

## **Groundwater Treatment Maintenance and Analytical Sampling Report**

### **Delta Western**

### **Haines, AK**

**February 2015**

#### **1.0 INTRODUCTION**

This report presents a summary of methods and procedures followed during the collection and analysis of groundwater samples from the groundwater treatment system at the Tesoro Station in Haines Alaska. This report includes sample results from the year of 2014.

This report was prepared in accordance with State of Alaska ADEC 18 AAC 75 Article 3 (*October 2008*), and the *ADEC Draft Field Sampling Guidance* *May 2010*. All field-sampling protocols were documented and data is considered scientifically valid.

#### **2.0 SITE HISTORY**

In the summer of 2012, ChemTrack installed a bioswale treatment system with a groundwater collection system at the Tesoro Station in Haines. This system allows for the surface water and groundwater to have separate migration pathways. The surface water flows into the bioswale system while the groundwater is directed into a 6-Ft diameter groundwater manhole that collects and treats the groundwater. A groundwater treatment system was installed in the groundwater manhole in the Spring of 2013. The treatment system ensures that the groundwater from the site meet the established cleanup levels prior to discharging into the sewer. Sampling of the treatment system occurs biannually as outlined in the May 2014 Sampling and Analysis Plan and a sample report is submitted annually.

#### **3.0 PROJECT PERSONNEL**

Monitoring and sampling activities were completed by Imre Manyoky, Georgia Doerr and Kevin Duke.

## **4.0 PROJECT LOCATION**

The Tesoro Station is located at 900 Main St Haines, AK 99827. (See attached Figure 1).

## **5.0 PROJECT SCOPE AND OBJECTIVES**

- Inspect treatment system
- Remove buildup of iron bacteria and clean out system
- Collect laboratory samples before and after the water passes through the treatment system to provide adequate data for how the system is functioning.
- Change out the used carbon and replace with new carbon

## **6.0 SITE INSPECTIONS**

The Spring site inspection and sampling event occurred on June 11<sup>th</sup>, 2014. Aside from the buildup of iron bacteria, the treatment system appeared to be functioning properly. Once onsite, ChemTrack thoroughly cleaned out the buildup of iron bacteria in the system, and collected water samples from the intake and discharge of the groundwater treatment system. After samples were collected, the used carbon was removed and replaced with new carbon. Also during this site visit the three onsite monitoring wells were inspected. One water sample was collected from MW-13 which at the time of sample collection had sufficient water to obtain a sample. Monitoring wells MW-14, and MW-15 were empty.

The Fall site inspection and sampling event occurred on November 18<sup>th</sup>, 2014. When ChemTrack arrived at the site, it was evident that the pump was not working. A few days prior to ChemTracks arrival, there had been a power outage and Delta Western personnel identified that the power to the groundwater manhole had been disrupted. Upon arrival, ChemTrack identified that the heat trace line that helps insure that the manhole stays above freezing temperatures had shorted out and needed to be replaced. ChemTrack replaced the heat trace line and inspected the rest of the system. During the process of flushing and cleaning out the build up of iron bacteria in the GAC units and piping, it was identified that there was a blockage in the elbow of the hose running from the manhole to the sewer. Iron bacteria had built up in the elbow causing restricted flow. ChemTrack removed the elbow connection and replaced it with a straight connection piece. Once the standard flow rate was again established, ChemTrack collected laboratory samples from the intake and discharge of the system. After sample collection was complete, ChemTrack changed out the used carbon in the system and replaced it with new carbon. All three of the monitoring wells were inspected during this site visit but none of the monitoring wells had sufficient water to obtain a water sample.

## **7.0 SAMPLE ANALYTICAL METHODS, CONTAINERS, and HOLDING TIMES**

Samples were analyzed by TestAmerica – Anchorage, a State of Alaska ADEC-approved laboratory using ADEC required analytical methods. The following table presents a summary of analytes, analytical methods, method detection limits, and Practical Quantitation Limit.

<b>Table 1: Groundwater Analytes, Methods, MDL/PQL, Containers, Holding Times</b>						
Analyte	Analytical Method	MDL* ug/L	PQL** ug/L	Container	Holding Times	
DRO/RRO	AK 102/103 EPA 8260	80	800	Two 350 ml Amber Glass TLC	HCl to pH <2, 4° ± 2°C 14 days to extract	
GRO		10	100	Three 40 ml VOA, TLS		
BTEX		0.7	5			
PAH	EPA 8270	1	10	1 Liter Amber Glass TLS	4° ± 2°C, Ascorbic acid, dark, 7 days to extract	

\*Method Detection Limit      \*\*Practical Quantitation Limit      Volatile Organic Analysis(VOA)

## **8.0 SAMPLE RESULTS**

Samples were collected before and after the water passed through the groundwater treatment system. Samples identified as (MH-A, MH-A-2 and MH-A1) were collected from the groundwater inflow prior to treatment. Samples identified as (MH-B) were collected from the water after it had passed through the groundwater treatment system.

During each sampling event, the three onsite monitoring wells were inspected for the presence of water. Samples were collected from the monitoring wells if sufficient water was present. The sample labeled MW-13 (collected in June 2014) was collected from monitoring well 13.

During the Spring 2014 sampling event, samples were analyzed for Gasoline Range Organics (GRO), Diesel Range Organics (DRO), Residual Range Organics (RRO), Benzene, Toluene, Ethylbenzene, Xylenes (BTEX). During the Fall 2014 sampling event, Polynuclear Aromatic Hydrocarbons (PAH) were added to the analyte list along with the addition of TAH and TAqH calculations. These sampling procedures are consistent with the May 2014 Sampling and Analysis Plan.

Table 2 below includes the data collected in June of 2014. At the time of sample collection the approximate flow rate through the groundwater treatment system was 0.65 GPM.

**Table 2: Analytical Data June 2014 - Groundwater Treatment System**

<b>Samples</b>	<b>MH-A</b> (mg/L)	<b>MH-A-2</b> (duplicate of MH-A) (mg/L)	<b>MH-B</b> (mg/L)	<b>MW-13</b> (mg/L)	<b>ADEC Table C Groundwater Cleanup Levels 18 AAC 75.345</b> (mg/L)
DRO	0.5	0.5	ND	4.2	1.5
RRO	ND	ND	ND	0.72	1.1
GRO	3.0	2.8	ND	0.06	2.2
Benzene	0.27	0.29	ND	0.029	0.005
Ethylbenzene	0.10	0.10	ND	ND	0.7
Toluene	0.59	0.61	ND	ND	1.0
Total Xylenes	1.55	1.64	ND	ND	10

**ND= Not Detected at Laboratory Detection Limit**

Tables 3 and 4 below include the data collected in November 2014. At the time of sample collection the flow rate through the groundwater treatment system was 1.2 GPM.

**Table 3: Analytical Data November 2014 - Groundwater Treatment System**

<b>Samples</b>	<b>MH-A</b> (mg/L)	<b>MH-A1</b> (duplicate of MH-A) (mg/L)	<b>MH-B</b> (mg/L)	<b>ADEC Table C Groundwater Cleanup Levels (18 AAC 75.345)</b> (mg/L)
DRO	0.53	0.55	0.11	1.5
RRO	ND	ND	ND	1.1
GRO	3.8	3.7	ND	2.2
Benzene	0.21	0.20	0.0011	0.005
Ethylbenzene	0.071	0.067	ND	0.7
Toluene	0.39	0.37	ND	1.0
Total Xylenes	0.67	0.53	ND	10

**ND= Not Detected at Laboratory Detection Limit**

<b>Table 4: PAH Analytical Data November 2014 - Groundwater Treatment System</b>				
<b>Samples</b>	<b>MH-A (mg/L)</b>	<b>MH- A1 (duplicate of MH-A) (mg/L)</b>	<b>MH-B (mg/L)</b>	<b>ADEC Cleanup Level for Marine Water Uses Water Quality Standards 18 AAC 70 (mg/L)</b>
<b>TAH</b>	1.3	1.3	ND	<b>0.010</b>
<b>TAqH</b>	1.3	1.3	ND	
Acenaphthene	ND	ND	ND	
Acenaphthyene	ND	ND	ND	
Anthracene	ND	ND	ND	
Benzo-a-anthracene	ND	ND	ND	
Benzo-a-pyrene	ND	ND	ND	
Benzo-b-fluroanthene	ND	ND	ND	
Benzo-k-fluroanthene	ND	ND	ND	
Benzo[g-h-i]perlyrene	ND	ND	ND	
Chrysene	ND	ND	ND	<b>0.015</b>
Dibenzo-a-h-anthracene	ND	ND	ND	
Fluorene	ND	ND	ND	
Fluoranthrene	ND	ND	ND	
Indeno-123-cd-pyrene	ND	ND	ND	
Naphthalene	0.008	0.0085	ND	
1-Methylnaphthalene	0.0014	0.0014	ND	
2-Methylnaphthalene	0.002	0.0022	ND	
Phenanthrene	ND	ND	ND	
Pyrene	ND	ND	ND	
<b>ND= Not Detected at Laboratory Detection Limit</b>				

## **9.0 DATA VALIDATION AND LABORATORY QUALITY CONTROL DOCUMENTATION**

### **9.1 Laboratory Reports and Data Quality**

A review of the laboratory data indicates that all samples arrived intact and properly labeled. Samples were properly preserved, extracted and analyzed within the required holding times.

### **9.2 Laboratory Review Checklist**

See attached Laboratory Data Review Checklist.

## **10.0 DISCUSSION OF RESULTS**

The analytical results confirm that the groundwater treatment system is functioning properly. For all analytes tested, the post treatment samples were well below the established cleanup levels. The iron bacteria still continues to back up the system but with routine cleanings, no significant problems are anticipated.



**ChemTrack**

11711 SOUTH GAMBELL  
ANCHORAGE, ALASKA 99515  
(907) 349-2511

DRAWN BY: ISM  
CHECKED BY: GRD  
PLOT SCALE: BARSACLE  
DATE OF PLOT: 1/30/15  
PROJECT NO.: 6083  
PROJECT:

**Delta  
Western,  
Haines,AK**

CLIENT:  
**Delta Western,  
Inc.**

SHEET CONTENTS:

**Haines Tesoro  
Station Site Plan**

## Tesoro Station Plan View

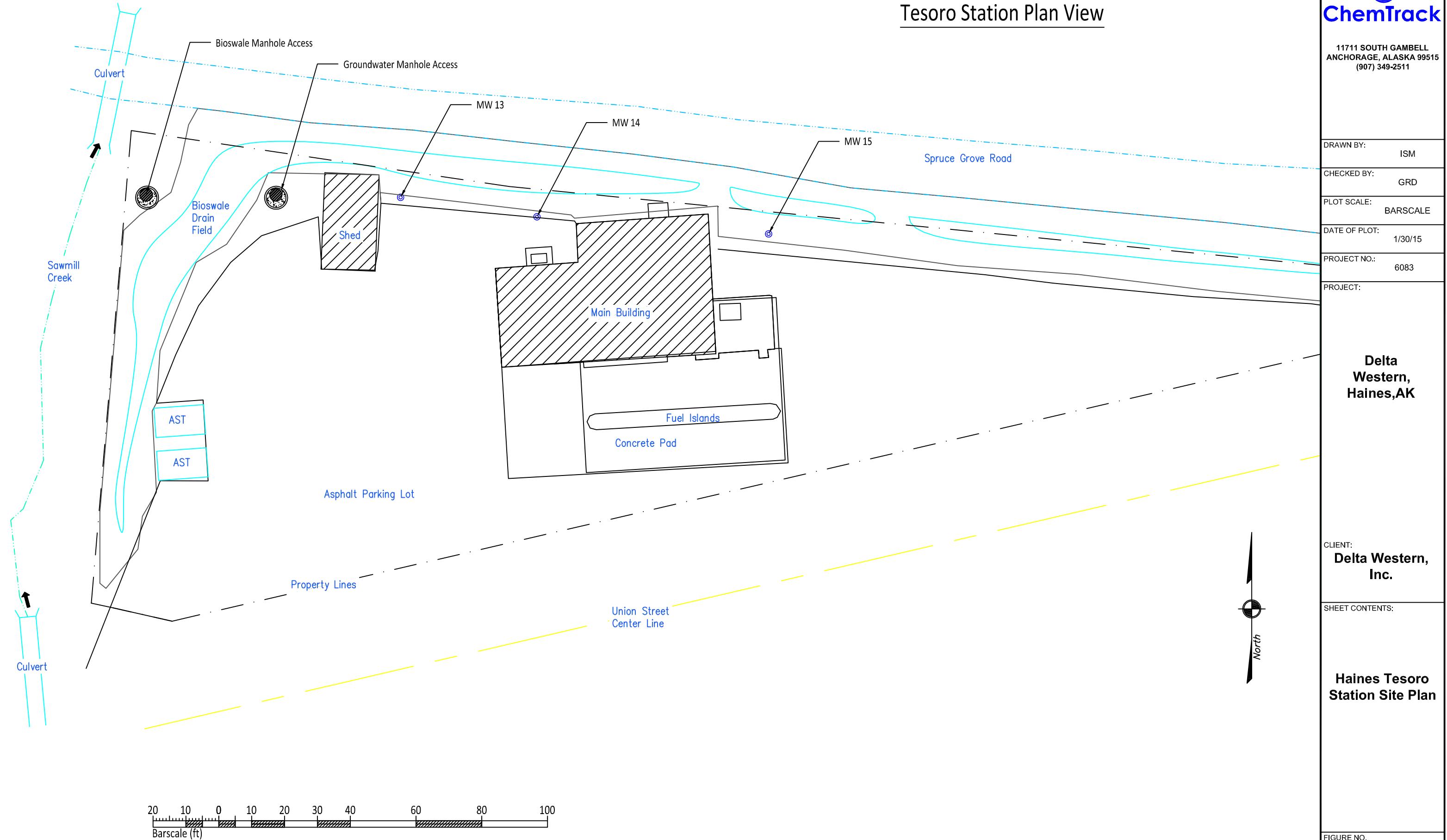


FIGURE NO.

1 of 1

# TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

## ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Anchorage

2000 West International Airport Road

Suite A10

Anchorage, AK 99502-1119

Tel: (907)563-9200

**TestAmerica Job ID: 230-161-1**

Client Project/Site: Delta Western Haines

**For:**

Chem Track

11711 S. Gambell

Anchorage, Alaska 99515

Attn: Georgia Doerr

*Johanna S. Dreher*

---

Authorized for release by:

6/24/2014 4:32:04 PM

Johanna Dreher, Project Manager I

(907)563-9200

[johanna.dreher@testamericainc.com](mailto:johanna.dreher@testamericainc.com)

### LINKS

Review your project  
results through

**Total Access**

Have a Question?

Ask  
The  
Expert

Visit us at:

[www.testamericainc.com](http://www.testamericainc.com)

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	2
Definitions/Glossary . . . . .	3
Case Narrative . . . . .	4
Detection Summary . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	10
QC Sample Results . . . . .	12
QC Association Summary . . . . .	24
Lab Chronicle . . . . .	27
Certification Summary . . . . .	29
Method Summary . . . . .	30
Sample Summary . . . . .	31
Chain of Custody . . . . .	32
Receipt Checklists . . . . .	34

## Definitions/Glossary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Qualifiers

#### GC Semi VOA

Qualifier	Qualifier Description
*	LCS or LCSD exceeds the control limits

### Glossary

**Abbreviation** These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15

## Case Narrative

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Job ID: 230-161-1

#### Laboratory: TestAmerica Anchorage

##### Narrative

##### Job Narrative 230-161-1

##### Comments

No additional comments.

##### Receipt

The samples were received on 6/16/2014 2:32 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.7° C.

##### GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

##### GC Semi VOA

Method(s) 3510C, AK102 & 103: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for batch 642 recovered outside control limits for the following analytes: DRO. These analytes were biased low in the LCS/LCSD. The samples 230-161-1 (MH-A), 230-161-2 (MH-A-2), and 230-161-1 (MH-B) did not have volume to perform a re-extraction.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

##### Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

## Detection Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Client Sample ID: MH-A

### Lab Sample ID: 230-161-1

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Benzene - DL	270		10	ug/L	20		8260B	Total/NA
Ethylbenzene - DL	100		20	ug/L	20		8260B	Total/NA
Toluene - DL	590		20	ug/L	20		8260B	Total/NA
Xylenes, Total - DL	800		20	ug/L	20		8260B	Total/NA
o-Xylene - DL	250		20	ug/L	20		8260B	Total/NA
m,p-Xylene - DL	550		40	ug/L	20		8260B	Total/NA
Gasoline Range Organics (GRO) -C6-C10 - DL	3000		1000	ug/L	20		AK101	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.50 *		0.38	mg/L	1		AK102 & 103	Total/NA

### Client Sample ID: MH-A-2

### Lab Sample ID: 230-161-2

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Benzene - DL	290		10	ug/L	20		8260B	Total/NA
Ethylbenzene - DL	100		20	ug/L	20		8260B	Total/NA
Toluene - DL	610		20	ug/L	20		8260B	Total/NA
Xylenes, Total - DL	820		20	ug/L	20		8260B	Total/NA
o-Xylene - DL	260		20	ug/L	20		8260B	Total/NA
m,p-Xylene - DL	560		40	ug/L	20		8260B	Total/NA
Gasoline Range Organics (GRO) -C6-C10 - DL	2800		1000	ug/L	20		AK101	Total/NA
Diesel Range Organics (DRO) (C10-C25)	0.50 *		0.38	mg/L	1		AK102 & 103	Total/NA

### Client Sample ID: MH-B

### Lab Sample ID: 230-161-3

No Detections.

### Client Sample ID: MW-12

### Lab Sample ID: 230-161-4

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Benzene	29		0.50	ug/L	1		8260B	Total/NA
Gasoline Range Organics (GRO) -C6-C10	60		50	ug/L	1		AK101	Total/NA
Diesel Range Organics (DRO) (C10-C25)	4.2		0.38	mg/L	1		AK102 & 103	Total/NA
Residual Range Organics (RRO) (C25-C36)	0.72		0.38	mg/L	1		AK102 & 103	Total/NA

### Client Sample ID: Trip Blank

### Lab Sample ID: 230-161-5

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Client Sample ID: MH-A

Date Collected: 06/11/14 15:00  
Date Received: 06/16/14 14:32

## Lab Sample ID: 230-161-1

Matrix: Water

### Method: 8260B - Volatile Organic Compounds (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	270		10	ug/L			06/23/14 16:22	20
Ethylbenzene	100		20	ug/L			06/23/14 16:22	20
Toluene	590		20	ug/L			06/23/14 16:22	20
Xylenes, Total	800		20	ug/L			06/23/14 16:22	20
o-Xylene	250		20	ug/L			06/23/14 16:22	20
m,p-Xylene	550		40	ug/L			06/23/14 16:22	20

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		57.8 - 139		06/23/14 16:22	20
Dibromofluoromethane (Surr)	109		35.8 - 145		06/23/14 16:22	20
Toluene-d8 (Surr)	102		38.6 - 147		06/23/14 16:22	20
Trifluorotoluene (Surr)					06/23/14 16:22	20

### Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	3000		1000	ug/L			06/23/14 16:22	20
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac		
4-Bromofluorobenzene (Surr)	105		80 - 120		06/23/14 16:22	20		
Dibromofluoromethane (Surr)	109		72.7 - 135		06/23/14 16:22	20		
Toluene-d8 (Surr)	102		72.4 - 121		06/23/14 16:22	20		
Trifluorotoluene (Surr)					06/23/14 16:22	20		

### Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.50 *		0.38	mg/L		06/18/14 09:30	06/19/14 17:08	1
Residual Range Organics (RRO) (C25-C36)	ND		0.38	mg/L		06/18/14 09:30	06/19/14 17:08	1
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac		
1-Chlorooctadecane	106		50 - 150		06/18/14 09:30	06/19/14 17:08	1	
n-Triacontane (Surr)	105		50 - 150		06/18/14 09:30	06/19/14 17:08	1	

## Client Sample ID: MH-A-2

Date Collected: 06/11/14 15:01  
Date Received: 06/16/14 14:32

## Lab Sample ID: 230-161-2

Matrix: Water

### Method: 8260B - Volatile Organic Compounds (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	290		10	ug/L			06/23/14 17:26	20
Ethylbenzene	100		20	ug/L			06/23/14 17:26	20
Toluene	610		20	ug/L			06/23/14 17:26	20
Xylenes, Total	820		20	ug/L			06/23/14 17:26	20
o-Xylene	260		20	ug/L			06/23/14 17:26	20
m,p-Xylene	560		40	ug/L			06/23/14 17:26	20
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac		
4-Bromofluorobenzene (Surr)	101		57.8 - 139		06/23/14 17:26	20		
Dibromofluoromethane (Surr)	111		35.8 - 145		06/23/14 17:26	20		
Toluene-d8 (Surr)	101		38.6 - 147		06/23/14 17:26	20		

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

**Client Sample ID: MH-A-2**  
Date Collected: 06/11/14 15:01  
Date Received: 06/16/14 14:32

**Lab Sample ID: 230-161-2**  
Matrix: Water

## Method: 8260B - Volatile Organic Compounds (GC/MS) - DL (Continued)

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)					06/23/14 17:26		20

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	2800		1000	ug/L		06/23/14 17:26		20
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		80 - 120			06/23/14 17:26		20
Dibromofluoromethane (Surr)	111		72.7 - 135			06/23/14 17:26		20
Toluene-d8 (Surr)	101		72.4 - 121			06/23/14 17:26		20
Trifluorotoluene (Surr)						06/23/14 17:26		20

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	0.50	*	0.38	mg/L		06/18/14 09:30	06/19/14 18:12	1
Residual Range Organics (RRO) (C25-C36)	ND		0.38	mg/L		06/18/14 09:30	06/19/14 18:12	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	103		50 - 150			06/18/14 09:30	06/19/14 18:12	1
n-Triacontane (Surr)	101		50 - 150			06/18/14 09:30	06/19/14 18:12	1

**Client Sample ID: MH-B**

**Lab Sample ID: 230-161-3**

Date Collected: 06/11/14 15:16  
Date Received: 06/16/14 14:32

## Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	ug/L		06/23/14 15:49		1
Ethylbenzene	ND		1.0	ug/L		06/23/14 15:49		1
Toluene	ND		1.0	ug/L		06/23/14 15:49		1
Xylenes, Total	ND		1.0	ug/L		06/23/14 15:49		1
o-Xylene	ND		1.0	ug/L		06/23/14 15:49		1
m,p-Xylene	ND		2.0	ug/L		06/23/14 15:49		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		57.8 - 139			06/23/14 15:49		1
Dibromofluoromethane (Surr)	110		35.8 - 145			06/23/14 15:49		1
Toluene-d8 (Surr)	101		38.6 - 147			06/23/14 15:49		1
Trifluorotoluene (Surr)						06/23/14 15:49		1

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	ND		50	ug/L		06/21/14 21:33		1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		80 - 120			06/21/14 21:33		1
Dibromofluoromethane (Surr)	110		72.7 - 135			06/21/14 21:33		1
Toluene-d8 (Surr)	99		72.4 - 121			06/21/14 21:33		1

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

**Client Sample ID: MH-B**

**Lab Sample ID: 230-161-3**

Date Collected: 06/11/14 15:16

Matrix: Water

Date Received: 06/16/14 14:32

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) (Continued)

Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
					06/21/14 21:33		1
Trifluorotoluene (Surr)							

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	ND	*	0.38	mg/L		06/18/14 09:30	06/19/14 18:45	1
Diesel Range Organics (DRO) (C10-C25)	ND		0.38	mg/L	06/18/14 09:30	06/19/14 18:45	1	
Residual Range Organics (RRO) (C25-C36)	ND		0.38	mg/L	06/18/14 09:30	06/19/14 18:45	1	
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
1-Chlorooctadecane	100		50 - 150		06/18/14 09:30	06/19/14 18:45	1	
n-Triacontane (Surr)	98		50 - 150		06/18/14 09:30	06/19/14 18:45	1	

**Client Sample ID: MW-12**

**Lab Sample ID: 230-161-4**

Date Collected: 06/11/14 16:23

Matrix: Water

Date Received: 06/16/14 14:32

## Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	29		0.50	ug/L		06/21/14 22:05	1	
Benzene	ND		1.0	ug/L	06/21/14 22:05	1		
Ethylbenzene	ND		1.0	ug/L	06/21/14 22:05	1		
Toluene	ND		1.0	ug/L	06/21/14 22:05	1		
Xylenes, Total	ND		1.0	ug/L	06/21/14 22:05	1		
o-Xylene	ND		1.0	ug/L	06/21/14 22:05	1		
m,p-Xylene	ND		2.0	ug/L	06/21/14 22:05	1		
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		57.8 - 139		06/21/14 22:05	1		
Dibromofluoromethane (Surr)	109		35.8 - 145		06/21/14 22:05	1		
Toluene-d8 (Surr)	101		38.6 - 147		06/21/14 22:05	1		
Trifluorotoluene (Surr)					06/21/14 22:05	1		

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	60		50	ug/L		06/21/14 22:05	1	
Gasoline Range Organics (GRO) -C6-C10								
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		80 - 120		06/21/14 22:05	1		
Dibromofluoromethane (Surr)	109		72.7 - 135		06/21/14 22:05	1		
Toluene-d8 (Surr)	101		72.4 - 121		06/21/14 22:05	1		
Trifluorotoluene (Surr)					06/21/14 22:05	1		

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
	4.2		0.38	mg/L		06/21/14 12:24	06/22/14 05:12	1
Diesel Range Organics (DRO) (C10-C25)	0.72		0.38	mg/L	06/21/14 12:24	06/22/14 05:12	1	
Residual Range Organics (RRO) (C25-C36)								
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac	
1-Chlorooctadecane	77		50 - 150		06/21/14 12:24	06/22/14 05:12	1	

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

**Client Sample ID: MW-12**  
Date Collected: 06/11/14 16:23  
Date Received: 06/16/14 14:32

**Lab Sample ID: 230-161-4**  
Matrix: Water

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
n-Triacontane (Surr)	79		50 - 150	06/21/14 12:24	06/22/14 05:12	1

**Client Sample ID: Trip Blank**  
Date Collected: 06/11/14 00:00  
Date Received: 06/16/14 14:32

**Lab Sample ID: 230-161-5**  
Matrix: Water

## Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	ug/L		06/21/14 22:37		1
Ethylbenzene	ND		1.0	ug/L		06/21/14 22:37		1
Toluene	ND		1.0	ug/L		06/21/14 22:37		1
Xylenes, Total	ND		1.0	ug/L		06/21/14 22:37		1
o-Xylene	ND		1.0	ug/L		06/21/14 22:37		1
m,p-Xylene	ND		2.0	ug/L		06/21/14 22:37		1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		57.8 - 139		06/21/14 22:37	1
Dibromofluoromethane (Surr)	108		35.8 - 145		06/21/14 22:37	1
Toluene-d8 (Surr)	101		38.6 - 147		06/21/14 22:37	1
Trifluorotoluene (Surr)					06/21/14 22:37	1

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	ND		50	ug/L		06/21/14 22:37		1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		80 - 120		06/21/14 22:37	1
Dibromofluoromethane (Surr)	108		72.7 - 135		06/21/14 22:37	1
Toluene-d8 (Surr)	101		72.4 - 121		06/21/14 22:37	1
Trifluorotoluene (Surr)					06/21/14 22:37	1

TestAmerica Anchorage

# Surrogate Summary

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		BFB (57.8-139)	DBFM (35.8-145)	TOL (38.6-147)	TFT
230-152-A-1-K MS	Matrix Spike	104	108	102	79
230-152-A-1-L MSD	Matrix Spike Duplicate	105	109	106	81
230-161-1 - DL	MH-A	105	109	102	
230-161-1 DU - DL	MH-A	102	108	100	
230-161-2 - DL	MH-A-2	101	111	101	
230-161-3	MH-B	103	110	101	
230-161-4	MW-12	102	109	101	
230-161-5	Trip Blank	100	108	101	
230-165-A-1 DU	Duplicate	101	109	100	
230-172-A-5-C MS	Matrix Spike	105	112	102	80
230-172-A-5-D MSD	Matrix Spike Duplicate	102	111	101	78
LCS 230-667/2-A	Lab Control Sample	104	111	106	105
LCS 230-669/1003	Lab Control Sample	104	102	100	111
LCS 230-673/1005	Lab Control Sample	106	103	105	84
LCS 230-677/2-A	Lab Control Sample	101	111	102	96
LCSD 230-667/3-A	Lab Control Sample Dup	105	113	104	105
LCSD 230-669/4	Lab Control Sample Dup	105	104	101	110
LCSD 230-673/6	Lab Control Sample Dup	106	102	102	96
LCSD 230-677/3-A	Lab Control Sample Dup	104	112	102	100
MB 230-667/1-A	Method Blank	103	111	105	102
MB 230-669/7	Method Blank	101	106	100	
MB 230-673/9	Method Blank	103	109	103	
MB 230-677/1-A	Method Blank	102	111	105	100

### Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DBFM = Dibromofluoromethane (Surr)

TOL = Toluene-d8 (Surr)

TFT = Trifluorotoluene (Surr)

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		BFB (80-120)	DBFM (72.7-135)	TOL (72.4-121)	TFT
230-161-1 - DL	MH-A	105	109	102	
230-161-1 DU - DL	MH-A	102	108	100	
230-161-2 - DL	MH-A-2	101	111	101	
230-161-3	MH-B	100	110	99	
230-161-4	MW-12	102	109	101	
230-161-5	Trip Blank	100	108	101	
230-165-A-1 DU	Duplicate	101	109	100	
LCS 230-668/1005	Lab Control Sample	100	109	100	104
LCS 230-672/1007	Lab Control Sample	103	105	99	101
LCSD 230-668/6	Lab Control Sample Dup	101	107	98	104
LCSD 230-672/8	Lab Control Sample Dup	106	104	103	103
MB 230-668/7	Method Blank	101	106	100	
MB 230-672/9	Method Blank	103	109	103	

TestAmerica Anchorage

## Surrogate Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DBFM = Dibromofluoromethane (Surr)

TOL = Toluene-d8 (Surr)

TFT = Trifluorotoluene (Surf)

**Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)**

## **Matrix: Water**

### **Prep Type: Total/NA**

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1COD (50-150)	acontane (%) (50-150)
230-161-1	MH-A	106	105
230-161-1 DU	MH-A	104	111
230-161-2	MH-A-2	103	101
230-161-3	MH-B	100	98
230-161-4	MW-12	77	79
230-169-B-1-A DU	Duplicate	91	82
LCS 230-642/2-A	Lab Control Sample	95	96
LCS 230-666/2-A	Lab Control Sample	81	79
LCSD 230-642/3-A	Lab Control Sample Dup	100	105
LCSD 230-666/3-A	Lab Control Sample Dup	88	86
MB 230-642/1-A	Method Blank	111	104
MB 230-666/1-A	Method Blank	95	81

## Surrogate Legend

**1COD = 1-Chlorooctadecane**

n-Triacontane (Surr) = n-Triacontane (Surr)

# QC Sample Results

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 230-667/1-A

Matrix: Water

Analysis Batch: 669

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 667

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		17	ug/L	06/21/14 12:42	06/22/14 04:26		1
Ethylbenzene	ND		33	ug/L	06/21/14 12:42	06/22/14 04:26		1
Toluene	ND		33	ug/L	06/21/14 12:42	06/22/14 04:26		1
Xylenes, Total	ND		33	ug/L	06/21/14 12:42	06/22/14 04:26		1
o-Xylene	ND		33	ug/L	06/21/14 12:42	06/22/14 04:26		1
m,p-Xylene	ND		67	ug/L	06/21/14 12:42	06/22/14 04:26		1

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		57.8 - 139			06/21/14 12:42	06/22/14 04:26	1
Dibromofluoromethane (Surr)	111		35.8 - 145			06/21/14 12:42	06/22/14 04:26	1
Toluene-d8 (Surr)	105		38.6 - 147			06/21/14 12:42	06/22/14 04:26	1
Trifluorotoluene (Surr)	102					06/21/14 12:42	06/22/14 04:26	1

