 50-150% 50-150%	"							01/07/10 11:15	
Matrix Spike Dup (10A0006-MS	SD1)			QC Source	e: ASL0040-02			Extr	acted:	01/06/10 10	):47			
Diesel Range Organics	AK102/103	239		20.3	mg/kg dry	1x	101	135	103%	(75-125)	6.70%	6 (25)	01/07/10 11:48	
Residual Range Organics	"	402		50.8	"	"	31.7	132	280%	(60-120)	81.1%	ó "	"	N
Surrogate(s): 1-Chlorooctadecane		Recovery:	75.00/		imits: 50-150%	,,							01/07/10 11:48	

50-150% "

TestAmerica Anchorage

Johanna Dhehar

Triacontane

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



69.8%

CS Approval Number: UST-067

Oasis Environmental, Inc.

825 W 8th Ave, ste 200

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Iliamna

Project Number:

465-008

Report Created: 01/18/10 13:38

Anchorage, AK/USA 99501-4427

THE LEADER IN ENVIRONMENTAL TESTING

Project Manager: Dan Frank

Selected Volatile Organic Compounds per EPA Method 8260B - Laboratory Quality Control Results TestAmerica Anchorage

Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	) Analyzed	Not
Blank (10A00	05-BLK1)	_			·	_			Extr	acted:	01/07/10 09	:00			
Gasoline Range Orga	anics	EPA 8260B	ND		3.33	mg/kg wet	1x							01/07/10 12:05	
Benzene		"	ND		0.0133	"	"							"	
Toluene		"	ND		0.0333	"	"							"	
Ethylbenzene		"	ND		0.0333	"	"							"	
Xylenes (total)		"	ND		0.0500	"	"							"	
Surrogate(s):	Dibromofluoromethane		Recovery:	92.1%	L	imits: 75-125%	"							01/07/10 12:05	
	a,a,a-TFT			103%		50-150%	"							"	
	Toluene-d8			101%		75-125%	"							"	
	4-BFB			105%		75-125%	"							"	
LCS (10A000	5-RS1)								Extr	acted:	01/07/10 09	:00			
Benzene	<i>3</i> <b>B</b> 51)	EPA 8260B	0.801		0.0133	mg/kg wet	1x		0.800	100%	(70-130)			01/07/10 14:31	
Toluene		"	0.833		0.0333	mg/kg wet	"		"	104%	(70 130)			"	
Ethylbenzene		"	0.823		0.0333	,,			,,	103%	,,			"	
Xylenes (total)		,	2.60		0.0500	,,			2.40	103%	,,			,,	
· · · · · ·									2.40	10070					
Surrogate(s):	Dibromofluoromethane		Recovery:	76.7%	L	imits: 75-125%	"							01/07/10 14:31	
	a,a,a-TFT Toluene-d8			114% 81.1%		50-150% 75-125%	,,							,,	
	4-BFB			80.4%		75-125% 75-125%								"	
	4-DF D			00.470		/3-12570									
LCS (10A0005	5-BS2)								Extr	acted:	01/07/10 09	:00			
Gasoline Range Orga	anics	EPA 8260B	17.4		3.33	mg/kg wet	1x		22.0	79.0%	(60-120)			01/07/10 13:33	
Surrogate(s):	Dibromofluoromethane		Recovery:	95.0%	L	imits: 75-125%	"							01/07/10 13:33	
	a,a,a-TFT			125%		50-150%	"							"	
	Toluene-d8			91.8%		75-125%	"							"	
	4-BFB			95.7%		75-125%	"							"	
LCS Dup (10A	A0005-BSD1)								Extr	acted:	01/07/10 09	:00			
Benzene		EPA 8260B	0.775		0.0133	mg/kg wet	1x		0.800	96.8%	(70-130)	3.30%	(20)	01/07/10 13:04	
Toluene		"	0.794		0.0333	"	"		"	99.3%	"	4.79%	"	"	
Ethylbenzene		"	0.809		0.0333	"	"		"	101%	"	1.67%	"	"	
Xylenes (total)		"	2.59		0.0500	"	"		2.40	108%	"	0.141%	. "	"	
Surrogate(s):	Dibromofluoromethane		Recovery:	80.1%	L	imits: 75-125%	"							01/07/10 13:04	
- ' '	a,a,a-TFT			119%		50-150%	"							"	
	Toluene-d8			77.0%		75-125%	"							"	
	4-BFB			77.1%		75-125%	"							"	

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Johanna Dhehar



CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name:

