

November 28, 2022

Ms. Carey Foster North Star Paving and Construction, Inc. 35743 Kenai Spur Hwy Ste A Soldotna, AK 99669

RE: Groundwater and Soil Sampling Report – North Star Pit

Dear Ms. Foster:

This letter report was prepared by Trihydro Corporation (Trihydro) to summarize results from 2022 groundwater sampling at the North Star Paving Vehicle Maintenance and Welding Shop (Shop) in Soldotna, Alaska. Annual groundwater sampling has been completed as part of a monitoring program to assess groundwater impacts from a former Underground Injection Control (UIC) well connected to the Shop floor drain. The UIC was removed and decommissioned in 2020, along with accessible soil impacted from the UIC. To date, North Star Shop groundwater monitoring events completed by Trihydro include:

- August 20, 2020
- July 15, 2021
- September 22, 2022

September 2022 groundwater sampling was performed in accordance with Alaska Department of Environmental Conservation (ADEC) 2022 Field Sampling Guidance (Guidance), and as recommended in the Trihydro letter report summarizing 2021 groundwater sample results, dated January 4, 2022. September 2022 sampling field methods, analytical results, and analytical quality assurance and quality control are summarized below.

FIELD METHODS

Groundwater Sampling

Groundwater samples were collected from the four groundwater monitoring wells (MW-1, MW-3, MW-4, and MW-5) previously installed by Travis/Peterson Environmental Consulting, Inc. (TPECI) and located near the shop building UIC well (Figure 1).

Groundwater levels were measured prior to sampling and are presented in Table 1. Following gauging, a groundwater sampling pump was inserted in the well and field parameters including temperature,



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conductivity, pH, turbidity, oxidation reduction potential, and dissolved oxygen were measured in the well purge water. Groundwater samples were collected after field parameters stabilized according to the Guidance. Field parameter data is presented on Field Forms in Attachment 1. Groundwater samples were submitted to SGS Laboratory in Anchorage, Alaska, for the following analysis:

- Gasoline-range organics (GRO) by AK101
- Diesel-range organics (DRO) by AK102
- Residual-range organics (RRO) by AK103

ANALYTICAL RESULTS

Groundwater Analytical Results

Groundwater flow direction during the time of sampling was to the east-northeast, using elevations from a 2021 well survey, and water level gauging data collected prior to sampling. Figure 1 includes the potentiometric surface.

Groundwater sample analytical results are summarized in Table 2 and laboratory reports are included as Attachment 2. All groundwater results were below laboratory detection levels. Data from 2020 sampling showed low level DRO and RRO concentrations in MW-5 (south of the Shop), and RRO in MW-1 (east of the Shop) near the former UIC. Samples collected in 2021 and 2022 from the same wells were not detected for the same parameters.

ANALYTICAL QUALITY ASSURANCE AND QUALITY CONTROL

Trihydro completed a quality assurance/quality control (QA/QC) review of the analytical results. Results of the QA/QC review for data are summarized below and included in the Data Validation Reports and the ADEC Laboratory Data Review Checklists included in Attachment 3. The sample results are reported under SGS North America, Inc. (SGS) project number 1225799. The following summary highlights the data evaluation findings for this sampling event, and a more detailed quality control summary is included in Attachment 3:

- No data are rejected.
- The completeness objectives (greater than 85 percent complete) for this project are met.
- The precision and accuracy of the laboratory data, as measured by laboratory quality control indicators, suggest that the data are useable as qualified for the purposes of this project.
- The precision measurements for result comparisons between primary and duplicate field samples are acceptable for the purpose of this project and are marked with applicable qualifiers.



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CONCLUSIONS AND RECOMMENDATIONS

The results of the 2022 Shop groundwater sampling event suggest UIC decommissioning and soil removal efforts effectively removed the source of GRO, DRO, and RRO in groundwater. No constituents were present above laboratory detection levels in 2021 or 2022 samples.

Trihydro recommends site closure and decommissioning of monitoring wells based on the repeat of nondetect data in 2021 and 2022.

If you have any questions, please contact me at (907) 262-2315.

Sincerely, Trih<u>ydro C</u>orporation

ach.m

Joe McElroy, P.E. Project Engineer

74A-001-002

Attachments

TABLES

TABLE 1. GROUNDWATER ELEVATIONS NORTH STAR PIT SOLDOTNA, ALASKA

Location	Date Measured	Total Well Depth	Measuring Point Elevation	Depth to Water (Feet BMPE)	Groundwater Surface Elevation
MW-1	9/22/2022	17.22	101.49	10.05	91.44
MW-3	9/22/2022	22.00	101.75	10.34	91.41
MW-4	9/22/2022	13.85	98.33	7.14	91.19
MW-5	9/22/2022	14.01	97.47	6.36	91.11

Notes:

Groundwater in feet

BMPE = below measuring point elevation

TABLE 2. WATER ANALYTICAL RESULTS NORTH STAR PIT SOLDOTNA, ALASKA

			Client Sample Id:	MW-1	MW-3	MW-4	MW-5	DUP-1	Trip Blank
			Lab Sample Id:	1225799001	1225799002	1225799003	1225799004	1225799005	1225799006
			Matrix:	Water (Surface, Eff., Ground)	Water (Surface, Eff., Ground)	Water (Surface, Eff., Ground)	Water (Surface, Eff., Ground)	Water (Surface, Eff., Ground)	Water (Surface, Eff., Ground)
			Date Sampled:	9/22/22 12:15 PM	9/22/22 10:45 AM	9/22/22 10:05 AM	9/22/22 11:30 AM	9/22/22 8:00 AM	9/22/22 7:55 AM
Analysis	Analyte	Unit	18AAC75GW >						
AK101	Gasoline Range Organics	mg/L	2.2	0.0500 U	0.500 U				
AK102/103 LV	Diesel Range Organics	mg/L	1.5	0.326 U	0.300 U	0.300 U	0.300 U	0.306 U	NA
AK102/103 LV	Residual Range Organics	mg/L	1.1	0.272 U	0.210 J	0.250 U	0.250 U	0.255 U	NA

Notes:

Result exceeds 18 AAC 75.345(b) Table C: Groundwater Cleanup Levels.

- No Groundwater cleanup value.

U The analyte was not detected in the sample at the estimated detection limit (EDL).

J The reported result is an estimated the value is less than the minimum calibration level but greater than the estimated detection limit (EDL). I he reported result is an estimated reporting limit. The value is less than the minimum calibration level but greater than the estimated detection I mini (EDL).

NA Not Analzed.