Lab Sample ID: LCS 230-667/2-A

Matrix: Water

Analysis Batch: 669

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 667

Analyte	Spike	LCS	LCS	Unit	D	%Rec	Limits	
	Added	Result	Qualifier					
Benzene	800	865		ug/L	108	73.8 - 128		
Ethylbenzene	800	847		ug/L	106	78 - 130		
Toluene	800	881		ug/L	110	75.6 - 124		
Xylenes, Total	2400	2530		ug/L	105	70 - 130		
o-Xylene	800	836		ug/L	105	75.1 - 137		
m,p-Xylene	1600	1690		ug/L	106	76 - 137		

Surrogate	LCS	LCS	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104	57.8 - 139						
Dibromofluoromethane (Surr)	111	35.8 - 145						
Toluene-d8 (Surr)	106	38.6 - 147						
Trifluorotoluene (Surr)	105							

Lab Sample ID: LCSD 230-667/3-A

Matrix: Water

Analysis Batch: 669

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 667

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	Limits	RPD	Limit
	Added	Result	Qualifier						
Benzene	800	829		ug/L	104	73.8 - 128		4	20
Ethylbenzene	800	848		ug/L	106	78 - 130		0	20
Toluene	800	855		ug/L	107	75.6 - 124		3	20
Xylenes, Total	2400	2510		ug/L	105	70 - 130		1	20
o-Xylene	800	830		ug/L	104	75.1 - 137		1	20
m,p-Xylene	1600	1680		ug/L	105	76 - 137		1	20

Surrogate	LCSD	LCSD	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105	57.8 - 139						
Dibromofluoromethane (Surr)	113	35.8 - 145						
Toluene-d8 (Surr)	104	38.6 - 147						

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: LCSD 230-667/3-A**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

**Prep Batch: 667**

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Trifluorotoluene (Surr)	105		

**Lab Sample ID: 230-152-A-1-K MS**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Matrix Spike**

**Prep Type: Total/NA**

**Prep Batch: 667**

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
Benzene	ND		320	337		ug/L		105	73.8 - 128
Ethylbenzene	ND		320	336		ug/L		104	78 - 130
Toluene	ND		320	342		ug/L		102	75.6 - 124
Xylenes, Total	ND		961	998		ug/L		104	70 - 130
o-Xylene	ND		320	327		ug/L		102	75.1 - 137
m,p-Xylene	ND		641	671		ug/L		102	76 - 137
Surrogate	MS %Recovery	MS Qualifier	MS Limits						
4-Bromofluorobenzene (Surr)	104		57.8 - 139						
Dibromofluoromethane (Surr)	108		35.8 - 145						
Toluene-d8 (Surr)	102		38.6 - 147						
Trifluorotoluene (Surr)	79								

**Lab Sample ID: 230-152-A-1-L MSD**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Matrix Spike Duplicate**

**Prep Type: Total/NA**

**Prep Batch: 667**

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	RPD	Limit	
Benzene	ND		320	327		ug/L		102	73.8 - 128	3	25
Ethylbenzene	ND		320	337		ug/L		104	78 - 130	0	25
Toluene	ND		320	353		ug/L		106	75.6 - 124	3	25
Xylenes, Total	ND		961	1000		ug/L		104	70 - 130	0	25
o-Xylene	ND		320	326		ug/L		102	75.1 - 137	0	25
m,p-Xylene	ND		641	676		ug/L		103	76 - 137	1	25
Surrogate	MSD %Recovery	MSD Qualifier	MSD Limits								
4-Bromofluorobenzene (Surr)	105		57.8 - 139								
Dibromofluoromethane (Surr)	109		35.8 - 145								
Toluene-d8 (Surr)	106		38.6 - 147								
Trifluorotoluene (Surr)	81										

**Lab Sample ID: MB 230-669/7**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.50	ug/L			06/21/14 16:59	1
Ethylbenzene	ND		1.0	ug/L			06/21/14 16:59	1
Toluene	ND		1.0	ug/L			06/21/14 16:59	1
Xylenes, Total	ND		1.0	ug/L			06/21/14 16:59	1

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: MB 230-669/7**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB		RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
o-Xylene	ND		1.0	ug/L			06/21/14 16:59	1
m,p-Xylene	ND		2.0	ug/L			06/21/14 16:59	1
<b>Surrogate</b>								
4-Bromofluorobenzene (Surr)	101		57.8 - 139				06/21/14 16:59	1
Dibromofluoromethane (Surr)	106		35.8 - 145				06/21/14 16:59	1
Toluene-d8 (Surr)	100		38.6 - 147				06/21/14 16:59	1
Trifluorotoluene (Surr)							06/21/14 16:59	1

**Lab Sample ID: LCS 230-669/1003**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

Analyte	Spike		LCS	LCS	Unit	D	%Rec.	
	Added	Result	Qualifier	%Rec	Limits			
Benzene	20.0	21.9		109	73.8 - 128			
Ethylbenzene	20.0	22.1		110	78 - 130			
Toluene	20.0	21.4		107	75.6 - 124			
Xylenes, Total	60.0	64.7		108	70 - 130			
o-Xylene	20.0	21.4		107	75.1 - 137			
m,p-Xylene	40.0	43.3		108	76 - 137			
<b>Surrogate</b>								
4-Bromofluorobenzene (Surr)	104		57.8 - 139					
Dibromofluoromethane (Surr)	102		35.8 - 145					
Toluene-d8 (Surr)	100		38.6 - 147					
Trifluorotoluene (Surr)	111							

**Lab Sample ID: LCSD 230-669/4**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike		LCSD	LCSD	Unit	D	%Rec.		RPD	Limit
	Added	Result	Qualifier	%Rec	Limits					
Benzene	20.0	21.3		106	73.8 - 128			3	20	
Ethylbenzene	20.0	21.6		108	78 - 130			2	20	
Toluene	20.0	21.5		107	75.6 - 124			0	20	
Xylenes, Total	60.0	63.4		106	70 - 130			2	20	
o-Xylene	20.0	20.9		105	75.1 - 137			2	20	
m,p-Xylene	40.0	42.5		106	76 - 137			2	20	
<b>Surrogate</b>										
4-Bromofluorobenzene (Surr)	105		57.8 - 139							
Dibromofluoromethane (Surr)	104		35.8 - 145							
Toluene-d8 (Surr)	101		38.6 - 147							
Trifluorotoluene (Surr)	110									

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: 230-165-A-1 DU**

**Matrix: Water**

**Analysis Batch: 669**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Benzene	ND		ND		ug/L		NC	20
Ethylbenzene	ND		ND		ug/L		NC	20
Toluene	ND		ND		ug/L		NC	20
Xylenes, Total	ND		ND		ug/L		NC	20
o-Xylene	ND		ND		ug/L		NC	20
m,p-Xylene	ND		ND		ug/L		NC	20

Surrogate	DU	DU	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	101		57.8 - 139
Dibromofluoromethane (Surr)	109		35.8 - 145
Toluene-d8 (Surr)	100		38.6 - 147
Trifluorotoluene (Surr)			

**Lab Sample ID: MB 230-673/9**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		0.50	ug/L		06/23/14 14:46		1
Ethylbenzene	ND		1.0	ug/L		06/23/14 14:46		1
Toluene	ND		1.0	ug/L		06/23/14 14:46		1
Xylenes, Total	ND		1.0	ug/L		06/23/14 14:46		1
o-Xylene	ND		1.0	ug/L		06/23/14 14:46		1
m,p-Xylene	ND		2.0	ug/L		06/23/14 14:46		1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	103		57.8 - 139		06/23/14 14:46	1
Dibromofluoromethane (Surr)	109		35.8 - 145		06/23/14 14:46	1
Toluene-d8 (Surr)	103		38.6 - 147		06/23/14 14:46	1
Trifluorotoluene (Surr)					06/23/14 14:46	1

**Lab Sample ID: LCS 230-673/1005**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Analyte	Spike	LCS	LCS	Unit	D	%Rec.	Limits
	Added	Result	Qualifier				
Benzene	20.0	16.8		ug/L		84	73.8 - 128
Ethylbenzene	20.0	18.0		ug/L		90	78 - 130
Toluene	20.0	17.2		ug/L		86	75.6 - 124
Xylenes, Total	60.0	53.1		ug/L		89	70 - 130
o-Xylene	20.0	17.3		ug/L		86	75.1 - 137
m,p-Xylene	40.0	35.8		ug/L		89	76 - 137

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	106		57.8 - 139
Dibromofluoromethane (Surr)	103		35.8 - 145
Toluene-d8 (Surr)	105		38.6 - 147

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: LCS 230-673/1005**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**

Surrogate	LCS	LCS	
	%Recovery	Qualifier	Limits
Trifluorotoluene (Surr)	84		

**Lab Sample ID: LCSD 230-673/6**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	Limits	RPD	Limit
	Added	Result	Qualifier						
Benzene	20.0	19.1		ug/L	96	73.8 - 128	13	20	
Ethylbenzene	20.0	19.9		ug/L	99	78 - 130	10	20	
Toluene	20.0	19.2		ug/L	96	75.6 - 124	11	20	
Xylenes, Total	60.0	58.2		ug/L	97	70 - 130	9	20	
o-Xylene	20.0	19.0		ug/L	95	75.1 - 137	10	20	
m,p-Xylene	40.0	39.2		ug/L	98	76 - 137	9	20	

Surrogate	LCSD	LCSD							
	%Recovery	Qualifier	Limits						
4-Bromofluorobenzene (Surr)	106		57.8 - 139						
Dibromofluoromethane (Surr)	102		35.8 - 145						
Toluene-d8 (Surr)	102		38.6 - 147						
Trifluorotoluene (Surr)	96								

**Lab Sample ID: MB 230-677/1-A**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Method Blank**  
**Prep Type: Total/NA**

**Prep Batch: 677**

Analyte	MB	MB							
	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		17		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Ethylbenzene	ND		33		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Toluene	ND		33		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Xylenes, Total	ND		33		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
o-Xylene	ND		33		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
m,p-Xylene	ND		67		ug/L	06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1

Surrogate	MB	MB							
	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
4-Bromofluorobenzene (Surr)	102		57.8 - 139			06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Dibromofluoromethane (Surr)	111		35.8 - 145			06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Toluene-d8 (Surr)	105		38.6 - 147			06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1
Trifluorotoluene (Surr)	100					06/23/14 12:08	06/23/14 19:02	06/23/14 19:02	1

**Lab Sample ID: LCS 230-677/2-A**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample**  
**Prep Type: Total/NA**  
**Prep Batch: 677**

Analyte	Spike	LCS	LCS						
	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Benzene	800	760		ug/L	95	73.8 - 128			
Ethylbenzene	800	746		ug/L	93	78 - 130			
Toluene	800	749		ug/L	94	75.6 - 124			
Xylenes, Total	2400	2210		ug/L	92	70 - 130			

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: LCS 230-677/2-A**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

**Prep Batch: 677**

Analyte		Spike	LCS	LCS	Unit	D	%Rec.	
		Added	Result	Qualifier			%Rec	Limits
o-Xylene		800	722		ug/L		90	75.1 - 137
m,p-Xylene		1600	1490		ug/L		93	76 - 137

Surrogate		LCS	LCS	Limits
		%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)		101		57.8 - 139
Dibromofluoromethane (Surr)		111		35.8 - 145
Toluene-d8 (Surr)		102		38.6 - 147
Trifluorotoluene (Surr)		96		

**Lab Sample ID: LCSD 230-677/3-A**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

**Prep Batch: 677**

Analyte		Spike	LCSD	LCSD	Unit	D	%Rec.		RPD	Limit
		Added	Result	Qualifier			%Rec	Limits		
Benzene		800	818		ug/L		102	73.8 - 128	7	20
Ethylbenzene		800	810		ug/L		101	78 - 130	8	20
Toluene		800	803		ug/L		100	75.6 - 124	7	20
Xylenes, Total		2400	2390		ug/L		100	70 - 130	8	20
o-Xylene		800	791		ug/L		99	75.1 - 137	9	20
m,p-Xylene		1600	1600		ug/L		100	76 - 137	7	20

Surrogate		LCSD	LCSD	Limits
		%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)		104		57.8 - 139
Dibromofluoromethane (Surr)		112		35.8 - 145
Toluene-d8 (Surr)		102		38.6 - 147
Trifluorotoluene (Surr)		100		

**Lab Sample ID: 230-172-A-5-C MS**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Matrix Spike**

**Prep Type: Total/NA**

**Prep Batch: 677**

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec.	
	Result	Qualifier	Added	Result	Qualifier			%Rec	Limits
Benzene	ND		391	377		ug/L		96	73.8 - 128
Ethylbenzene	ND		391	384		ug/L		98	78 - 130
Toluene	ND		391	371		ug/L		95	75.6 - 124
Xylenes, Total	ND		1170	1120		ug/L		95	70 - 130
o-Xylene	ND		391	378		ug/L		97	75.1 - 137
m,p-Xylene	ND		782	737		ug/L		94	76 - 137

Surrogate		MS	MS	Limits
		%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)		105		57.8 - 139
Dibromofluoromethane (Surr)		112		35.8 - 145
Toluene-d8 (Surr)		102		38.6 - 147
Trifluorotoluene (Surr)		80		

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: 230-172-A-5-D MSD**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: Matrix Spike Duplicate**

**Prep Type: Total/NA**

**Prep Batch: 677**

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	Limits	RPD	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier							
Benzene	ND		391	370		ug/L		95	73.8 - 128	2	25	
Ethylbenzene	ND		391	371		ug/L		95	78 - 130	3	25	
Toluene	ND		391	369		ug/L		94	75.6 - 124	1	25	
Xylenes, Total	ND		1170	1130		ug/L		96	70 - 130	1	25	
o-Xylene	ND		391	377		ug/L		97	75.1 - 137	0	25	
m,p-Xylene	ND		782	749		ug/L		96	76 - 137	2	25	
<b>MSD MSD</b>												
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>		<b>Limits</b>								
4-Bromofluorobenzene (Surr)	102			57.8 - 139								
Dibromofluoromethane (Surr)	111			35.8 - 145								
Toluene-d8 (Surr)	101			38.6 - 147								
Trifluorotoluene (Surr)	78											

## Method: 8260B - Volatile Organic Compounds (GC/MS) - DL

**Lab Sample ID: 230-161-1 DU**

**Matrix: Water**

**Analysis Batch: 673**

**Client Sample ID: MH-A**

**Prep Type: Total/NA**

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	RPD	Limit
	Result	Qualifier	Result	Qualifier					
Benzene - DL	270		280		ug/L		3	20	
Ethylbenzene - DL	100		105		ug/L		5	20	
Toluene - DL	590		607		ug/L		4	20	
Xylenes, Total - DL	800		820		ug/L		2	20	
o-Xylene - DL	250		258		ug/L		2	20	
m,p-Xylene - DL	550		562		ug/L		1	20	
<b>DU DU</b>									
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>						
4-Bromofluorobenzene (Surr) - DL	102		57.8 - 139						
Dibromofluoromethane (Surr) - DL	108		35.8 - 145						
Toluene-d8 (Surr) - DL	100		38.6 - 147						
Trifluorotoluene (Surr) - DL									

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS)

**Lab Sample ID: MB 230-668/7**

**Client Sample ID: Method Blank**

**Matrix: Water**

**Prep Type: Total/NA**

**Analysis Batch: 668**

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO) -C6-C10	ND		50	ug/L			06/21/14 16:59	1
<b>MB MB</b>								
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>					
4-Bromofluorobenzene (Surr)	101		80 - 120					

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) (Continued)

**Lab Sample ID:** MB 230-668/7

**Matrix:** Water

**Analysis Batch:** 668

**Client Sample ID:** Method Blank  
**Prep Type:** Total/NA

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)		106			72.7 - 135			06/21/14 16:59
Toluene-d8 (Surr)		100			72.4 - 121			06/21/14 16:59
Trifluorotoluene (Surr)								06/21/14 16:59

**Lab Sample ID:** LCS 230-668/1005

**Matrix:** Water

**Analysis Batch:** 668

**Client Sample ID:** Lab Control Sample  
**Prep Type:** Total/NA

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
Gasoline Range Organics (GRO) -C6-C10			500	539	ug/L			108	60 - 120

Surrogate	LC	LC	%Recovery	Qualifier	Limits
	CS	CS			
4-Bromofluorobenzene (Surr)	100				80 - 120
Dibromofluoromethane (Surr)	109				72.7 - 135
Toluene-d8 (Surr)	100				72.4 - 121
Trifluorotoluene (Surr)	104				