Iliamna

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

Project Number: 465-008 Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Selected Volatile Organic Compounds per EPA Method 8260B - Laboratory Quality Control Results

		a voiatile C				a Anchorage									
QC Bate	h: 10A0005	Soil Pro	eparation M	lethod: AK	101 Field	Prep									
Analyte		Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	) Analyzed	Notes
LCS Dup (10A	A0005-BSD2)								Extr	acted:	01/07/10 09	0:00			
Gasoline Range Org	anics	EPA 8260B	18.6		3.33	mg/kg wet	1x		22.0	84.5%	(60-120)	6.72%	(20)	01/07/10 14:02	
Surrogate(s):	Dibromofluoromethane a,a,a-TFT Toluene-d8 4-BFB		Recovery:	92.8% 131% 94.6% 100%	I	imits: 75-125% 50-150% 75-125% 75-125%	"							01/07/10 14:02 " "	
Duplicate (10	A0005-DUP1)				QC Source	e: ASL0040-02			Extr	acted:	01/07/10 09	00:			
Gasoline Range Org	anics	EPA 8260B	15.8		2.55	mg/kg dry	1x	17.9	-			12.3%	(35)	01/07/10 15:59	
Surrogate(s):	Dibromofluoromethane a,a,a-TFT Toluene-d8 4-BFB		Recovery:	90.3% 111% 95.1% 95.6%	L	imits: 75-125% 50-150% 75-125% 75-125%	"							01/07/10 15:59	
Matrix Spike	(10A0005-MS1)				QC Sourc	e: ASL0040-02			Extr	acted:	01/07/10 09	:00			
Benzene		EPA 8260B	0.591		0.0102	mg/kg dry	1x	ND	0.475	124%	(60-140)			01/07/10 16:29	
Toluene		"	1.78		0.0255	"	"	1.02	"	159%	"			"	MH
Ethylbenzene		"	0.625		0.0255	"	"	ND	"	132%	"			"	
Xylenes (total)		"	1.98		0.0382	"	"	0.0206	1.42	138%	"			"	
Surrogate(s):	Dibromofluoromethane a,a,a-TFT Toluene-d8 4-BFB		Recovery:	91.2% 129% 98.6% 97.5%	L	imits: 75-125% 50-150% 75-125% 75-125%	"							01/07/10 16:29	
Matrix Spike D	Oup (10A0005-MSE	01)			QC Sourc	e: ASL0040-02			Extr	acted:	01/07/10 09	:00			
Benzene		EPA 8260B	0.562		0.0102	mg/kg dry	1x	ND	0.475	118%	(60-140)	5.04%	(25)	01/07/10 16:58	
Toluene		"	1.72		0.0255	"	"	1.02	"	146%	"	3.35%	, "	"	MH.
Ethylbenzene		"	0.589		0.0255	"	"	ND	"	124%	"	5.87%	, "	"	
Xylenes (total)		"	1.87		0.0382	"	"	0.0206	1.42	129%	"	6.14%	, "	"	
Surrogate(s):	Dibromofluoromethane a,a,a-TFT Toluene-d8		Recovery:	90.7% 125% 97.4%	L	imits: 75-125% 50-150% 75-125%								01/07/10 16:58	

75-125% "

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Johanna Dhehar Johanna L Dreher For Troy J. Engstrom, Lab Director

4-BFB

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97.7%



ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc. Iliamna Project Name:

465-008 Report Created: 825 W 8th Ave, ste 200 Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank 01/18/10 13:38

Physical Parameters by APHA/ASTM/EPA Methods - Laboratory Quality Con
-----------------------------------------------------------------------

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\*\*\* DEFAULT PREP QC Batch: 10A0004 **Soil Preparation Method:** 

Spike % (Limits) % RPD Source Analyte Method Result MDL\* MRL Units Dil (Limits) Analyzed Notes Result

Duplicate (10A0004-DUP1) QC Source: ASL0040-01 Extracted: 01/05/10 14:29 Dry Weight TA-SOP 89.1 1.00 % 1x 90.8 1.87% (25) 01/06/10 09:58

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Johanna L Dreher For Troy J. Engstrom, Lab Director

Johanna Dheher





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Oasis Environmental, Inc.

ANCHORAGE, AK

2000 W. INTERNATIONAL AIRPORT ROAD, SUITE A-10

ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210 CS Approval Number: UST-067

Iliamna Project Name:

825 W 8th Ave, ste 200 465-008 Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### Total Metals per EPA 6000/7000 Series Methods - Laboratory Quality Control Results

TestAmerica Portland

QC Batch: 10A0126	Other w	et Preparatio	n Method:	EPA 30:	50			
Analyte	Method	Result	MDL*	MRL	Units	Dil	Source Result	Spike % (Limits) % (Limits) Analyzed Notes
Blank (10A0126-BLK1)								Extracted: 01/07/10 10:35
Lead	EPA 6020	ND		0.485	mg/kg	1x		01/08/10 01:20
LCS (10A0126-BS1)								Extracted: 01/07/10 10:35
Lead	EPA 6020	45.7		0.481	mg/kg	1x		48.1 95.1% (80-120) 01/08/10 01:28
Matrix Spike (10A0126-MS1)				QC Source:	ASL0040-	02		Extracted: 01/07/10 10:35
Lead	EPA 6020	49.0		0.476	mg/kg	1x	4.46	47.6 93.6% (75-125) 01/08/10 03:57
Matrix Spike Dup (10A0126-M	ISD1)			QC Source:	ASL0040-	02		Extracted: 01/07/10 10:35
Lead	EPA 6020	51.1		0.476	mg/kg	1x	4.46	47.6 97.9% (75-125) 4.09% (40) 01/08/10 04:05

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CS Approval Number: UST-067

TestAmerica THE LEADER IN ENVIRONMENTAL TESTING

Oasis Environmental, Inc.