FIGURE



C:\USERS\JMCELROY\TRIHYDRO\NORTH STAR PAVING & CONSTRUCTION - DOCUMENTS\CADD_REPORTS\GROUNDWATER\74A_GWR-GWSAMPLING-2022

ATTACHMENT 1

FIELD FORMS AND FIELD NOTES

DAILY FIELD LOG

PROJECT N	: 74A-001	-cz2 PROJECT NAME: NORTHSTAT	DATE: 9/22/22
NAME:	JYaney		
FIELD ACTIV		water Sampling	
FROM	то	DESCRIPTIC	N
an ar an an an ar ar	0700	Begin Printing OUT Blank Fix	old forms
	0730	Calibrate YSI DO = 9.75 mg/L SPC = 1.358 ms/cm PH4= 4.02 PH-7 = 7.03	
	0903	Arrived on Site & Inspect wells appear to be in service Parked ontop of MW-5, 5Pc Shop & had vehicle moved f	able Condition. Vehicle oke with Person in
	0926	Begin Sampling MW-04 -	Collected Sample @ 1005
	1025	Begin bampling MW-03 - colle	ctel Gample Q 1045
	1109	Begin Sampling mw-05 - colle	rad Sample @ 1130
	1155	Begin Samiling mw-01 - collect also collected DuP-1 called	re Sampe @ 1215 Time 0800
	1235	OFF Site	

Page

Proj Project	t Number: ect Name: Location:						Appro	Stat Wel Depth to Bot ox. Screen Ii	IITORING WELL ID: $Mh'-O($ ic Water Level: $10,05$ II Diameter (in): $2''$ ttom (ft BTOC): $17,22$ Pump Depth: $13,6$ nterval (ft bgs): $OnKnOwn$ Rate (mL/min): $200-500 mL/m$
Field F		Overc. Syance				Exp	ected Purg	Labor	Stability (gal): Un Known atory Analysis: GRO, DRO/RRO /Preservatives: 40ml voa w/HCL, 250ml w/HCL
	AMPLE ID: PLE TIME:	MW-C 1215	2(Duplicate Duplicate	Sample?(ID: Dor	(yes) (no)	Time: 08	Total Volume of Water Purged (gal):
Time	Pumping Rate (mL/min)	Depth to Water (ft-bmp) < 0.33 ft ∆	Temp (deg C)	Sp. Con. (mS/cm ^c) +/- 3%	DO (mg/L) +/- 10%	pH (S.U.) +/- 0.1	ORP (mV) +/- 10mV	Turbidity (NTU) +/- 10%	Comments Groundwater appearance, odor, NAPL, purge interruptions, etc.
1155	200	Bezin	Pumping						
1200	200	10.05	11.5	0.295	0.71	6.29	78.1	187.3	Odor, Smells like Service not Hydro carbon
1205	200	10.05	11.8	0-297	0.56	6.20	81.5	36.6	<i>t</i>)
1210	200	10.05	11-8	0.295	0.52	6.21	83,1	10.8	Sheen 2 odor are gone
				/					

								MON	ITORING WE	LLID: MW-05
	Client:	Northstar						Stati	ic Water Level:	10,34
Projec	t Number:	74A-001-00	2						I Diameter (in):	211
Proj	ect Name:	Northstar					0	Depth to Bot	tom (ft BTOC):	22.00
Project	Location:	Soldotna							Pump Depth:	
		0 22 -	2 7						nterval (ft bgs):	
San	nple Date:	9-22-2	AL							200-500ml/m
		Overcay				Expe	ected Purg			Unknown
Field F	Personnel:	J Yanc ey	1			<u></u>			atory Analysis:	GRO, DRO/RRO
								Containers/	Preservatives:	40ml voa w/HCL, 250ml w/HCL
		11. 11	5'0		_		.0		Total	Volume of
		Mwc		- <u> </u>	Duplicate	Sample? (yes) (no)			ter Purged
SAM	PLE TIME:	1045			Duplicate	ID: NI	1	Time: 🦟		(gal):
	Pumping	Depth to	-							
Time	Rate	Water (ft-bmp)	Temp	Sp. Con.		pH (SII)	ORP			Comments
	(mL/min)		(deg C)	(mS/cm ^c)	(mg/L)	(S.U.)	(mV)	(NTU)		ppearance, odor, NAPL, purge
		< 0.33 ft ∆		+/- 3%	+/- 10%	+/- 0.1	+/- 10mV	+/- 10%		nterruptions, etc.
1025	325	Begin	2.21							
		11	Pompiny							
1.020	325	10711	10.2	0770	ETA	120	88.0	155	NO Shee	n or odar notal
1030	103	10.34	10.0	0.270	5178	6.37	00,0	177	the shield	
March 199		1.2.2			NA INTE	1-21	Qua	145	11	
1035	325	10.34	10.2	0.267	4.03	6.31	94.2	245	,	
									1.17	
1040	325	10.341	10.1	0.265	3.16	6.28	97.1	254	11	
10 10	1-1		1.2.1				161			
							<u>×</u>			
		1	-L	./	1	1	1	l	L	<u> </u>

Proj Project Sar Field F	et Number: ect Name: Location: mple Date: Weather: Personnel:		2 Z T			Exp	Appro Expe ected Purg	Stat Wel Depth to Bot ox. Screen In ected Purge e Volume to Labor	ic Water Level: I Diameter (in): Itom (ft BTOC): Pump Depth: nterval (ft bgs): Rate (mL/min): Stability (gal): atory Analysis: /Preservatives: Total	13.85 10.5 Unknown 200-500 m/m Unknown
Time	Pumping Rate (mL/min)	Depth to Water (ft-bmp) < 0.33 ft Δ	Temp (deg C)	Sp. Con. (mS/cm ^c) +/- 3%	DO (mg/L) +/- 10%	pH (S.U.) +/- 0.1	ORP (mV) +/- 10mV	Turbidity (NTU) +/- 10%	Groundwater a	Comments ppearance, odor, NAPL, purge nterruptions, etc.
0926	250	Begin ?	umPing							
0936	250	7.18	10.4	OZIZ	2.04	5.47	135.9	1286	NO Sheen	or oder nord
0941	250	7.17	10.2	0.218	1.45	5.76	126.1	73.5	11	
0946	250	7.18	10.3	0.223	1.07	5.90	121.8	43.4	1 (
0951	250	7.18	10.7	6.224	0.92	5.98	119.3	32.9	10	
0950	250	7.18	10:3	0.225	0.82	6.03	118.1	29.8	x l	
1001	250	7.18	10.01	0.226	0.73	6.07	117.1	22,3	!(

Proj Project Sar	t Number: ect Name: Location: nple Date: Weather:	-	22 5T			 Exp	Appro Expe	Statio Well Depth to Bott ox. Screen In octed Purge F e Volume to Labora	ITORING WELL ID: MM-05 c Water Level: 6.36 Diameter (in): Z'' com (ft BTOC): 14.01 Pump Depth: 10.18 terval (ft bgs): UNKNOWN Rate (mL/min): 200-500 m/m Stability (gal): UNKNOWN tory Analysis: GRO, DRO/RRO Preservatives: 40ml voa w/HCL, 250ml w/HCL
SA SAM	AMPLE ID: PLE TIME:	мw [130	-05		-	Sample? ID: <i>MA</i>		Time:	Total Volume of Water Purged (gal):
Time	Pumping Rate (mL/min)	Depth to Water (ft-bmp) < 0.33 ft ∆	Temp (deg C)	Sp. Con. (mS/cm ^c) +/- 3%	DO (mg/L) +/- 10%	pH (S.U.) +/- 0.1	ORP (mV) +/- 10mV	Turbidity (NTU) +/- 10%	Comments Groundwater appearance, odor, NAPL, purge interruptions, etc.
1109	250								
1115	250	6-37	10.0	0.419	0.44	6.49	84.5	106	No Sheen or dor Noted
1120	250	6.37	10.3	0.420	0.34	6.41	89.9	75.8	7.1
1125	250	6.37	10.4	0.419	0-31	6.40	91.1	64.2	
				d d					
	1	L	1	V		J	·		

ATTACHMENT 2

LAB REPORT



Laboratory Report of Analysis

To: Trihydro Corporation 312 Tyee Street Soldotna, AK 99669 (907)262-2315

Report Number: 1225799

Client Project: Northstar

Dear Joe McElroy,

Enclosed are the results of the analytical services performed under the referenced project for the received samples and associated QC as applicable. The samples are certified to meet the requirements of the National Environmental Laboratory Accreditation Conference Standards. Copies of this report and supporting data will be retained in our files for a period of ten years in the event they are required for future reference. All results are intended to be used in their entirety and SGS is not responsible for use of less than the complete report. Any samples submitted to our laboratory will be retained for a maximum of fourteen (14) days from the date of this report unless other archiving requirements were included in the quote.