**Lab Sample ID:** LCSD 230-668/6

**Matrix:** Water

**Analysis Batch:** 668

**Client Sample ID:** Lab Control Sample Dup  
**Prep Type:** Total/NA

Analyte	LC	LC	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.
	CS	CS							
Gasoline Range Organics (GRO) -C6-C10			500	533	ug/L			107	60 - 120

Surrogate	LC	LC	%Recovery	Qualifier	Limits
	CS	CS			
4-Bromofluorobenzene (Surr)	101				80 - 120
Dibromofluoromethane (Surr)	107				72.7 - 135
Toluene-d8 (Surr)	98				72.4 - 121
Trifluorotoluene (Surr)	104				

**Lab Sample ID:** 230-165-A-1 DU

**Matrix:** Water

**Analysis Batch:** 668

**Client Sample ID:** Duplicate  
**Prep Type:** Total/NA

Analyte	Sample	Sample	DU Result	DU Qualifier	Unit	D	RPD	Limit
	Result	Qualifier						
Gasoline Range Organics (GRO) -C6-C10	ND		ND		ug/L		NC	

Surrogate	DU	DU	%Recovery	Qualifier	Limits
	DU	DU			
4-Bromofluorobenzene (Surr)	101				80 - 120
Dibromofluoromethane (Surr)	109				72.7 - 135
Toluene-d8 (Surr)	100				72.4 - 121
Trifluorotoluene (Surr)					

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) (Continued)

**Lab Sample ID:** MB 230-672/9

**Matrix:** Water

**Analysis Batch:** 672

**Client Sample ID:** Method Blank  
**Prep Type:** Total/NA

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Gasoline Range Organics (GRO) -C6-C10	ND		50	ug/L			06/23/14 14:46	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	103		80 - 120		06/23/14 14:46	1
Dibromofluoromethane (Surr)	109		72.7 - 135		06/23/14 14:46	1
Toluene-d8 (Surr)	103		72.4 - 121		06/23/14 14:46	1
Trifluorotoluene (Surr)					06/23/14 14:46	1

**Lab Sample ID:** LCS 230-672/1007

**Matrix:** Water

**Analysis Batch:** 672

**Client Sample ID:** Lab Control Sample  
**Prep Type:** Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec.	Limits
	Added	Result	Qualifier				
Gasoline Range Organics (GRO) -C6-C10	500	414		ug/L		83	60 - 120

Surrogate	LCS	LCS	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	103		80 - 120
Dibromofluoromethane (Surr)	105		72.7 - 135
Toluene-d8 (Surr)	99		72.4 - 121
Trifluorotoluene (Surr)	101		

**Lab Sample ID:** LCSD 230-672/8

**Matrix:** Water

**Analysis Batch:** 672

**Client Sample ID:** Lab Control Sample Dup  
**Prep Type:** Total/NA

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec.	Limits	RPD	Limit
	Added	Result	Qualifier						
Gasoline Range Organics (GRO) -C6-C10	500	396		ug/L		79	60 - 120	4	20

Surrogate	LCSD	LCSD	Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	106		80 - 120
Dibromofluoromethane (Surr)	104		72.7 - 135
Toluene-d8 (Surr)	103		72.4 - 121
Trifluorotoluene (Surr)	103		

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) - DL

**Lab Sample ID:** 230-161-1 DU

**Matrix:** Water

**Analysis Batch:** 672

**Client Sample ID:** MH-A  
**Prep Type:** Total/NA

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier						
Gasoline Range Organics (GRO) -C6-C10 - DL	3000		2570		ug/L		15	

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: AK101 - Alaska - Gasoline Range Organics (GC/MS) - DL (Continued)

Lab Sample ID: 230-161-1 DU

Matrix: Water

Analysis Batch: 672

Client Sample ID: MH-A  
Prep Type: Total/NA

Surrogate	DU %Recovery	DU Qualifier	Limits
4-Bromofluorobenzene (Surr) -	102		80 - 120
DL			
Dibromofluoromethane (Surr) -	108		72.7 - 135
DL			
Toluene-d8 (Surr) - DL	100		72.4 - 121
Trifluorotoluene (Surr) - DL			

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Lab Sample ID: MB 230-642/1-A

Client Sample ID: Method Blank

Matrix: Water

Analysis Batch: 647

Prep Type: Total/NA

Prep Batch: 642

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (DRO) (C10-C25)	ND		0.50	mg/L		06/18/14 09:30	06/19/14 18:12	1
Residual Range Organics (RRO) (C25-C36)	ND		0.50	mg/L		06/18/14 09:30	06/19/14 18:12	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctadecane	111		50 - 150			06/18/14 09:30	06/19/14 18:12	1
n-Triacontane (Surr)	104		50 - 150			06/18/14 09:30	06/19/14 18:12	1

Lab Sample ID: LCS 230-642/2-A

Client Sample ID: Lab Control Sample

Matrix: Water

Analysis Batch: 647

Prep Type: Total/NA

Prep Batch: 642

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec.	Limts
Diesel Range Organics (DRO) (C10-C25)	10.1	4.97	*	mg/L		49	75 - 125
Residual Range Organics (RRO) (C25-C36)	10.3	8.99		mg/L		87	60 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctadecane	95		50 - 150				
n-Triacontane (Surr)	96		50 - 150				

Lab Sample ID: LCSD 230-642/3-A

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Analysis Batch: 647

Prep Type: Total/NA

Prep Batch: 642

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec.	RPD
Diesel Range Organics (DRO) (C10-C25)	10.1	4.88	*	mg/L		48	75 - 125
Residual Range Organics (RRO) (C25-C36)	10.3	9.52		mg/L		92	60 - 120
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits				
1-Chlorooctadecane	100		50 - 150				

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC) (Continued)

**Lab Sample ID: LCSD 230-642/3-A**

**Matrix: Water**

**Analysis Batch: 647**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

**Prep Batch: 642**

Surrogate	LCSD	LCSD	
	%Recovery	Qualifier	Limits
n-Triacontane (Surr)	105		50 - 150

**Lab Sample ID: 230-161-1 DU**

**Matrix: Water**

**Analysis Batch: 648**

**Client Sample ID: MH-A**

**Prep Type: Total/NA**

**Prep Batch: 642**

Analyte	Sample	Sample	DU	DU	Unit	D	RPD	Limit
	Result	Qualifier	Result	Qualifier				
Diesel Range Organics (DRO) (C10-C25)	0.50	*	0.558	*	mg/L		10	20
Residual Range Organics (RRO) (C25-C36)	ND		ND		mg/L		10	20
Surrogate	DU	DU						
	%Recovery	Qualifier	Limits					
1-Chlorooctadecane	104		50 - 150					
n-Triacontane (Surr)	111		50 - 150					

**Lab Sample ID: MB 230-666/1-A**

**Matrix: Water**

**Analysis Batch: 664**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

**Prep Batch: 666**

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics (DRO) (C10-C25)	ND		0.50	mg/L		06/21/14 12:24	06/21/14 15:17	1
Residual Range Organics (RRO) (C25-C36)	ND		0.50	mg/L		06/21/14 12:24	06/21/14 15:17	1
Surrogate	MB	MB				Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier	Limits					
1-Chlorooctadecane	95		50 - 150			06/21/14 12:24	06/21/14 15:17	1
n-Triacontane (Surr)	81		50 - 150			06/21/14 12:24	06/21/14 15:17	1

**Lab Sample ID: LCS 230-666/2-A**

**Matrix: Water**

**Analysis Batch: 664**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

**Prep Batch: 666**

Analyte	Spike	LCS	LCS	%Rec.		
	Added	Result	Qualifier	Unit	D	%Rec
Diesel Range Organics (DRO) (C10-C25)	10.1	8.02		mg/L	79	75 - 125
Residual Range Organics (RRO) (C25-C36)	10.3	7.93		mg/L	77	60 - 120
Surrogate	LCS	LCS				
	%Recovery	Qualifier	Limits			
1-Chlorooctadecane	81		50 - 150			
n-Triacontane (Surr)	79		50 - 150			

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC) (Continued)

**Lab Sample ID: LCSD 230-666/3-A**

**Matrix: Water**

**Analysis Batch: 664**

**Client Sample ID: Lab Control Sample Dup**  
**Prep Type: Total/NA**  
**Prep Batch: 666**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec.	RPD
Diesel Range Organics (DRO) (C10-C25)	10.1	8.58		mg/L		75 - 125	
Residual Range Organics (RRO) (C25-C36)	10.3	8.46		mg/L	82	60 - 120	6
					7		20

Surrogate	LCSD %Recovery	LCSD Qualifier	LCSD Limits
1-Chlorooctadecane	88		50 - 150
n-Triacontane (Surr)	86		50 - 150

**Lab Sample ID: 230-169-B-1-A DU**

**Matrix: Water**

**Analysis Batch: 665**

**Client Sample ID: Duplicate**  
**Prep Type: Total/NA**  
**Prep Batch: 666**

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD
Diesel Range Organics (DRO) (C10-C25)	ND		ND		mg/L		10
Residual Range Organics (RRO) (C25-C36)	ND		ND		mg/L		8
						20	

Surrogate	DU %Recovery	DU Qualifier	DU Limits
1-Chlorooctadecane	91		50 - 150
n-Triacontane (Surr)	82		50 - 150

TestAmerica Anchorage

# QC Association Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## GC/MS VOA

### Prep Batch: 667

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-152-A-1-K MS	Matrix Spike	Total/NA	Water	5035	5
230-152-A-1-L MSD	Matrix Spike Duplicate	Total/NA	Water	5035	5
LCS 230-667/2-A	Lab Control Sample	Total/NA	Water	5035	6
LCSD 230-667/3-A	Lab Control Sample Dup	Total/NA	Water	5035	6
MB 230-667/1-A	Method Blank	Total/NA	Water	5035	7

### Analysis Batch: 668

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-3	MH-B	Total/NA	Water	AK101	8
230-161-4	MW-12	Total/NA	Water	AK101	9
230-161-5	Trip Blank	Total/NA	Water	AK101	10
230-165-A-1 DU	Duplicate	Total/NA	Water	AK101	11
LCS 230-668/1005	Lab Control Sample	Total/NA	Water	AK101	12
LCSD 230-668/6	Lab Control Sample Dup	Total/NA	Water	AK101	13
MB 230-668/7	Method Blank	Total/NA	Water	AK101	14

### Analysis Batch: 669

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-152-A-1-K MS	Matrix Spike	Total/NA	Water	8260B	13
230-152-A-1-L MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	13
230-161-4	MW-12	Total/NA	Water	8260B	14
230-161-5	Trip Blank	Total/NA	Water	8260B	15
230-165-A-1 DU	Duplicate	Total/NA	Water	8260B	15
LCS 230-667/2-A	Lab Control Sample	Total/NA	Water	8260B	667
LCS 230-669/1003	Lab Control Sample	Total/NA	Water	8260B	667
LCSD 230-667/3-A	Lab Control Sample Dup	Total/NA	Water	8260B	667
LCSD 230-669/4	Lab Control Sample Dup	Total/NA	Water	8260B	667
MB 230-667/1-A	Method Blank	Total/NA	Water	8260B	667
MB 230-669/7	Method Blank	Total/NA	Water	8260B	667

### Analysis Batch: 672

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-1 - DL	MH-A	Total/NA	Water	AK101	
230-161-1 DU - DL	MH-A	Total/NA	Water	AK101	
230-161-2 - DL	MH-A-2	Total/NA	Water	AK101	
LCS 230-672/1007	Lab Control Sample	Total/NA	Water	AK101	
LCSD 230-672/8	Lab Control Sample Dup	Total/NA	Water	AK101	
MB 230-672/9	Method Blank	Total/NA	Water	AK101	

### Analysis Batch: 673

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-1 - DL	MH-A	Total/NA	Water	8260B	
230-161-1 DU - DL	MH-A	Total/NA	Water	8260B	
230-161-2 - DL	MH-A-2	Total/NA	Water	8260B	
230-161-3	MH-B	Total/NA	Water	8260B	
230-172-A-5-C MS	Matrix Spike	Total/NA	Water	8260B	677
230-172-A-5-D MSD	Matrix Spike Duplicate	Total/NA	Water	8260B	677
LCS 230-673/1005	Lab Control Sample	Total/NA	Water	8260B	
LCS 230-677/2-A	Lab Control Sample	Total/NA	Water	8260B	677
LCSD 230-673/6	Lab Control Sample Dup	Total/NA	Water	8260B	
LCSD 230-677/3-A	Lab Control Sample Dup	Total/NA	Water	8260B	677

TestAmerica Anchorage

# QC Association Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## GC/MS VOA (Continued)

### Analysis Batch: 673 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 230-673/9	Method Blank	Total/NA	Water	8260B	
MB 230-677/1-A	Method Blank	Total/NA	Water	8260B	677

### Prep Batch: 677

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-172-A-5-C MS	Matrix Spike	Total/NA	Water	5035	
230-172-A-5-D MSD	Matrix Spike Duplicate	Total/NA	Water	5035	
LCS 230-677/2-A	Lab Control Sample	Total/NA	Water	5035	
LCSD 230-677/3-A	Lab Control Sample Dup	Total/NA	Water	5035	
MB 230-677/1-A	Method Blank	Total/NA	Water	5035	

## GC Semi VOA

### Prep Batch: 642

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-1	MH-A	Total/NA	Water	3510C	
230-161-1 DU	MH-A	Total/NA	Water	3510C	
230-161-2	MH-A-2	Total/NA	Water	3510C	
230-161-3	MH-B	Total/NA	Water	3510C	
LCS 230-642/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 230-642/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
MB 230-642/1-A	Method Blank	Total/NA	Water	3510C	

### Analysis Batch: 647

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-3	MH-B	Total/NA	Water	AK102 & 103	
LCS 230-642/2-A	Lab Control Sample	Total/NA	Water	AK102 & 103	
LCSD 230-642/3-A	Lab Control Sample Dup	Total/NA	Water	AK102 & 103	
MB 230-642/1-A	Method Blank	Total/NA	Water	AK102 & 103	

### Analysis Batch: 648

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-1	MH-A	Total/NA	Water	AK102 & 103	
230-161-1 DU	MH-A	Total/NA	Water	AK102 & 103	
230-161-2	MH-A-2	Total/NA	Water	AK102 & 103	

### Analysis Batch: 664

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-4	MW-12	Total/NA	Water	AK102 & 103	
LCS 230-666/2-A	Lab Control Sample	Total/NA	Water	AK102 & 103	
LCSD 230-666/3-A	Lab Control Sample Dup	Total/NA	Water	AK102 & 103	
MB 230-666/1-A	Method Blank	Total/NA	Water	AK102 & 103	

### Analysis Batch: 665

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-169-B-1-A DU	Duplicate	Total/NA	Water	AK102 & 103	

### Prep Batch: 666

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-161-4	MW-12	Total/NA	Water	3510C	

TestAmerica Anchorage

# QC Association Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

## GC Semi VOA (Continued)

### Prep Batch: 666 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-169-B-1-A DU	Duplicate	Total/NA	Water	3510C	5
LCS 230-666/2-A	Lab Control Sample	Total/NA	Water	3510C	6
LCSD 230-666/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	7
MB 230-666/1-A	Method Blank	Total/NA	Water	3510C	8

## Lab Chronicle

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Client Sample ID: MH-A

Date Collected: 06/11/14 15:00  
Date Received: 06/16/14 14:32

Lab Sample ID: 230-161-1  
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	DL	20	673	06/23/14 16:22	ASD	TAL ANC
Total/NA	Analysis	AK101	DL	20	672	06/23/14 16:22	ASD	TAL ANC
Total/NA	Prep	3510C			642	06/18/14 09:30	ASD	TAL ANC
Total/NA	Analysis	AK102 & 103		1	648	06/19/14 17:08	KDC	TAL ANC

### Client Sample ID: MH-A-2

Date Collected: 06/11/14 15:01  
Date Received: 06/16/14 14:32

Lab Sample ID: 230-161-2  
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B	DL	20	673	06/23/14 17:26	ASD	TAL ANC
Total/NA	Analysis	AK101	DL	20	672	06/23/14 17:26	ASD	TAL ANC
Total/NA	Prep	3510C			642	06/18/14 09:30	ASD	TAL ANC
Total/NA	Analysis	AK102 & 103		1	648	06/19/14 18:12	KDC	TAL ANC