Anchorage, AK/USA 99501-4427

825 W 8th Ave, ste 200

Project Name:

Iliamna

Project Number: Project Manager: 465-008 Dan Frank

Report Created: 01/18/10 13:38

#### Polynuclear Aromatic Compounds per EPA 8270M-SIM - Laboratory Quality Control Results

TestAmerica Portland

QC Batcl	h: 10A0089	Soil Pre	paration N	1ethod:	EPA 3550											
Analyte		Method	Result	N	IDL* MI	RL U	nits	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits)	Analyzed	Notes
Blank (10A00	89-BLK1)									Exti	racted:	01/06/10 13	3:05			
Acenaphthene		EPA 8270m	ND	-	13.	.2 ug/kg	g wet	1x						(	01/06/10 16:45	
Acenaphthylene		"	ND	-	13.	.2 '	"	"							"	
Anthracene		"	ND	-	13.	.2 '	"	"							"	
Benzo (a) anthracene	e	"	ND	-	13.	.2 '	••	"							"	
Benzo (a) pyrene		"	ND	-	13.	.2 '	•	"							"	
Benzo (b) fluoranthe	ene	"	ND	-	13.	.2 '	,	"							"	
Benzo (ghi) perylene	•	"	ND	-	13.	.2 '	"	"							"	
Benzo (k) fluoranthe	ne	"	ND	-	13.	.2 '	•	"							"	
Chrysene		"	ND	-	13.	.2 '	•	"							"	
Dibenzo (a,h) anthra	cene	"	ND	-	13.	.2 '	••	"							"	
Fluoranthene		"	ND	-	13.	.2 '	,	"							"	
Fluorene		"	ND	-	13.	.2 '	,	"							"	
Indeno (1,2,3-cd) pyr	rene	"	ND	-	13.	.2 '	,	"							"	
Naphthalene		"	ND	-	13.	.2 '	,	"							"	
Phenanthrene		"	ND	-	13.	.2 '	,	"							"	
Pyrene		"	ND	-	13.	.2 '	•	"							"	
Surrogate(s):	Fluorene-d10		Recovery:	95.2%		Limits:	24-125%	"							01/06/10 16:45	
	Pyrene-d10			108%			41-141%	"							"	
	Benzo (a) pyrene-d12			94.9%			38-143%	"							"	
LCS (10A0089	9-BS1)									Exti	acted:	01/06/10 13	3:05			
Acenaphthene	,	EPA 8270m	146		13.	.3 ug/kg	g wet	1x		166	88.4%	(33-139)		(	01/06/10 16:17	
Benzo (a) pyrene		"	150	_	13.		,	"		,,	90.7%	(45-149)			"	
Pyrene		"	156	_	13.	.3 '	•	"		,,	94.5%	(39-138)			"	
Surrogate(s):	Fluorene-d10		Recovery:	84.9%		I imits:	24-125%	"							01/06/10 16:17	
Sarrogate(s).	Pyrene-d10		necovery.	91.4%		Limits.	41-141%	"							"	
	Benzo (a) pyrene-d12			88.5%			38-143%	"							"	
Matrix Snike	(10A0089-MS1)				OC Sou	ırce: PSI	L0968-01			Exti	racted:	01/06/10 13	3:05			
Acenaphthene	(1011000) 11101)	EPA 8270m	403		73.			2x	ND	455	88.7%	(33-139)		(	01/06/10 17:43	
Benzo (a) pyrene		"	411	_	73.			"	ND	"	90.4%	(45-149)			"	
Pyrene		"	505		73.		,		ND	,,	111%	(39-138)			"	
Surrogate(s):	Fluorene-d10		Recovery:	66.8%			24-125%	"	•			()			01/06/10 17:43	
Surroguie(s).	Pyrene-d10		necovery.	80.5%		Limus.	41-141%	"							"	
	Benzo (a) pyrene-d12			56.7%			38-143%	"							"	

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Johanna L Dreher For Troy J. Engstrom, Lab Director





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ANCHORAGE, AK 99502-1119 ph: (907) 563.9200 fax: (907) 563.9210

CS Approval Number: UST-067

Oasis Environmental, Inc. Iliamna Project Name:

825 W 8th Ave, ste 200 465-008 Report Created: Project Number: Anchorage, AK/USA 99501-4427 Project Manager: Dan Frank 01/18/10 13:38

#### Polynuclear Aromatic Compounds per EPA 8270M-SIM - Laboratory Quality Control Results

TestAmerica Portland

QC Batch: 10A0089 Soil Preparation Method: EPA 3550

Analyte		Method	Result	MDL;	* MRL	Units	Dil	Source Result	Spike Amt	% REC	(Limits)	% RPD	(Limits	) Analyzed	Notes
Matrix Spike Du	up (10A0089-MSI	D1)			QC Source	e: PSL0968-0	1		Extr	acted:	01/06/10 13	:05			
Acenaphthene		EPA 8270m	462		73.1	ug/kg dry	2x	ND	454	102%	(33-139)	13.6%	(60)	01/06/10 18:12	
Benzo (a) pyrene		"	462		73.1	"	"	ND	"	102%	(45-149)	11.6%	, "	"	
Pyrene		"	559		73.1	"	"	ND	"	123%	(39-138)	10.2%	, "	"	
Surrogate(s):	Fluorene-d10		Recovery:	69.6%	L	imits: 24-125%	ó "							01/06/10 18:12	
	Pyrene-d10			79.4%		41-1419	% "							"	
	Benzo (a) pyrene-d12			58.5%		38-1439	% "							"	

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CS Approval Number: UST-067

Oasis Environmental, Inc.

Project Name: Iliamna

 825 W 8th Ave, ste 200
 Project Number:
 465-008
 Report Created:

 Anchorage, AK/USA 99501-4427
 Project Manager:
 Dan Frank
 01/18/10 13:38

Percent Dry Weight (Solids) per ASTM D2216-80 - Laboratory Quality Control Results

TestAmerica Portland

QC Batch: 10A0097 Soil Preparation Method: Dry Weight

Analyte Method Result MDL\* MRL Units Dil Source Spike % (Limits) % (Limits) Analyzed Notes Result Amt REC RPD

 Duplicate
 (10A0097-DUP1)
 QC Source:
 ASL0040-02
 Extracted:
 01/06/10 13:15

% Solids NCA SOP 95.1 --- 0.0100 % by Weight 1x 95.0 -- -- 0.105% (20) 01/06/10 13:15

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Johanna L Dreher For Troy J. Engstrom, Lab Director

Johanna Dheher





ANCHORAGE, AK

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CS Approval Number: UST-067

Oasis Environmental, Inc.

825 W 8th Ave, ste 200 Anchorage, AK/USA 99501-4427

Iliamna Project Name:

465-008 Project Number: Project Manager: Dan Frank

Report Created: 01/18/10 13:38

#### **Notes and Definitions**

#### Report Specific Notes:

Z3

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).

MHA Due to high levels of analyte in the sample, the MS/MSD calculation does not provide useful spike recovery information. See Blank Spike (LCS).

R2 The RPD exceeded the acceptance limit.

RL1 Reporting limit raised due to sample matrix effects.

RL7 Sample required dilution due to high concentrations of target analyte.

> The sample required a dilution due to the nature of the sample matrix. Because of this dilution, the surrogate spike concentration in the sample was reduced to a level where the recovery calculation does not provide useful information.

#### **Laboratory Reporting Conventions:**

DET Analyte DETECTED at or above the Reporting Limit. Qualitative Analyses only.

ND Analyte NOT DETECTED at or above the reporting limit (MDL or MRL, as appropriate).

NR/NA Not Reported / Not Available

Sample results reported on a Dry Weight Basis. Results and Reporting Limits have been corrected for Percent Dry Weight. dry

Sample results and reporting limits reported on a Wet Weight Basis (as received). Results with neither 'wet' nor 'dry' are reported

on a Wet Weight Basis.

RPD RELATIVE PERCENT DIFFERENCE (RPDs calculated using Results, not Percent Recoveries).

METHOD REPORTING LIMIT. Reporting Level at, or above, the lowest level standard of the Calibration Table. MRI.

MDL\* METHOD DETECTION LIMIT. Reporting Level at, or above, the statistically derived limit based on 40CFR, Part 136, Appendix B. \*MDLs are listed on the report only if the data has been evaluated below the MRL. Results between the MDL and MRL are reported as Estimated Results.

Dil Dilutions are calculated based on deviations from the standard dilution performed for an analysis, and may not represent the dilution found on the analytical raw data.

Reporting -Reporting limits (MDLs and MRLs) are adjusted based on variations in sample preparation amounts, analytical dilutions and Limits percent solids, where applicable.

- Electronic Signature added in accordance with TestAmerica's Electronic Reporting and Electronic Signatures Policy. Application of electronic signature indicates that the report has been reviewed and approved for release by the laboratory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

TestAmerica Anchorage

Electronic

Signature

Johanna Dreher









## Human Health Conceptual Site Model Scoping Form

Site Name:	
File Number:	
Completed by:	
Introduction The form should be used to reach agreement with the Al Conservation (DEC) about which exposure pathways sh characterization. From this information, a CSM graphic characterization work plan.  General Instructions: Follow the italicized instruction	ould be further investigated during site and text must be submitted with the site
1. General Information:	
<b>Sources</b> (check potential sources at the site)	
☐ USTs	☐ Vehicles
∐ ASTs	Landfills
☐ Dispensers/fuel loading racks	Transformers
Drums	Other:
Release Mechanisms (check potential release mechanisms)	hanisms at the site)
☐ Spills	☐ Direct discharge
Leaks	☐ Burning
	Other:
Impacted Media (check potentially-impacted media	a at the site)
Surface soil (0-2 feet bgs*)	Groundwater
Subsurface Soil (>2 feet bgs)	Surface water
☐ Air	Other:
Receptors (check receptors that could be affected by	y contamination at the site)
Residents (adult or child)	☐ Site visitor
Commercial or industrial worker	Trespasser
Construction worker	Recreational user
☐ Subsistence harvester (i.e., gathers wild foods)	Farmer
☐ Subsistence consumer (i.e., eats wild foods)	Other:

1 3/16/06

<sup>\*</sup> bgs – below ground surface

2.	con	<b>Exposure Pathways:</b> (The answers to applete exposure pathways at the site. Check each 'yes".)		
	a)	Direct Contact –  1 Incidental Soil Ingestion		
		Is soil contaminated anywhere between 0	and 15 feet bgs?	
		Do people use the site or is there a chance future?	they will use the site in the	
		If both boxes are checked, label this pathw	vay complete:	
		2 Dermal Absorption of Contaminant	s from Soil	
		Is soil contaminated anywhere between 0	and 15 feet bgs?	
		Do people use the site or is there a chance future?	they will use the site in the	
		Can the soil contaminants permeate the sk or within the groups listed below, should be absorption).		
		Arsenic	Lindane	
		Cadmium	PAHs	
		Chlordane	Pentachlorophenol	
		2,4-dichlorophenoxyacetic acid	PCBs	
		Dioxins DDT	SVOCs	
		If all of the boxes are checked, label this p	athway complete:	
	<b>b</b> )	Ingestion – 1 Ingestion of Groundwater		
		Have contaminants been detected or are the groundwater, OR are contaminants expect the future?	• •	
		Could the potentially affected groundwater drinking water source? Please note, only has determined the groundwater is not a confuture source of drinking water according	leave the box unchecked if ADEC urrently or reasonably expected	
		If both the boxes are checked, label this po	nthway complete:	

2 3/16/06

## **Ingestion of Surface Water** Have contaminants been detected or are they expected to be detected in surface water OR are contaminants expected to migrate to surface water in the future? Could potentially affected surface water bodies be used, currently or in the future, as a drinking water source? Consider both public water systems and private use (i.e., during residential, recreational or subsistence activities). *If both boxes are checked, label this pathway complete:* **Ingestion of Wild Foods** Is the site in an area that is used or reasonably could be used for hunting, fishing, or harvesting of wild food? Do the site contaminants have the potential to bioaccumulate (see Appendix A)? Are site contaminants located where they would have the potential to be taken up into biota? (i.e. the top 6 feet of soil, in groundwater that **could be** connected to surface water, etc.) *If all of the boxes are checked, label this pathway complete:* c) Inhalation 1 Inhalation of Outdoor Air Is soil contaminated anywhere between 0 and 15 feet bgs? Do people use the site or is there a chance they will use the site in the future? Are the contaminants in soil volatile (*See Appendix B*)? *If all of the boxes are checked, label this pathway complete:* **Inhalation of Indoor Air** Are occupied buildings on the site or reasonably expected to be placed on the site in an area that could be affected by contaminant vapors? (i.e., within 100 feet, horizontally or vertically, of the contaminated soil or groundwater, or subject to "preferential pathways" that promote easy airflow, like utility conduits or rock fractures) Are volatile compounds present in soil or groundwater (See Appendix C)? *If both boxes are checked, label this pathway complete:*

3/16/06

3. Additional Exposure Pathways: (Although there are no definitive questions provided in this section, these exposure pathways should also be considered at each site. Use the guidelines provided below to determine if further evaluation of each pathway is warranted.)

#### Dermal Exposure to Contaminants in Groundwater and Surface Water

Exposure from this pathway may need to be assessed only in cases where DEC waterquality or drinking-water standards are not being applied as cleanup levels. Examples of conditions that may warrant further investigation include:

o Climate permits recreational use of waters for swimming,

Check the box if further evaluation of this pathway is needed:

o Climate permits exposure to groundwater during activities, such as construction,

without protective clothing, or Of Groundwater or surface water is used for household purposes.
Check the box if further evaluation of this pathway is needed:
Comments:
Inhalation of Volatile Compounds in Household Water
Exposure from this pathway may need to be assessed only in cases where DEC water-quality or drinking-water standards are not being applied as cleanup levels. Examples of conditions that may warrant further investigation include:  O The contaminated water is used for household purposes such as showering, laundering, and dish washing, and O The contaminants of concern are volatile (common volatile contaminants are listed in Appendix B)
Check the box if further evaluation of this pathway is needed:
Comments:
Inhalation of Fugitive Dust
<ul> <li>Generally DEC soil ingestion cleanup levels in Table B1 of 18 AAC 75 are protective of this pathway, although this is not true in the case of chromium. Examples of conditions that may warrant further investigation include:</li> <li>Nonvolatile compounds are found in the top 2 centimeters of soil. The top 2 centimeters of soil are likely to be dispersed in the wind as dust particles.</li> <li>Dust particles are less than 10 micrometers. This size can be inhaled and would be of concern for determining if this pathway is complete.</li> </ul>

3/16/06

Comments:
Direct Contact with Sediment
This pathway involves people's hands being exposed to sediment, such as during recreational or some types of subsistence activities. People then incidentally <b>ingest</b> sediment from normal hand-to-mouth activities. In addition, <b>dermal absorption of contaminants</b> may be of concern if people come in contact with sediment and the contaminants are able to permeate the skin (see dermal exposure to soil section). This type of exposure is rare but it should be investigated if:  • Climate permits recreational activities around sediment, and/or  • Community has identified subsistence or recreational activities that would result in exposure to the sediment, such as clam digging.
ADEC soil ingestion cleanup levels are protective of direct contact with sediment. If they are determined to be over-protective for sediment exposure at a particular site, other screening levels could be adopted or developed.
Check the box if further evaluation of this pathway is needed:
Comments:

**4. Other Comments** (Provide other comments as necessary to support the information provided in this form.)

5 3/16/06

#### APPENDIX A

#### **BIOACCUMULATIVE COMPOUNDS**

#### Table A-1: List of Compounds of Potential Concern for Bioaccumulation

Organic compounds are identified as bioaccumulative if they have a BCF equal to or greater than 1,000 or a log  $K_{ow}$  greater than 3.5. Inorganic compounds are identified as bioaccumulative if they are listed as such by EPA (2000). Those compounds in Table X of 18 AAC 75.345 that are bioaccumulative, based on the definition above, are listed below.

Aldrin	DDT	Lead
Arsenic	Dibenzo(a,h)anthracene	Mercury
Benzo(a)anthracene	Dieldrin	Methoxychlor
Benzo(a)pyrene	Dioxin	Nickel
Benzo(b)fluoranthene	Endrin	PCBs
Benzo(k)fluoranthene	Fluoranthene	
Cadmium	Heptachlor	Pyrene
Chlordane	Heptachlor epoxide	Selenium
Chrysene	Hexachlorobenzene	Silver
Copper	Hexachlorocyclopentadiene	Toxaphene
DDD	Indeno(1,2,3-c,d)pyrene	Zinc
DDE		

Because BCF values can relatively easily be measured or estimated, the BCF is frequently used to determine the potential for a chemical to bioaccumulate. A compound with a BCF greater than 1,000 is considered to bioaccumulate in tissue (EPA 2004b).

For inorganic compounds, the BCF approach has not been shown to be effective in estimating the compound's ability to bioaccumulate. Information available, either through scientific literature or site-specific data, regarding the bioaccumulative potential of an inorganic site contaminant should be used to determine if the pathway is complete.

The list was developed by including organic compounds that either have a BCF equal to or greater than 1,000 or a log K<sub>ow</sub> greater than 3.5 and inorganic compounds that are listed by the United States Environmental Protection Agency (EPA) as being bioaccumulative (EPA 2000). The BCF can also be estimated from a chemical's physical and chemical properties. A chemical's octanol-water partitioning coefficient (K<sub>ow</sub>) along with defined regression equations can be used to estimate the BCF. EPA's Persistent, Bioaccumulative, and Toxic (PBT) Profiler (EPA 2004) can be used to estimate the BCF using the K<sub>ow</sub> and linear regressions presented by Meylan et al. (1996). The PBT Profiler is located at http://www.pbtprofiler.net/. For compounds not found in the PBT Profiler, DEC recommends using a log K<sub>ow</sub> greater than 3.5 to determine if a compound is bioaccumulative.

#### APPENDIX B

#### **VOLATILE COMPOUNDS**

#### Table B-1: List of Volatile Compounds of Potential Concern

Common volatile contaminants of concern at contaminated sites. A chemical is defined as volatile if the Henry's Law constant is  $1 \times 10^{-5}$  atm-m<sup>3</sup>/mol or greater and the molecular weight less than 200 g/mole (g/mole; EPA 2004a). Those compounds in Table X of 18 AAC 75.345 that are volatile, based on the definition above, are listed below.

Acenaphthene	1,4-dichlorobenzene	Pyrene
Acetone	1,1-dichloroethane	Styrene
Anthracene	1,2-dichloroethane	1,1,2,2-tetrachloroethane
Benzene	1,1-dichloroethylene	Tetrachloroethylene
Bis(2-chlorethyl)ether	Cis-1,2-dichloroethylene	Toluene
Bromodichloromethane	Trans-1,2-dichloroethylene	1,2,4-trichlorobenzene
Carbon disulfide	1,2-dichloropropane	1,1,1-trichloroethane
Carbon tetrachloride	1,3-dichloropropane	1,1,2-trichloroethane
Chlorobenzene	Ethylbenzene	Trichloroethylene
Chlorodibromomethane	Fluorene	Vinyl acetate
Chloroform	Methyl bromide	Vinyl chloride
2-chlorophenol	Methylene chloride	Xylenes
Cyanide	Naphthalene	GRO
1,2-dichlorobenzene	Nitrobenzene	DRO

### APPENDIX C

#### COMPOUNDS OF CONCERN FOR VAPOR MIGRATION

#### Table C-1: List of Compounds of Potential Concern for the Vapor Migration

A chemical is considered sufficiently toxic if the vapor concentration of the pure component poses an incremental lifetime cancer risk greater than 10-6 or a non-cancer hazard index greater than 1. A chemical is considered sufficiently volatile if it's Henry's Law constant is 1 x 10<sup>-5</sup> atm-m<sup>3</sup>/mol or greater

	e if it's Henry's Law constant is 1 x 10	
Acenaphthene	Dibenzofuran	Hexachlorobenzene
Acetaldehyde	1,2-Dibromo-3-chloropropane	Hexachlorocyclopentadiene
Acetone	1,2-Dibromoethane (EDB)	Hexachloroethane
Acetonitrile	1,3-Dichlorobenzene	Hexane
Acetophenone	1,2-Dichlorobenzene	Hydrogen cyanide
Acrolein	1,4-Dichlorobenzene	Isobutanol
Acrylonitrile	2-Nitropropane	Mercury (elemental)
Aldrin	N-Nitroso-di-n-butylamine	Methacrylonitrile
alpha-HCH (alpha-BHC)	n-Propylbenzene	Methoxychlor
Benzaldehyde	o-Nitrotoluene	Methyl acetate
Benzene	o-Xylene	Methyl acrylate
Benzo(b)fluoranthene	p-Xylene	Methyl bromide
Benzylchloride	Pyrene	Methyl chloride chloromethane)
beta-Chloronaphthalene	sec-Butylbenzene	Methylcyclohexane
Biphenyl	Styrene	Methylene bromide
Bis(2-chloroethyl)ether	tert-Butylbenzene	Methylene chloride
Bis(2-chloroisopropyl)ether	1,1,1,2-Tetrachloroethane	Methylethylketone (2-butanone)
Bis(chloromethyl)ether	1,1,2,2-Tetrachloroethane	Methylisobutylketone
Bromodichloromethane	Tetrachloroethylene	Methylmethacrylate
Bromoform	Dichlorodifluoromethane	2-Methylnaphthalene
1,3-Butadiene	1,1-Dichloroethane	MTBE
Carbon disulfide	1,2-Dichloroethane	m-Xylene
Carbon tetrachloride	1,1-Dichloroethylene	Naphthalene
Chlordane	1,2-Dichloropropane	n-Butylbenzene
2-Chloro-1,3-butadiene	1,3-Dichloropropene	Nitrobenzene
(chloroprene)		
Chlorobenzene	Dieldrin	Toluene
1-Chlorobutane	Endosulfan	trans-1,2-Dichloroethylene
Chlorodibromomethane	Epichlorohydrin	1,1,2-Trichloro-1,2,2-
		trifluoroethane
Chlorodifluoromethane	Ethyl ether	1,2,4-Trichlorobenzene
Chloroethane (ethyl	Ethylacetate	1,1,2-Trichloroethane
chloride)		
Chloroform	Ethylbenzene	1,1,1-Trichloroethane
2-Chlorophenol	Ethylene oxide	Trichloroethylene
2-Chloropropane	Ethylmethacrylate	Trichlorofluoromethane
Chrysene	Fluorene	1,2,3-Trichloropropane
cis-1,2-Dichloroethylene	Furan	1,2,4-Trimethylbenzene
Crotonaldehyde (2-butenal)	Gamma-HCH (Lindane)	1,3,5-Trimethylbenzene
Cumene	Heptachlor	Vinyl acetate
DDE	Hexachloro-1,3-butadiene	Vinyl chloride (chloroethene)

Source: EPA 2002.

Guidance on Developing Conceptual Site Models

January 31, 2005

## **HUMAN HEALTH CONCEPTUAL SITE MODEL**

Site:			Follow the directions below. <u>Do not</u> or land use controls when described.				ering	1		
(1) Check the media that could be directly affected by the release.  Media  Directly affected by the release.  Media	(2)  For each medium identified in (1), follow the top arrow and check possible transport mechanisms. Briefly list other mechanisms or reference the report for details.  Transport Mechanisms  t release to surface soil check soil gration or leaching to subsurface check groundwater check groundwater check air check air		(4)  Check exposure pathways that are complete or need further evaluation. The pathways identified must agree with Sections 2 and 3 of the CSM Scoping Form.  Exposure Pathways	e n b	dentify the repair of the control of	eceptor re path re for fur and fut	way: E ture rec ure rec	eptors Reptors Reptors	C" for c s, or "C s. cepto	current C/F" for
Ru	noff or erosion <u>check surface water</u> take by plants or animals <u>check biota</u> her ( <i>list</i> ):	soil	Incidental Soil Ingestion  Dermal Absorption of Contaminants from Soil							
Subsurface Mię	t release to subsurface soil check soil gration to groundwater check groundwater latilization check air her (list):	groundwater	Ingestion of Groundwater  Dermal Absorption of Contaminants in Groundwater  Inhalation of Volatile Compounds in Tap Water							
Ground- Vo	ct release to groundwater check groundwater  platilization check air  ow to surface water body check surface water  ow to sediment check sediment  otake by plants or animals check biota  ther (list):	air	Inhalation of Outdoor Air Inhalation of Indoor Air Inhalation of Fugitive Dust							
Surface Vo Water Se	ct release to surface water check surface water  platilization check air  check sediment  take by plants or animals check biota  ther (list):	surface water	Ingestion of Surface Water  Dermal Absorption of Contaminants in Surface Water  Inhalation of Volatile Compounds in Tap Water							
Sediment Re	ct release to sediment check sediment esuspension, runoff, or erosion check surface water estake by plants or animals check biota ther (list):	sediment biota	Direct Contact with Sediment  Ingestion of Wild Foods							

# WELL LOGS



WELTS Page 1 of 1



## **Well Location Query**



To view a table of information for a single well or to access a PDF document view of the actual well log for that well (if available) click on the well's highlighted "property description".

There are 2 records matching Meridian: SC, Township: 5, Range: 33, Section: 9.

Get Text File Get it

Get Excel Spreadsheet Get it

#	Driller	Owner	Description	Key
1	M-W DRILLING	STATE OF ALASKA, DOT & PF	ILIAMNA AIRPORT	9332
2	M-W DRILLING	NEWHALEN, CITY OF	NEWHALEN AREA	10318

Requery

## M-W DRILLING, Inc.

P.O. Box 10-378 • 10300 Old Seward Highway (907) 349-8535 ANCHORAGE, ALASKA 99511

#### DRILLING LOG

Well Owner I.N	.I.T. (Iliamna Nondalton Inter Tie) Use of W	Vell Domestic
Location (address o	f: Township, Range, Section, if known; or distance main road	
Sec.9 T53 R33W		
Size of casing 6" De	epth of Hole 148 feet Cased to 60.40 feet	
Screen ( );	_ft. (************************************	en end (X);
and the control of th	operforation 0+ gallons per (ANSAY) (minute) for 6 hours with 10 static level.	ft.
Date of completion 5/13		
Depth in feet from ground surface	WELL LOG  Give details of formations penetrated, size of material, color and ha	rdness
0 тозө	Sand & Gravel	
<u>3<del>0</del> TO</u> 50	Fine Brown Sand	
50 TO 148	Red Rock	
ТО		
ТО		
ТО		
TO	War To Heathurge	
ТО	May	
OTO	Certified Contractor	
то	Certificate No's, 814 & 973	
ТО		
TO		

M-W DRILLING, Inc.
P.O. Box 10-378 • 10300 Old Seward Highway
(907) 349-8535
ANCHORAGE, ALASKA 99511

#### DRILLING LOG

Well OwnerJohn Johns	on/City of Newhalen	Use of Well Domestic	
Location (address of: Lat 59 45.10	Township, Range, Section, if known;	; or distance main road	
Lon 154° 54.8			
Size of casing 6" Dep	th of Hole 210 feet Cased	1 to53.31feet	
Static water level +2	ft. (above) (below) land surface. F	Finish of well (check one) open end ( $^{X}$ );	
Screen ( ); Pe	erforated ( ).		
Well pumping test at 15 of drawdown from sta	gallons per (hour) (minute) for atic level.	6 hours with 60 ft.	
Date of completion June	2, 1985 WELL LOG		
Depth in feet from ground surface	Give details of formations penetrated	l, size of material, color and hardness	
0 TO 15	Brown fine sand		
15 TO 52	Grey sand & Gravel		
TO	Hard Rock		
200 TO 210	Fractured Rock w/water flow		
TO		and the same of th	
ТО			
ТО			
ТО	- N =	: New	
ТО	Mayne 6	Mulling	
ТО			
ТО	NWWA Certified Contractor Certificate No's. 814 & 973		
ТО			
TO			
ТО			
TO			