If there are any questions about the report or services performed during this project, please call Justin at (907) 562-2343. We will be happy to answer any questions or concerns which you may have.

Thank you for using SGS North America Inc. for your analytical services. We look forward to working with you again on any additional analytical needs.

Sincerely, SGS North America Inc.

Justin Nelson Project Manager Justin.Nelson@sgs.com Date

Print Date: 10/13/2022 8:48:41AM

SGS North America Inc.

200 West Potter Drive, Anchorage, AK 99518 t 907.562.2343 f 907.561.5301 www.us.sgs.com Results via Engage

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Case Narrative

SGS Client: Trihydro Corporation SGS Project: 1225799 Project Name/Site: Northstar Project Contact: Joe McElroy

Refer to sample receipt form for information on sample condition.

MB for HBN 1844949 [XXX/47100] (1689555) MB

AK102- Surrogate recovery in the MB for 5a-androstane does not meet QC criteria; however, the surrogate recoveries in the samples are within criteria.

*QC comments may be associated with the field samples found in this report. When applicable, comments will be applied to associated field samples.

Print Date: 10/13/2022 8:48:42AM

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Laboratory Qualifiers

Enclosed are the analytical results associated with the above work order. The results apply to the samples as received. All results are intended to be used in their entirety and SGS is not responsible for use of less than the complete report. This document is issued by the Company under its General Conditions of Service accessible at <<u>http://www.sgs.com/en/Terms-and-Conditions.aspx></u>. Attention is drawn to the limitation of liability, indenmification and jurisdiction issues defined therein.

Any holder of this document is advised that information contained hereon reflects the Company's findings at the time of its intervention only and within the limits of Client's instructions, if any. The Company's sole responsibility is to its Client and this document does not exonerate parties to a transaction from exercising all their rights and obligations under the transaction documents. Any unauthorized alteration, forgery or falsification of the context or appearance of this document is unlawful and offenders may be prosecuted to the fullest extent of the law.

SGS maintains a formal Quality Assurance/Quality Control (QA/QC) program. A copy of our Quality Assurance Plan (QAP), which outlines this program, is available at your request. The laboratory certification numbers are AK00971 (DW Chemistry & Microbiology) & 17-021 (CS) for ADEC and 2944.01 for DOD ELAP/ISO17025 (RCRA methods: 1020B, 1311, 3010A, 3050B, 3520C, 3550C, 5030B, 5035A, 6020B, 7470A, 7471B, 8015C, 8021B, 8082A, 8260D, 8270D, 8270D-SIM, 9040C, 9045D, 9056A, 9060A, AK101 and AK102/103). SGS is only certified for the analytes listed on our Drinking Water Certification (DW methods: 200.8, 2130B, 2320B, 2510B, 300.0, 4500-CN-C,E, 4500-H-B, 4500-NO3-F, 4500-P-E and 524.2) and only those analytes will be reported to the State of Alaska for compliance. Except as specifically noted, all statements and data in this report are in conformance to the provisions set forth by the SGS QAP and, when applicable, other regulatory authorities.

The following descriptors or qualifiers may be found in your report:

*	The analyte has exceeded allowable regulatory or control limits.
!	Surrogate out of control limits.
В	Indicates the analyte is found in a blank associated with the sample.
CCV/CVA/CVB	Continuing Calibration Verification
CCCV/CVC/CVCA/CVCB	Closing Continuing Calibration Verification
CL	Control Limit
DF	Analytical Dilution Factor
DL	Detection Limit (i.e., maximum method detection limit)
E	The analyte result is above the calibrated range.
GT	Greater Than
IB	Instrument Blank
ICV	Initial Calibration Verification
J	The quantitation is an estimation.
LCS(D)	Laboratory Control Spike (Duplicate)
LLQC/LLIQC	Low Level Quantitation Check
LOD	Limit of Detection (i.e., 1/2 of the LOQ)
LOQ	Limit of Quantitation (i.e., reporting or practical quantitation limit)
LT	Less Than
MB	Method Blank
MS(D)	Matrix Spike (Duplicate)
ND	Indicates the analyte is not detected.
RPD	Relative Percent Difference
TNTC	Too Numerous To Count
U	Indicates the analyte was analyzed for but not detected.
Sample summaries which i All DRO/RRO analyses are	nclude a result for "Total Solids" have already been adjusted for moisture content. e integrated per SOP.

Print Date: 10/13/2022 8:48:44AM

Note:



	:	Sample Summary	,	
Client Sample ID	Lab Sample ID	Collected	Received	<u>Matrix</u>
MW-01	1225799001	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
MW-03	1225799002	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
MW-04	1225799003	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
MW-05	1225799004	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
Dup-1	1225799005	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
Trip Blank	1225799006	09/22/2022	09/23/2022	Water (Surface, Eff., Ground)
Method	Method Des	<u>scription</u>		
AK102	DRO/RRO I	Low Volume Wate	r	
AK103	DRO/RRO I	Low Volume Wate	r	

AK101

Gasoline Range Organics (W)

Print Date: 10/13/2022 8:48:46AM



Detectable Results Summary

Client Sample ID: MW-03			
Lab Sample ID: 1225799002	Parameter	Result	<u>Units</u>
Semivolatile Organic Fuels	Residual Range Organics	0.210J	mg/L

Print Date: 10/13/2022 8:48:47AM

SGS North America Inc.

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Results of MW-01 Client Sample ID: MW-01 Client Project ID: Northstar Lab Sample ID: 1225799001 Lab Project ID: 1225799)	 !	Collection Da Received Da Matrix: Wate Solids (%): Location:	te: 09/23/2	22 10:14	und)	
Results by Semivolatile Organic Fuels	3						
<u>Parameter</u> Diesel Range Organics	<u>Result Qual</u> 0.326 U	<u>LOQ/CL</u> 0.652	<u>DL</u> 0.217	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 04:4
urrogates 5a Androstane (surr)	77.4	50-150		%	1		10/07/22 04:4
Analytical Batch: XFC16362 Analytical Method: AK102 Analyst: HMW Analytical Date/Time: 10/07/22 04:40 Container ID: 1225799001-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW35200 me: 10/04/2 /t./Vol.: 230	22 16:10		
Parameter Residual Range Organics	<u>Result Qual</u> 0.272 U	<u>LOQ/CL</u> 0.543	<u>DL</u> 0.217	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 04:4
urrogates n-Triacontane-d62 (surr)	82.5	50-150		%	1		10/07/22 04:4
Batch Information							
Analytical Batch: XFC16362 Analytical Method: AK103 Analyst: HMW Analytical Date/Time: 10/07/22 04:40 Container ID: 1225799001-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW35200 me: 10/04/2 /t./Vol.: 230	22 16:10		