### Client Sample ID: MH-B

Date Collected: 06/11/14 15:16  
Date Received: 06/16/14 14:32

Lab Sample ID: 230-161-3  
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	673	06/23/14 15:49	ASD	TAL ANC
Total/NA	Analysis	AK101		1	668	06/21/14 21:33	ASD	TAL ANC
Total/NA	Prep	3510C			642	06/18/14 09:30	ASD	TAL ANC
Total/NA	Analysis	AK102 & 103		1	647	06/19/14 18:45	KDC	TAL ANC

### Client Sample ID: MW-12

Date Collected: 06/11/14 16:23  
Date Received: 06/16/14 14:32

Lab Sample ID: 230-161-4  
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	669	06/21/14 22:05	ASD	TAL ANC
Total/NA	Analysis	AK101		1	668	06/21/14 22:05	ASD	TAL ANC
Total/NA	Prep	3510C			666	06/21/14 12:24	KDC	TAL ANC
Total/NA	Analysis	AK102 & 103		1	664	06/22/14 05:12	KDC	TAL ANC

### Client Sample ID: Trip Blank

Date Collected: 06/11/14 00:00  
Date Received: 06/16/14 14:32

Lab Sample ID: 230-161-5  
Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260B		1	669	06/21/14 22:37	ASD	TAL ANC
Total/NA	Analysis	AK101		1	668	06/21/14 22:37	ASD	TAL ANC

TestAmerica Anchorage

## Lab Chronicle

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Laboratory References:

TAL ANC = TestAmerica Anchorage, 2000 West International Airport Road, Suite A10, Anchorage, AK 99502-1119, TEL (907)563-9200

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

## Certification Summary

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

### Laboratory: TestAmerica Anchorage

The certifications listed below are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	AK00975	06-30-14

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

TestAmerica Anchorage

## Method Summary

Client: Chem Track  
Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL ANC
AK101	Alaska - Gasoline Range Organics (GC/MS)	ADEC	TAL ANC
AK102 & 103	Alaska - Diesel Range Organics & Residual Range Organics (GC)	ADEC	TAL ANC

### Protocol References:

ADEC = Alaska Department of Environmental Conservation

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

### Laboratory References:

TAL ANC = TestAmerica Anchorage, 2000 West International Airport Road, Suite A10, Anchorage, AK 99502-1119, TEL (907)563-9200

## Sample Summary

Client: Chem Track

Project/Site: Delta Western Haines

TestAmerica Job ID: 230-161-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
230-161-1	MH-A	Water	06/11/14 15:00	06/16/14 14:32
230-161-2	MH-A-2	Water	06/11/14 15:01	06/16/14 14:32
230-161-3	MH-B	Water	06/11/14 15:16	06/16/14 14:32
230-161-4	MW-12	Water	06/11/14 16:23	06/16/14 14:32
230-161-5	Trip Blank	Water	06/11/14 00:00	06/16/14 14:32

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

TestAmerica Anchorage

# TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING



2000 W

4-1317 253-922-2310 FAX 922-5047  
 5-5302 509-924-9200 FAX 924-9290  
 3-7145 503-906-9200 FAX 906-9210  
 2-1119 907-563-9200 FAX 563-9210

Q30-161

## CHAIN OF CUSTODY REPORT

CLIENT: ChemTrak		INVOICE TO:  Jack Little		TURNAROUND REQUEST in Business Days *		Work Order #:	
REPORT TO: 1111 S. Gambell Georgia Doer	ADDRESS: Anchorage AK, 99503	PO NUMBER:		Organic & Inorganic Analyses <input checked="" type="checkbox"/> 10 <input type="checkbox"/> 7 <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD.	Petroleum Hydrocarbon Analyses <input type="checkbox"/> 5 <input type="checkbox"/> 4 <input type="checkbox"/> 3 <input type="checkbox"/> 2 <input type="checkbox"/> 1 <input type="checkbox"/> <1 STD.	Q30-161	
PHONE: 402-349-3511 FAX:	PROJECT NAME: Delta Western Homes	HCl	PRESERVATIVE	OTHER Specify:			
PROJECT NUMBER: 60083	SAMPLED BY: KSD	METH HCl		* Turnaround Requests less than standard may incur Rush Charges.			
REQUESTED ANALYSES							
CLIENT SAMPLE IDENTIFICATION	SAMPLING DATE/TIME						
1 MH-A	11 JUN 14 1500	X				W 6	
2 MH-A-2	11 JUN 14 1501	X				W 6	
3 MH-B	11 JUN 14 1516	X				W 6	
4 MH-12	11 JUN 14 1623	X				W 6	
5 Trip blank							
6							
7							
8							
9							
10	RELEASED BY: George Do PRINT NAME: George Do	FIRM: ChemTrak	DATE: 6/16/14 TIME: 14:32	RECEIVED BY: <i>Atty Hiss</i> PRINT NAME: Atty Hiss	FIRM: TA-TRK	DATE: 6/16/14 TIME: 14:32	RECEIVED BY: <i>Atty Hiss</i> PRINT NAME: Atty Hiss
ADDITIONAL REMARKS:				FIRM:	DATE:	TIME:	FIRM:
							TEMP: 27 PAGE: 1

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15



*Custody Seal*  
654755  
DATE  
SIGNATURE  
*GJ*

230-161



654755

## Login Sample Receipt Checklist

Client: Chem Track

Job Number: 230-161-1

**Login Number: 161**

**List Source: TestAmerica Anchorage**

**List Number: 1**

**Creator: Pilch, Andrew C**

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	2.7C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Laboratory Data Review Checklist

Completed by:	Georgia Doerr		
Title:	Environmental Scientist	Date:	January 21, 2015
CS Report Name:	Delta Western Haines	Report Date:	June 24, 2014
Consultant Firm:	ChemTrack Alaska Inc.		
Laboratory Name:	TestAmerica	Laboratory Report Number:	230-761-1
ADEC File Number:		ADEC RecKey Number:	

### 1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?  
 Yes  No  NA (Please explain.)      Comments:

- b. If the samples were transferred to another “network” laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved?

Yes  No  NA (Please explain.)      Comments:

### 2. Chain of Custody (COC)

- a. COC information completed, signed, and dated (including released/received by)?  
 Yes  No  NA (Please explain.)      Comments:

- b. Correct analyses requested?

Yes  No  NA (Please explain.)      Comments:

### 3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt ( $4^{\circ} \pm 2^{\circ}$  C)?  
 Yes  No  NA (Please explain.)      Comments:

- b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?

Yes  No  NA (Please explain.)      Comments:

- c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?  
 Yes  No  NA (Please explain.)      Comments:

Samples were received by the lab in good condition, properly preserved and on ice.

- d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?  
 Yes  No  NA (Please explain.)      Comments:

No discrepancies noted.

- e. Data quality or usability affected? (Please explain.)  
Comments:

Data quality acceptable.

#### 4. Case Narrative

- a. Present and understandable?  
 Yes  No  NA (Please explain.)      Comments:

- b. Discrepancies, errors or QC failures identified by the lab?  
 Yes  No  NA (Please explain.)      Comments:

- c. Were all corrective actions documented?  
 Yes  No  NA (Please explain.)      Comments:

- d. What is the effect on data quality/usability according to the case narrative?  
Comments:

Data quality acceptable.

#### 5. Samples Results

- a. Correct analyses performed/reported as requested on COC?  
 Yes  No  NA (Please explain.)      Comments:

- b. All applicable holding times met?  
 Yes  No  NA (Please explain.)      Comments:

- c. All soils reported on a dry weight basis?  
 Yes  No  NA (Please explain.)

Comments:

All samples were water samples.

- d. Are the reported PQLs less than the Cleanup Level or the minimum required detection level for the project?

Yes  No  NA (Please explain.)

Comments:

- e. Data quality or usability affected?

Comments:

Data quality acceptable.

## 6. QC Samples

- a. Method Blank

- i. One method blank reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

- ii. All method blank results less than PQL?

Yes  No  NA (Please explain.)

Comments:

- iii. If above PQL, what samples are affected?

Comments:

- iv. Do the affected sample(s) have data flags and if so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No affected samples.

- v. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable.

- b. Laboratory Control Sample/Duplicate (LCS/LCSD)

- i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes  No  NA (Please explain.)

Comments:

All samples were water samples.

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

No metals analyzed.

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits?

And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for batch 642 recovered outside control limits for DRO. These analytes were biased low in the LCS/LCSD. Re-extraction was not possible due to the limited volume of sample.

iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

All other LCS and LCSD for all another analytes were within the acceptable control limits.

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

Data quality acceptable.

c. Surrogates – Organics Only

i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?

Yes  No  NA (Please explain.)

Comments:

ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)

Yes  No  NA (Please explain.)

Comments:

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No failed surrogate recoveries.

iv. Data quality or usability affected? (Use the comment box to explain.)

Comments:

Data quality acceptable.

d. Trip blank – Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and Soil

i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples?  
(If not, enter explanation below.)

Yes  No  NA (Please explain.)

Comments:

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC?  
(If not, a comment explaining why must be entered below)

Yes  No  NA (Please explain.)

Comments:

iii. All results less than PQL?

Yes  No  NA (Please explain.)

Comments:

iv. If above PQL, what samples are affected?

Comments:

v. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable.

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples?

Yes  No  NA (Please explain.)

Comments:

ii. Submitted blind to lab?  
 Yes  No  NA (Please explain.)

Comments:

iii. Precision – All relative percent differences (RPD) less than specified DQOs?  
(Recommended: 30% water, 50% soil)

$$\text{RPD (\%)} = \frac{\text{Absolute value of: } \frac{(R_1 - R_2)}{((R_1 + R_2)/2)} \times 100}{}$$

Where  $R_1$  = Sample Concentration

$R_2$  = Field Duplicate Concentration

Yes  No  NA (Please explain.)

Comments:

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

Data quality acceptable.

f. Decontamination or Equipment Blank (If not used explain why).

Yes  No  NA (Please explain.)

Comments:

Clean sampling gloves and sampling equipment was used at each sampling location.

i. All results less than PQL?

Yes  No  NA (Please explain.)

Comments:

ii. If above PQL, what samples are affected?

Comments:

iii. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

Yes  No  NA (Please explain.)

Comments:

# TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

## ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Anchorage

2000 West International Airport Road

Suite A10

Anchorage, AK 99502-1119

Tel: (907)563-9200

TestAmerica Job ID: 230-395-1

Client Project/Site: Haines Groundwater Treatment System

For:

Chem Track

11711 S. Gambell

Anchorage, Alaska 99515

Attn: Georgia Doerr



Authorized for release by:

12/9/2014 3:34:26 PM

Steve Crupi, Project Manager II

(253)248-4961

[steve.crupi@testamericainc.com](mailto:steve.crupi@testamericainc.com)

### LINKS

Review your project  
results through

Total Access

Have a Question?

Ask  
The  
Expert

Visit us at:

[www.testamericainc.com](http://www.testamericainc.com)

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

# Table of Contents

Cover Page . . . . .	1
Table of Contents . . . . .	2
Definitions/Glossary . . . . .	3
Case Narrative . . . . .	4
Detection Summary . . . . .	5
Client Sample Results . . . . .	6
Surrogate Summary . . . . .	11
QC Sample Results . . . . .	13
QC Association Summary . . . . .	19
Lab Chronicle . . . . .	21
Certification Summary . . . . .	22
Method Summary . . . . .	23
Sample Summary . . . . .	24
Chain of Custody . . . . .	25
Receipt Checklists . . . . .	30

## Definitions/Glossary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Qualifiers

#### GC Semi VOA

Qualifier	Qualifier Description
Y	The chromatographic response resembles a typical fuel pattern.

### Glossary

**Abbreviation** These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15

## Case Narrative

Client: Chem Track  
Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Job ID: 230-395-1

Laboratory: TestAmerica Anchorage

#### Narrative

#### Job Narrative 230-395-1

#### Receipt

The samples were received on 11/21/2014 12:38 PM, arriving in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.2° C.

A trip blank was not submitted for analysis with the sample shipment and was not listed on the Chain of Custody (COC).

#### GC/MS VOA

Method 624: Samples MH-A (230-395-1), MH-A1 (230-395-2) were diluted to bring the concentration of target analytes within the calibration range. Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### GC/MS Semi VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

#### GC Semi VOA

Method AK102: In analysis batch 176642, from preparation batch 176712, sample MH-B (230-395-3) contained a hydrocarbon pattern in the diesel range; however, the elution pattern was later than the typical diesel fuel pattern used by the laboratory for quantitative purposes. In the same batches, samples MH-A (230-395-1), MH-A1 (230-395-2) contained a hydrocarbon pattern in the diesel range; however, the elution pattern was earlier than the typical diesel fuel pattern used by the laboratory for quantitative purposes: .

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

#### Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

# Detection Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Client Sample ID: MH-A

## Lab Sample ID: 230-395-1

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	71		1.0	ug/L	1	624		Total/NA
Benzene - DL	210		10	ug/L	10	624		Total/NA
Toluene - DL	390		10	ug/L	10	624		Total/NA
m-Xylene & p-Xylene - DL	460		20	ug/L	10	624		Total/NA
o-Xylene - DL	210		10	ug/L	10	624		Total/NA
TAH - DL	1300		60	ug/L	10	624		Total/NA
TAqH	1300		6.0	ug/L	1	TAqH		Total/NA
Naphthalene	8.0		0.38	ug/L	1	625		Total/NA
2-Methylnaphthalene	2.0		0.19	ug/L	1	625		Total/NA
1-Methylnaphthalene	1.4		0.057	ug/L	1	625		Total/NA
TPAH	8.0		0.038	ug/L	1	625		Total/NA
Gasoline Range Organics (GRO)	3.8		0.050	mg/L	1	AK101		Total/NA
-C6-C10								
DRO (nC10-<nC25)	0.53	Y	0.096	mg/L	1	AK102 & 103		Total/NA

## Client Sample ID: MH-A1

## Lab Sample ID: 230-395-2

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Ethylbenzene	67		1.0	ug/L	1	624		Total/NA
Benzene - DL	200		10	ug/L	10	624		Total/NA
Toluene - DL	370		10	ug/L	10	624		Total/NA
m-Xylene & p-Xylene - DL	430		20	ug/L	10	624		Total/NA
o-Xylene - DL	200		10	ug/L	10	624		Total/NA
TAH - DL	1300		60	ug/L	10	624		Total/NA
TAqH	1300		6.0	ug/L	1	TAqH		Total/NA
Naphthalene	8.5		0.42	ug/L	1	625		Total/NA
2-Methylnaphthalene	2.2		0.21	ug/L	1	625		Total/NA
1-Methylnaphthalene	1.4		0.063	ug/L	1	625		Total/NA
TPAH	8.5		0.042	ug/L	1	625		Total/NA
Gasoline Range Organics (GRO)	3.7		0.050	mg/L	1	AK101		Total/NA
-C6-C10								
DRO (nC10-<nC25)	0.55	Y	0.096	mg/L	1	AK102 & 103		Total/NA

## Client Sample ID: MH-B

## Lab Sample ID: 230-395-3

Analyte	Result	Qualifier	RL	Unit	Dil Fac	D	Method	Prep Type
Benzene	1.1		1.0	ug/L	1	624		Total/NA
DRO (nC10-<nC25)	0.11	Y	0.096	mg/L	1	AK102 & 103		Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track

TestAmerica Job ID: 230-395-1

Project/Site: Haines Groundwater Treatment System

**Client Sample ID: MH-A**

**Lab Sample ID: 230-395-1**

Date Collected: 11/18/14 13:50

Matrix: Water

Date Received: 11/21/14 12:38

## Method: 624 - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	71		1.0	ug/L			11/24/14 18:41	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Trifluorotoluene (Surr)	96		74 - 123				11/24/14 18:41	1
Toluene-d8 (Surr)	103		79 - 122				11/24/14 18:41	1
4-Bromofluorobenzene (Surr)	98		78 - 119				11/24/14 18:41	1
Dibromofluoromethane (Surr)	95		70 - 120				11/24/14 18:41	1
1,2-Dichloroethane-d4 (Surr)	100		70 - 120				11/24/14 18:41	1

