

# Tanana FAA Facility Groundwater Monitoring, February 2000

Fuel Storage Tank  
Management Program and  
Expanded Site Investigation/  
Interim Cleanup  
Tanana, Alaska

RECEIVED

Contract No.  
**DTFA04-96-D-10002**

SEP 10 2001

Delivery Order  
**DTFA04-97-F-C0027**

DEPT. OF ENVIRONMENTAL CONSERVATION

*Prepared for*



**Federal Aviation  
Administration**

*Prepared by*

**CH2-OH**



April 2000

301 West Northern Lights Boulevard  
Suite 601  
Anchorage, Alaska 99503





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Suite 601  
Anchorage, Alaska 99503

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# Tanana FAA Facility Groundwater Monitoring, February 2000: Delivery Order 27

**PREPARED FOR:** Lillian Demoski/FAA  
**PREPARED BY:** CH2-OH of Alaska  
**DATE:** April 27, 2000

CH2-OH of Alaska conducted groundwater sampling of 21 monitoring probes and 20 monitoring wells (Figure 1) at the Federal Aviation Administration (FAA) former Living Quarters Facility in Tanana, Alaska from February 1 to February 3, 2000. CH2-OH prepared this Technical Memorandum (TM) to summarize the field activities and report the results related to the February 2000 sampling event. Sampling results, conclusions, and recommendations are included in this TM.

## Water Depth Measurements

Groundwater measurements were collected on February 1, 2000. An electronic water level indicator was used to measure the depth to groundwater from the top of the polyvinyl chloride (PVC) riser cap at each well. These depth measurements have been converted to groundwater elevations and are presented in Table 1. Measurements from October 18, 1999 are presented for comparison.

**TABLE 1**  
Tanana FAA Facility Groundwater Elevations (feet)

Well Number	October 18, 1999	February 1, 2000
MP001	77.15	Frozen
MP002	76.98	Frozen
MP003	74.4	72.8
MP006	93.43	Frozen
MP007	75.31	Frozen
MP008	75.43	74.92
MP009	75.09	72.71
MP010	75.37	73.08
MP011	Dry	Frozen
MP012	75.59	73.09
MP013	74.81	72.98
MP014	75.43	Frozen
MP015	75.61	73.09
MP016	74.66	Dry



**TABLE 1**  
Tanana FAA Facility Groundwater Elevations (feet)

Well Number	October 18, 1999	February 1, 2000
MP017	75.35	73
MP018	75.43	73.06
MP023	75.58	73.09
MP024	75.34	73
MP025	75.43	72.98
MP028	75.44	73.08
MP029	74.85	72.38
MW001	74.89	73.2
MW002	74.86	73.14
MW003	74.26	73.14
MW004	73.76	73.15
MW005	74.16	73.12
MW006	74.12	73.08
MW007	73.99	73.08
MW008	73.97	73.08
MW009	74.36	73.14
MW010	74.36	73.13
MW011	74.2	73.15
MW012	74.67	73.14
MW013	74.68	Dry
MW014	74.13	73.15
MW015	77.19	75.14
MW016	73.94	73.08
MW017	73.84	73.08
MW018	73.95	73.14
MW019	77.08	75.12
MW020	Dry	Dry

### Sampling of Monitoring Wells and Probes

Fifteen of 20 existing wells were sampled from February 1 to February 3, 2000. Three wells were not sampled due to the presence of floating product and two were dry. Monitoring probes were not sampled during the February 2000 fieldwork due to an insufficient volume of water present in all probes. CH2-OH collected, packed, and shipped the samples to Analytica, Alaska, for analysis. All purge water generated was filtered through a granular activated carbon filter and discharged on the ground.



## Well Purging and Field Screening

All sampled wells were field screened for temperature, pH, conductance, turbidity, redox potential (ORP), and dissolved oxygen (DO) before sampling. Table 2 lists the volume of water purged and final field screening results after purging.

**TABLE 2**  
Tanana FAA Facility Water Quality Field Screening Data  
February 1-3, 2000

Well Number	Volume Purged (gallons)	Temperature (°C)	pH	Conductance (ms/m)	Turbidity (NTU)	ORP (mV)	DO (mg/L)	Floating Hydrocarbon Product
MW001	3.5	0.95	6.99	105	110	103	3.9	No
MW002	4	0.68	7.27	88	520	158	4.3	No
MW003	3	0.91	7.52	69.7	320	148	4.6	No
MW004	4	0.78	7.7	26.8	990	158	3.4	No
MW005					0.03' floating product present. Well not sampled.			Yes
MW006					0.02' floating product present. Well not sampled.			Yes
MW007	4	0.38	8.44	-	990	-95	4.8	No
MW008	4	0.68	7.08	168	990	208	4.2	No
MW009	5	1.58	7.12	55.6	990	174	7.1	No
MW010	4.5	1.12	7.48	73.2	990	200	8.2	No
MW011	3	0.86	7.56	33.2	990	212	2	No
MW012	6	1.12	6.47	47.8	990	170	5.2	No
MW013					Well Not Sampled - Dry			No
MW014	4	0.58	7.79	16.2	990	-18	1.5	No
MW015	2.75	0.26	6.87	109	990	-45	4.6	No
MW016	4	0.86	7.68	-	990	-14	5.8	No
MW017					0.02' floating product present. Well not sampled.			Yes
MW018	4	0.64	7.06	117	990	-40	4.8	No
MW019	3.5	0.71	7.28	98.6	990	-86	4.2	No
MW020					Well Not Sampled - Dry			No

## Sample Collection and Analysis

All wells were sampled following procedures outlined in the *Pre-Field Planning Document, Addendum No. 3 to Tanana FAA Station Release Investigation Plan and Quality Assurance Project Plan (CH2-OH, August 1998), Fuel Storage Tank Management Program and Expanded Site Investigation/Interim Cleanup, Tanana, Alaska, CH2-OH, October 1999*. Groundwater samples



were submitted to Analytica Alaska in Anchorage, Alaska, for the analysis of gasoline-range organics, benzene, toluene, ethylbenzene, and total xylenes (GRO/BTEX) by GC (State of Alaska [AK] Method AK101/8021), and for diesel-range organics and residual-range organics (DRO/RRO) by GC (AK102/103).

Quality assurance and quality control (QA/QC) measures outlined in the *Pre-Field Planning Document, Addendum No. 3 to Tanana FAA Station Release Investigation Plan and Quality Assurance Project Plan* (CH2-OH, August 1998), *Fuel Storage Tank Management Program and Expanded Site Investigation/Interim Cleanup, Tanana, Alaska*, CH2-OH, October 1999 were followed. One trip blank, prepared by Analytica, was shipped back to the laboratory and analyzed for GRO/BTEX analysis by AK101/8021. One duplicate sample and one equipment blank were also collected by CH2M HILL and submitted for analysis.

## Analytical Results

Table 3 summarizes laboratory analysis results for monitoring well samples. Attachment 1 contains laboratory data.