J flagging is activated

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-	
urrogates4-Bromofluorobenzene (surr)71.150-150%1	
Batch Information	09/30/22 00:5
Analytical Batch: VFC16275Prep Batch: VXX39259Analytical Method: AK101Prep Method: SW5030BAnalyst: PHKPrep Date/Time: 09/29/22 06:00Analytical Date/Time: 09/30/22 00:50Prep Initial Wt./Vol.: 5 mLContainer ID: 1225799001-CPrep Extract Vol: 5 mL	

J flagging is activated

Results of MW-03 Client Sample ID: MW-03 Client Project ID: Northstar Lab Sample ID: 1225799002 Lab Project ID: 1225799		Collection Date: 09/22/22 10:45 Received Date: 09/23/22 10:14 Matrix: Water (Surface, Eff., Ground) Solids (%):						
		L	_ocation:					
Results by Semivolatile Organic Fuel s <u>Parameter</u> Diesel Range Organics	s <u>Result Qual</u> 0.300 U	<u>LOQ/CL</u> 0.600	<u>DL</u> 0.200	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 10/07/22 04:5	
u rrogates 5a Androstane (surr)	73	50-150		%	1		10/07/22 04:5	
Batch InformationAnalytical Batch: XFC16362Analytical Method: AK102Analyst: HMWAnalytical Date/Time: 10/07/22 04:50Container ID: 1225799002-A			Prep Batch: Prep Method Prep Date/Tii Prep Initial W Prep Extract	: SW3520C me: 10/04/2 /t./Vol.: 250	22 16:10			
<u>Parameter</u> Residual Range Organics	<u>Result Qual</u> 0.210 J	<u>LOQ/CL</u> 0.500	<u>DL</u> 0.200	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyzed</u> 10/07/22 04:5	
u rrogates n-Triacontane-d62 (surr)	76.4	50-150		%	1		10/07/22 04:5	
Batch Information Analytical Batch: XFC16362 Analytical Method: AK103 Analyst: HMW Analytical Date/Time: 10/07/22 04:50 Container ID: 1225799002-A			Prep Batch: Prep Method Prep Date/Tin Prep Initial W Prep Extract	: SW3520C me: 10/04/2 /t./Vol.: 250	22 16:10			

J flagging is activated

esults by Volatile Fuels							
			_			Allowable	
<u>irameter</u> asoline Range Organics	<u>Result Qual</u> 0.0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0450	<u>Units</u> mg/L	<u>DF</u> 1	<u>Limits</u>	Date Analyzed
rogates				-			
Bromofluorobenzene (surr)	67.3	50-150		%	1		09/30/22 01:08
atch Information							
Analytical Batch: VFC16275 Analytical Method: AK101 Analyst: PHK Analytical Date/Time: 09/30/22 01:08 Container ID: 1225799002-C			Prep Batch: N Prep Method: Prep Date/Tin Prep Initial W Prep Extract N	SW5030B ne: 09/29/2 t./Vol.: 5 m	2 06:00		

J flagging is activated

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<u>Qual</u> U	LOQ/CL 0.600 50-150	DL 0.200	Units mg/L %	<u>DF</u> 1 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 10/07/22 05:00 10/07/22 05:00
		Prep Batch:	%			
			XXX/7100			
		Prep Method Prep Date/Tir Prep Initial W Prep Extract	: SW3520C me: 10/04/2 /t./Vol.: 250	2 16:10		
<u>Qual</u> U	<u>LOQ/CL</u> 0.500	<u>DL</u> 0.200	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyzec</u> 10/07/22 05:00
	50-150		%	1		10/07/22 05:00
		Prep Method Prep Date/Tin Prep Initial W	: SW3520C me: 10/04/2 /t./Vol.: 250	2 16:10		
	U	U 0.500	U 0.500 0.200 50-150 Prep Batch: Prep Method Prep Date/Tin Prep Initial W	U 0.500 0.200 mg/L 50-150 % Prep Batch: XXX47100 Prep Method: SW3520C Prep Date/Time: 10/04/2	U 0.500 0.200 mg/L 1 50-150 % 1 Prep Batch: XXX47100 Prep Method: SW3520C Prep Date/Time: 10/04/22 16:10 Prep Initial Wt./Vol.: 250 mL	Qual LOQ/CL DL Units DF Limits U 0.500 0.200 mg/L 1 1 50-150 % 1 1 1 Prep Batch: XXX47100 Prep Method: SW3520C Prep Date/Time: 10/04/22 16:10 Prep Initial Wt./Vol.: 250 mL

J flagging is activated

Collection Date: 09/22/22 10:05 Received Date: 09/23/22 10:14 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:							
<u>Result Qual</u>).0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0450	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed 09/30/22 01:20	
83	50-150		%	1		09/30/22 01:20	
		Prep Method: Prep Date/Tin Prep Initial Wi	SW5030B ne: 09/29/2 t./Vol.: 5 m	2 06:00			
	0.0500 U	S L Result Qual 0.0500 U 0.100 83 50-150	Solids (%): Location: <u>Result Qual</u> <u>LOQ/CL</u> <u>DL</u> 0.0500 U 0.100 0.0450 83 50-150 Prep Batch: \ Prep Method: Prep Date/Tin Prep Initial W	Solids (%): Location: <u>Result Qual</u> <u>LOQ/CL</u> <u>DL</u> <u>Units</u> 0.0500 U 0.100 0.0450 mg/L 83 50-150 % Prep Batch: VXX39259 Prep Method: SW5030B Prep Date/Time: 09/29/2	Solids (%): Location: Solids (%): Location: Result Qual LOQ/CL DL Units DF 0.0500 U 0.100 0.0450 mg/L 1 83 50-150 % 1 Prep Batch: VXX39259 Prep Method: SW5030B Prep Date/Time: 09/29/22 06:00 Prep Initial Wt./Vol.: 5 mL	Solids (%): Location: Result Qual LOQ/CL DL Units DF Allowable 0.0500 U 0.100 0.0450 mg/L 1 Limits 83 50-150 % 1 Prep Batch: VXX39259 Prep Method: SW5030B Prep Date/Time: 09/29/22 06:00 Prep Initial Wt./Vol.: 5 mL	

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Results of MW-05 Client Sample ID: MW-05 Client Project ID: Northstar Lab Sample ID: 1225799004 Lab Project ID: 1225799		Collection Date: 09/22/22 11:30 Received Date: 09/23/22 10:14 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:						
Results by Semivolatile Organic Fuels	5							
Parameter Diesel Range Organics	<u>Result Qual</u> 0.300 U	<u>LOQ/CL</u> 0.600	<u>DL</u> 0.200	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 05:1	
Surrogates 5a Androstane (surr)	74.9	50-150		%	1		10/07/22 05:1	
Analytical Batch: XFC16362 Analytical Method: AK102 Analyst: HMW Analytical Date/Time: 10/07/22 05:10 Container ID: 1225799004-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW35200 me: 10/04/2 Vt./Vol.: 250	22 16:10			
<u>Parameter</u> Residual Range Organics	<u>Result Qual</u> 0.250 U	<u>LOQ/CL</u> 0.500	<u>DL</u> 0.200	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 05:1	
Surrogates n-Triacontane-d62 (surr)	79.3	50-150		%	1		10/07/22 05:1	
Batch Information								
Analytical Batch: XFC16362 Analytical Method: AK103 Analyst: HMW Analytical Date/Time: 10/07/22 05:10 Container ID: 1225799004-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW35200 me: 10/04/2 Vt./Vol.: 250	22 16:10			

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esults by Volatile Fuels		Lo	olids (%): ocation:				
rameter	<u>Result Qual</u>).0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0450	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyzed</u> 09/30/22 01:4
rogates Bromofluorobenzene (surr)	67.3	50-150		%	1		09/30/22 01:4
Analytical Batch: VFC16275 Analytical Method: AK101 Analyst: PHK Analytical Date/Time: 09/30/22 01:44 Container ID: 1225799004-C		F F F	Prep Batch: N Prep Method: Prep Date/Tin Prep Initial W Prep Extract N	: SW5030B me: 09/29/2 /t./Vol.: 5 m	2 06:00		

J flagging is activated

Results of Dup-1 Client Sample ID: Dup-1 Client Project ID: Northstar Lab Sample ID: 1225799005 Lab Project ID: 1225799	ł	Collection Date: 09/22/22 08:00 Received Date: 09/23/22 10:14 Matrix: Water (Surface, Eff., Ground) Solids (%):					
			_ocation:				
Results by Semivolatile Organic Fuels	;		_				
<u>Parameter</u> Diesel Range Organics	<u>Result</u> Qual 0.306 U	<u>LOQ/CL</u> 0.612	<u>DL</u> 0.204	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 05:2
urrogates 5a Androstane (surr)	72.4	50-150		%	1		10/07/22 05:2
Batch Information Analytical Batch: XFC16362 Analytical Method: AK102 Analyst: HMW Analytical Date/Time: 10/07/22 05:20 Container ID: 1225799005-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW3520C me: 10/04/2 /t./Vol.: 245	22 16:10		
<u>Parameter</u> Residual Range Organics	<u>Result Qual</u> 0.255 U	<u>LOQ/CL</u> 0.510	<u>DL</u> 0.204	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyze</u> 10/07/22 05:2
urrogates n-Triacontane-d62 (surr)	76.1	50-150		%	1		10/07/22 05:2
Batch Information							
Analytical Batch: XFC16362 Analytical Method: AK103 Analyst: HMW Analytical Date/Time: 10/07/22 05:20 Container ID: 1225799005-A			Prep Batch: Prep Method Prep Date/Ti Prep Initial W Prep Extract	l: SW35200 me: 10/04/2 /t./Vol.: 245	22 16:10		

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Results of Dup-1 Client Sample ID: Dup-1 Client Project ID: Northstar Lab Sample ID: 1225799005 Lab Project ID: 1225799	P	Collection Date: 09/22/22 08:00 Received Date: 09/23/22 10:14 Matrix: Water (Surface, Eff., Ground) Solids (%): Location:							
Results by Volatile Fuels									
P <u>arameter</u> Gasoline Range Organics	<u>Result Qual</u> 0.0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0450	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	Date Analyzed		
irrogates I-Bromofluorobenzene (surr)	69.4	50-150		%	1		09/30/22 02:03		
Batch Information									
Analytical Method: AK101 Analyst: PHK Analytical Date/Time: 09/30/22 02:03 Container ID: 1225799005-C			Prep Method: Prep Date/Tin Prep Initial W Prep Extract	ne: 09/29/2 t./Vol.: 5 m	2 06:00				

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Results of Trip Blank							
Client Sample ID: Trip Blank Client Project ID: Northstar Lab Sample ID: 1225799006 Lab Project ID: 1225799		R M S	ollection Da eceived Dat atrix: Water olids (%): ocation:	te: 09/23/2	22 10:14		
Results by Volatile Fuels							
<u>Parameter</u> Gasoline Range Organics	<u>Result Qual</u> 0.0500 U	<u>LOQ/CL</u> 0.100	<u>DL</u> 0.0450	<u>Units</u> mg/L	<u>DF</u> 1	<u>Allowable</u> <u>Limits</u>	<u>Date Analyzed</u> 09/30/22 00:32
Surrogates							
4-Bromofluorobenzene (surr)	78.9	50-150		%	1		09/30/22 00:32
Batch Information							
Analytical Batch: VFC16275 Analytical Method: AK101 Analyst: PHK Analytical Date/Time: 09/30/22 00:32 Container ID: 1225799006-A		F	Prep Batch: Prep Method: Prep Date/Tir Prep Initial W Prep Extract	SW5030B ne: 09/29/2 t./Vol.: 5 m	22 06:00		

J flagging is activated

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Blank ID: MB for HBN 1844539 [VXX/39259] Matrix: Water (Surface, Eff., Ground) Blank Lab ID: 1688963 QC for Samples: 1225799001, 1225799002, 1225799003, 1225799004, 1225799005, 1225799006 Results by AK101 <u>Parameter Results 0.0500U DL Units</u> Gasoline Range Organics 0.0500U 0.100 0.0450 mg/L Surrogates	
1225799001, 1225799002, 1225799003, 1225799004, 1225799005, 1225799006 Results by AK101 Parameter Results Gasoline Range Organics 0.0500U LOQ/CL DL Units 0.100 0.0450 mg/L	
ParameterResultsLOQ/CLDLUnitsGasoline Range Organics0.0500U0.1000.0450mg/L	to
Gasoline Range Organics 0.0500U 0.100 0.0450 mg/L	to
Surrogates	
4-Bromofluorobenzene (surr) 68.4 50-150 %	
Batch Information	
Analytical Batch: VFC16275Prep Batch: VXX39259Analytical Method: AK101Prep Method: SW5030BInstrument: Agilent 7890 PID/FIDPrep Date/Time: 9/29/2022 6:00:00AMAnalyst: PHKPrep Initial Wt./Vol.: 5 mLAnalytical Date/Time: 9/29/2022 11:37:00PMPrep Extract Vol: 5 mL	00AM



Blank Spike Summary

Blank Spike ID: LCS for HBN 1225799 [VXX39259] Blank Spike Lab ID: 1688964 Date Analyzed: 09/29/2022 23:19 Spike Duplicate ID: LCSD for HBN 1225799 [VXX39259] Spike Duplicate Lab ID: 1688965 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1225799001, 1225799002, 1225799003, 1225799004, 1225799005, 1225799006

	E	Blank Spike (mg/L)			pike Duplic	cate (mg/L)			
<u>Parameter</u>	Spike	Result	Rec (%)	Spike	Result	<u>Rec (%)</u>	<u>CL</u>	<u>RPD (%)</u>	RPD CL
Gasoline Range Organics	1.00	0.863	86	1.00	0.967	97	(60-120)	11.30	(< 20)
urrogates									
4-Bromofluorobenzene (surr)	0.0500		79	0.0500		107	(50-150)	30.60	
Batch Information Analytical Batch: VFC16275 Analytical Method: AK101 Instrument: Agilent 7890 PID/I Analyst: PHK	FID			Prep Prep Spik	e Init Wt./\	SW5030B e: 09/29/202 /ol.: 0.0500	2 06:00 mg/L Extrac mg/L Extrac		

Print Date: 10/13/2022 8:48:53AM

SGS

Method Blank Blank ID: MB for HBN 1844949 [XXX/47100] Blank Lab ID: 1689555		Matrix: Water (Surface, Eff., Ground)				
QC for Samples: 1225799001, 1225799002, 1	225799003, 1225799004, 122	25799005				
Results by AK102						
<u>Parameter</u> Diesel Range Organics	<u>Results</u> 0.300U	<u>LOQ/CL</u> 0.600	<u>DL</u> 0.200	<u>Units</u> mg/L		
Surrogates 5a Androstane (surr)	49.7*	60-120		%		
Batch Information						
Analytical Batch: XFC16362 Analytical Method: AK102 Instrument: Agilent 7890B R Analyst: HMW Analytical Date/Time: 10/7/2022 1:33:00AM		Prep Batch Prep Metho Prep Date/ ⁻ Prep Initial Prep Extrac	C 2022 4:10:20PM 50 mL			

Print Date: 10/13/2022 8:48:55AM



Blank Spike Summary

Blank Spike ID: LCS for HBN 1225799 [XXX47100] Blank Spike Lab ID: 1689556 Date Analyzed: 10/07/2022 01:42 Spike Duplicate ID: LCSD for HBN 1225799 [XXX47100] Spike Duplicate Lab ID: 1689557 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1225799001, 1225799002, 1225799003, 1225799004, 1225799005

	Blank Spike (mg/L)			Spike Duplicate (mg/L)					
Parameter	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>Spike</u>	Result	<u>Rec (%)</u>	CL	<u>RPD (%)</u>	RPD CL
Diesel Range Organics	20	17.6	88	20	17.2	86	(75-125)	2.20	(< 20)
urrogates									
5a Androstane (surr)	0.4		74	0.4		77	(60-120)	3.80	
Batch Information Analytical Batch: XFC16362 Analytical Method: AK102 Instrument: Agilent 7890B R Analyst: HMW				Pre Pre Spil	ke Init Wt./\	SW3520C e: 10/04/202 /ol.: 0.4 mg	2 16:10 /L Extract V /L Extract V		

Print Date: 10/13/2022 8:48:57AM

SGS

Method Blank Blank ID: MB for HBN 1844949 [XXX/47100] Blank Lab ID: 1689555		Matrix: Water (Surface, Eff., Ground)					
QC for Samples: 1225799001, 1225799002, 122	25799003, 1225799004, 122	5799005					
Results by AK103							
<u>Parameter</u> Residual Range Organics	<u>Results</u> 0.250U	<u>LOQ/CL</u> 0.500	<u>DL</u> 0.200	<u>Units</u> mg/L			
Surrogates							
n-Triacontane-d62 (surr)	66.3	60-120		%			
Batch Information							
Analytical Batch: XFC16362		Prep Ba	tch: XXX47100				
Analytical Method: AK103		Prep Me					
Instrument: Agilent 7890B R Analyst: HMW		Prep Date/Time: 10/4/2022 4:10:20PM Prep Initial Wt./Vol.: 250 mL					
Analyst: HMM	Analysis Time: 10/7/2022 1:33:00AM		Prep Extract Vol: 1 mL				

Print Date: 10/13/2022 8:48:59AM



Blank Spike Summary

Blank Spike ID: LCS for HBN 1225799 [XXX47100] Blank Spike Lab ID: 1689556 Date Analyzed: 10/07/2022 01:42 Spike Duplicate ID: LCSD for HBN 1225799 [XXX47100] Spike Duplicate Lab ID: 1689557 Matrix: Water (Surface, Eff., Ground)

QC for Samples: 1225799001, 1225799002, 1225799003, 1225799004, 1225799005

		Blank Spike	e (mg/L)	5	Spike Dupli	cate (mg/L)			
<u>Parameter</u>	<u>Spike</u>	Result	<u>Rec (%)</u>	<u>Spike</u>	<u>Result</u>	<u>Rec (%)</u>	CL	<u>RPD (%)</u>	RPD CL
Residual Range Organics	20	17.2	86	20	17.5	87	(60-120)	1.70	(< 20)
urrogates									
n-Triacontane-d62 (surr)	0.4		72	0.4		73	(60-120)	1.90	
Batch Information Analytical Batch: XFC16362				Pre	p Batch: X	XX47100			
Analytical Method: AK103				Pre	p Method:	SW3520C			
Instrument: Agilent 7890B R						e: 10/04/202			
Analyst: HMW		Spike Init Wt./Vol.: 0.4 mg/L Extract Vol: 1 mL Dupe Init Wt./Vol.: 0.4 mg/L Extract Vol: 1 mL							

Print Date: 10/13/2022 8:49:01AM



SGS North America Inc. CHAIN OF CUSTODY RECORD

1225799

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ľ	CONTACT:	PHO Joe McElroy	NE #: 907-3	312-0224		Sect	tion 3					Pre	servati	ve				
ection 1	PROJECT NAME:	PROJ Northstar PWSI PERN	D/ AIT#:			# C O		HCI	HCI	\square	\sum	\sum	\mathbb{Z}	\mathbb{Z}	\square	\mathbb{Z}	Ź	
ပ	REPORTS TO	O: Joe McElroy E-M		Elroy@trihydr	o.com	N T	Comp	ļ	<u>, т</u>	<u> </u>	— - T	Analy	/sis*	<u> </u>	<u> </u>	T		NOTE: *The following analyses
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	INVOICE TO:		DTE #: . #: 74A-001-0	- 102		I N	MI (Multi-	AK101	စ္စစ္ဆ									and/or compound list:
			DATE	TIME	MATRIX	E R	incre- mental)	0 AK	DRO/RRO AK102/103				ļ					BTEX, Metals, PFAS
	RESERVED for lab use	SAMPLE IDENTIFICATION	mm/dd/yy	HH:MM		к S		GRO	DR(AK1									REMARKS/LOC ID
	(AB)	MW-01	9/22/2022	12:15	Water	5	Grab	3	2									
	(ZAB)	MW-03	9/22/2022	10:45	Water	5	Grab	3	2	ļļ	1			ļ				
	GAD	MW-04	9/22/2022	10:05	Water	5	Grab	3	2		L							
on 2	YAĐ	MW-05	9/22/2022	11:30	Water	5	Grab	3	2						 			
Section	SAF)	Dup-1	9/22/2022	8:00	Water	5	Grab	3	2					┞──┤	└──┤			
ű	GAO	Trip Blank	9/22/2022	7:55	Water	3		3	2		L					└───┼		
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http://www.sgs.com/terms-and-conditions

AIRBILL 10539697	Grant Aviation 6420 Kulis Dr. Anchorage, AK 99502 Phone: 1 (888) 359-4726 Freephone: 1 (888) 359-4726 Email: res@flygrant.com Web: http://www.flygrant.com/ GRANT AVIATION						
FREIGHT DETAILS							
FROM/TO: Kenai -> Anchorage Ir	nternational			Flight	: Departs: Sep 2	3 22 8:40 AM	
Receiver: sgs 907-562-2343	Sender: trihydro 907-252-8366			Accept	ed: Fri, Sep 23 2	22 8:05:00 AM	
Description & Comment	· · · · · · · · · · · · · · · · · · ·	Quan.	Wgt.	Handle Fee	Hazmat Fee	Total	
Standard Freight		1	30	-	-	\$28.24	
· ·	· · · · · · · · · · · · · · · · · · ·				Total Tax:	\$1.76	
					yments made:	\$30.00	
Received in good condition by:				Тс	otal Unpaid:	\$0.00	
	CUSTOMEI	R COPY					
AIRBILL 1053969	7 ed herein do not contain dangerous goods. Date	Free	s Dr. Anchora Phone: 1 (8 ephone: 1 (8 Email: res@	Aviation age, AK 99502 888) 359-4726 @flygrant.com .flygrant.com/ (GRANT AVIA	TION	
FREIGHT DETAILS FROM/TO: Kenai -> Anchorage In Receiver: sgs 907-562-2343	nternational Sender: trihydro 907-252-8366			-	t Departs: Sep 2 ted: Fri, Sep 23		
Description & Comment		Quan.	Wgt.	Handle Fee	Hazmat Fee	Total	
Standard Freight		1	30	-	-	\$28.24	
TAX: Federal Excise Tax						\$1.76	
				Total Pa	yments made:	\$30.00	
	,			Т	otal Unpaid:	\$0.00	
TERMS AND CONDITIONS							

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Consignemnt Note Text

Alert Expeditors Inc.



Citywide Delivery • 440-3351 8421 Flamingo Drive • Anchorage, Alaska 99502

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	e-Sam <u>p</u>	le Receipt Form	
SGS	SGS Workorder #:	1225799	1225799
Re	eview Criteria	Condition (Yes, No, N/A	Exceptions Noted below
Chain of Custo	dy / Temperature Requirements	Note: Temperature a	nd COC seal information is found on the chain of custody form
DOD only: Did all sa	mple coolers have a corresponding	COC? N/A	
	If <0°C, were sample containers ice	free? N/A	
	Note containers receive	ed with ice:	
Identify any cor	tainers received at non-compliant ter (Use form FS-0029 if more space)		
	-		083 "Sample Guide" for specific holding times and sample containe
	les received within analytical holding		
Do sample	labels match COC? Record discrepa	ncies. Yes	
Note: If information on	containers differs from COC, default	to COC	
	nes differ <1hr, record details & login		
	Were analytical requests	clear? Ves	
(i.e. method is specified fo	or analyses with multiple option for m		
	vs 8260, Metals 6020 vs 200.8)		
	ers (type/mass/volume/preservative)	used? Yes	
	metals analysis by 200.8/6020 in wa		
Volatile Analysis R	equirements (VOC, GRO, LL-Hg	ı, etc.)	
ere all soil VOAs received	d with a corresponding % solids conta	ainer? N/A	
Were Trip Blanks (e	.g., VOAs, LL-Hg) in cooler with sam	nples? Yes	
	free of headspace (e.g. hubbles ≤ 6	mm)? Yes	
Were all water VOA vials	Thee of Theadspace (e.g., bubbles = 0		
	VOAs field extracted with Methanol+	BFB? N/A	
	VOAs field extracted with Methanol+		procedures and may impact data quality.



Sample Containers and Preservatives

Container Id	Preservative	<u>Container</u> Condition	Container Id	<u>Preservative</u>	<u>Container</u> Condition
1225799001-A	HCL to $pH < 2$	ОК			
1225799001-B	HCL to pH < 2	ОК			
1225799001-C	HCL to pH < 2	ОК			
1225799001-D	HCL to $pH < 2$	ОК			
1225799001-E	HCL to $pH < 2$	ОК			
1225799002-A	HCL to $pH < 2$	ОК			
1225799002-В	HCL to $pH < 2$	ОК			
1225799002-C	HCL to $pH < 2$	ОК			
1225799002-D	HCL to $pH < 2$	ОК			
1225799002-Е	HCL to $pH < 2$	ОК			
1225799003-A	HCL to $pH < 2$	ОК			
1225799003-В	HCL to $pH < 2$	ОК			
1225799003-C	HCL to $pH < 2$	ОК			
1225799003-D	HCL to $pH < 2$	ОК			
1225799003-E	HCL to $pH < 2$	ОК			
1225799004-A	HCL to $pH < 2$	ОК			
1225799004-B	HCL to $pH < 2$	ОК			
1225799004-C	HCL to $pH < 2$	ОК			
1225799004-D	HCL to $pH < 2$	ОК			
1225799004-E	HCL to $pH < 2$	ОК			
1225799005-A	HCL to $pH < 2$	ОК			
1225799005-B	HCL to $pH < 2$	ОК			
1225799005-C	HCL to $pH < 2$	ОК			
1225799005-D	HCL to $pH < 2$	ОК			
1225799005-E	HCL to $pH < 2$	ОК			
1225799006-A	HCL to $pH < 2$	ОК			
1225799006-B	HCL to $pH < 2$	ОК			
1225799006-C	HCL to $pH < 2$	OK			

Container Condition Glossary

Containers for bacteriological, low level mercury and VOA vials are not opened prior to analysis and will be assigned condition code OK unless evidence indicates than an inappropriate container was submitted.

OK - The container was received at an acceptable pH for the analysis requested.

- BU The container was received with headspace greater than 6mm.
- DM The container was received damaged.

FR - The container was received frozen and not usable for Bacteria or BOD analyses.

IC - The container provided for microbiology analysis was not a laboratory-supplied, pre-sterilized container and therefore was not suitable for analysis.

NC- The container provided was not preserved or was under-preserved. The method does not allow for additional preservative added after collection.

PA - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt and the container is now at the correct pH. See the Sample Receipt Form for details on the amount and lot # of the preservative added.

PH - The container was received outside of the acceptable pH for the analysis requested. Preservative was added upon receipt, but was insufficient to bring the container to the correct pH for the analysis

requested. See the Sample Receipt Form for details on the amount and lot # of the preservative added. QN - Insufficient sample quantity provided.

ATTACHMENT 3

DATA VALIDATION & ADEC CHECKLIST

ADEC Contaminated Sites Program Laboratory Data Review Checklist

Completed By:	Tanner Penrod	CS Site Name:	North Star Paving	Lab Name:	SGS North America
Title:	Assistant Staff Engineer	ADEC File No.:		Lab Report No.:	1225799
Consulting Firm:	Trihydro Corp.	Hazard ID No.:		Lab Report Date:	10/13/2022

Note: Any N/A or No box checked must have an explanation in the comments box.

1. Laboratory

- a. Did an ADEC Contaminated Sites Laboratory Approval Program (CS-LAP) approved laboratory receive and perform all of the submitted sample analyses? Yes ⊠ No □ N/A □ Comments: Click or tap here to enter text.
- b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses CS-LAP approved?

Yes \Box No \Box N/A \boxtimes Comments: Click or tap here to enter text.

2. Chain of Custody (CoC)

- a. Is the CoC information completed, signed, and dated (including released/received by)?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- b. Were the correct analyses requested? Yes ⋈ No □ N/A □ Analyses requested: Click or tap here to enter text. Comments: Click or tap here to enter text.

3. Laboratory Sample Receipt Documentation

a. Is the sample/cooler temperature documented and within range at receipt (0° to 6° C)?

Yes \boxtimes No \square N/A \square Cooler temperature(s): 1.3 Sample temperature(s): Click or tap here to enter text. Comments: Click or tap here to enter text.

b. Is the sample preservation acceptable – acidified waters, methanol preserved soil (GRO, BTEX, VOCs, etc.)?

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text.

- c. Is the sample condition documented broken, leaking, zero headspace (VOA vials); canister vacuum/pressure checked and no open valves, etc.?
 Yes ⊠ No □ N/A □
 Comments: Samples received in good condition
- d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, canister not holding a vacuum, etc.?
 Yes □ No □ N/A ⊠
 Comments: Click or tap here to enter text.
- e. Is the data quality or usability affected? Yes □ No ⊠ N/A □ Comments: Click or tap here to enter text.

4. Case Narrative

- a. Is the case narrative present and understandable?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- b. Are there discrepancies, errors, or QC failures identified by the lab? Yes ⊠ No □ N/A □ Comments: Click or tap here to enter text.
- c. Were all the corrective actions documented? Yes ⊠ No □ N/A □ Comments: Click or tap here to enter text.
- d. What is the effect on data quality/usability according to the case narrative? Comments: Data quality/usability deemed acceptable by project team

5. Sample Results

Are the correct analyses performed/reported as requested on CoC?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.

b. Are all applicable holding times met?

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text.

- c. Are all soils reported on a dry weight basis?
 Yes □ No □ N/A ⊠
 Comments: Click or tap here to enter text.
- d. Are the reported limits of quantitation (LoQ) or limits of detections (LOD), or reporting limits (RL) less than the Cleanup Level or the action level for the project?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.

e. Is the data quality or usability affected? Yes □ No ⊠ N/A □ Comments: Click or tap here to enter text.

6. QC Samples

a. Method Blank

- i. Was one method blank reported per matrix, analysis, and 20 samples? Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- ii. Are all method blank results less than LOQ (or RL)?
 Yes ⊠ No □
 Comments: Click or tap here to enter text.
- iii. If above LoQ or RL, what samples are affected? Comments: Click or tap here to enter text.
- iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text.

v. Data quality or usability affected?

Yes \Box No \boxtimes N/A \Box Comments: Click or tap here to enter text. CS Site Name: North Star Paving Lab Report No.: 1225799

- b. Laboratory Control Sample/Duplicate (LCS/LCSD)
 - Organics Are one LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)
 Yes ⊠ No □ N/A □

Comments: Click or tap here to enter text.

ii. Metals/Inorganics – Are one LCS and one sample duplicate reported per matrix, analysis and 20 samples?

Yes \Box No \Box N/A \boxtimes Comments: Click or tap here to enter text.

- iii. Accuracy Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- iv. Precision Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? Was the RPD reported from LCS/LCSD, and or sample/sample duplicate? (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)
 Yes ⊠ No □ N/A □

Comments: Click or tap here to enter text.

- v. If %R or RPD is outside of acceptable limits, what samples are affected? Comments: Click or tap here to enter text.
- vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes \Box No \Box N/A \boxtimes Comments: Click or tap here to enter text.

vii. Is the data quality or usability affected?
Yes □ No ⊠ N/A □
Comments: Click or tap here to enter text.

c. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

i. Organics – Are one MS/MSD reported per matrix, analysis and 20 samples?

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text. ii. Metals/Inorganics – Are one MS/MSD reported per matrix, analysis and 20 samples?

Yes \square No \square N/A \boxtimes Comments: Click or tap here to enter text.

- iii. Accuracy Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- iv. Precision Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? RPD reported from MS/MSD, and or sample/sample duplicate.

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text.

- v. If %R or RPD is outside of acceptable limits, what samples are affected? Comments: Click or tap here to enter text.
- vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?

Yes \Box No \Box N/A \boxtimes Comments: Click or tap here to enter text.

vii. Is the data quality or usability affected?
Yes □ No ⊠ N/A □
Comments: Click or tap here to enter text.

d. Surrogates – Organics Only or Isotope Dilution Analytes (IDA) – Isotope Dilution Methods Only

i. Are surrogate/IDA recoveries reported for organic analyses – field, QC, and laboratory samples?
 Yes ⊠ No □ N/A □

Comments: Click or tap here to enter text.

 ii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods 50-150 %R for field samples and 60-120 %R for QC samples; all other analyses see the laboratory report pages) Yes ⊠ No □ N/A □

Comments: Surrogate recovery for AK102 in the MB for 5a-androstane does not meet QC criteria; however, the surrogate recoveries in the samples are within criteria. No data affected.

- iii. Do the sample results with failed surrogate/IDA recoveries have data flags? If so, are the data flags clearly defined?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- iv. Is the data quality or usability affected?
 Yes □ No ⊠ N/A □
 Comments: Data not affected and deemed acceptable by project team.

e. Trip Blanks

- Is one trip blank reported per matrix, analysis, and for each cooler containing volatile samples? Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- ii. Are all results less than LoQ or RL?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.
- iii. If above LoQ or RL, what samples are affected? Comments: Click or tap here to enter text.
- iv. Is the data quality or usability affected?
 Yes □ No ⊠ N/A □
 Comments: Click or tap here to enter text.

f. Field Duplicate

i. Are one field duplicate submitted per matrix, analysis, and 10 project samples?

Yes \boxtimes No \square N/A \square Comments: Click or tap here to enter text.

Was the duplicate submitted blind to lab?
 Yes ⊠ No □ N/A □
 Comments: Click or tap here to enter text.

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iii. Precision – All relative percent differences (RPD) less than specified project objectives? (Recommended: 30% water or air, 50% soil)

$$RPD (\%) = \left| \frac{R_1 - R_2}{\left(\frac{R_1 + R_2}{2}\right)} \right| X \ 100$$

Where R_1 = Sample Concentration

R₂ = Field Duplicate Concentration

Is the data quality or usability affected? (Explain)

Yes ⊠ No □ N/A □

Comments: Dup-01 was collected as a duplicate of MW-01. All RPD are less than the recommended 30%.

iv. Is the data quality or usability affected? (Explain)

Yes \Box No \boxtimes N/A \Box Comments: Click or tap here to enter text.

g. Decontamination or Equipment Blanks

- Were decontamination or equipment blanks collected? Yes □ No ⊠ N/A □ Comments: Click or tap here to enter text.
- ii. Are all results less than LoQ or RL? Yes □ No □ N/A ⊠
 Comments: Click or tap here to enter text.
- iii. If above LoQ or RL, specify what samples are affected. Comments: Click or tap here to enter text.
- iv. Are data quality or usability affected?
 Yes □ No □ N/A ⊠
 Comments: Click or tap here to enter text.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Are they defined and appropriate?

Yes \Box No \Box N/A \boxtimes Comments:

QUALITY CONTROL SUMMARY- 1225799

Trihydro completed a quality assurance/quality control (QA/QC) review of the analytical results. Results of the QA/QC review for data are summarized below and are presented in the ADEC Laboratory Data Review Checklist. The sample results are reported under SGS North America project number 1225799. On September 23, 2022, four groundwater samples, one duplicate sample, and one trip blank were submitted in one batch to the laboratory. Dup-1 was collected as a duplicate of MW-01. The samples were received at the lab in good condition, preserved and at temperatures of 1.3°C.

Sample results were reviewed to determine overall precision of sampling and analysis as well as matrix homogeneity for all analytes. All percent recoveries (%R) and relative percent differences (RPD) from method blanks (MB), matrix spike/matrix spike duplicate (MS/MSD), laboratory control sample/duplicate (LCS/LCSD), and surrogate recoveries were within range except for surrogate recovery for AK102 in the MB for 5a-androstane does not meet QC criteria; however, the surrogate recoveries in the samples are within criteria. Data evaluated by project team and determined to not be affected. All duplicated sample RPDs were well below the recommended percentage (30% water). The following summary highlights the data evaluation findings for this sampling event:

- No data are rejected.
- The completeness objectives (greater than 85 percent complete) for this project are met with 100% completeness.
- The precision and accuracy of the laboratory data, as measured by laboratory quality control indicators, demonstrate that the data are useable as qualified for the purposes of this project.
- The precision measurements for result comparisons between primary and duplicate field samples are acceptable for the purpose of this project and are marked with applicable qualifiers.