## Method: 624 - Volatile Organic Compounds (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	210		10	ug/L			11/25/14 17:33	10
Toluene	390		10	ug/L			11/25/14 17:33	10
m-Xylene & p-Xylene	460		20	ug/L			11/25/14 17:33	10
o-Xylene	210		10	ug/L			11/25/14 17:33	10
TAH	1300		60	ug/L			11/25/14 17:33	10
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Trifluorotoluene (Surr)	101		74 - 123				11/25/14 17:33	10
Toluene-d8 (Surr)	101		79 - 122				11/25/14 17:33	10
4-Bromofluorobenzene (Surr)	101		78 - 119				11/25/14 17:33	10
Dibromofluoromethane (Surr)	100		70 - 120				11/25/14 17:33	10
1,2-Dichloroethane-d4 (Surr)	106		70 - 120				11/25/14 17:33	10

## Method: TAqH - Total Aqueous Hydrocarbons

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TAqH	1300		6.0	ug/L			12/09/14 16:01	1

## Method: 625 - Semivolatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	8.0		0.38	ug/L		11/24/14 11:33	11/28/14 20:18	1
2-Methylnaphthalene	2.0		0.19	ug/L		11/24/14 11:33	11/28/14 20:18	1
1-Methylnaphthalene	1.4		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Acenaphthylene	ND		0.076	ug/L		11/24/14 11:33	11/28/14 20:18	1
Acenaphthene	ND		0.095	ug/L		11/24/14 11:33	11/28/14 20:18	1
Fluorene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Phenanthrene	ND		0.076	ug/L		11/24/14 11:33	11/28/14 20:18	1
Anthracene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 20:18	1
Fluoranthene	ND		0.047	ug/L		11/24/14 11:33	11/28/14 20:18	1
Pyrene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Benzo[a]anthracene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Chrysene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 20:18	1
Benzofluoranthenone	ND		0.076	ug/L		11/24/14 11:33	11/28/14 20:18	1
Benzo[a]pyrene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 20:18	1
Indeno[1,2,3-cd]pyrene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Dibenz(a,h)anthracene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
Benzo[g,h,i]perylene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 20:18	1
<b>TPAH</b>	<b>8.0</b>		<b>0.038</b>	<b>ug/L</b>		<b>11/24/14 11:33</b>	<b>11/28/14 20:18</b>	<b>1</b>
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Nitrobenzene-d5	95		59 - 123			11/24/14 11:33	11/28/14 20:18	1

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

**Client Sample ID: MH-A**

**Lab Sample ID: 230-395-1**

Date Collected: 11/18/14 13:50

Matrix: Water

Date Received: 11/21/14 12:38

## Method: 625 - Semivolatile Organic Compounds (GC/MS) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl	88		56 - 124	11/24/14 11:33	11/28/14 20:18	1
Terphenyl-d14	109		60 - 135	11/24/14 11:33	11/28/14 20:18	1

## Method: AK101 - Alaska - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	3.8		0.050	mg/L			11/25/14 00:58	1
-C6-C10								
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	97		50 - 150				11/25/14 00:58	1
4-Bromofluorobenzene (Surr)	99		50 - 150				11/25/14 00:58	1

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (nC10-<nC25)	0.53	Y	0.096	mg/L		11/25/14 12:16	11/25/14 17:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
<i>o</i> -Terphenyl	97		50 - 150			11/25/14 12:16	11/25/14 17:41	1

**Client Sample ID: MH-A1**

**Lab Sample ID: 230-395-2**

Date Collected: 11/18/14 14:00

Matrix: Water

Date Received: 11/21/14 12:38

## Method: 624 - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	67		1.0	ug/L			11/24/14 19:08	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	95		74 - 123				11/24/14 19:08	1
Toluene-d8 (Surr)	101		79 - 122				11/24/14 19:08	1
4-Bromofluorobenzene (Surr)	99		78 - 119				11/24/14 19:08	1
Dibromofluoromethane (Surr)	96		70 - 120				11/24/14 19:08	1
1,2-Dichloroethane-d4 (Surr)	98		70 - 120				11/24/14 19:08	1

## Method: 624 - Volatile Organic Compounds (GC/MS) - DL

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	200		10	ug/L		11/25/14 18:00		10
Toluene	370		10	ug/L		11/25/14 18:00		10
m-Xylene & p-Xylene	430		20	ug/L		11/25/14 18:00		10
<i>o</i> -Xylene	200		10	ug/L		11/25/14 18:00		10
TAH	1300		60	ug/L		11/25/14 18:00		10
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	103		74 - 123				11/25/14 18:00	10
Toluene-d8 (Surr)	104		79 - 122				11/25/14 18:00	10
4-Bromofluorobenzene (Surr)	97		78 - 119				11/25/14 18:00	10
Dibromofluoromethane (Surr)	95		70 - 120				11/25/14 18:00	10
1,2-Dichloroethane-d4 (Surr)	92		70 - 120				11/25/14 18:00	10

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track

TestAmerica Job ID: 230-395-1

Project/Site: Haines Groundwater Treatment System

**Client Sample ID: MH-A1**

**Lab Sample ID: 230-395-2**

Date Collected: 11/18/14 14:00

Matrix: Water

Date Received: 11/21/14 12:38

## Method: TAqH - Total Aqueous Hydrocarbons

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TAqH	1300		6.0	ug/L			12/09/14 16:01	1

## Method: 625 - Semivolatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	8.5		0.42	ug/L	11/24/14 11:33		11/28/14 20:43	1
2-Methylnaphthalene	2.2		0.21	ug/L	11/24/14 11:33		11/28/14 20:43	1
1-Methylnaphthalene	1.4		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Acenaphthylene	ND		0.084	ug/L	11/24/14 11:33		11/28/14 20:43	1
Acenaphthene	ND		0.10	ug/L	11/24/14 11:33		11/28/14 20:43	1
Fluorene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Phenanthrene	ND		0.084	ug/L	11/24/14 11:33		11/28/14 20:43	1
Anthracene	ND		0.042	ug/L	11/24/14 11:33		11/28/14 20:43	1
Fluoranthene	ND		0.052	ug/L	11/24/14 11:33		11/28/14 20:43	1
Pyrene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Benzo[a]anthracene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Chrysene	ND		0.042	ug/L	11/24/14 11:33		11/28/14 20:43	1
Benzofluoranthene	ND		0.084	ug/L	11/24/14 11:33		11/28/14 20:43	1
Benzo[a]pyrene	ND		0.042	ug/L	11/24/14 11:33		11/28/14 20:43	1
Indeno[1,2,3-cd]pyrene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Dibenz(a,h)anthracene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
Benzo[g,h,i]perylene	ND		0.063	ug/L	11/24/14 11:33		11/28/14 20:43	1
TPAH	8.5		0.042	ug/L	11/24/14 11:33		11/28/14 20:43	1

## Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Nitrobenzene-d5	99		59 - 123	11/24/14 11:33	11/28/14 20:43	1
2-Fluorobiphenyl	89		56 - 124	11/24/14 11:33	11/28/14 20:43	1
Terphenyl-d14	113		60 - 135	11/24/14 11:33	11/28/14 20:43	1

## Method: AK101 - Alaska - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	3.7		0.050	mg/L			11/25/14 01:31	1

## Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	107		50 - 150	11/25/14 01:31		1
4-Bromofluorobenzene (Surr)	98		50 - 150		11/25/14 01:31	1

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (nC10-<nC25)	0.55	Y	0.096	mg/L		11/25/14 12:16	11/25/14 18:00	1

## Surrogate

	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	97		50 - 150	11/25/14 12:16	11/25/14 18:00	1

**Client Sample ID: MH-B**

**Lab Sample ID: 230-395-3**

Date Collected: 11/18/14 14:20

Matrix: Water

Date Received: 11/21/14 12:38

## Method: 624 - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.1		1.0	ug/L			11/24/14 19:37	1

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

**Client Sample ID: MH-B**

**Lab Sample ID: 230-395-3**

Date Collected: 11/18/14 14:20

Matrix: Water

Date Received: 11/21/14 12:38

## Method: 624 - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylbenzene	ND		1.0	ug/L			11/24/14 19:37	1
Toluene	ND		1.0	ug/L			11/24/14 19:37	1
m-Xylene & p-Xylene	ND		2.0	ug/L			11/24/14 19:37	1
o-Xylene	ND		1.0	ug/L			11/24/14 19:37	1
TAH	ND		6.0	ug/L			11/24/14 19:37	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Trifluorotoluene (Surr)	102		74 - 123				11/24/14 19:37	1
Toluene-d8 (Surr)	96		79 - 122				11/24/14 19:37	1
4-Bromofluorobenzene (Surr)	105		78 - 119				11/24/14 19:37	1
Dibromofluoromethane (Surr)	107		70 - 120				11/24/14 19:37	1
1,2-Dichloroethane-d4 (Surr)	103		70 - 120				11/24/14 19:37	1

## Method: TAqH - Total Aqueous Hydrocarbons

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
TAqH	ND		6.0	ug/L			12/09/14 16:01	1

## Method: 625 - Semivolatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Naphthalene	ND		0.38	ug/L		11/24/14 11:33	11/28/14 21:07	1
2-Methylnaphthalene	ND		0.19	ug/L		11/24/14 11:33	11/28/14 21:07	1
1-Methylnaphthalene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Acenaphthylene	ND		0.076	ug/L		11/24/14 11:33	11/28/14 21:07	1
Acenaphthene	ND		0.096	ug/L		11/24/14 11:33	11/28/14 21:07	1
Fluorene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Phenanthrene	ND		0.076	ug/L		11/24/14 11:33	11/28/14 21:07	1
Anthracene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 21:07	1
Fluoranthene	ND		0.048	ug/L		11/24/14 11:33	11/28/14 21:07	1
Pyrene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Benzo[a]anthracene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Chrysene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 21:07	1
Benzofluoranthenone	ND		0.076	ug/L		11/24/14 11:33	11/28/14 21:07	1
Benzo[a]pyrene	ND		0.038	ug/L		11/24/14 11:33	11/28/14 21:07	1
Indeno[1,2,3-cd]pyrene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Dibenz(a,h)anthracene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
Benzo[g,h,i]perylene	ND		0.057	ug/L		11/24/14 11:33	11/28/14 21:07	1
TPAH	ND		0.038	ug/L		11/24/14 11:33	11/28/14 21:07	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Nitrobenzene-d5	96		59 - 123				11/24/14 11:33	11/28/14 21:07
2-Fluorobiphenyl	92		56 - 124				11/24/14 11:33	11/28/14 21:07
Terphenyl-d14	109		60 - 135				11/24/14 11:33	11/28/14 21:07

## Method: AK101 - Alaska - Gasoline Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO) -C6-C10	ND		0.050	mg/L			11/25/14 02:04	1
<b>Surrogate</b>	<b>%Recovery</b>	<b>Qualifier</b>	<b>Limits</b>			<b>Prepared</b>	<b>Analyzed</b>	<b>Dil Fac</b>
Trifluorotoluene (Surr)	95		50 - 150				11/25/14 02:04	1
4-Bromofluorobenzene (Surr)	92		50 - 150				11/25/14 02:04	1

TestAmerica Anchorage

# Client Sample Results

Client: Chem Track

TestAmerica Job ID: 230-395-1

Project/Site: Haines Groundwater Treatment System

**Client Sample ID: MH-B**

**Lab Sample ID: 230-395-3**

Date Collected: 11/18/14 14:20

Matrix: Water

Date Received: 11/21/14 12:38

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (nC10-<nC25)	0.11	Y	0.096	mg/L		11/25/14 12:16	11/25/14 18:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac

*o-Terphenyl*

78

50 - 150

11/25/14 12:16

11/25/14 18:18

1

## Surrogate Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Method: 624 - Volatile Organic Compounds (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)				
		TFT (74-123)	TOL (79-122)	BFB (78-119)	DBFM (70-120)	12DCE (70-120)
230-395-1	MH-A	96	103	98	95	100
230-395-1 - DL	MH-A	101	101	101	100	106
230-395-2	MH-A1	95	101	99	96	98
230-395-2 - DL	MH-A1	103	104	97	95	92
230-395-3	MH-B	102	96	105	107	103
LCS 580-176611/5	Lab Control Sample	102	101	100	100	99
LCS 580-176702/4	Lab Control Sample	100	100	97	99	98
LCSD 580-176611/6	Lab Control Sample Dup	101	101	99	97	100
LCSD 580-176702/5	Lab Control Sample Dup	102	100	96	101	97
MB 580-176611/4	Method Blank	99	102	103	97	100
MB 580-176702/3	Method Blank	101	103	100	96	96

#### Surrogate Legend

TFT = Trifluorotoluene (Surr)

TOL = Toluene-d8 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

DBFM = Dibromofluoromethane (Surr)

12DCE = 1,2-Dichloroethane-d4 (Surr)

### Method: 625 - Semivolatile Organic Compounds (GC/MS)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		NBZ (59-123)	FBP (56-124)	TPH (60-135)
230-395-1	MH-A	95	88	109
230-395-2	MH-A1	99	89	113
230-395-3	MH-B	96	92	109
LCS 580-176573/2-A	Lab Control Sample	92	90	104
LCSD 580-176573/3-A	Lab Control Sample Dup	92	91	104
MB 580-176573/1-A	Method Blank	88	93	109

#### Surrogate Legend

NBZ = Nitrobenzene-d5

FBP = 2-Fluorobiphenyl

TPH = Terphenyl-d14

### Method: AK101 - Alaska - Gasoline Range Organics (GC)

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		TFT2 (50-150)	BFB2 (50-150)
230-395-1	MH-A	97	99
230-395-2	MH-A1	107	98
230-395-3	MH-B	95	92
LCS 580-176617/6	Lab Control Sample	99	97
LCSD 580-176617/7	Lab Control Sample Dup	98	97
MB 580-176617/5	Method Blank	107	92

TestAmerica Anchorage

## Surrogate Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Surrogate Legend

TFT = Trifluorotoluene (Surr)

BFB = 4-Bromofluorobenzene (Surr)

### Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

Matrix: Water

Prep Type: Total/NA

#### Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	OTPH (50-150)
230-395-1	MH-A	97
230-395-2	MH-A1	97
230-395-3	MH-B	78
LCS 580-176712/2-A	Lab Control Sample	104
LCSD 580-176712/3-A	Lab Control Sample Dup	98
MB 580-176712/1-A	Method Blank	95

### Surrogate Legend

OTPH = o-Terphenyl

# QC Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Method: 624 - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 580-176611/4

Matrix: Water

Analysis Batch: 176611

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Benzene	ND		1.0	ug/L			11/24/14 15:52	1
Ethylbenzene	ND		1.0	ug/L			11/24/14 15:52	1
Toluene	ND		1.0	ug/L			11/24/14 15:52	1
m-Xylene & p-Xylene	ND		2.0	ug/L			11/24/14 15:52	1
o-Xylene	ND		1.0	ug/L			11/24/14 15:52	1
TAH	ND		6.0	ug/L			11/24/14 15:52	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Trifluorotoluene (Surr)	99		74 - 123			1
Toluene-d8 (Surr)	102		79 - 122			1
4-Bromofluorobenzene (Surr)	103		78 - 119			1
Dibromofluoromethane (Surr)	97		70 - 120			1
1,2-Dichloroethane-d4 (Surr)	100		70 - 120			1

Lab Sample ID: LCS 580-176611/5

Matrix: Water

Analysis Batch: 176611

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.	Limits
	Added	Result	Qualifier					
Benzene	20.0	19.3		ug/L		96	37 - 151	
Ethylbenzene	20.0	20.0		ug/L		100	37 - 162	
Toluene	20.0	19.2		ug/L		96	47 - 150	
m-Xylene & p-Xylene	20.0	19.6		ug/L		98	78 - 114	
o-Xylene	20.0	19.9		ug/L		99	77 - 116	
TAH	100	98.0		ug/L		98		

Surrogate	LCS	LCS	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Trifluorotoluene (Surr)	102		74 - 123			1
Toluene-d8 (Surr)	101		79 - 122			1
4-Bromofluorobenzene (Surr)	100		78 - 119			1
Dibromofluoromethane (Surr)	100		70 - 120			1
1,2-Dichloroethane-d4 (Surr)	99		70 - 120			1