**TABLE 3**  
Tanana FAA Facility Groundwater Monitoring Analytical Results  
February 1-3 2000

Well Number	Sample Number	Benzene	Toluene	Ethylbenzene	Total Xylenes	GRO	DRO	RRO
MW001	TAL00MW001Q01	ND	ND	ND	ND	ND	150	ND
MW002	TAL00MW002Q01	ND	ND	ND	ND	ND	350	ND
MW003	TAL00MW003Q01	ND	ND	ND	ND	ND	400	220
MW004	TAL00MW004Q01	ND	ND	ND	ND	ND	140	ND
MW005	-				Floating product present - Not sampled			
MW006	-				Floating product present - Not sampled			
MW007	TAL00MW007Q01	ND	ND	ND	ND	ND	350	280
MW008	TAL00MW008Q01	ND	ND	15	44	1,200	210	260
MW009	TAL00MW009Q01	ND	ND	ND	ND	ND	140	380
MW010	TAL00MW010Q01	ND	ND	ND	ND	ND	180	ND
MW011	TAL00MW011Q01	ND	ND	ND	ND	ND	170	ND
MW012	TAL00MW012Q01	ND	ND	ND	ND	ND	210	ND
MW013	-				Well was dry - Not sampled			
MW014	TAL00MW014Q01	ND	ND	ND	ND	ND	11,000	1,300
MW015	TAL00MW015Q01	ND	ND	ND	ND	ND	1,200	290



**TABLE 3**  
**Tanana FAA Facility Groundwater Monitoring Analytical Results**  
**February 1-3 2000**

Well Number	Sample Number	Benzene	Toluene	Ethylbenzene	Total Xylenes	GRO	DRO	RRO
MW016	TAL00MW016Q01	ND	ND	ND	ND	ND	34,000	2,500
MW017	-			Floating product present - Not sampled				
MW018	TAL00MW018Q01	5.5	ND	ND	ND	ND	7,200	930
MW019	TAL00MW019Q01	ND	ND	ND	ND	ND	200	ND
MW020	-			Well was dry - Not sampled				
ADEC Groundwater Cleanup Levels (Table C)		5	700	2,000	10,000	1,300	1,500	1,100
MRL		0.001	0.001	0.001	0.001	100	100	210

Notes:

1. All results are reported in micrograms per liter ( $\mu\text{g/L}$ ).
2. MRL = Method reporting limit.
3. ND = Concentrations not detected above the method reporting limit.
4. ADEC Groundwater Cleanup Levels = Maximum contaminant levels determined by the ADEC according to Title 18, Chapter 75, Article 3, Table C, of the *Alaska Administrative Code* (18 AAC 75).
5. Bold numbers = Analytical result above MCL highlighted for comparison.
6. NE = MCL not established.
7. All analysis by EPA Method 8020
8. A duplicate sample was collected from MW018 and the highest values from the field sample, and the duplicate have been recorded.

Benzene was detected above its cleanup level in the sample collected from MW018 and its duplicate sample (5.2  $\mu\text{g/L}$  and 5.5  $\mu\text{g/L}$  respectively). DRO was detected above its cleanup level in samples collected from MW014 (11,000  $\mu\text{g/L}$ ), MW016 (34,000  $\mu\text{g/L}$ ) and in MW018 and its duplicate sample (7,200  $\mu\text{g/L}$  and 6,600  $\mu\text{g/L}$  respectively). RRO was detected above its cleanup level in samples collected from MW014 (1,300  $\mu\text{g/L}$ ) and MW016 (2,500  $\mu\text{g/L}$ ).

All other analytes remain below the respective cleanup levels established by the Alaska Department of Environmental Conservation (ADEC). Trace benzene, ethylbenzene, total xylenes, GRO, DRO and RRO were also detected in groundwater samples collected from the Tanana FAA facility.

## Data Validation Results

CH2-OH performed the data review and validation for groundwater samples collected. Attachment 2 contains a chemical QA report.

The data quality for this quarterly groundwater sampling event at the Tanana FAA facility is acceptable; no problems were encountered.



## Conclusions and Recommendations

Floating product was encountered in MW005, MW006 and MW017. The thicknesses of these product layers were 0.03 feet, 0.02 feet and 0.02 feet, respectively. Additionally, groundwater sampling results indicate that benzene is present above its cleanup level in MW018; DRO is present above its cleanup level in MW014, MW016, and MW018; and RRO is present above its cleanup level in MW014 and MW016. It is recommended that another groundwater monitoring event be performed at the site in late April 2000.



## **Figures**





MP007

Monitoring Probe (MP) or Well (MW) location

PAINT HOUSE  
(STATE)



Scale: 1" = 60'

TO AIRPORT AND FSS BLDG.

MW009

MP015

ENG-GEN  
#600

MP012

MP023

MW016

MW008  
MP025

MP011

MP028

STREAM

STREAM

MW017

MP029

MW006

MW005

STREAM DISCHARGE  
TO YUKON RIVER

MW007

YUKON RIVER

CH<sub>2</sub>-OH



**Attachment 1**  
**Laboratory Data**

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RECEIVED BY  
CH2M HILL AK

FEB 16 2000

811 W. 8th Avenue, Anchorage, AK 99501 • (907) 258-2155 • FAX (907) 258-6634

CH2M HILL OF ALASKA  
301 W. NORTHERN LIGHTS, #601  
ANCHORAGE, AK 99503

Order #: X0-02-005  
Date Reported: 02/10/00 17:17  
Project Name: FAA-TANANA  
Date Received: 02/04/00

Attn: MR. ANTHONY PENNINO

COELT EDF WITH EXCEL SPREADSHEET

SAMPLE IDENTIFICATION

Sample Number	Client Description
01	TAL00MW012Q01
02	TAL00MW009Q01
03	TAL00MW010Q01
04	TAL00MW015Q01
05	TAL00MW019Q01
06	TAL00MW014Q01
07	TAL00MW001Q01
08	TAL00MW002Q01
09	TAL00MW003Q01

Sample Number	Client Description
10	TAL00MW004Q01
11	TAL00MW011Q01
12	TAL00MW008Q01
13	TAL00MW018Q01
14	TAL00MW007Q01
15	TAL00MW016Q01
16	TAL00MW018Q01D
17	TRIP BLANK

Enclosed are the analytical results for the submitted samples. All analyses met quality assurance objectives, except where noted in the case narratives. If you have any questions regarding the analyses, please feel free to call.