Lab Sample ID: LCSD 580-176611/6

Matrix: Water

Analysis Batch: 176611

Client Sample ID: Lab Control Sample Dup  
Prep Type: Total/NA

Analyte	Spike	LCSD	LCSD	Unit	D	%Rec	%Rec.	RPD	Limit
	Added	Result	Qualifier						
Benzene	20.0	18.7		ug/L		94	37 - 151	3	30
Ethylbenzene	20.0	19.4		ug/L		97	37 - 162	3	30
Toluene	20.0	18.9		ug/L		95	47 - 150	2	30
m-Xylene & p-Xylene	20.0	19.1		ug/L		95	78 - 114	2	30
o-Xylene	20.0	19.0		ug/L		95	77 - 116	4	30
TAH	100	95.1		ug/L		95		3	

Surrogate	LCSD	LCSD	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Trifluorotoluene (Surr)	101		74 - 123			1

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Method: 624 - Volatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: LCSD 580-176611/6**

**Matrix: Water**

**Analysis Batch: 176611**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Toluene-d8 (Surr)	101		79 - 122
4-Bromofluorobenzene (Surr)	99		78 - 119
Dibromofluoromethane (Surr)	97		70 - 120
1,2-Dichloroethane-d4 (Surr)	100		70 - 120

**Lab Sample ID: MB 580-176702/3**

**Matrix: Water**

**Analysis Batch: 176702**

**Client Sample ID: Method Blank**

**Prep Type: Total/NA**

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		1.0	ug/L			11/25/14 13:00	1
Toluene	ND		1.0	ug/L			11/25/14 13:00	1
m-Xylene & p-Xylene	ND		2.0	ug/L			11/25/14 13:00	1
o-Xylene	ND		1.0	ug/L			11/25/14 13:00	1
TAH	ND		6.0	ug/L			11/25/14 13:00	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	101		74 - 123				11/25/14 13:00	1
Toluene-d8 (Surr)	103		79 - 122				11/25/14 13:00	1
4-Bromofluorobenzene (Surr)	100		78 - 119				11/25/14 13:00	1
Dibromofluoromethane (Surr)	96		70 - 120				11/25/14 13:00	1
1,2-Dichloroethane-d4 (Surr)	96		70 - 120				11/25/14 13:00	1

**Lab Sample ID: LCS 580-176702/4**

**Matrix: Water**

**Analysis Batch: 176702**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
Benzene	20.0	16.2		ug/L		81	81	37 - 151
Toluene	20.0	16.4		ug/L		82	82	47 - 150
m-Xylene & p-Xylene	20.0	16.7		ug/L		84	84	78 - 114
o-Xylene	20.0	16.6		ug/L		83	83	77 - 116
TAH	100	82.7		ug/L		83		

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Trifluorotoluene (Surr)	100		74 - 123
Toluene-d8 (Surr)	100		79 - 122
4-Bromofluorobenzene (Surr)	97		78 - 119
Dibromofluoromethane (Surr)	99		70 - 120
1,2-Dichloroethane-d4 (Surr)	98		70 - 120

**Lab Sample ID: LCSD 580-176702/5**

**Matrix: Water**

**Analysis Batch: 176702**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.	RPD	RPD
Benzene	20.0	16.4		ug/L		82	82	37 - 151	2

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Method: 624 - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 580-176702/5

Client Sample ID: Lab Control Sample Dup

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 176702

Analyte	Spike Added	LCSD		Unit	D	%Rec.		RPD	Limit
		Result	Qualifier			%Rec	Limits		
Toluene	20.0	16.5		ug/L		82	47 - 150	1	30
m-Xylene & p-Xylene	20.0	16.9		ug/L		85	78 - 114	1	30
o-Xylene	20.0	16.9		ug/L		85	77 - 116	2	30
TAH	100	83.6		ug/L		84			1

Surrogate	LCSD		Limits
	LCSD	%Recovery	Qualifier
Trifluorotoluene (Surr)	102		74 - 123
Toluene-d8 (Surr)	100		79 - 122
4-Bromofluorobenzene (Surr)	96		78 - 119
Dibromofluoromethane (Surr)	101		70 - 120
1,2-Dichloroethane-d4 (Surr)	97		70 - 120

## Method: 625 - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 580-176573/1-A

Client Sample ID: Method Blank

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 176913

Prep Batch: 176573

Analyte	MB		RL	Unit	D	Prepared		Analyzed		Dil Fac
	Result	Qualifier								
Naphthalene	ND		0.40	ug/L		11/24/14 11:33		11/28/14 17:24		1
2-Methylnaphthalene	ND		0.20	ug/L		11/24/14 11:33		11/28/14 17:24		1
1-Methylnaphthalene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Acenaphthylene	ND		0.080	ug/L		11/24/14 11:33		11/28/14 17:24		1
Acenaphthene	ND		0.10	ug/L		11/24/14 11:33		11/28/14 17:24		1
Fluorene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Phenanthrene	ND		0.080	ug/L		11/24/14 11:33		11/28/14 17:24		1
Anthracene	ND		0.040	ug/L		11/24/14 11:33		11/28/14 17:24		1
Fluoranthene	ND		0.050	ug/L		11/24/14 11:33		11/28/14 17:24		1
Pyrene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Benzo[a]anthracene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Chrysene	ND		0.040	ug/L		11/24/14 11:33		11/28/14 17:24		1
Benzofluoranthene	ND		0.080	ug/L		11/24/14 11:33		11/28/14 17:24		1
Benzo[a]pyrene	ND		0.040	ug/L		11/24/14 11:33		11/28/14 17:24		1
Indeno[1,2,3-cd]pyrene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Dibenz(a,h)anthracene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
Benzo[g,h,i]perylene	ND		0.060	ug/L		11/24/14 11:33		11/28/14 17:24		1
TPAH	ND		0.040	ug/L		11/24/14 11:33		11/28/14 17:24		1

Surrogate	MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Nitrobenzene-d5	88		59 - 123	11/24/14 11:33	11/28/14 17:24	1
2-Fluorobiphenyl	93		56 - 124	11/24/14 11:33	11/28/14 17:24	1
Terphenyl-d14	109		60 - 135	11/24/14 11:33	11/28/14 17:24	1

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Method: 625 - Semivolatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID: LCS 580-176573/2-A**

**Matrix: Water**

**Analysis Batch: 176913**

**Client Sample ID: Lab Control Sample**

**Prep Type: Total/NA**

**Prep Batch: 176573**

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Naphthalene	2.00	1.82		ug/L	91	21 - 133	
2-Methylnaphthalene	2.00	1.84		ug/L	92	20 - 150	
1-Methylnaphthalene	2.00	1.90		ug/L	95	20 - 150	
Acenaphthylene	2.00	1.81		ug/L	90	33 - 145	
Acenaphthene	2.00	1.83		ug/L	91	47 - 145	
Fluorene	2.00	1.88		ug/L	94	59 - 121	
Phenanthrene	2.00	2.00		ug/L	100	54 - 120	
Anthracene	2.00	1.92		ug/L	96	27 - 133	
Fluoranthene	2.00	2.07		ug/L	103	26 - 137	
Pyrene	2.00	2.04		ug/L	102	52 - 115	
Benzo[a]anthracene	2.00	2.02		ug/L	101	33 - 143	
Chrysene	2.00	2.06		ug/L	103	17 - 168	
Benzofluoranthene	4.00	4.37		ug/L	109	46 - 153	
Benzo[a]pyrene	2.00	2.05		ug/L	103	17 - 163	
Indeno[1,2,3-cd]pyrene	2.00	2.20		ug/L	110	1 - 171	
Dibenz(a,h)anthracene	2.00	1.88		ug/L	94	1 - 227	
Benzo[g,h,i]perylene	2.00	2.21		ug/L	111	1 - 219	
TPAH	32.0	32.1		ug/L	100	50 - 150	

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Nitrobenzene-d5	92		59 - 123
2-Fluorobiphenyl	90		56 - 124
Terphenyl-d14	104		60 - 135

**Lab Sample ID: LCSD 580-176573/3-A**

**Matrix: Water**

**Analysis Batch: 176913**

**Client Sample ID: Lab Control Sample Dup**

**Prep Type: Total/NA**

**Prep Batch: 176573**

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Naphthalene	2.00	1.81		ug/L	91	21 - 133		0	50
2-Methylnaphthalene	2.00	1.82		ug/L	91	20 - 150		1	50
1-Methylnaphthalene	2.00	1.85		ug/L	93	20 - 150		3	50
Acenaphthylene	2.00	1.89		ug/L	95	33 - 145		4	50
Acenaphthene	2.00	1.88		ug/L	94	47 - 145		3	50
Fluorene	2.00	1.95		ug/L	98	59 - 121		4	50
Phenanthrene	2.00	2.03		ug/L	102	54 - 120		2	50
Anthracene	2.00	2.02		ug/L	101	27 - 133		5	50
Fluoranthene	2.00	2.10		ug/L	105	26 - 137		1	50
Pyrene	2.00	2.08		ug/L	104	52 - 115		2	50
Benzo[a]anthracene	2.00	2.10		ug/L	105	33 - 143		4	50
Chrysene	2.00	2.10		ug/L	105	17 - 168		2	50
Benzofluoranthene	4.00	4.45		ug/L	111	46 - 153		2	50
Benzo[a]pyrene	2.00	2.12		ug/L	106	17 - 163		3	50
Indeno[1,2,3-cd]pyrene	2.00	2.22		ug/L	111	1 - 171		1	50
Dibenz(a,h)anthracene	2.00	1.86		ug/L	93	1 - 227		1	50
Benzo[g,h,i]perylene	2.00	2.25		ug/L	113	1 - 219		2	50
TPAH	32.0	32.9		ug/L	103	50 - 150		2	50

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## Method: 625 - Semivolatile Organic Compounds (GC/MS) (Continued)

**Lab Sample ID:** LCSD 580-176573/3-A

**Matrix:** Water

**Analysis Batch:** 176913

**Client Sample ID:** Lab Control Sample Dup

**Prep Type:** Total/NA

**Prep Batch:** 176573

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
Nitrobenzene-d5	92		59 - 123
2-Fluorobiphenyl	91		56 - 124
Terphenyl-d14	104		60 - 135

## Method: AK101 - Alaska - Gasoline Range Organics (GC)

**Lab Sample ID:** MB 580-176617/5

**Matrix:** Water

**Analysis Batch:** 176617

**Client Sample ID:** Method Blank

**Prep Type:** Total/NA

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)	ND		0.050	mg/L			11/24/14 14:08	1
-C6-C10								
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
Trifluorotoluene (Surr)	107		50 - 150				11/24/14 14:08	1
4-Bromofluorobenzene (Surr)	92		50 - 150				11/24/14 14:08	1

**Lab Sample ID:** LCS 580-176617/6

**Matrix:** Water

**Analysis Batch:** 176617

**Client Sample ID:** Lab Control Sample

**Prep Type:** Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
Gasoline Range Organics (GRO)	1.00	0.875		mg/L		88	60 - 120
-C6-C10							
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Trifluorotoluene (Surr)	99		50 - 150				
4-Bromofluorobenzene (Surr)	97		50 - 150				

**Lab Sample ID:** LCSD 580-176617/7

**Matrix:** Water

**Analysis Batch:** 176617

**Client Sample ID:** Lab Control Sample Dup

**Prep Type:** Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.	RPD	Limit
Gasoline Range Organics (GRO)	1.00	0.874		mg/L		87	60 - 120	0	20
-C6-C10									
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
Trifluorotoluene (Surr)	98		50 - 150						
4-Bromofluorobenzene (Surr)	97		50 - 150						

TestAmerica Anchorage

# QC Sample Results

Client: Chem Track

TestAmerica Job ID: 230-395-1

Project/Site: Haines Groundwater Treatment System

## Method: AK102 & 103 - Alaska - Diesel Range Organics & Residual Range Organics (GC)

**Lab Sample ID:** MB 580-176712/1-A

**Client Sample ID:** Method Blank

**Matrix:** Water

**Prep Type:** Total/NA

**Analysis Batch:** 176642

**Prep Batch:** 176712

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
DRO (nC10-<nC25)	ND		0.10	mg/L		11/25/14 12:16	11/25/14 16:47	1
Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac		
	%Recovery	Qualifier						
<i>o-Terphenyl</i>	95		50 - 150	11/25/14 12:16	11/25/14 16:47	1		

**Lab Sample ID:** LCS 580-176712/2-A

**Client Sample ID:** Lab Control Sample

**Matrix:** Water

**Prep Type:** Total/NA

**Analysis Batch:** 176642

**Prep Batch:** 176712

Analyte	MB	MB	Spike	LCS	LCS	Unit	D	%Rec.	Limits
	Result	Qualifier							
DRO (nC10-<nC25)	ND		4.00	4.09	4.09	mg/L		102	75 - 125
Surrogate	LCS	LCS	Spike	LCS	LCS	Unit	D	%Rec.	Limits
	%Recovery	Qualifier							
<i>o-Terphenyl</i>	104		50 - 150						

**Lab Sample ID:** LCSD 580-176712/3-A

**Client Sample ID:** Lab Control Sample Dup

**Matrix:** Water

**Prep Type:** Total/NA

**Analysis Batch:** 176642

**Prep Batch:** 176712

Analyte	MB	MB	Spike	LCSD	LCSD	Unit	D	%Rec.	RPD	Limit
	Result	Qualifier								
DRO (nC10-<nC25)	ND		4.00	3.72	3.72	mg/L		93	75 - 125	9
Surrogate	LCS	LCS	Spike	LCSD	LCSD	Unit	D	%Rec.	RPD	Limit
	%Recovery	Qualifier								
<i>o-Terphenyl</i>	98		50 - 150							

TestAmerica Anchorage

# QC Association Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## GC/MS VOA

### Analysis Batch: 176611

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	624	
230-395-2	MH-A1	Total/NA	Water	624	
230-395-3	MH-B	Total/NA	Water	624	
LCS 580-176611/5	Lab Control Sample	Total/NA	Water	624	
LCSD 580-176611/6	Lab Control Sample Dup	Total/NA	Water	624	
MB 580-176611/4	Method Blank	Total/NA	Water	624	

### Analysis Batch: 176702

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1 - DL	MH-A	Total/NA	Water	624	
230-395-2 - DL	MH-A1	Total/NA	Water	624	
LCS 580-176702/4	Lab Control Sample	Total/NA	Water	624	
LCSD 580-176702/5	Lab Control Sample Dup	Total/NA	Water	624	
MB 580-176702/3	Method Blank	Total/NA	Water	624	

### Analysis Batch: 177773

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	TAqH	
230-395-2	MH-A1	Total/NA	Water	TAqH	
230-395-3	MH-B	Total/NA	Water	TAqH	

## GC/MS Semi VOA

### Prep Batch: 176573

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	CWA_Prep_CLL	
230-395-2	MH-A1	Total/NA	Water	E	
230-395-3	MH-B	Total/NA	Water	CWA_Prep_CLL	
LCS 580-176573/2-A	Lab Control Sample	Total/NA	Water	E	
LCSD 580-176573/3-A	Lab Control Sample Dup	Total/NA	Water	CWA_Prep_CLL	
MB 580-176573/1-A	Method Blank	Total/NA	Water	E	

### Analysis Batch: 176913

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	625	176573
230-395-2	MH-A1	Total/NA	Water	625	176573
230-395-3	MH-B	Total/NA	Water	625	176573
LCS 580-176573/2-A	Lab Control Sample	Total/NA	Water	625	176573
LCSD 580-176573/3-A	Lab Control Sample Dup	Total/NA	Water	625	176573
MB 580-176573/1-A	Method Blank	Total/NA	Water	625	176573

## GC VOA

### Analysis Batch: 176617

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	AK101	

TestAmerica Anchorage

# QC Association Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

## GC VOA (Continued)

### Analysis Batch: 176617 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-2	MH-A1	Total/NA	Water	AK101	
230-395-3	MH-B	Total/NA	Water	AK101	
LCS 580-176617/6	Lab Control Sample	Total/NA	Water	AK101	
LCSD 580-176617/7	Lab Control Sample Dup	Total/NA	Water	AK101	
MB 580-176617/5	Method Blank	Total/NA	Water	AK101	