Sheldon Stone  
Technical Manager





**Analytica Alaska, Inc.**

811 W. 8th Ave. Anchorage, AK 99501 Phone-(907)258-2155 FAX-(907)258-6634

## tabular sample report - fuels

AAI Project ID: X002005

Client: CH2M HILL of ALASKA

11-Feb-00

Project Name: FAA-TANANA

Sample ID	Client Sample ID	Matrix	Benzene	Toluene	Ethylbenzene	Xylenes, Total	GRO	Units	DRO	RRO	Units
X002005-01	TAL00MW012Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.21 (0.10)	U (0.21)	µg/mL
X002005-02	TAL00MW009Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.14 (0.10)	0.38 (0.21)	µg/mL
X002005-03	TAL00MW010Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.18 (0.10)	U (0.21)	µg/mL
X002005-04	TAL00MW015Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	1.2 (0.11)	0.29 (0.21)	µg/mL
X002005-05	TAL00MW019Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.20 (0.10)	U (0.21)	µg/mL
X002005-06	TAL00MW014Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	11 (0.10)	1.3 (0.21)	µg/mL
X002005-07	TAL00MW001Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.15 (0.10)	U (0.21)	µg/mL
X002005-08	TAL00MW002Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.35 (0.10)	U (0.21)	µg/mL
X002005-09	TAL00MW003Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.40 (0.10)	0.22 (0.21)	µg/mL
X002005-10	TAL00MW004Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.14 (0.11)	U (0.22)	µg/mL
X002005-11	TAL00MW011Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.17 (0.10)	U (0.20)	µg/mL
X002005-12	TAL00MW008Q01	WATER	U (1.0)	U (1.0)	15 (1.0)	44 (1.0)	1200 (100)	µg/L	0.21 (0.10)	0.26 (0.21)	µg/mL
X002005-13	TAL00MW018Q01	WATER	5.2 (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	7.2 (0.11)	0.93 (0.22)	µg/mL
X002005-14	TAL00MW007Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	0.35 (0.10)	0.28 (0.21)	µg/mL
X002005-15	TAL00MW016Q01	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	34 (1.0)	2.5 (2.1)	µg/mL
X002005-16	TAL00MW018Q01D	WATER	5.5 (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L	6.6 (0.11)	0.93 (0.22)	µg/mL
X002005-17	TRIP BLANK	WATER	U (1.0)	U (1.0)	U (1.0)	U (1.0)	U (100)	µg/L			µg/mL

The number in parentheses is the reporting limit. "U" Indicates analyte was not detected. "J" Indicates analyte was not analyzed for.



ADEC Laboratory Approval Number: UST-014  
LGN NUMBER: X002005

The samples were received properly packed in two coolers at 5.5°C and 5.1°C and were refrigerated upon receipt.

#### QUALITY CONTROL

Except as noted below, all quality control objectives were met for this project.

#### Data Flag Definitions:

- U - Indicates this analyte was analyzed for and not detected at the reporting limits listed.
- D - Indicates the surrogate was diluted out of the sample due to high levels of organics native to the samples.
- M - Indicates matrix effects are responsible for surrogate recoveries which are out of limits.
- NC - Indicates analyte was detected in original analysis but not confirmed in secondary analysis.
- DR - Indicates result is from secondary analysis at dilution.
- S - Indicates corrective action did not accomplish desired results or corrective action not performed for cause. See QC Evaluation Summary for details.
- B - Indicates analyte was found in Method Blank. Result should be considered as potentially biased high. See QC Evaluation Summary for details.
- < - Indicates sample not preserved according to AK101 requirements. True value is greater than or equal to the reported value.
- W - Sample reported on a wet weight basis due to missing percent moisture aliquot.
- J - Sample result is estimated. See QC Evaluation Summary for details.

Analyst: James Gray

Date: 02/14/2000

Analyst: James Gray

Date: 02/14/00



Order # X0-02-005  
Analytica Ak.

CH2M HILL of ALASKA  
TEST RESULTS by SAMPLE

Page 3

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Client ID: TAL00MW012Q01 Lab ID: 01A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/01/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020807.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	99 %	60	-	120
p-Bromofluorobenzene (PID)	113 %	60	-	120
1,4-Difluorobenzene (FID)	105 %	60	-	120
p-Bromofluorobenzene (FID)	105 %	60	-	120

---

Client ID: TAL00MW012Q01 Lab ID: 01B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/01/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020907.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.21	0.10	
Residual Range Organics	RRO	U	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	95 %	60	-	120
Squalane	85 %	60	-	120



Order # X0-02-005  
Analytica Ak.

CH2M HILL of ALASKA  
TEST RESULTS by SAMPLE

Page 4

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Client ID: TAL00MW009Q01 Lab ID: 02A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/01/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020808.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	100 %	60 - 120
p-Bromofluorobenzene (PID)	120 %	60 - 120
1,4-Difluorobenzene (FID)	101 %	60 - 120
p-Bromofluorobenzene (FID)	107 %	60 - 120

---

Client ID: TAL00MW009Q01 Lab ID: 02B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/01/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020908.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Diesel Range Organics	DRO	0.14	0.10	
Residual Range Organics	RRO	0.38	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	102 %	60 - 120
Squalane	93 %	60 - 120



Order # X0-02-005  
Analytica Ak.

CH2M HILL of ALASKA  
TEST RESULTS by SAMPLE

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Client ID: TAL00MW010Q01 Lab ID: 03A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/01/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020809.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	99 %	60 - 120
p-Bromofluorobenzene (PID)	114 %	60 - 120
1,4-Difluorobenzene (FID)	103 %	60 - 120
p-Bromofluorobenzene (FID)	105 %	60 - 120

---

Client ID: TAL00MW010Q01 Lab ID: 03B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/01/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020909.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.18	0.10	
Residual Range Organics	RRO	U	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	100 %	60 - 120
Squalane	91 %	60 - 120

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Order # X0-02-005  
Analytica Ak.

CH2M HILL of ALASKA  
TEST RESULTS by SAMPLE

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Client ID: TAL00MW015Q01 Lab ID: 04A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020810.D  
ANALYST: SG UNITS: µg/L  
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	99 %	60 - 120
p-Bromofluorobenzene (PID)	117 %	60 - 120
1,4-Difluorobenzene (FID)	102 %	60 - 120
p-Bromofluorobenzene (FID)	105 %	60 - 120

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Client ID: TAL00MW015Q01 Lab ID: 04B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020910.D  
ANALYSIS DATE: 02/09/00 UNITS: µg/ml  
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	1.2	0.11	
Residual Range Organics	RRO	0.29	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
o-Terphenyl	98 %	60 - 120
Squalane	96 %	60 - 120



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Client ID: TAL00MW019Q01 Lab ID: 05A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020811.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	101 %	60	-	120
p-Bromofluorobenzene (PID)	120 %	60	-	120
1,4-Difluorobenzene (FID)	102 %	60	-	120
p-Bromofluorobenzene (FID)	104 %	60	-	120

---

Client ID: TAL00MW019Q01 Lab ID: 05B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020911.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.20	0.10	
Residual Range Organics	RRO	U	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	94 %	60	-	120
Squalane	88 %	60	-	120



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Client ID: TAL00MW014Q01 Lab ID: 06A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020812.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	98 %	60 - 120
p-Bromofluorobenzene (PID)	113 %	60 - 120
1,4-Difluorobenzene (FID)	101 %	60 - 120
p-Bromofluorobenzene (FID)	104 %	60 - 120

---

Client ID: TAL00MW014Q01 Lab ID: 06B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020923.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	11	0.10	
Residual Range Organics	RRO	1.3	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	92 %	60 - 120
Squalane	93 %	60 - 120



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Client ID: TAL00MW001Q01 Lab ID: 07A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020813.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	101 %	60 - 120
p-Bromofluorobenzene (PID)	80 %	60 - 120
1,4-Difluorobenzene (FID)	99 %	60 - 120
p-Bromofluorobenzene (FID)	105 %	60 - 120

---

Client ID: TAL00MW001Q01 Lab ID: 07B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020914.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.15	0.10	
Residual Range Organics	RRO	U	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	100 %	60 - 120
Squalane	89 %	60 - 120



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Client ID: TAL00MW002Q01 Lab ID: 08A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020816.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	101 %	60 - 120
p-Bromofluorobenzene (PID)	79 %	60 - 120
1,4-Difluorobenzene (FID)	95 %	60 - 120
p-Bromofluorobenzene (FID)	98 %	60 - 120

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Client ID: TAL00MW002Q01 Lab ID: 08B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020915.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.35	0.10	
Residual Range Organics	RRO	U	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	99 %	60 - 120
Squalane	88 %	60 - 120



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Client ID: TAL00MW003Q01 Lab ID: 09A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020817.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	99 %	60 - 120
p-Bromofluorobenzene (PID)	111 %	60 - 120
1,4-Difluorobenzene (FID)	101 %	60 - 120
p-Bromofluorobenzene (FID)	99 %	60 - 120

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Client ID: TAL00MW003Q01 Lab ID: 09B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020916.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.40	0.10	
Residual Range Organics	RRO	0.22	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	100 %	60 - 120
Squalane	87 %	60 - 120



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Client ID: TAL00MW004Q01 Lab ID: 10A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020818.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	99 %	60	-	120
p-Bromofluorobenzene (PID)	115 %	60	-	120
1,4-Difluorobenzene (FID)	100 %	60	-	120
p-Bromofluorobenzene (FID)	100 %	60	-	120

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Client ID: TAL00MW004Q01 Lab ID: 10B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020917.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	0.14	0.11	
Residual Range Organics	RRO	U	0.22	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	100 %	60	-	120
Squalane	88 %	60	-	120



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Client ID: TAL00MW011Q01 Lab ID: 11A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020819.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	100 %	60	-	120
p-Bromofluorobenzene (PID)	117 %	60	-	120
1,4-Difluorobenzene (FID)	100 %	60	-	120
p-Bromofluorobenzene (FID)	99 %	60	-	120

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Client ID: TAL00MW011Q01 Lab ID: 11B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020918.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Diesel Range Organics	DRO	0.17	0.10	
Residual Range Organics	RRO	U	0.20	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	97 %	60	-	120
Squalane	89 %	60	-	120



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Client ID: TAL00MW008Q01 Lab ID: 12A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/02/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020820.D  
ANALYST: SG UNITS:  $\mu\text{g}/\text{L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	15	1.0	
Xylenes, Total	1330-20-7	44	1.0	
Gasoline Range Organics	VPH	1200	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene(PID)	100 %	60 - 120
p-Bromofluorobenzene(PID)	97 %	60 - 120
1,4-Difluorobenzene(FID)	107 %	60 - 120
p-Bromofluorobenzene(FID)	110 %	60 - 120

---

Client ID: TAL00MW008Q01 Lab ID: 12B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/02/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020919.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g}/\text{ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Diesel Range Organics	DRO	0.21	0.10	
Residual Range Organics	RRO	0.26	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	97 %	60 - 120
Squalane	85 %	60 - 120



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Client ID: TAL00MW018Q01 Lab ID: 13A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/03/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020821.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	5.2	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	99 %	60	-	120
p-Bromofluorobenzene (PID)	114 %	60	-	120
1,4-Difluorobenzene (FID)	95 %	60	-	120
p-Bromofluorobenzene (FID)	95 %	60	-	120

Client ID: TAL00MW018Q01 Lab ID: 13B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/03/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020924.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	7.2	0.11	
Residual Range Organics	RRO	0.93	0.22	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	99 %	60	-	120
Squalane	92 %	60	-	120



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Client ID: TAL00MW007Q01 Lab ID: 14A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/03/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020822.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	99 %	60 - 120
p-Bromofluorobenzene (PID)	116 %	60 - 120
1,4-Difluorobenzene (FID)	99 %	60 - 120
p-Bromofluorobenzene (FID)	101 %	60 - 120

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Client ID: TAL00MW007Q01 Lab ID: 14B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/03/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020920.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Diesel Range Organics	DRO	0.35	0.10	
Residual Range Organics	RRO	0.28	0.21	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	103 %	60 - 120
Squalane	97 %	60 - 120



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Client ID: TAL00MW016Q01 Lab ID: 15A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/03/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020823.D  
ANALYST: SG UNITS:  $\mu\text{g}/\text{L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	99 %	60 - 120
p-Bromofluorobenzene (PID)	116 %	60 - 120
1,4-Difluorobenzene (FID)	102 %	60 - 120
p-Bromofluorobenzene (FID)	104 %	60 - 120

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Client ID: TAL00MW016Q01 Lab ID: 15B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/03/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020931.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g}/\text{ml}$   
ANALYST: JKG DILUTION: 10  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>O</u>
Diesel Range Organics	DRO	34	1.0	
Residual Range Organics	RRO	2.5	2.1	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
$\alpha$ -Terphenyl	D %	60 - 120
Squalane	D %	60 - 120



Order # X0-02-005  
Analytica Ak.

CH2M HILL of ALASKA  
TEST RESULTS by SAMPLE

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Client ID: TAL00MW018Q01D Lab ID: 16A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/03/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020824.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	5.5	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
1,4-Difluorobenzene (PID)	100 %	60	-	120
p-Bromofluorobenzene (PID)	112 %	60	-	120
1,4-Difluorobenzene (FID)	101 %	60	-	120
p-Bromofluorobenzene (FID)	101 %	60	-	120

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Client ID: TAL00MW018Q01D Lab ID: 16B  
Test Description: DRO/RRO in water AK102&103 Method: 3510/AK102/3  
Collected: 02/03/00 Matrix: WATER

EXTRACTION DATE: 02/08/00 FILE ID: R0020926.D  
ANALYSIS DATE: 02/09/00 UNITS:  $\mu\text{g/ml}$   
ANALYST: JKG DILUTION: 1  
INSTRUMENT ID: ROO

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Diesel Range Organics	DRO	6.6	0.11	
Residual Range Organics	RRO	0.93	0.22	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>		
$\alpha$ -Terphenyl	102 %	60	-	120
Squalane	86 %	60	-	120



Client ID: TRIP BLANK Lab ID: 17A  
Test Description: BTEXG in water by 101/8021 Method: AK101/8021B  
Collected: 02/03/00 Matrix: WATER

ANALYSIS DATE: 02/08/00 FILE ID: N0020825.D  
ANALYST: SG UNITS:  $\mu\text{g/L}$   
INSTRUMENT ID: NAT DILUTION: 1

<u>PARAMETER</u>	<u>CAS # or ID</u>	<u>RESULT</u>	<u>LIMIT</u>	<u>Q</u>
Benzene	71-43-2	U	1.0	
Toluene	108-88-3	U	1.0	
Ethylbenzene	100-41-4	U	1.0	
Xylenes, Total	1330-20-7	U	1.0	
Gasoline Range Organics	VPH	U	100	

<u>SURROGATE</u>	<u>%RECOVERY</u>	<u>LIMITS</u>
1,4-Difluorobenzene (PID)	98 %	60 - 120
p-Bromofluorobenzene (PID)	113 %	60 - 120
1,4-Difluorobenzene (FID)	100 %	60 - 120
p-Bromofluorobenzene (FID)	100 %	60 - 120



Method 8021 from Test Methods for Evaluating Solid Waste, USEPA SW-846, third edition, December 1996, is used for the analysis of volatile organics; benzene, toluene, ethylbenzene, xylenes (BTEX) in a water matrix.

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Method AK101 from the State of Alaska Department of Environmental Conservation (ADEC), Storage Tank Program, Underground Storage Tanks Procedures Manual, 18 AAC 78, as amended through January 31, 1996; is referenced for the analysis of gasoline range organics (GRO).

The quantitation range extends from the beginnning of C6 to the beginning of C10.

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Methods AK102 & AK103  
from the State of Alaska Department of Environmental Conservation (ADEC), Storage Tank Program, Underground Storage Tanks Procedures Manual, 18 AAC 78, as amended through January 31, 1996; is referenced for the analysis of diesel range organics (DRO).

The quantitation range for AK102 extends from the beginning of C10 to the beginning of C25.

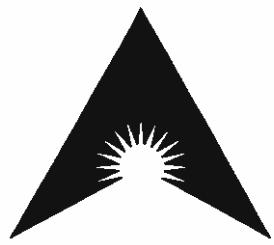
The standard used is a 1:1:1 mixture of Kerosene, DF1, and DF2.

The quantitation range for AK103 extends from the beginning of C25 to the end of C36. A mixture of 1:1 SAE 30 & SAE 40 motor oils are used for instrument calibration.

Waters are prepared via liquid/liquid extraction per AK102/AK103.

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# QA Summary

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## QA/QC Summary Report

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Work Order: X002005 Client: CH2M\_HILL

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
1	GAS CCV	AK101W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	over	Specs	Low	High	
Gasoline Range Organics	1045.3340	1000	100.0000		105	75	125		Y
$\alpha,\alpha,\alpha$ -Trifluorotoluene	50.5470	50	1.0000	50.0000	101	60	120		Y
p-Bromofluorobenzene-2	105.5570	100	1.0000	100.0000	106	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
13	GAS CCV	AK101W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	over	Specs	Low	High	
Gasoline Range Organics	1032.3970	1000	100.0000		103	75	125		Y
$\alpha,\alpha,\alpha$ -Trifluorotoluene	49.2900	50	1.0000	50.0000	98.6	60	120		Y
p-Bromofluorobenzene-2	114.8140	100	1.0000	100.0000	115	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
25	GAS CCV	AK101W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	over	Specs	Low	High	
Gasoline Range Organics	1032.4370	1000	100.0000		103	75	125		Y
$\alpha,\alpha,\alpha$ -Trifluorotoluene	49.1830	50	1.0000	50.0000	98.4	60	120		Y
p-Bromofluorobenzene-2	113.7580	100	1.0000	100.0000	114	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
1	102 CCV	AK102W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	over	Specs	Low	High	
Diesel Range Organics	912.4610	1000.0000	100.0000	1000.000	91.2	75	125		Y
$\alpha$ -Terphenyl	54.0910	50.0000	10.0000	50.0000	108	60	120		Y



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## QA/QC Summary Report

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Work Order: X002005 Client: CH2M\_HILL

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
11	102 CCV	AK102W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Diesel Range Organics	1059.4950	1000.0000	100.0000	1000.000	106	75	125		Y
o-Terphenyl	51.9120	50.0000	10.0000	50.0000	104	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
20	102 CCV	AK102W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Diesel Range Organics	968.2810	1000.0000	100.0000	1000.000	96.8	75	125		Y
o-Terphenyl	47.1080	50.0000	10.0000	50.0000	94.2	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
25	102 CCV	AK102W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Diesel Range Organics	1069.3300	1000.0000	100.0000	1000.000	107	75	125		Y
o-Terphenyl	53.2020	50.0000	10.0000	50.0000	106	60	120		Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
28	102 CCV	AK102W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Diesel Range Organics	1046.2740	1000.0000	100.0000	1000.000	105	75	125		Y
o-Terphenyl	53.7920	50.0000	10.0000	50.0000	108	60	120		Y



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## QA/QC Summary Report

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Work Order: X002005 Client: CH2M\_HILL

## SPIKE

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Ref Spk			Dilution	Weight	Volume	Conv.		
				Sub	Seq	Seq				Factor	Flag	Ver
4	LCS 0208-1	BTXG8W	K S	W	3	1		1.0	1.0	1.0	SG	

## Unspiked Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Result</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Benzene	12.0450	U	1.0000	13.0400	92.4	85	115		Y
Toluene	70.6070	U	1.0000	79.6000	88.7	85	115		Y
Ethylbenzene	19.3810	U	1.0000	17.8000	109	85	115		Y
Xylenes, Total	92.0880	U	1.0000	93.4000	98.6	85	115		Y
Gasoline Range Organics	1007.9790	U	100.0000	1100.000	91.6	75	125		Y
1,4-Difluorobenzene	47.4050	50.0370	1.0000	50.0000	94.8	60	120		Y
p-Bromofluorobenzene	113.5630	68.6740	1.0000	100.0000	114	60	120		Y
1,4-Difluorobenzene-2	49.9190	50.8110	1.0000	50.0000	99.8	60	120		Y
p-Bromofluorobenzene-2	116.2550	105.7350	1.0000	100.0000	116	60	120		Y

## SPIKE DUPLICATE

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Ref Spk			Dilution	Weight	Volume	Conv.		
				Sub	Seq	Seq				Factor	Flag	Ver
5	LCS 0208-2	BTXG8W	K S D	W	3	4	1		1.0	1.0	SG	

## Unspiked Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Result</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	<u>RPD Specs</u>	<u>Reference</u>	<u>RPD</u>
Benzene	12.1870	U	1.0000	13.0400	93.5	85	115		20	92.4	1.18
Toluene	70.7760	U	1.0000	79.6000	88.9	85	115		20	88.7	0.225
Ethylbenzene	19.5730	U	1.0000	17.8000	110	85	115		20	109	0.913
Xylenes, Total	92.5750	U	1.0000	93.4000	99.1	85	115		20	98.6	0.506
Gasoline Range Organics	1015.8460	U	100.0000	1100.000	92.3	75	125		20	91.6	0.761
1,4-Difluorobenzene	48.8440	50.0370	1.0000	50.0000	97.7	60	120		20	94.8	3.01
p-Bromofluorobenzene	114.6900	68.6740	1.0000	100.0000	115	60	120		20	114	0.873
1,4-Difluorobenzene-2	52.1050	50.8110	1.0000	50.0000	104	60	120		20	99.8	4.12
p-Bromofluorobenzene-2	103.6760	105.7350	1.0000	100.0000	104	60	120		20	116	10.9

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Ref Spk			Dilution	Weight	Volume	Conv.		
				Sub	Seq	Seq				Factor	Flag	Ver
14	8020 CCV	BTX_8W	T I	W			1.0	1.0	1.0	1.0	SG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Value</u>	<u>over</u>	<u>Specs</u>	<u>Low</u>	<u>High</u>	
Benzene	48.6730	50.0000	1.0000		97.3	85	115		Y
Toluene	46.3940	50.0000	1.0000		92.8	85	115		Y
Ethylbenzene	45.6160	50.0000	1.0000		91.2	85	115		Y
Xylenes, Total	136.2030	150.0000	1.0000		90.8	85	115		Y
1,4-Difluorobenzene	50.2710	50.0000	1.0000	50.0000	101	60	120		Y
p-Bromofluorobenzene	115.9930	100.0000	1.0000	100.0000	116	60	120		Y



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Work Order: X002005 Client: CH2M\_HILL

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## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
2	8020 CCV	BTX_8W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Specs</u>		
						Low	High	
Benzene	50.3610	50.0000	1.0000		101	85	115	Y
Toluene	48.0780	50.0000	1.0000		96.2	85	115	Y
Ethylbenzene	47.2680	50.0000	1.0000		94.5	85	115	Y
Xylenes, Total	141.4070	150.0000	1.0000		94.3	85	115	Y
1,4-Difluorobenzene	51.3440	50.0000	1.0000	50.0000	103	60	120	Y
p-Bromofluorobenzene	71.6790	100.0000	1.0000	100.0000	71.7	60	120	Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
26	8020 CCV	BTX_8W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Specs</u>		
						Low	High	
Benzene	49.7460	50.0000	1.0000		99.5	85	115	Y
Toluene	47.6540	50.0000	1.0000		95.3	85	115	Y
Ethylbenzene	46.6720	50.0000	1.0000		93.3	85	115	Y
Xylenes, Total	139.2140	150.0000	1.0000		92.8	85	115	Y
1,4-Difluorobenzene	50.8510	50.0000	1.0000	50.0000	102	60	120	Y
p-Bromofluorobenzene	115.8600	100.0000	1.0000	100.0000	116	60	120	Y

## BLANK

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
26	MB 0208-1	BTX_8W	T I	W			1.0	1.0	1.0	1.0		SG	

## Theoretical Detection Spike Rec-

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Specs</u>		
						Low	High	
Benzene	U		1.0000					Y
Toluene	U		1.0000					Y
Ethylbenzene	U		1.0000					Y
Xylenes, Total	U		1.0000					Y
Gasoline Range Organics	U		100.0000					Y
1,4-Difluorobenzene	50.8110	50.0000	1.0000	50.0000	102	60	120	Y
p-Bromofluorobenzene	105.7300	100.0000	1.0000	100.0000	106	60	120	Y

## BLANK

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
3	MB1 0208	DRRROW	B P	W			1.0	1.0	1000	1.0		JKG	

## Detection Specs

<u>Analytes</u>	<u>Result</u>	<u>Limit</u>	<u>Specs</u>			
			Low	High		
Diesel Range Organics	U	0.1000			Y	
Residual Range Organics	U	0.2000			Y	
o-Terphenyl	0.0480	0.0100	0.0500	96.0	60 120	Y
Squalane	0.0426	0.0100	0.0500	85.2	60 120	Y



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Work Order: X002005 Client: CH2M\_HILL

## SPIKE

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
4	LCS1 0208	DRRROW	K S	W	3		1.0	1.0	1000	1.0	JKG		

## Unspiked Detection Spike Rec- Specs

Analytes	Result	Result	Limit	Value	every	Low	High	
Diesel Range Organics	1.9829	U	0.1000	2.0000	99.1	60	120	Y
Residual Range Organics	2.1074	U	0.2000	2.0000	105	60	120	Y
$\alpha$ -Terphenyl	0.0505	0.0480	0.0100	0.0500	101	60	120	Y
Squalane	0.0466	0.0426	0.0100	0.0500	93.2	60	120	Y

## SPIKE DUPLICATE

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
5	LCSD1 0208	DRRROW	K S D	W	3	4	1.0	1.0	1000	1.0	JKG		

## Unspiked Detection Spike Rec- Specs RPD Specs Reference

Analytes	Result	Result	Limit	Value	every	Low	High	Low	High	Recovery	RPD	Reference
Diesel Range Organics	1.9279	U	0.1000	2.0000	96.4	60	120	20	99.1	2.76	Y	
Residual Range Organics	2.0508	U	0.2000	2.0000	103	60	120	20	105	1.92	Y	
$\alpha$ -Terphenyl	0.0515	0.0480	0.0100	0.0500	103	60	120	101	1.96	Y		
Squalane	0.0465	0.0426	0.0100	0.0500	93.0	60	120	93.2	0.215	Y		

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
12	103 CCV	RRO_W	T I	W			1.0	1.0	1.0	1.0	JKG		

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	every	Low	High	
Residual Range Organics	1113.4040	1000.0000	200.0000	1000.000	111	75	125	Y
Squalane	49.8650	50.0000	10.0000	60.0000	99.7	60	120	Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
2	103 CCV	RRO_W	T I	W			1.0	1.0	1.0	1.0	JKG		

## Theoretical Detection Spike Rec- Specs

Analytes	Result	Value	Limit	Value	every	Low	High	
Residual Range Organics	1059.9720	1000.0000	200.0000	1000.000	106	75	125	Y
Squalane	46.4220	50.0000	10.0000	60.0000	92.8	60	120	Y



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QA/QC Summary Report  
Work Order: X002005 Client: CH2M HILL

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## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
21	103 CCV	RRO_W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec- Specs

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Low</u>	<u>High</u>	
Residual Range Organics	1041.9400	1000.0000	200.0000	1000.000	104	75	125	Y
Squalane	47.8220	50.0000	10.0000	60.0000	95.6	60	120	Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
26	103 CCV	RRO_W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec- Specs

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Low</u>	<u>High</u>	
Residual Range Organics	936.9060	1000.0000	200.0000	1000.000	93.7	75	125	Y
Squalane	48.3810	50.0000	10.0000	60.0000	96.8	60	120	Y

## CONTROL

Seq.	Sample ID	Test Code	Class/ Sub/Dup	Matrix/ Sub	Ref Seq	Spk Seq	Dilution	Weight	Volume	Factor	Flag	Conv.	Ver
29	103 CCV	RRO_W	T I	W			1.0	1.0	1.0	1.0		JKG	

## Theoretical Detection Spike Rec- Specs

<u>Analytes</u>	<u>Result</u>	<u>Value</u>	<u>Limit</u>	<u>Spike Value</u>	<u>Recovery</u>	<u>Low</u>	<u>High</u>	
Residual Range Organics	1053.3740	1000.0000	200.0000	1000.000	105	75	125	Y
Squalane	49.4350	50.0000	10.0000	60.0000	98.9	60	120	Y





# Support Documentation

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FAX: (907) 780-6670

325 Interlocken, Pkwy. Ste. 200  
Broomfield, Colorado 80021  
(303) 469-8868  
FAX: (303) 469-5254

Quota:

LogN: X002005

## Chain of Custody Record / Analysis Request

Project Name		Report To:		Invoice To:			P.O. Number:		Other (Specify)		LAB ID			Hold for Further Analysis	
Company Name	CH2M Hill	Tony Wagner	SAME				141300		A+A by AK 102AAA/AK103AA		01			PH-C2	
Sample ID		Date Collected		Time Collected		Matrix		# Containers	RRD by AK103		02			PH-C2	
Telephone 278-2551		2/16/00		1605		W 2		7	GRD by AK102		03			LAB ID	
FAX 277-9736		-00900		1645				7	DRO by AK102		04			Hold for Further Analysis	
30/N, NLights Blvd,		-01000		1810					A+A by AK 101AA		05			PH-C2	
5438 Shaune Drive		-01500		1020					TAH by EPA 610/602		06			PH-C2	
Juneau, AK 99801		-01900		1110					TAH by EPA 602		07			PH-C2	
B656		-01400		1210					BTEX by EPA 5030/8021B		08			PH-C2	
325 Interlocken, Pkwy. Ste. 200		-00160		1355					TAH by EPA 610/602		09			PH-C2	
Broomfield, Colorado 80021		-00260		1440					TAH by EPA 602		10			PH-C2	
(303) 469-8868		-00300		1530					TAH by EPA 610/602		11			PH-C2	
FAX: (907) 780-6670		-00460		1625					TAH by EPA 610/602		12			PH-C2	
Date/Time: 2/14/00 245		-01160		1725					TAH by EPA 610/602						
Date/Time: 2/14/00 145		-00800		1815					TAH by EPA 602						
Comments:		RElinquished BY:		RECEIVED BY:		COOLER RECEIPT INFORMATION		RElinquished By:		RECEIVED BY:		COOLER RECEIPT INFORMATION			
Signature: <u>Tony Wagner</u>	Printed Name: <u>Tara Drennan</u>	Firm: <u>CH2M Hill</u>	Date/Time: <u>2/14/00 245</u>	Signature: <u>J - Drennan</u>	Printed Name: <u>Tara Drennan</u>	Firm: <u>AAI</u>	Date/Time: <u>2/14/00 145</u>	RElinquished By:		RECEIVED BY:		COOLER RECEIPT INFORMATION			
								<input type="checkbox"/> Level 1		<input type="checkbox"/> COELT		<input type="checkbox"/> 2 Business Days			
<input checked="" type="checkbox"/> ADREC		<input type="checkbox"/> STD		<input type="checkbox"/> 5 Business Days											
<input type="checkbox"/> ACCE		<input type="checkbox"/> Chromatograms		<input checked="" type="checkbox"/> 10-15 Business Days											
<input type="checkbox"/> other:				<input type="checkbox"/> other: #Business Days											
# Coolers: <u>two</u>				# Business Days											
Seals: <u>hand delivered</u>															
Courier Fee: \$ <u>N/A</u>															
Airbill # <u>PAGE 1 OF 2</u>															





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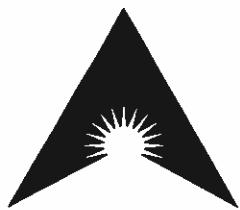
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Broomfield, Colorado 80021  
(303) 469-8888  
FAX: (303) 469-5254

LGN: X002005

## Chain of Custody Record / Analysis Request

Company Name <b>CN2H Hill</b>	Project Name <b>FAA Tanana</b>	Report To: <input checked="" type="checkbox"/> <b>Tony Wagner</b> Invoice To: <input checked="" type="checkbox"/> <b>Same</b> P.O. Number: <b>141360</b>	Date Collected <b>TAHOOMW18Q01</b> <b>-067Q01</b> <b>-016Q01</b> <b>TAHOOMW18Q01D</b> <b>TREP Blank</b>	Matrix <b>7-1</b> <b>40%</b>	# Containers <b>7-1</b>	Time Collected <b>940</b> <b>1040</b> <b>1200</b> <b>950</b>	LAB ID <b>PIC2</b>	Hold for Further Analysis <b>Other (Specify)</b> <b>A+AbY AK102AA/AK103AA</b> <b>RDO by AK103</b> <b>DRO by AK102</b> <b>GRO by AK101</b> <b>TAH by EPA 610/602</b> <b>BTEX by EPA 5030/8021B</b> <b>TAH by EPA 602</b>	
								RElinquished By: <b>John Drennan</b>	
								RECEIVED BY:	
Signature: <b>John Drennan</b>		Signature: <b>John Drennan</b>		Comments:		TURNAROUND		Cooler Receipt Information	
Printed Name: <b>John Drennan</b>		Printed Name: <b>John Drennan</b>		Firm: <b>CN2H Hill</b>		<input type="checkbox"/> Level I <input checked="" type="checkbox"/> ADCC <input type="checkbox"/> ACCO <input type="checkbox"/> Chromatograms		Temp Received: <b>5.5</b> °C <input type="checkbox"/> COELT <input type="checkbox"/> STD <input type="checkbox"/> 2 Business Days <input type="checkbox"/> 5 Business Days <input checked="" type="checkbox"/> 10-15 Business Days <input type="checkbox"/> other: _____ #Business Days	
Firm: <b>CN2H Hill</b>		Date/Time: <b>2/4/00 245</b>		Date/Time: <b>2/4/00 1445</b>				Counter Fee: \$ <b>N/A</b>	
								Airbill #: <b>2 OF 2</b>	
									PAGE <b>2 OF 2</b>





## Analytica Alaska Inc.

811 W. 8th Ave Anchorage, Alaska 99501 (907) 258-2155 (907) 258-6634 fx (ADEC UST-014)

### Sample Cooler Receipt Form

Laboratory Group Number (LGN):	X002005
Date Cooler Opened:	2/4/00
Recipients Initials:	TD
Client Name:	CH2M Hill
Project Name:	FAA - Tanana

	Cooler #1		Cooler #2		Cooler #3	
Cooler Exam	Yes	No	Specify Temp. (4°C/-2°C):	Yes	No	Specify Temp. (4°C/-2°C):
Cooler Temperature Acceptable?	✓		5.5	✓		5.1
Custody Seals Acceptable?	✓			✓		
Airbills / Delivery Acceptable?	✓			✓		
CoC Included With Cooler?	✓			✓		
Sample Containers Exam	Yes	No		Yes	No	
Sample Condition Acceptable?	✓			✓		
Correct Sampling Containers?	✓			✓		
Correct Sampling Preservative?	✓			✓		
Sufficient Sample Volume?	✓			✓		
Containers Identified Correctly?	✓			✓		
Chain of Custody (CoC) Exam	Yes	No		Yes	No	
Project Identifiable From CoC?	✓			✓		
Signatures/Dates/Times Correct?	✓			✓		
Sample Bottles/CoC Correspond?	✓			✓		
Discrepancy Resolution						
Client Contact & Company:						
Date Contacted:						
Discrepancy:						
Resolution:						





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(303) 469-8868  
FAX: (303) 469-5254

LGN: X002005  
Quote:

## Chain of Custody Record / Analysis Request

Company Name	Project Name															
CH2M Hill	FAA-Tanana															
Company Address	Report To: Tony Wagner Invoice To: SAME P.O. Number: 14130															
Telephone 278-2551 FAX 277-9736	# Containers															
Sample ID	71															
TAL 001Wb12801 -009Q0 -010Q01 -015Q01 -019Q01 -014Q01 -001Q01 -002Q01 -003Q01 -004Q01 -011Q01 -008Q01	Matrix															
2/16/00	W 2															
1645																
1810																
1020																
1110																
1210																
1355																
1410																
1530																
1625																
1725																
1815																
Comments	DELIVERABLES	EDD														
	<input type="checkbox"/> Level I <input checked="" type="checkbox"/> AADEC <input type="checkbox"/> ACOE <input type="checkbox"/> Chromatograms	<input type="checkbox"/> COELT <input type="checkbox"/> STD														
RELINQUISHED BY SAMPLER:	RECEIVED BY:	RECEIVED BY:														
Signature:	Signature:	Signature:														
Printed Name: Anthony Wagner	Printed Name: Drennan	Printed Name:														
Firm: CH2M Hill	Firm: AA1	Firm:														
Date/Time: 2/1/00 245	Date/Time: 2/4/00 1445	Date/Time:														
LAB ID PHC2	Hold for Further Analysis	Cooler Receipt Information														
01	02	Temp Received: 5.5 °C														
03	04	Temp Received: 5.1 °C														
05	06	# of Coolers: Two														
07	08	Seals: hand delivered														
09	10	Counter Fee: \$ N/A														
11	12	Airbill #: _____														
TURNAROUND													#Business Days		#Business Days	
													2 Business Days		5 Business Days	
													5 Business Days		10-15 Business Days	
													Other: _____		Other: _____	





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FAX: (303) 469-5254

LGN: X002005  
Quote:

## Chain of Custody Record / Analysis Request

Company Name	Project Name																	
CH2M Hill	FAA Tanana																	
Company Address	Report To:	Tony Wagner																
301 W. Northern Lights	Invoice To:	Same																
FAX 278-2551	P.O. Number:	141360																
FAX 277-9736	Sample ID	TALOONW18Q01	Date Collected	1/3/01	940	W	2	Matrix										
		-067Q01		1040														
		-016Q01		1200														
		TALOONW18Q01		950	V	V												
		TRT P Blank					X											
													Comments					
													RELINQUISHED BY:	RECEIVED BY:				
													Signature:	Signature:				
													Printed Name: Tony Wagner	Printed Name: Ward Drennen				
													Firm: CH2M Hill	Firm: AA				
													Date/Time: 2/14/01 245	Date/Time: 2/14/01 1445				
													Comments	Comments				
													DELIVERABLES	EDD				
													<input type="checkbox"/> Level I	<input type="checkbox"/> COELT				
													<input checked="" type="checkbox"/> ADEC	<input type="checkbox"/> STD				
													<input type="checkbox"/> ACOE					
													<input type="checkbox"/> Chromatograms					
													TURNAROUND					
													<input type="checkbox"/> 2 Business Days					
													<input type="checkbox"/> 5 Business Days					
													<input type="checkbox"/> 10-15 Business Days					
													<input type="checkbox"/> other: _____				#Business Days	
													Cooler Receipt Information					
													<input type="checkbox"/> Temp Received: 5.5 °C					
													<input type="checkbox"/> Temp Received: 5.1 °C					
													<input type="checkbox"/> # of Coolers: Two					
													<input type="checkbox"/> Seals: Hand delivered					
													<input type="checkbox"/> Courier Fee: \$ N/A					
													<input type="checkbox"/> Airbill #:					
													<input type="checkbox"/> PAGE Z OF Z					



**Attachment 2**  
**Chemical QA Report**

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**ATTACHMENT 2**

# **Chemical QA Report**

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## **Summary**

Overall, the data are usable for the purpose of the *Tanana FAA Facility February 2000 Groundwater Monitoring* report. Non-conformances are identified and discussed in this report.

## **Introduction**

A review has been conducted on data submitted for the quarterly monitoring of the Tanana FAA facility in Tanana, Alaska. This report summarizes the results of the quality assurance/quality control (QA/QC) data associated with the analysis of gasoline-range organics and benzene, toluene, ethylbenzene, and total xylenes (GRO/BTEX) and diesel-range organics and residual-range organics (DRO/RRO) in groundwater samples.

Groundwater samples were collected from February 1 to February 3, 2000. This review focuses on criteria for the following QA/QC parameters and their overall effect on the data:

- Holding times
- Sample handling (chain-of-custody)
- Method blanks
- Sensitivity
- Surrogate spike recovery
- Spike/spike recovery
- Field QA/QC (trip blanks and field duplicates)

A total of nineteen groundwater samples, one field duplicate, and one trip blank were analyzed for GRO/BTEX and DRO/RRO. Groundwater samples were delivered to Analytica, Alaska, and submitted for analysis. Samples were analyzed for GRO/BTEX by GC (State of Alaska [AK] Method AK101/8021) and for DRO/RRO by GC (AK102/103) in Anchorage, Alaska.

All groundwater samples were analyzed in accordance with the *EPA Test Methods for Evaluating Solid Waste*, (USEPA SW-846, September 1986, Third Edition, Update 1, July 1992).

The QA/QC criteria were taken from SW-846 and the Quality Assurance Program Plan (QAPP) for the investigation of spill sites prepared by CH2M HILL (dated May 1993, and on file at the Alaska Department of Environmental Conservation). EPA Laboratory Program *National Functional Guidelines for Organic Data Review* (February 1994) provided guidelines for data qualification, where applicable.

The level of reporting from Analytica was Level I; which includes sample and method blank results, field QC sample results, and surrogate recoveries. Other quality control data (such



as spike recoveries), chromatograms, and quantitation reports were not required in the data deliverable and were not requested. Consequently, results of spike recovery results were not reviewed and calculations from raw data were not verified.

The report also did not include instrument performance check results or calibration data. These data were not required in the Level I deliverable. The laboratory case narrative stated that all acceptance criteria for calibrations, method blanks, surrogates, spikes, and samples were met and that all analyses proceeded normally.

### **Holding Times**

Holding time criteria monitor sample integrity that may be compromised over time. All GRO/BTEX and DRO/RRO groundwater samples were extracted within their respective holding times.

### **Sample Handling**

Proper sample handling and chain-of-custody procedures help monitor the integrity of the samples.

The chain-of-custody and laboratory case narrative were reviewed to determine if any sample handling procedures might affect the integrity of the samples and the quality of the resulting data.

Samples sent to Analytica were shipped in two coolers. The temperatures inside the coolers were 5.5°C and 5.1°C. These temperatures are within the acceptable limits of 4°C +\ - 2°C.

### **Method Blanks**

Method blank criteria monitor the existence and magnitude of contamination resulting from sample handling processes and/or instrument carryover.

No analytes of interest were detected above their reporting limit in the method blanks associated with these samples.

### **Sensitivity**

Sensitivity criteria monitor achievement of method reporting limits.

All samples met their respective method reporting limits.

### **Surrogate Spike Recovery**

Surrogate spike recovery monitors instrument specificity and accuracy.

No discrepancies were noted in which surrogate recovery values were outside the higher or lower acceptance levels.

### **Field QA/QC**

Field QA/QC monitors for sample contamination and overall sampling and analytical precision. A trip blank and a field duplicate were the field QA/QC samples.



### **Trip Blanks**

Trip blanks are shipped in a cooler containing samples for volatiles analysis. Trip blanks should not contain analytes of interest above the method reporting limit.

A trip blank was supplied by the laboratory for GRO/BTEX analysis. No GRO/BTEX analytes were detected in the trip blank.

### **Field Duplicates**

One field duplicate for groundwater samples for GRO/BTEX and DRO/RRO was collected. The field sample was TAL00MW018Q01, and its field duplicate was TAL00MW018Q01D. This frequency does not meet the QA/QC requirement of one duplicate sample per ten field samples collected.