## GC Semi VOA

### Analysis Batch: 176642

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	AK102 & 103	176712
230-395-2	MH-A1	Total/NA	Water	AK102 & 103	176712
230-395-3	MH-B	Total/NA	Water	AK102 & 103	176712
LCS 580-176712/2-A	Lab Control Sample	Total/NA	Water	AK102 & 103	176712
LCSD 580-176712/3-A	Lab Control Sample Dup	Total/NA	Water	AK102 & 103	176712
MB 580-176712/1-A	Method Blank	Total/NA	Water	AK102 & 103	176712

### Prep Batch: 176712

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
230-395-1	MH-A	Total/NA	Water	3510C	
230-395-2	MH-A1	Total/NA	Water	3510C	
230-395-3	MH-B	Total/NA	Water	3510C	
LCS 580-176712/2-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 580-176712/3-A	Lab Control Sample Dup	Total/NA	Water	3510C	
MB 580-176712/1-A	Method Blank	Total/NA	Water	3510C	

## Lab Chronicle

Client: Chem Track  
 Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Client Sample ID: MH-A

Date Collected: 11/18/14 13:50

Date Received: 11/21/14 12:38

### Lab Sample ID: 230-395-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	624	DL	10	176702	11/25/14 17:33	SOC	TAL SEA
Total/NA	Analysis	624		1	176611	11/24/14 18:41	CJ	TAL SEA
Total/NA	Analysis	TAqH		1	177773	12/09/14 16:01	KDA	TAL SEA
Total/NA	Prep	CWA_Prep_CLLE			176573	11/24/14 11:33	LHJ	TAL SEA
Total/NA	Analysis	625		1	176913	11/28/14 20:18	ERB	TAL SEA
Total/NA	Analysis	AK101		1	176617	11/25/14 00:58	CJ	TAL SEA
Total/NA	Prep	3510C			176712	11/25/14 12:16	WJR	TAL SEA
Total/NA	Analysis	AK102 & 103		1	176642	11/25/14 17:41	JJP	TAL SEA

### Client Sample ID: MH-A1

Date Collected: 11/18/14 14:00

Date Received: 11/21/14 12:38

### Lab Sample ID: 230-395-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	624	DL	10	176702	11/25/14 18:00	SOC	TAL SEA
Total/NA	Analysis	624		1	176611	11/24/14 19:08	CJ	TAL SEA
Total/NA	Analysis	TAqH		1	177773	12/09/14 16:01	KDA	TAL SEA
Total/NA	Prep	CWA_Prep_CLLE			176573	11/24/14 11:33	LHJ	TAL SEA
Total/NA	Analysis	625		1	176913	11/28/14 20:43	ERB	TAL SEA
Total/NA	Analysis	AK101		1	176617	11/25/14 01:31	CJ	TAL SEA
Total/NA	Prep	3510C			176712	11/25/14 12:16	WJR	TAL SEA
Total/NA	Analysis	AK102 & 103		1	176642	11/25/14 18:00	JJP	TAL SEA

### Client Sample ID: MH-B

Date Collected: 11/18/14 14:20

Date Received: 11/21/14 12:38

### Lab Sample ID: 230-395-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	624		1	176611	11/24/14 19:37	CJ	TAL SEA
Total/NA	Analysis	TAqH		1	177773	12/09/14 16:01	KDA	TAL SEA
Total/NA	Prep	CWA_Prep_CLLE			176573	11/24/14 11:33	LHJ	TAL SEA
Total/NA	Analysis	625		1	176913	11/28/14 21:07	ERB	TAL SEA
Total/NA	Analysis	AK101		1	176617	11/25/14 02:04	CJ	TAL SEA
Total/NA	Prep	3510C			176712	11/25/14 12:16	WJR	TAL SEA
Total/NA	Analysis	AK102 & 103		1	176642	11/25/14 18:18	JJP	TAL SEA

#### Laboratory References:

TAL SEA = TestAmerica Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

TestAmerica Anchorage

## Certification Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

### Laboratory: TestAmerica Anchorage

The certifications listed below are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska	State Program	10	AK00975	06-30-15
Alaska (UST)	State Program	10	UST-067	06-16-15

### Laboratory: TestAmerica Seattle

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Alaska (UST)	State Program	10	UST-022	03-04-15
California	State Program	9	2901	01-31-15
L-A-B	DoD ELAP		L2236	01-19-16
L-A-B	ISO/IEC 17025		L2236	01-19-16
Montana (UST)	State Program	8	N/A	04-30-20
Oregon	NELAP	10	WA100007	11-06-15
USDA	Federal		P330-11-00222	04-08-17
Washington	State Program	10	C553	02-17-15

## Method Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

Method	Method Description	Protocol	Laboratory
624	Volatile Organic Compounds (GC/MS)	40CFR136A	TAL SEA
TAqH	Total Aqueous Hydrocarbons	TAL-TAC	TAL SEA
625	Semivolatile Organic Compounds (GC/MS)	40CFR136A	TAL SEA
AK101	Alaska - Gasoline Range Organics (GC)	ADEC	TAL SEA
AK102 & 103	Alaska - Diesel Range Organics & Residual Range Organics (GC)	ADEC	TAL SEA

### Protocol References:

40CFR136A = "Methods for Organic Chemical Analysis of Municipal Industrial Wastewater", 40CFR, Part 136, Appendix A, October 26, 1984 and subsequent revisions.

ADEC = Alaska Department of Environmental Conservation

TAL-TAC = TestAmerica Laboratories, Tacoma, Facility Standard Operating Procedure.

### Laboratory References:

TAL SEA = TestAmerica Seattle, 5755 8th Street East, Tacoma, WA 98424, TEL (253)922-2310

## Sample Summary

Client: Chem Track

Project/Site: Haines Groundwater Treatment System

TestAmerica Job ID: 230-395-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
230-395-1	MH-A	Water	11/18/14 13:50	11/21/14 12:38
230-395-2	MH-A1	Water	11/18/14 14:00	11/21/14 12:38
230-395-3	MH-B	Water	11/18/14 14:20	11/21/14 12:38

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

TestAmerica Anchorage





ITING

230-395 Chain of Custody

230-395 Chain of Custody

**Chain of  
Custody Record**

TAL-4124-280 (0508)

Client	Chemtrack	Project Manager	Georgia Doew
Address	11711 S. Haskell	Telephone Number (Area Code)/Fax Number	903-749-7511 ext 8
Date	11/18/14	Lab Number	155736
Chain of Custody Number		Date	1/1/14

Project Name and Location (State) <b>Anchorage</b>				Contract/Purchase Order/Quote No. <b>6083</b>	
City <b>Anchorage</b>	State <b>AK</b>	Zip Code <b>99515</b>	Site Contact Carrier/Waybill Number <b>Haines Groundwater Treatment System</b>	Lab Contact	Analysis (Attach list if more space is needed)
Special Instructions/ Conditions of Receipt					

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time
Air		
Aquatic		
Sed.		
Soil		
HNO <sub>3</sub>		
H <sub>2</sub> SO <sub>4</sub>		
NaOH		
ZnAc <sub>2</sub>		
NaOH		
TGA		
PAH		
GZC		
BTC		
DP		
Uptakes		

		01
MH-A	11/18/14	13:50 ✓
MH-A1	11/18/14	14:00 ✓
MH-B	11/18/14	14:20 ✓

Possible Hazard Identification		<input type="checkbox"/> Non-Hazard		<input type="checkbox"/> Flammable		<input type="checkbox"/> Skin Irritant		<input type="checkbox"/> Poison B		<input type="checkbox"/> Unknown		Sample Disposal		<input checked="" type="checkbox"/> Disposal By Lab		<input type="checkbox"/> Archive For _____ Months		(A fee may be assessed if samples are retained longer than 1 month)	
Turn Around Time Required		<input type="checkbox"/> 24 Hours		<input type="checkbox"/> 48 Hours		<input type="checkbox"/> 7 Days		<input type="checkbox"/> 14 Days		<input type="checkbox"/> 21 Days		<input type="checkbox"/> Other Standard		<input type="checkbox"/> Other Standard				AC - T: 4/2°C	

1. Relinquished By	Date	Time	1. Received By	Date	Time
<i>J. Taylor</i>	11/21/14	11:30	<i>J. Taylor</i>	11/21/14	12:38
2. Relinquished By	Date	Time	2. Received By	Date	Time
3. Relinquished By	Date	Time	3. Received By	Date	Time

THE JOURNAL OF CLIMATE

**DISTRIBUTION:** WHITE - Returned to Client with Report; CANARY - Stays with the Sample; PINK - Field Copy

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15



Custodian:  
  
DATE: 11/21/14  
SIGNATURE:



648422



648421

Copy Seal:  
  
DATE: 11/21/14  
RE:

Custodian:  
  
DATE: 11/21/14  
SIGNATURE:



648421



230-395

**TestAmerica**  
THE LEADER IN ENVIRONMENTAL TESTING  
**648432**

Page 29 of 31

12/9/2014

**TestAmerica**  
THE LEADER IN ENVIRONMENTAL TESTING  
**648-421**

**Body Seal**  
copy 11/21/14

**TestAmerica**  
THE LEADER IN ENVIRONMENTAL TESTING  
**648432**

Page 29 of 31

12/9/2014

## Login Sample Receipt Checklist

Client: Chem Track

Job Number: 230-395-1

**Login Number:** 395

**List Source:** TestAmerica Anchorage

**List Number:** 1

**Creator:** Pilch, Andrew C

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	4.2 C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Login Sample Receipt Checklist

Client: Chem Track

Job Number: 230-395-1

**Login Number:** 395

**List Source:** TestAmerica Seattle

**List Number:** 2

**List Creation:** 11/22/14 09:58 AM

**Creator:** Balles, Racheal M

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	A2TB=1.8/2.1
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	Headspace larger than 1/4" in one or more vials, one vial with acpt. headspace
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

## Laboratory Data Review Checklist

Completed by: Georgia Doerr

Title: Environmental Scientist Date: January 21, 2015

CS Report Name: Delta Western Haines Report Date: December 9, 2014

Consultant Firm: ChemTrack Alaska Inc.

Laboratory Name: TestAmerica Laboratory Report Number: 230-395-1

ADEC File Number:  ADEC RecKey Number:

### 1. Laboratory

- a. Did an ADEC CS approved laboratory receive and perform all of the submitted sample analyses?  
 Yes  No  NA (Please explain.)      Comments:

- b. If the samples were transferred to another “network” laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses ADEC CS approved?

Yes  No  NA (Please explain.)      Comments:

### 2. Chain of Custody (COC)

- a. COC information completed, signed, and dated (including released/received by)?  
 Yes  No  NA (Please explain.)      Comments:

- b. Correct analyses requested?

Yes  No  NA (Please explain.)      Comments:

### 3. Laboratory Sample Receipt Documentation

- a. Sample/cooler temperature documented and within range at receipt ( $4^\circ \pm 2^\circ$  C)?  
 Yes  No  NA (Please explain.)      Comments:

- b. Sample preservation acceptable – acidified waters, Methanol preserved VOC soil (GRO, BTEX, Volatile Chlorinated Solvents, etc.)?

Yes  No  NA (Please explain.)      Comments:

- c. Sample condition documented – broken, leaking (Methanol), zero headspace (VOC vials)?  
 Yes  No  NA (Please explain.)      Comments:

Samples were received by the lab in good condition, properly preserved and on ice.

- d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, etc.?  
 Yes  No  NA (Please explain.)      Comments:

No discrepancies noted.

- e. Data quality or usability affected? (Please explain.)  
Comments:

Data quality acceptable.

#### 4. Case Narrative

- a. Present and understandable?  
 Yes  No  NA (Please explain.)      Comments:

- b. Discrepancies, errors or QC failures identified by the lab?  
 Yes  No  NA (Please explain.)      Comments:

- c. Were all corrective actions documented?  
 Yes  No  NA (Please explain.)      Comments:

- d. What is the effect on data quality/usability according to the case narrative?  
Comments:

Data quality acceptable.

#### 5. Samples Results

- a. Correct analyses performed/reported as requested on COC?  
 Yes  No  NA (Please explain.)      Comments:

Yes. TAH and TAqH calculations were requested. As a result Method 624 and 625 were used.

- b. All applicable holding times met?  
 Yes  No  NA (Please explain.)      Comments:

- c. All soils reported on a dry weight basis?  
 Yes  No  NA (Please explain.)

Comments:

All samples were water samples.

- d. Are the reported PQLs less than the Cleanup Level or the minimum required detection level for the project?

Yes  No  NA (Please explain.)

Comments:

- e. Data quality or usability affected?

Comments:

Data quality acceptable.

## 6. QC Samples

- a. Method Blank

- i. One method blank reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

- ii. All method blank results less than PQL?

Yes  No  NA (Please explain.)

Comments:

- iii. If above PQL, what samples are affected?

Comments:

- iv. Do the affected sample(s) have data flags and if so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No affected samples.

- v. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable.

- b. Laboratory Control Sample/Duplicate (LCS/LCSD)

- i. Organics – One LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)

Yes  No  NA (Please explain.)

Comments:

All samples were water samples.

ii. Metals/Inorganics – one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes  No  NA (Please explain.)

Comments:

No metals analyzed.

iii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits?

And project specified DQOs, if applicable. (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

iv. Precision – All relative percent differences (RPD) reported and less than method or laboratory limits? And project specified DQOs, if applicable. RPD reported from LCS/LCSD, MS/MSD, and or sample/sample duplicate. (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)

Yes  No  NA (Please explain.)

Comments:

v. If %R or RPD is outside of acceptable limits, what samples are affected?

Comments:

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No affected samples.

vii. Data quality or usability affected? (Use comment box to explain.)

Comments:

Data quality acceptable.

c. Surrogates – Organics Only

i. Are surrogate recoveries reported for organic analyses – field, QC and laboratory samples?

Yes  No  NA (Please explain.)

Comments:

ii. Accuracy – All percent recoveries (%R) reported and within method or laboratory limits? And project specified DQOs, if applicable. (AK Petroleum methods 50-150 %R; all other analyses see the laboratory report pages)

Yes  No  NA (Please explain.)

Comments:

iii. Do the sample results with failed surrogate recoveries have data flags? If so, are the data flags clearly defined?

Yes  No  NA (Please explain.)

Comments:

No failed surrogate recoveries.

iv. Data quality or usability affected? (Use the comment box to explain.)

Comments:

Data quality acceptable.

d. Trip blank – Volatile analyses only (GRO, BTEX, Volatile Chlorinated Solvents, etc.): Water and Soil

i. One trip blank reported per matrix, analysis and for each cooler containing volatile samples?  
(If not, enter explanation below)

Yes  No  NA (Please explain.)

Comments:

The trip blank was not submitted to the laboratory.

ii. Is the cooler used to transport the trip blank and VOA samples clearly indicated on the COC?  
(If not, a comment explaining why must be entered below)

Yes  No  NA (Please explain.)

Comments:

iii. All results less than PQL?

Yes  No  NA (Please explain.)

Comments:

iv. If above PQL, what samples are affected?

Comments:

v. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable. All laboratory quality controls were within the acceptable range. Data is consistent with what was expected based on historical sample collection from this site.

e. Field Duplicate

i. One field duplicate submitted per matrix, analysis and 10 project samples?

Yes  No  NA (Please explain.)

Comments:

ii. Submitted blind to lab?  
 Yes  No  NA (Please explain.)

Comments:

iii. Precision – All relative percent differences (RPD) less than specified DQOs?  
(Recommended: 30% water, 50% soil)

$$\text{RPD (\%)} = \frac{\text{Absolute value of: } \frac{(R_1 - R_2)}{((R_1 + R_2)/2)} \times 100}{}$$

Where  $R_1$  = Sample Concentration

$R_2$  = Field Duplicate Concentration

Yes  No  NA (Please explain.)

Comments:

iv. Data quality or usability affected? (Use the comment box to explain why or why not.)

Comments:

Data quality acceptable.

f. Decontamination or Equipment Blank (If not used explain why).

Yes  No  NA (Please explain.)

Comments:

Clean sampling gloves and sampling equipment was used at each sampling location.

i. All results less than PQL?

Yes  No  NA (Please explain.)

Comments:

ii. If above PQL, what samples are affected?

Comments:

iii. Data quality or usability affected? (Please explain.)

Comments:

Data quality acceptable.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Defined and appropriate?

Yes  No  NA (Please explain.)

Comments: