Speedway 5310

(7-Eleven 43003 - Former TNS 112)

4Q October 2024

GWM Event Report

ADEC File #100.26.159

Stantec

AUTHORIZATION TO SUBMIT REPORT

Stantec has been authorized by the client, 7-Eleven (representative Paula Sime, PG, Manager – Environmental Services) to submit the enclosed report titled "Speedway 5310 (7-Eleven 43003 - Former TNS 112, 4Q October 2024 GWM Event Report" dated November 2024, to the Alaska Department of Environmental Conservation. If you have any questions or need additional information concerning this report, please contact me at (907) 227-9883 or via email at bob.gilfilian@stantec.com.

Regards,

STANTEC CONSULTING SERVICES, INC.

Bob Gilfilian

Robert (Bob) Gilfilian, P.E.

Project Technical Lead

Principal Senior Civil Engineer

TABLE OF CONTENTS

LIST OF TABLES

LIST OF FIGURES

LIST OF APPENDICES

ACRONYMS AND ABBREVIATIONS

AAC	Alaska Administrative Code
ADEC	Alaska Department of Environmental Conservation
AK	Alaska Test Method
amsl	above mean sea level
B	analyte detected in associated blank
BTEX	benzene, toluene, ethylbenzene, and xylenes
chemox	chemical oxidation
DO	dissolved oxygen
DRO	diesel range organics
DUP	duplicate sample
EPA	U.S. Environmental Protection Agency
G	monitor well label
GCL	groundwater cleanup level
GRO	gasoline range organics
J	The identification of the analyte is acceptable; the reported value is an estimate.
Klozur® One	Trademarked chemical oxidizer developed by PeroxyChem
mg/L	milligrams per liter
MW	monitoring well
NM	Not measured
NC	Not calculated
ORP	oxidation-reduction potential
PAH	polycyclic aromatic hydrocarbon
QA/QC	quality assurance/ quality control
RM	remediation well
SIM	selective ion monitoring
Stantec	Stantec Consulting Services Inc.
Tesoro	Tesoro Refining and Marketing Company
TMB	trimethylbenzene
U	analyte not detected above the reported detection limit in parentheses
VOC	volatile organic compound
WP	Work Plan

1.0 INTRODUCTION

This Groundwater Monitoring and Remediation Event Report was prepared by Stantec Consulting Services, Inc. (Stantec) on behalf of Speedway Store 5310 (7-Eleven 43003 – Former TNS 112), located at 3392 Badger Road, North Pole, Alaska (**Figure 1**). The methods used for this monitoring event were conducted in accordance with the 2024 Alaska Department of Environmental Conservation (ADEC) approved Work Plan for this site (**Appendix B**). Monitoring event was conducted by the Stantec field team of Geoff Moorhead, Professional Engineer, and Remi Malenfant, Geologist-In-Training.

The monitoring event for the fourth quarter 2024 occurred on October 2, 2024, for the analytical sampling of Monitoring Wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-10, MW17-2, and MW17-5. Sample locations are shown in **Figure 2**.

2.0 SITE BACKGROUND

Background information is summarized in **Appendix A**.

3.0 FIELD ACTIVITIES

The following field activities were conducted during this monitoring event:

- Measured depth to groundwater in Monitoring Wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-10, MW17-2, and MW17-5.
- Collected field measurements of the following intrinsic water quality parameters: temperature, pH, dissolved oxygen (DO), oxidation-reduction potential (ORP), and specific conductance (SC).
- Collected groundwater samples from Monitoring Wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-10, MW17-2, and MW17-5, and submitted them for laboratory analysis for the following tests:
    - U.S. Environmental Protection Agency Test Method (EPA) 8260C for Volatile Organic Compounds (VOC) including benzene, toluene, ethylbenzene, and xylenes (BTEX), as well as 1,2,4-trimethylbenzene (TMB) and 1,3,5-TMB;
    - EPA 8270D with Selective Ion Monitoring (SIM) for polycyclic aromatic hydrocarbons (PAHs) including naphthalene;
    - Alaska Test Method (AK)101 for GRO;
    - AK102 for DRO;
    - and Metals 6010D for sodium.

  Sample locations with results are shown on **Figure 2**.
- The final monthly chemical oxidation (chemox) injection of the year occurred immediately after sampling.

Field methods and procedures are provided in **Appendix B** and field measurements and notes are provided in **Appendix C**.

4.0 GROUNDWATER MONITORING RESULTS

4.1 GROUNDWATER LEVELS

Table 1 presents groundwater elevations in the monitoring wells that were based on the depths to static groundwater levels measured during this monitoring event. The groundwater direction of flow was found to be roughly 58° to the northeast with a gradient of 0.078 feet per foot (**Figure 3**). This is generally consistent with previous monitoring events. Historical groundwater flow directions and gradient are shown using a rose diagram on **Figure 3**.

Table 1 Groundwater Elevations
Measurements taken on October 2, 2024

Monitoring Well Identification	Top of Casing Elevation (feet)[1]	Depth to Groundwater (feet)	Groundwater Elevation (feet amsl)
MW-1	398.44	8.72	389.72
MW-2	398.73	9.10	389.63
MW-3	398.87	9.31	389.56
MW-4	398.38	8.76	389.62
MW-6	389.18	12.45	376.73
MW-10	387.78	12.97	374.81
MW17-2	390.01	8.63	381.38
MW17-5	398.62	8.96	389.66

Key:
1 Based on a vertical control survey completed on July 5, 2022, using an elevation datum of 432.00 feet located on the concrete sidewalk next to the front entrance of the store.
amsl above mean sea level

4.2 FIELD PARAMETERS

The results of intrinsic water quality parameters (temperature, pH, DO, ORP, and SC) measured during this monitoring events are presented in **Table 2**. High SC readings in MW17-2 are a good indication of chemox treatment.

Table 2 Field Measured Intrinsic Water Quality Parameters
Measurements taken on October 2, 2024

Monitoring Well Identification	Date	Volume Purged (gallons)	Temperature (°C)	pH	Dissolved Oxygen (mg/L)	Specific Conductance (µS/cm °C)	ORP (mV)
MW-1	10/02/2024	4	4.9	6.42	2.70	532.3	53.4
MW-2	10/02/2024	3	4.9	6.56	1.80	625.5	125.9
MW-3	10/02/2024	10	4.3	6.28	1.84	685.3	76.3
MW-4	10/02/2024	12	4.6	6.62	1.71	646.2	45.9
MW-6	10/02/2024	3.5	4.8	6.83	1.75	448	44.1
MW-10	10/02/2024	4	4.6	5.55	3.10	418.3	93.8
MW17-2	10/02/2024	3	5.5	4.93	2.14	4994	212.7
MW17-5	10/02/2024	2.5	5.4	5.45	3.83	839	315.9

Key:
°C degrees Celsius
µs/cm°C microSiemens per centimeter degrees Celsius
mg/L milligrams per liter
mV millivolts
NM Not measured
pH log [H^+]

4.3 WATER SAMPLE ANALYTICAL RESULTS

Historical monitoring data for this site are tabulated in **Appendix D**. Laboratory analytical results for BTEX, GRO, DRO, 1,2,4-TMB, 1,3,5-TMB, naphthalene, and sodium detected in groundwater samples collected during this monitoring event are summarized in **Table 3**. The data below shows detections above groundwater cleanup levels (GCLs) in wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-10, MW17-2, MW17-5, and the duplicate. The laboratory analytical report is provided in **Appendix E**.

The sodium concentration in well MW17-2 is high compared to the other wells and may be an indication of chemox treatments with Klozur® One (an activated sodium persulfate compound). Benzene, ethylbenzene, total xylenes, 1,2,4-TMB, and naphthalene were detected above GCLs in well MW-3. Benzene was not detected above GCLs in the duplicate sample. DRO was detected above GCLs in MW-1. Benzene and ethylbenzene were detected above GCLs in MW17-5. All other wells showed analyte concentrations below GCLs for this event.

Table 3 Groundwater Analytical Results
Samples collected on October 2, 2024

ID	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENE	GRO	DRO	1,2,4-TMB	1,3,5-TMB	NAPH-THALENE[1]	SODIUM
UNITS	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
MW-1	0.000462 J	0.393	0.000736 B,J	0.00689	0.536 B	**4.75**	0.00149	0.000441	U (0.000500)	57.4
MW-2	0.000475 J	U (0.00100)	0.00202 B	0.00349	0.124 B	0.430 B,J	0.00283	0.00344	U (0.000250)	14.5
MW-3	**0.00493 J**	0.0328	**0.128**	**0.650**	1.36	0.837 B	**0.111**	0.0399	**0.00564**	36.3
DUP (of MW-3)	0.00436	0.0200	**0.0993**	**0.477**	1.05	0.785 B,J	**0.0770**	0.0313	**0.00567**	37.5
MW-4	U (0.00100)	U (0.00100)	U (0.00100)	U (0.00300)	0.0757 B,J	0.422 B,J	U (0.00100)	U (0.00100)	U (0.000250)	13.2
MW-6	U (0.00100)	U (0.00100)	U (0.00100)	U (0.00300)	0.0343 B,J	0.0337 B,J	U (0.00100)	U (0.00100)	U (0.000250)	15.1
MW-10	U (0.00100)	U (0.00100)	U (0.00100)	U (0.00300)	0.0402 B,J	0.392 B,J	U (0.00100)	U (0.00100)	U (0.000250)	12.8
MW17-2	0.000549 J	U (0.00100)	U (0.00100)	U (0.00300)	0.260 B	0.830 B	U (0.00100)	U (0.00100)	U (0.000500)	1140
MW17-5	**0.00640**	0.0151	**0.0239**	0.0229	0.219 B	0.621 B,J	0.00170	U (0.00100)	0.00116	76.6
GCLs	**0.0046**	**1.1**	**0.015**	**0.19**	**2.2**	**1.5**	**0.056**	**0.06**	**0.0017**	**NA**

Key:
1 Results from VOC Method 8270 D
B Analyte found in associated blank.
Bold Concentration or estimated quantitation limit exceeds the GCL
TMB Trimethylbenzene
GCLs Groundwater cleanup levels, 18 AAC 75.345, Table C, (9/18/2019)
GRO Gasoline range organics analyzed by AK101.
J The identification of the analyte is acceptable; reported value estimated.
DUP Duplicate sample of the preceding sample
DRO Diesel Range Organics analyzed by AK 102

4.4 QUALITY ASSURANCE (QA)/QUALITY CONTROL (QC) REVIEW

PACE Analytical did not meet all laboratory QA/QC criteria during the analysis of groundwater samples for this sampling event. **Table 4** provides a summary of the laboratory QC objectives and outcomes for this monitoring event. Laboratory QC data and the ADEC Laboratory Data Review Checklist are included with the laboratory report in **Appendix E**.

Sample DUP is a quality control duplicate of Sample MW-3. The duplicate sample set was collected to determine the precision of the field collection and laboratory analyses for this sampling event. Data presented in **Table 4** show that the precision for the duplicate sample set did exceed the established QA criteria tolerance for toluene, xylenes, and 1,2,4-TMB. The holding times were within established criteria. Some VOC samples were analyzed 14 days after the sampling event, which is the limit of the hold time tolerance.

Table 4 Laboratory Quality Control Objectives
Samples collected on October 2, 2024

Quality Control Designation	Tolerance	Results for This Event
Holding Times		
DRO/Water/to analyze	40 days	11 days
GRO/Water/to analyze	14 days	3 days
VOCs/Water/to analyze	14 days	14 days
Field Duplicate – Precision		
Benzene/Water	± 30%	12.3%
Toluene/Water	± 30%	**48.5%**
Ethylbenzene/Water	± 30%	25.3%
Xylenes/Water	± 30%	**30.7%**
GRO/Water	± 30%	25.7%
DRO/Water	± 30%	6.4%
1,2,4-TMB	± 30%	**36.2%**
1,3,5-TMB	± 30%	24.2%
Naphthalene	± 30%	0.5%
Sodium	± 30%	3.3%

Key:

%	Absolute value percentage of variance	PAH	Polycyclic aromatic hydrocarbon
±	Absolute Value	VOC	Volatile organic compound
		TMB	Trimethylbenzene
DRO	diesel range organics	**BOLD**	Exceeds precision tolerance
GRO	gasoline range organics	NC	Not Calculated, undetected in primary and/or duplicate
1	Maximum time. Some samples extracted or analyzed earlier.		

5.0 IN-SITU CHEMOX REMEDIATION

Groundwater contamination is treated in-situ through monthly injections of the chemox product Klozur® One. Chemox monthly events resumed May 20, 2024, after winter break-up so solution could be mixed without freezing prior to injection.

The final monthly injection of chemox occurred immediately after sampling on October 2, 2024. Each monthly remediation event involved the injection of 440 pounds (eight 55-pound bags) of Klozur One® product combined with 440 gallons of potable water injected by gravity into each of the injection wells (IW-2022A, IW-2022B, IW-2022C, and IW-2022D). The chemox solution was hydraulically "pushed" into the formation with additional injection of several hundred gallons of potable water into each of the injection wells.

6.0 CONCLUSIONS AND RECOMMENDATIONS

The following summarizes laboratory test results that exceeded the GCLs for the groundwater monitoring event in October 2024:

- MW-1: DRO
- MW-3: Benzene, ethylbenzene, total xylenes, 1,2,4-TMB, and naphthalene
    - Duplicate: Ethylbenzene, total xylenes, 1,2,4-TMB, and naphthalene
- MW17-5: Benzene and ethylbenzene

The final chemox monthly injection occurred on October 2, immediately following the monitoring event. The groundwater direction of flow was found to be 58° to the northeast with a gradient of 0.078 feet per foot. This is consistent with previous monitoring events. No anomalies were found during the second quarter 2024 monitoring event that would require additional corrective action or changes to the approved year 2024 Corrective Action Work Plan for this site.

7.0 LIMITATIONS

Stantec conducted this monitoring event in accordance with the 2024 Corrective Action Work Plan approved by ADEC, and in a manner consistent with the level of skill ordinarily exercised by members of the profession currently practicing under similar conditions. All sampling activities were completed in accordance with the ADEC *Underground Storage Tanks Procedures Manual – Standard Sampling Procedures* (March 22, 2017). The conclusions in this report are Stantec's professional opinion, as of the time of the report, and concerning the scope described in the report. The opinions in the document are based on conditions and information existing at the time the scope of work was conducted and do not take into account any subsequent changes. This report relates solely to the specific project for which Stantec was retained and the stated purpose for which the report was prepared. The report is not to be used or relied on for any variation or extension of the project, or for any other project or purpose, and any unauthorized use or reliance is at the recipient's own risk.

This report is intended solely for use by the client in accordance with Stantec's contract with the client. While the report may be provided to applicable authorities having jurisdiction and others for whom the client is responsible, Stantec does not warrant the services to any third party. The report may not be relied upon by any other party without the express written consent of Stantec, which may be withheld at Stantec's discretion.

APPENDIX A

Site Background

APPENDIX A – SITE BACKGROUND

Speedway Store 5310 located at 3392 Badger Road, North Pole, Alaska
ADEC Facility ID #1116; ADEC File #100.26.159

Speedway Store 5310 (formerly Tesoro North Store #112) is a retail fuel service/convenience store located northeast of the Richardson Highway overpass on Badger Road in North Pole, Alaska. The property is approximately 1.9 acres in size and the legal description is Tract A-2, Morningstar Subdivision. The store is in the north end of a small strip mall. Beaver Springs Creek flows to the north immediately behind the strip mall. Three underground storage tanks (USTs) were initially installed to serve the original convenience store in December 1984.

November 1996. During field installation of a cathodic protection system on the USTs, a petroleum hydrocarbon release was discovered in several subsurface boreholes drilled around the perimeter of the USTs.

May 1997. Gilfilian Engineering and Environmental Testing, Inc. (GE^2T) completed a Phase 1 Release Investigation (RI) at the site and installed four groundwater monitoring wells. In addition, representative water samples were collected from the mall drinking water system (served by an on-site water well) and from Beaver Springs Creek. Petroleum contaminants were detected above Alaska Department of Environmental Conservation (ADEC) cleanup levels in samples collected from all four soil borings/monitoring wells. Petroleum contaminants were detected at very low concentrations in the creek water samples, and none in the drinking water sample.

September 1997. Free phase petroleum was discovered in two of the four groundwater monitoring wells at the site, and dissolved petroleum contaminants was detected above ADEC groundwater cleanup levels (GCLs) in the other two monitoring wells.

March 1998. A well search was conducted within a ¼-mile radius of the site. The findings of the well search noted there were approximately 24 domestic water supply wells within the search radius.

August/September 1998. GE^2T conducted a UST Closure Site Assessment (SA) at the site. Three USTs and associated piping and dispensers were removed from the site and a new UST system was installed on an adjacent downgradient lot (to the north) of the site on Tract A-1 Morning Star Subdivision. Petroleum hydrocarbon contamination was found in the monitoring wells constructed in the area of the former and new UST systems. Seven soil vapor extraction (SVE) wells and sixteen air sparge (AS) wells systems were installed at the site for remediation of contamination found in the vadose soil zone and groundwater table beneath the site. Additional AS and SVE wells were installed at a later date.

September 1999. An SA was completed for the removal of the new UST that were installed in September 1998 and replace with a new UST. Soil contamination was discovered in the area of

the replacement UST system. Contaminated soil was removed and transported off-site for thermal treatment.

June 2000. GE^{2}T conducted a RI for installation of an additional monitoring well (MW-6) at the site. No contaminants were detected in soil samples from the boring.

March 2001. A Falco 300 Cat-Ox unit was installed as part of the remediation system to treat vapors captured in the SVE system.

September/October 2003. MWH Americas, Inc. (MWH) completed a RI that included the installation of additional AS and groundwater monitoring wells. The RI involved drilling five soil borings, of which four were completed as AS wells (AS-20, AS-21, AS-22, and AS-23) and one monitoring well (MW-7). Contaminants were detected in soil from borings MW-7, AS-20, and AS-21 and the water sample from MW-7.

March 2004. MWH completed a RI that involved the drilling two soil borings. These borings were completed as 2-inch diameter monitoring wells (MW-8 and MW-9). Laboratory results indicate that no contaminants were detected in the soil or groundwater samples collected.

September 2004. MWH completed a RI that involved the drilling of one soil boring. The boring that was completed as 2-inch diameter monitoring well (MW-10). Laboratory results indicate that no contaminants were detected in the soil samples collected. Benzene was detected above the GCL water sample collected from MW-10.

May 2005. Benzene, toluene, ethylbenzene, GRO, and DRO were detected above the ADEC GCLs in Monitoring Well MW-3. Benzene, GRO, and DRO were also detected above the GCLs in Monitoring Well MW-2. The AS and SVE systems remained in operation.

September 2005. The AS and SVE systems remained in operation. The SVE exhaust vapor concentrations had decreased to a relatively low level that no longer necessitated the use of the catalytic oxidizer unit and was disconnected from the SVE system in summer 2005.

May 2006. No analytes of concern were detected above the GCLs in Monitoring Wells MW-4, MW-5, MW-6, MW-7, MW-8, MW-9, and MW-10. The AS and SVE system were shut down until system maintenance could be performed.

November 2006. No analytes of concern were detected above the GCLs in Monitoring Well MW-10. AS and SVE system were brought back online after system repair was performed.

May 2007. No analytes of concern were detected above the PQLs in Monitoring Wells MW-1, MW-6, MW-8, MW-9, and MW-10. AS and SVE system remain in operation.

April 2008. No analytes were detected above the PQLs in Monitoring Wells MW-5 through MW-10. AS and SVE system remain in operation.

October 2008. No analytes were detected above the PQLs in Monitoring Well MW-10. AS and SVE system remain in operation.

May 2009. No analytes were detected above the PQLs in Monitoring Wells MW-5, MW-6, and MW-10. AS and SVE system remain in operation.

October 2009. No analytes of concern were detected above the practical quantitation limits in Monitoring Well MW-10. AS and SVE system remain in operation.

June 2010. No analytes of concern were detected above the PQLs in Monitoring Wells MW-4, MW-6, or MW-10. AS and SVE system remain in operation. Measurements of the SVE exhaust with a PID indicated low amounts of volatile petroleum hydrocarbons are being removed from the vadose soil zone.

October 2010. No analytes of concern were detected above the PQLs in Monitoring Well MW-10. AS and SVE system remain in operation.

May 2011. No analytes of concern were detected above the PQLs in Monitoring Wells M-4, MW-6, and MW-10. AS and SVE system remain in operation.

October 2011. No analytes of concern were detected above the PQLs in Monitoring Wells MW-6 and MW-10. The AS and SVE systems remain in operation on a full-time basis.

May 2012. No other analytes were detected above the PQLs in any of the samples collected during this monitoring event. The AS and SVE systems remained in operation on a full-time basis.

October 2012. The AS and SVE systems were taken offline pending repairs and improvements. A total of 130 gallons of Klozur CR® was applied at the site over two events. Approximately 10 gallons of Klozur CR® was poured into SVE-7, and approximately 55 gallons into SVE-9 on August 29, 2012. Additionally, 65 gallons of Klozur CR® were injected into Well SVE-9 on October 9, 2012.

May 2013. The AS and SVE systems remain offline pending repairs and improvements.

September 2013. The AS and SVE systems remain offline pending repairs and improvements.

May 2014. The AS and SVE systems remain offline pending repairs and improvements.

September 2014. The AS and SVE systems remain offline pending repairs and improvements.

May 2015. The AS and SVE systems remain offline pending repairs and improvements.

October 2015. The AS and SVE systems remain offline pending repairs and improvements. Chemical oxidation of the groundwater at the site was conducted on October 6, 2015, with the

injection of Klozur CR® into Injection Well SVE-6 and well clusters SVE-7 and SVE-9 located at the footprint of the former underground storage tanks (USTs – Figure 3). Follow-up intrinsic measurements indicated negligible influence of the injection on groundwater at Monitoring Well MW-3.

October 2018. The chemical oxidation (chemox) treatment process was delayed until the third quarter of 2018 due to replacement of the chemical oxidant. In September 2018, Stantec completed an injection of the replacement chemox product, Klozur One®, into the four remediation wells. Klozur One® is a granular product manufactured by PeroxyChem that consists primarily of sodium persulfate and patented activator reagents. A total of 220 pounds of Klozur One® product was mixed with clean water and then manually injected as a solution into the contaminated source area via Remediation Wells RM17-1, RM17-3, RM17-4, and RM17-6. Each of the four remediation wells received 55 pounds of Klozur One® that was prepared as a solution with 50 gallons of clean water. Following the injection of the chemox solution, a combined total of 550 gallons of clean water was injected in all the wells. It was noted that each of the remediation wells had different acceptance rates for delivery of the clean water that ranged from 55 to 210 gallons each.

October 2019. This October 2019 semi-annual groundwater monitoring event included measuring the depth to groundwater, measuring water quality parameters, and collecting and analyzing groundwater samples from Monitoring Wells MW-1, MW-2, MW-3, MW-4, MW-6, MW-10, MW 17-2, and MW 17-5. Stantec completed an injection of 220 pounds of the chemox product, Klozur One®, into the four remediation wells (RW17-1, RW17-3, RW17-4, and RW17-6).

August 2020. The semi-annual groundwater monitoring event included measuring the depth to groundwater, measuring water quality parameters, and collecting and analyzing groundwater samples from Monitoring Wells MW-2, MW-3, MW-6, MW-10, MW17-2, and MW17-5.

Stantec completed an injection of 440 pounds of the chemox product, Klozur One®, into the four remediation wells (RW17-1, RW17-3, RW17-4, and RW17-6).

October 2020. This October 2020 semi-annual groundwater monitoring event included measuring the depth to groundwater, measuring water quality parameters, and collecting and analyzing groundwater samples from Monitoring Wells MW-2, MW-3, MW-6, MW-10, MW 17-2, and MW 17-5. Stantec completed an injection of 440 pounds of the chemox product, Klozur One®, into the four remediation wells (RW17-1, RW17-3, RW17-4, and RW17-6).

October 2021. This October 2021 semi-annual groundwater monitoring event included measuring the depth to groundwater, measuring water quality parameters, and collecting and analyzing groundwater samples from Monitoring Wells MW-01, MW-02, MW-03, MW-04, MW-06, MW-10, MW-17-2, and MW-17-5. The remediation event on October 15, 2021, consisted of a chemical oxidation (chemox) injection of Klozur® One product combined with potable water from the convenience store into four remediation wells (RW-17-1, RW-17-3, RW-17-4 and RW-17-6). In summary, a total of 385 pounds of Klozur® One product mixed with 1,070 gallons of water was injected into the subsurface via the remediation wells during the chemox injection process.

May 2022. The May 2022 semi-annual groundwater monitoring event was conducted by Stantec Staff on May 17, 2022. An injection of Klozur® One product (chemox) was not completed during the 1st quarter due to the severe winter conditions but is planned for the 2nd quarter in the month of June 2022.

September 2022: The groundwater monitoring event on September 26, 2022 Injections of Klozur® One product (chemox) used for in-situ remediation of petroleum contaminations in groundwater were scheduled to begin in the first quarter of 2022 but did not due to frozen conditions at the site. Injections occurred monthly between June and October of 2022.

April 2023: Chemox monthly events resumed May 23, 2023, after winter break-up so solution could be mixed without flash freezing prior to injection. The May monthly chemox event on this site involve the injection of eight 55-pound bags of Klozur® One into the formation. Due to the cold temperatures of the ground water at this site, one bag of the chemical is mixed at a ratio of 1 pound per 2 gallons of water (60 g/L). Total chemox treatment for this site involved 440 pounds of Klozur® diluted with more than 900 gallons of water and then pushed into formation with an additional 440 gallons of water. The site has four 4" injection wells that were each dosed with 220 gallons of chemox solution followed by 110 gallons of water without issue.

July 2023: Chemox monthly injection took place on July 28, 2023. Two 55 pound bags of Klozur® One were pushed into injection wells IW2022-A, IW2022-B, IW2022-C, and IW2022-D followed by 200 gallons of water in each well to hydraulically push the chemox solution through.

August 2023: Chemox monthly injection took place on August 23, 2023. Eight 55-pound bags of Klozur® One were injected into wells IW2022-A, IW2022-B, IW2022-C, and IW2022-D (two bags per well) followed by 440 gallons of water in each well to hydraulically push the chemox solution through.
Well casing elevations were re-surveyed July 5, 2022.

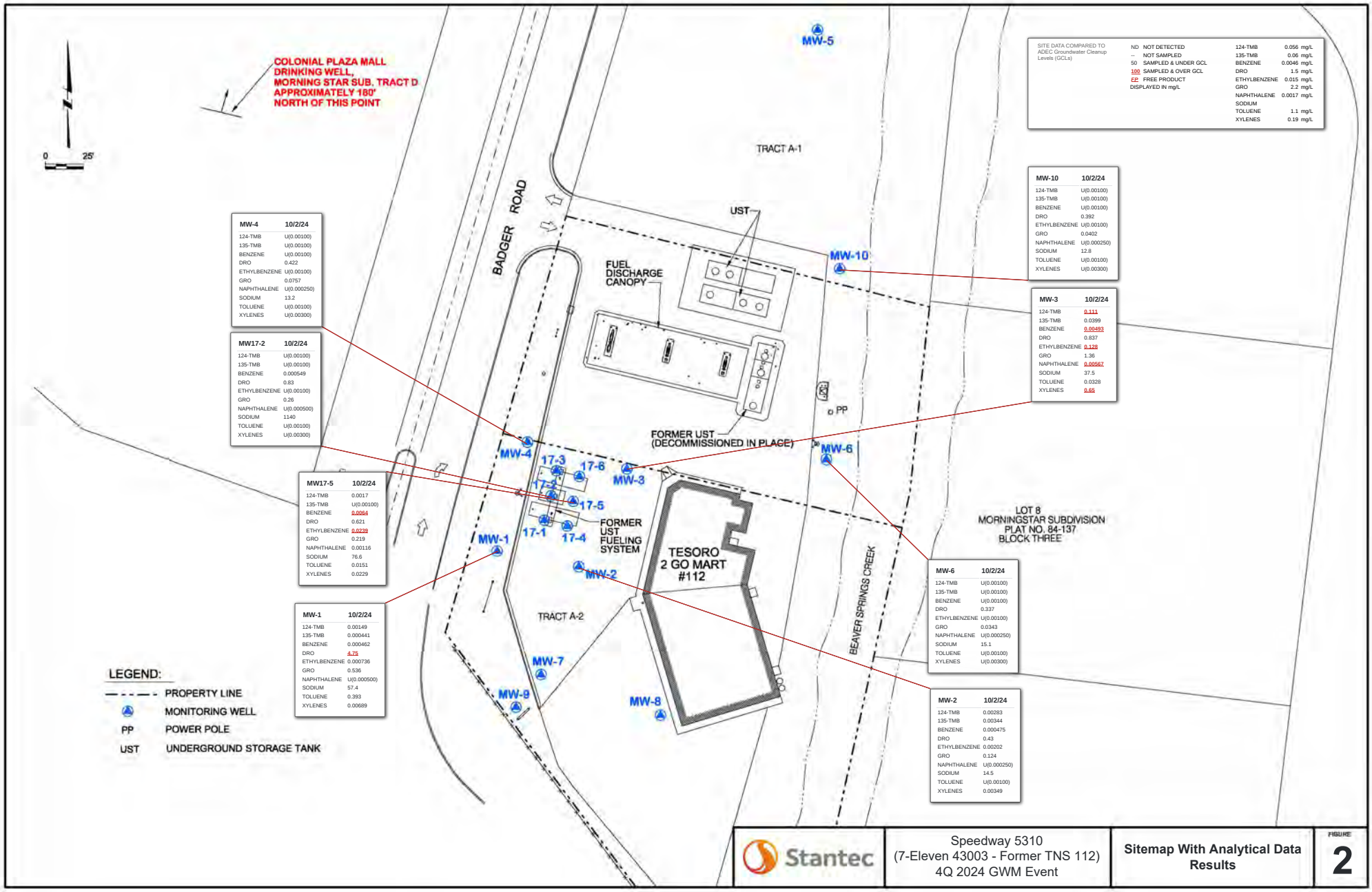
March 2024: Chemox monthly injection occurred on May 20 and June 12, 2024.

June 2024: Chemox monthly injection occurred on May 20 and June 12, 2024.

October 2024: The final chemox monthly injection occurred on October 2.

FIGURES

Stantec	**Speedway 5310** **(7-Eleven 43003 - Former TNS 112)** **4Q 2024 GWM Event**	LOCATION AND VICINITY MAP	FIGURE 1



SITE DATA COMPARED TO ADEC Groundwater Cleanup Levels (GCLs)

ND	NOT DETECTED
--	NOT SAMPLED
50	SAMPLED & UNDER GCL
100	SAMPLED & OVER GCL
FP	FREE PRODUCT

DISPLAYED IN mg/L

124-TMB	0.056 mg/L
135-TMB	0.06 mg/L
BENZENE	0.0046 mg/L
DRO	1.5 mg/L
ETHYLBENZENE	0.015 mg/L
GRO	2.2 mg/L
NAPHTHALENE	0.0017 mg/L
SODIUM	
TOLUENE	1.1 mg/L
XYLENES	0.19 mg/L

MW-4	10/2/24
124-TMB	U(0.00100)
135-TMB	U(0.00100)
BENZENE	U(0.00100)
DRO	0.422
ETHYLBENZENE	U(0.00100)
GRO	0.0757
NAPHTHALENE	U(0.000250)
SODIUM	13.2
TOLUENE	U(0.00100)
XYLENES	U(0.00300)

MW17-2	10/2/24
124-TMB	U(0.00100)
135-TMB	U(0.00100)
BENZENE	0.000549
DRO	0.83
ETHYLBENZENE	U(0.00100)
GRO	0.26
NAPHTHALENE	U(0.000500)
SODIUM	1140
TOLUENE	U(0.00100)
XYLENES	U(0.00300)

MW17-5	10/2/24
124-TMB	0.0017
135-TMB	U(0.00100)
BENZENE	0.0064
DRO	0.621
ETHYLBENZENE	0.0239
GRO	0.219
NAPHTHALENE	0.00116
SODIUM	76.6
TOLUENE	0.0151
XYLENES	0.0229

MW-1	10/2/24
124-TMB	0.00149
135-TMB	0.000441
BENZENE	0.000462
DRO	4.75
ETHYLBENZENE	0.000736
GRO	0.536
NAPHTHALENE	U(0.000500)
SODIUM	57.4
TOLUENE	0.393
XYLENES	0.00689

MW-10	10/2/24
124-TMB	U(0.00100)
135-TMB	U(0.00100)
BENZENE	U(0.00100)
DRO	0.392
ETHYLBENZENE	U(0.00100)
GRO	0.0402
NAPHTHALENE	U(0.000250)
SODIUM	12.8
TOLUENE	U(0.00100)
XYLENES	U(0.00300)

MW-3	10/2/24
124-TMB	0.111
135-TMB	0.0399
BENZENE	0.00493
DRO	0.837
ETHYLBENZENE	0.126
GRO	1.36
NAPHTHALENE	0.00567
SODIUM	37.5
TOLUENE	0.0328
XYLENES	0.65

MW-6	10/2/24
124-TMB	U(0.00100)
135-TMB	U(0.00100)
BENZENE	U(0.00100)
DRO	0.337
ETHYLBENZENE	U(0.00100)
GRO	0.0343
NAPHTHALENE	U(0.000250)
SODIUM	15.1
TOLUENE	U(0.00100)
XYLENES	U(0.00300)

MW-2	10/2/24
124-TMB	0.00283
135-TMB	0.00344
BENZENE	0.000475
DRO	0.43
ETHYLBENZENE	0.00202
GRO	0.124
NAPHTHALENE	U(0.000250)
SODIUM	14.5
TOLUENE	U(0.00100)
XYLENES	0.00349

Stantec

Speedway 5310
(7-Eleven 43003 - Former TNS 112)
4Q 2024 GWM Event

Sitemap With Analytical Data Results

FIGURE
2

COLONIAL PLAZA MALL
DRINKING WELL,
MORNING STAR SUB. TRACT D
APPROXIMATELY 180'
NORTH OF THIS POINT

N

0 25'

MW-5

TRACT A-1

BADGER ROAD

UST

FUEL
DISCHARGE
CANOPY

374.8
MW-10

377.5

380

PP

382.5
385

FORMER UST
(DECOMMISSIONED IN PLACE)

381.2
MW-4

17-3
17-6
389.6
MW-3

381.4
17-2
389.7
17-5

FORMER
UST
FUELING
SYSTEM

17-1
17-4

MW-1
381.3

MW-2
389.6

MW-6
376.7

TESORO
2 GO MART
#112

TRACT A-2

MW-7

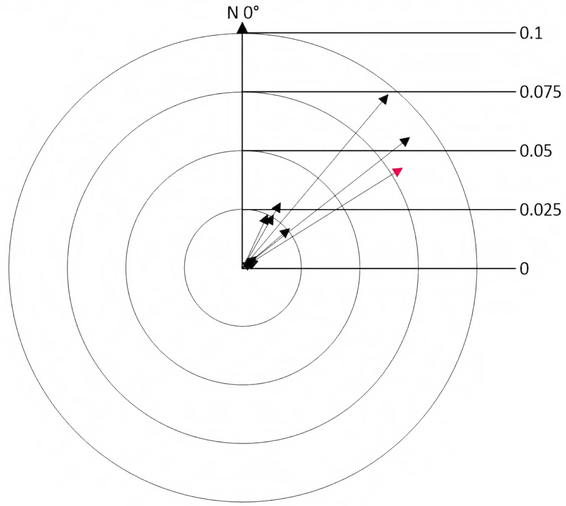
MW-9

MW-8

BEAVER SPRINGS CREEK

LOT 8
MORNINGSTAR SUBDIVISION
PLAT NO. 84-137
BLOCK THREE

Groundwater Flow Direction (degrees azimuthal) and Gradient (ft/ft)



October 2, 2024

LEGEND:

- PROPERTY LINE
- MONITORING WELL
- PP POWER POLE
- UST UNDERGROUND STORAGE TANK

Stantec

Speedway 5310
(7-Eleven 43003 - Former TNS 112)
4Q GWM Event

Groundwater Elevation Contours

FIGURE
3

APPENDIX B

Field Methods and Procedures

ADEC Approved Work Plan Tasks for 2024

The following table summarizes the proposed tasks and implementation schedule for the 2024 CAP:

Work Plan Task 2024		1st Quarter	2nd Quarter	3rd Quarter	4th Quarter
Task 1	Monitoring Wells: MW-2, MW-3, MW-6, MW-10, MW17-2 and MW17-5.		V, G, D, P, I & S		V, G, D, P, I, & S
	Monitoring Wells MW-1 and MW-4				V, G, D, P, I, & S
	Monitoring Wells MW-3, MW17-2 and MW17-5			V, G, D, P, I & S	
Task 2	Chemical Oxidation Treatment		✓	✓	✓

Key:

AK – Alaska Test Method
D – Diesel range organics by AK102.
G – Gasoline range organics by AK101.
I – Intrinsic indicators include – dissolved oxygen, specific conductance, oxygen-reduction potential, pH, and temperature.
P – Polynuclear aromatic hydrocarbons (PAHs), i.e., semi-volatile organic compounds associated with petroleum fuel, by EPA Test Method 8270D Selective Ion Monitoring (SIM).
S – Sodium analyzed by Metals (ICP) Method 6010C.
V – Volatile organic compounds by EPA Test Method 8260C.

- *Task 1 – Groundwater Monitoring*

  Monitoring of the on-site groundwater monitoring wells will be conducted on a variable frequency as outlined in 2024 Work Plan Schedule shown above. Sampling schedules, well locations and analyses are referenced in the 2024 Work Plan Schedule.

- *Task 2 – Chemical Oxidation Treatment*

  Stantec proposes to provide chemical oxidation treatment of the petroleum contaminated soil and groundwater located in the source area of the former underground storage tank (UST) system. The chemox injection will occur in all four quarters of the year into the following 4-inch diameter injection wells: IW-2022A, IW-2022B, IW-2022C, and IW-2022D. Subject to suitable (non-freezing) weather conditions, Stantec will attempt to inject chemox monthly throughout the year.

  Approximately 100 gallons of a prepared solution of potable water and 110 pounds of Klozur One® will be manually injected via gravity. Following the injection of the chemox solution, a minimum of 100 gallons of potable water will be injected into each injection well to provide a means of "hydraulically pushing" the chemox solution into the subsurface formation.

The on-site monitoring wells will be sampled as described in Task 1 to assess treatment impact on the groundwater table. Also, the wells will be analyzed for sodium to check on the distribution/migration of the oxidant.

The Corrective Action Work Plan for the year 2024 will be implemented by Stantec on behalf of Speedway. Groundwater monitoring will be conducted to track migration and trends of contaminants that are resent at the site.

All sampling activities will be completed in accordance with ADEC's *Underground Storage Tanks Procedures Manual– Standard Sampling Procedures* (March 22, 2017). The methods that will be used for conducting a monitoring event, unless otherwise noted in the monitoring report, will include:

• The static water levels in the monitoring wells will be measured with respect to the top of each well casing. The elevation of the static water level will be based on an arbitrary datum established on-site during a vertical control survey that will be completed by Stantec on an annual basis. The survey will be performed during the summer after the seasonal frost layer thaws.

• The monitoring wells will be purged of a minimum of three well bore volumes prior to collecting the water samples. A new, disposable, Teflon® bailer will be used to sample each well. The first bail of water removed from each well will be examined for petroleum odor, sheen, and any other unique physical features.

• Water samples will be collected in laboratory-supplied sample containers. The samples will be delivered to an ADEC-approved laboratory in accordance with standard chain-of-custody procedures.

• Additional water samples will be collected from the monitoring wells after the well has been purged, as described above, and tested in the field for chemical and physical intrinsic parameters listed in the 2024 Work Plan Schedule shown above.

APPENDIX C

Field Measurements and Notes

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024 **Name(s):** Geoff Moorhead

Well ID	Time of Day	Depth to Product	Depth to Water	Depth to Bottom	Product Thickness	Well Diameter	Well Material	Comment(s) on Condition of Well
MW17-2	10/2/24 11:15		8.63			2.0	PVC	
MW17-5	10/2/24 12:05		8.96			2.0		
MW-1	10/2/24 11:00		8.72			4		
MW-2	10/2/24 12:08		9.10			4.0		
MW-3	10/2/24 10:19		9.31			4.0	other	
MW-4	10/2/24 10:31		8.76			4		
MW-6	10/2/24 09:54		12.45			2.0	pvc	
MW-10	10/2/24 09:36		12.97					

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 11:17 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW17-2	N/A	8.63	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
390.01	2.0		PVC
Latitude (decimal)	Longitude (decimal)	Weather	
64.7592928	-147.3503357		

Type/Model Meter Used: _____
Calibrated: (date) _____ (time) _____ Cell Vol: _____
Type/Model Pump Used: _____
Pump Intake? _____ ft
Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
11:15	8.63	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 11:17 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 12:06 PM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW17-5	N/A	8.96	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
398.62	2.0		
Latitude (decimal)		Longitude (decimal)	Weather
64.7593018		-147.3501524	

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Type/Model Meter Used: _____
Calibrated: (date) _____ (time) _____ Cell Vol: _____
Type/Model Pump Used: _____
Pump Intake? _____ ft
Above / Below Bottom / TOC

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
12:05	8.96	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 12:06 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 11:01 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-1	N/A	8.72	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
390.06	4		
Latitude (decimal)		Longitude (decimal)	Weather
64.7592212		-147.3503601	

Type/Model Meter Used: _____

Calibrated: (date) _____ (time) _____ Cell Vol: _____

Type/Model Pump Used: _____

Pump Intake? _____ ft

Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
11:00	8.72	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 11:01 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 12:31 PM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-2	N/A	9.10	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
398.73	4.0		
Latitude (decimal)		Longitude (decimal)	Weather
64.7591252		-147.350143	

Type/Model Meter Used: _____
Calibrated: (date) _____ (time) _____ Cell Vol: _____
Type/Model Pump Used: _____
Pump Intake? _____ ft
Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
12:08	9.1	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 12:31 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 10:20 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-3	N/A	9.31	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
398.87	4.0		other
Latitude (decimal)		Longitude (decimal)	Weather
64.759289		-147.3498645	

Type/Model Meter Used: _____

Calibrated: (date) _____ (time) _____ Cell Vol: _____

Type/Model Pump Used: _____

Pump Intake? _____ ft

Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

QA/QC:Duplicate #1

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
10:19	9.31	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 10:20 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 10:32 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-4	N/A	8.76	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
389.98	4		
Latitude (decimal)		Longitude (decimal)	Weather
64.759376		-147.3503513	

Type/Model Meter Used: _____
Calibrated: (date) _____ (time) _____ Cell Vol: _____
Type/Model Pump Used: _____
Pump Intake? _____ ft
Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
10:31	8.76	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 10:32 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 9:55 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-6	N/A	12.45	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
389.18	2.0		pvc
Latitude (decimal)		Longitude (decimal)	Weather
64.7593488		-147.3492615	

Type/Model Meter Used: _____

Calibrated: (date) _____ (time) _____ Cell Vol: _____

Type/Model Pump Used: _____

Pump Intake? _____ ft

Above / Below Bottom / TOC

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
09:54	12.45	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 09:55 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 Date: 10/02/2024, 9:37 AM Name(s): Geoff Moorhead

Well ID	Free Product (ft)	Water (ft)	Bottom (ft)
MW-10	N/A	12.97	
TOC	Well Dia. (in)	Screen Length (ft)	Well Material
387.78			
Latitude (decimal)		Longitude (decimal)	Weather
64.7596502		-147.3492331	

Analytical Parameters	Bottles to be filled
PAH	2 X 40 mL Amber VOAs ✔
BTEX/Fuel	3 X 40 mL Amber VOAs ✔
GRO	3 X 40 mL Amber VOAs ✔
DRO	2 X 100 mL Amber Glass ✔
Sodium	1 X 250 mL Poly ✔

Type/Model Meter Used: _____
Calibrated: (date) _____ (time) _____ Cell Vol: _____
Type/Model Pump Used: _____
Pump Intake? _____ ft
Above / Below Bottom / TOC

Time	Depth to Water (ft)	Flow Rate (ml/Min)	pH		Conductivity (ms/cm)		Turbidity (NTU)		Dissolved O2 (mg/l)		Temp. (Celsius)		Oxygen Reduction Potential (ORP) mv	
09:36	12.97	X	Reading	Change* (±0.1)	Reading	Change* (±3%)	Reading	Change* (±10% or <5)	Reading	Change* (±10% or <0.5)	Reading	Change* (±3%)	Reading	Change* (±10mv)

Sample Collected? Yes Time 09:37 Total Pumped from Well? 0 Gal

NOTES / COMMENTS:

*Minimum pumping time 15 Mins. - Collect data every 3 mins once flow through cell is full or once every volume of the flow through cell based on flow rate, which ever is longest. Indicator Parameters Have Stabilized When 3 Consecutive Readings Are Within: ± 0.1 for pH; ± 3% for Specific Conductivity and Temperature; ± 10 mv for ORP; and ± 10% for Turbidity (when Turbidity is above 5 NTUs) or 3 readings less than 5.0 NTUs; ± 10% mg/l Dissolved Oxygen (when Dissolved Oxygen is above 0.5mg/l) or 3 readings less than 0.5 mg/l.

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 11:17 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW17-2	64.7592928	-147.3503357

Field Intrinsics	
Sampler Names: Geoff	Sheen/Odor?: Bleach odor
pH: 4.93	Specific Conductance: 4994
DO: 2.14	Temperature (C): 5.5
ORP: 212.7	Purge Volume (gal): 3
Notes: Foamy orange	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 12:06 PM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW17-5	64.7593018	-147.3501524

Field Intrinsics	
Sampler Names: Remi	Sheen/Odor?: No
pH: 5.45	Specific Conductance: 839
DO: 3.83	Temperature (C): 5.4
ORP: 315.9	Purge Volume (gal): 2.5
Notes: Clear light orange	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 11:01 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-1	64.7592212	-147.3503601

Field Intrinsics	
Sampler Names: Remi	Sheen/Odor?: Strong dead fish odor
pH: 6.42	Specific Conductance: 532.3
DO: 2.70	Temperature (C): 4.9
ORP: 53.4	Purge Volume (gal): 8
Notes: Purged dry at 4 gal. Foamy dark water	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 12:31 PM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-2	64.7591252	-147.350143

Field Intrinsics	
Sampler Names: Geoff	Sheen/Odor?: No
pH: 6.56	Specific Conductance: 625.5
DO: 1.80	Temperature (C): 4.9
ORP: 125.9	Purge Volume (gal): 5
Notes: Dry at 3. Clear	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 10:20 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-3	64.759289	-147.3498645

Field Intrinsics	
Sampler Names: Remi	Sheen/Odor?: Strong odor no sheen
pH: 6.28	Specific Conductance: 685.3
DO: 1.84	Temperature (C): 4.3
ORP: 76.3	Purge Volume (gal): 10
Notes: Black sediment	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 10:32 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-4	64.759376	-147.3503513

Field Intrinsics	
Sampler Names: Geoff	Sheen/Odor?: N
pH: 6.62	Specific Conductance: 646.2
DO: 1.71	Temperature (C): 4.6
ORP: 45.9	Purge Volume (gal): 12
Notes:	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 9:55 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-6	64.7593488	-147.3492615

Field Intrinsics	
Sampler Names: Geoff	Sheen/Odor?: N
pH: 6.83	Specific Conductance: 448
DO: 1.75	Temperature (C): 4.8
ORP: 44.1	Purge Volume (gal): 3.5
Notes:	

SampleServe

Site Name: TNS #112 **Date:** 10/02/2024, 9:37 AM **Name(s):** Geoff Moorhead

Location ID	GPS Latitude (decimal)	GPS Longitude (decimal)
MW-10	64.7596502	-147.3492331

Field Intrinsics	
Sampler Names: Remi	Sheen/Odor?: No
pH: 5.55	Specific Conductance: 418.3
DO: 3.10	Temperature (C): 4.6
ORP: 93.8	Purge Volume (gal): 4
Notes: Clear light tan	

APPENDIX D

Tables of Historical Monitoring Data

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

Appendix D: Historical Analytical Data Table

	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
MW17-2												
07/19/2017	--	--	NT	NT	—	—	—	—	U(0.039)	—	—	—
10/30/2018	--	--	—	—	U (0.003)	**2.50**	**0.18**	**3.90**	—	—	U (0.002)	**0.90**
05/10/2019	--	--	NT	NT	U (0.003)	0.91	0.005100	U (0.25)	U(0.00011)	—	U (0.002)	0.0120
10/22/2019	--	--	—	—	U (0.003)	1.4 H	**0.21**	**3.50**	—	—	U (0.002)	**0.79**
08/18/2020	--	381.54	**0.457**	**0.0880**	0.0017 J	**1.96**	**0.08370**	1.76	**0.0080500**	—	0.00186 J	**0.32**
10/06/2020	--	381.12	NT	NT	0.00132 J	**2.43**	**0.113**	2.08	**0.0061400**	—	U (0.001)	**0.591**
06/24/2021	--	381.59	**0.389**	0.05690	0.00163 J	**1.58**	**0.07270**	1.36	0.0164 B,J	—	U (0.01)	0.173
10/13/2021	--	--	**0.315**	**0.06920**	0.00125 J	**1.77**	**0.05060**	1.51	**0.0049300**	—	0.00253 J	**0.197**
05/16/2022	--	382.45	**0.247**	0.03740	0.000632000	1.15	**0.03330**	0.573	0.000423000	37.5	0.0016500	0.09680
09/26/2022	--	381.46	**0.192**	0.02510	0.000713000	1.35	**0.01760**	0.557	0.0012700	207	0.0019500	0.04180
10/26/2022	--	381.04	—	—	0.00053000	1.23	0.0012700	0.118	0.000327000	1230	U(0.00100)	0.000377000
06/07/2023	--	381.65	**0.09370**	0.01870	0.0010500	1.50	**0.01690**	0.425	**0.0034900**	1280	0.000829000	0.03840
07/26/2023	--	381.65	U(0.00100)	U(0.00100)	0.000862000	0.633	0.000272000	U(0.500)	U(0.000250)	1630	U(0.00100)	U(0.00300)
08/16/2023	--	381.03	**0.07480**	0.02350	**0.0083100**	0.589	**0.05570**	1.02	**0.0034400**	425	0.0073600	0.107
09/27/2023	--	381.24	0.000841000	U(0.00100)	0.000697000	0.263	0.000436000	0.185	0.000773000	1360	U(0.00100)	0.0011300
10/19/2023	--	380.91	U(0.00100)	U(0.00100)	0.00094000	0.234	0.000589000	0.231	0.000247000	1650	0.000295000	U(0.00300)
05/20/2024	--	381.19	**0.127**	0.02080	0.0010400	0.931	**0.02180**	0.637	0.0012700	250	0.0023100	0.09570
06/11/2024	--	381.19	U(0.00100)	U(0.00100)	0.000864000	0.725	0.0024900	0.337	U(0.000250)	809	0.000298000	0.000648000
07/29/2024	--	381.67	0.000342000	0.000139000	0.0010300	1.22	0.000631000	0.842	0.000235000	509	U(0.00100)	0.000404000
09/04/2024	--	381.66	U(0.00100)	U(0.00100)	0.000765000	1.04	U(0.00100)	0.202	0.00034000	868	U(0.00100)	U(0.00300)
10/02/2024	--	381.38	U(0.00100)	U(0.00100)	0.000549000	0.83	U(0.00100)	0.26	U(0.000500)	1140	U(0.00100)	U(0.00300)
MW17-5												
07/19/2017	--	--	**0.86**	NT	—	—	—	—	**0.0270**	—	—	—
06/14/2018	--	--	0.0440	**0.0630**	**0.0250**	0.17	**0.0640**	1.70	0.001100	—	0.52	**0.548**
10/30/2018	--	--	—	—	**0.0550**	0.26	**0.15**	**3.70**	—	—	0.21	**0.505**
05/09/2019	--	--	—	—	0.003200	0.92	**0.0160**	0.31	—	—	0.002600	0.0480
05/10/2019	--	--	NT	NT	—	—	—	—	0.00014000	—	—	—
10/22/2019	--	--	—	—	**0.0220**	0.47 H	**0.23**	**3.70**	—	—	0.36	**0.721**
08/18/2020	--	389.82	**0.19**	**0.117**	**0.03080**	0.825	**0.151**	**2.68**	**0.0072900**	—	0.386	**0.896**
10/06/2020	--	389.43	NT	NT	**0.03140**	J 0.569	**0.158**	1.68	**0.0047500**	—	0.144	**0.401**

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

Appendix D: Historical Analytical Data Table

	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
10/13/2021	--	--	**0.186**	**0.09640**	**0.03870**	0.800 J	**0.14**	2.18	**0.002100**	—	0.265	**0.469**
05/16/2022	--	390.70	**0.38**	**0.114**	**0.196**	1.13	**0.276**	**4.07**	U(0.000250)	15.4	**1.45**	**1.13**
09/26/2022	--	389.74	**0.33**	**0.181**	**0.151**	0.40	**0.336**	**4.16**	**0.0026400**	23.8	**1.18**	**1.37**
10/26/2022	--	389.32	—	—	**0.02670**	0.319	**0.09680**	1.15	**0.0039900**	270	0.08140	**0.276**
04/27/2023	--	389.21	0.0088300	0.01630	0.0041400	0.23	**0.02310**	0.306	0.000484000	9.11	U(0.00100)	0.05030
06/07/2023	--	389.92	**0.06440**	0.02320	**0.02440**	0.311	**0.05160**	1.43	0.001300	245	0.234	0.182
07/26/2023	--	390.40	**0.159**	**0.06010**	**0.04650**	0.569	**0.192**	2.11	**0.0033700**	140	0.221	**0.567**
08/16/2023	--	389.95	U(0.00100)	U(0.00100)	U(0.00100)	U(0.800)	U(0.00100)	0.181	0.000275000	2050	U(0.00100)	U(0.00300)
09/27/2023	--	389.49	**0.07040**	0.01320	**0.01950**	0.432	**0.07680**	0.638	0.0013900	45.6	0.01030	0.189
10/19/2023	--	389.19	0.01110	0.0032100	**0.0058600**	U(0.888)	**0.02170**	0.252	0.000892000	199	0.0041800	0.0400
05/20/2024	--	389.69	**0.09320**	0.03380	**0.01590**	0.287	**0.109**	0.986	U(0.000250)	10.7	0.08460	**0.364**
06/11/2024	--	389.39	U(0.00100)	U(0.00100)	0.0030800	U(0.800)	0.000419000	0.187	0.000273000	265	0.000399000	U(0.00300)
07/29/2024	--	390.00	**0.134**	0.05010	**0.02470**	0.508	**0.119**	1.58	0.0012300	207	0.09620	**0.285**
09/04/2024	--	389.87	0.03430	0.0090100	**0.0075100**	0.892	**0.04570**	0.70	**0.0017800**	62.8	0.02650	0.11
10/02/2024	--	389.66	0.001700	U(0.00100)	**0.006400**	0.621	**0.02390**	0.219	0.0011600	76.6	0.01510	0.02290
MW-1												
05/30/1997	--	380.52	—	—	**0.31**	**8.50**	**2.30**	**42.0**	—	—	**9.00**	**10.0**
09/11/1997	--	380.90	—	—	**0.571**	**6.05**	**2.00**	**55.0**	—	—	**12.6**	**9.37**
03/12/1998	--	380.56	—	—	**0.22**	**5.10**	**1.30**	**37.0**	—	—	**4.90**	**6.00**
07/21/1998	--	381.15	—	—	**0.143**	**7.59**	**0.84**	**22.0**	—	—	**4.29**	**3.92**
10/12/1998	--	379.42	—	—	**0.277**	**5.98**	**0.458**	**16.0**	—	—	**4.36**	**1.929**
01/21/1999	--	380.44	—	—	**0.0360**	**2.46**	**0.24**	**6.80**	—	—	1.08	**1.208**
03/31/1999	--	379.92	—	—	**0.0150**	0.686	**0.151**	**3.30**	—	—	0.297	**0.703**
07/28/1999	--	380.78	—	—	**0.0870**	**3.89**	**1.96**	**46.0**	—	—	**10.8**	**9.38**
10/15/1999	--	380.55	—	—	**0.174**	**3.74**	**0.503**	**15.0**	—	—	**2.97**	**2.334**
03/10/2000	--	380.16	—	—	**0.02160**	0.81	**0.161**	**4.70**	—	—	0.718	**0.783**
06/21/2000	--	380.96	—	—	**0.0220**	1.03	**0.284**	**7.60**	—	—	0.931	**1.321**
09/21/2000	--	380.90	—	—	**0.03290**	**1.61**	**0.16**	**5.00**	—	—	0.471	**0.736**
01/25/2001	--	380.54	—	—	**0.0170**	0.644	**0.11**	**3.69**	—	—	0.322	**0.523**
04/19/2001	--	380.51	—	—	**0.01230**	0.92	**0.0460**	1.48	—	—	0.0970	**0.221**
07/24/2001	--	380.89	—	—	**0.01190**	0.628	**0.104**	2.07	—	—	0.209	**0.409**
01/28/2002	--	380.80	—	—	**0.12**	0.778	**0.604**	**10.8**	—	—	**2.07**	**2.841**
04/30/2002	--	381.29	—	—	**5.02**	**2.10**	**0.284**	**32.2**	—	—	**9.48**	**3.47**
09/30/2002	--	381.36	—	—	**0.659**	1.11	**0.05510**	**3.87**	—	—	0.209	**0.736**
05/12/2003	--	381.34	—	—	**0.538**	**4.84**	**0.814**	**44.5**	—	—	**3.14**	**20.42**
10/09/2003	--	380.72	—	—	0.0043700	U (0.32)	0.0018900	0.697	—	—	0.0057100	0.09980
04/21/2004	--	380.39	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	0.000709000	0.0098400
10/21/2004	--	379.96	—	—	**0.0054400**	**2.41**	0.0058500	**3.52**	—	—	0.0028400	**1.46**
05/19/2005	--	380.90	—	—	0.000943000	0.48	0.0027200	0.07090	—	—	0.0024800	0.02110

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

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	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
05/15/2007	--	380.09	—	—	U (0.0005)	U (0.413)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	380.16	—	—	U (0.0005)	0.862	U (0.0005)	U (0.05)	—	—	0.00088000	U (0.0015)
05/12/2009	--	380.84	—	—	U (0.0005)	**1.77**	0.00077000	U (0.05)	—	—	0.0042700	0.0058600
06/15/2010	--	380.64	—	—	0.0013400	U (0.420)	**0.03570**	0.849	—	—	0.02970	**0.249**
05/24/2011	--	380.75	—	—	U (0.0005)	0.652	0.0047900	0.08570	—	—	0.00056000	0.03770
05/22/2012	--	380.53	—	—	0.000701000	U (0.410)	**0.07650**	1.41	—	—	0.0028400	**0.407**
05/21/2013	--	380.84	—	—	0.000845000	0.587	**0.125**	1.21	—	—	U (0.0005)	**0.455**
05/06/2014	--	380.98	—	—	U (0.0005)	0.64	0.002100	U (0.05)	—	—	U (0.0005)	0.0110
05/26/2015	--	381.36	—	—	U (0.001)	**2.30**	0.004500	0.21	—	—	0.004400	0.0310
05/11/2016	--	380.82	—	—	0.00055000	U (0.40)	0.005300	U (0.1)	—	—	0.002600	0.0290
05/08/2017	--	381.10	—	—	U (0.002)	1.50	**0.0340**	U (10)	—	—	U (0.002)	**0.285**
06/14/2018	--	381.20	—	—	U (0.003)	0.43	0.008600	0.0280	—	—	0.002100	0.0710
05/09/2019	--	380.58	—	—	U (0.003)	0.42	U (0.003)	U (0.25)	—	—	U (0.002)	0.003400
10/06/2020	--	381.10	—	—	0.000373 J	1.27	0.0041900	0.153	—	—	0.04280	0.03740
10/13/2021	--	--	—	—	0.000246 J	1.33	0.003100	0.315	—	—	0.08830	0.03320
09/26/2022	--	381.43	0.0084400	0.0019400	0.00019000	1.32	0.0025100	0.318	0.000112000	26.8	0.184	0.04050
10/19/2023	--	380.91	0.00200	0.000374000	0.000226000	U(0.888)	0.0010300	0.135	U(0.000250)	32.6	0.05310	0.01040
10/02/2024	--	381.34	0.0014900	0.000441000	0.000462000	**4.75**	0.000736000	0.536	U(0.000500)	57.4	0.393	0.0068900
MW-2												
05/30/1997	--	388.86	—	—	**92.0**	**8.20**	**7.10**	**170**	—	—	**64.0**	**33.0**
03/12/1998	--	388.90	—	—	**2.80**	**21.0**	**13.0**	**420**	—	—	**44.0**	**62.0**
04/19/2001	--	388.85	—	—	**2.93**	**27.4**	**9.90**	**216**	—	—	**52.9**	**44.5**
07/24/2001	--	389.24	—	—	**1.95**	**18.5**	**5.30**	**136**	—	—	**30.5**	**33.9**
01/28/2002	--	389.14	—	—	**1.23**	**10.5**	**7.38**	**156**	—	—	**33.4**	**39.8**
04/30/2002	--	389.66	—	—	**0.116**	**6.90**	**2.60**	**51.4**	—	—	**10.2**	**17.43**
09/30/2002	--	389.29	—	—	**0.656**	**6.93**	**2.92**	**118**	—	—	**17.9**	**26.61**
05/12/2003	--	389.74	—	—	**0.569**	**5.68**	**4.15**	**90.8**	—	—	**19.7**	**25.43**
10/09/2003	--	389.00	—	—	**0.25**	U (0.32)	**2.88**	**64.9**	—	—	**6.21**	**14.2**
04/21/2004	--	388.73	—	—	U (0.005)	**7.00**	**0.114**	**5.42**	—	—	0.116	**1.21**
10/21/2004	--	388.03	—	—	**0.0051800**	**1.74**	**0.109**	**3.20**	—	—	0.08240	**0.699**
05/19/2005	--	389.21	—	—	**0.0068100**	**5.49**	**0.376**	**7.88**	—	—	0.513	**1.61**
09/26/2005	--	388.93	—	—	**0.01250**	**3.15**	**0.422**	**9.60**	—	—	0.58	**1.78**
05/15/2006	--	388.80	—	—	0.00058000	**1.87**	**0.05330**	1.50	—	—	0.02730	**0.223**
11/07/2006	--	388.64	—	—	**0.01020**	1.35	**0.906**	**17.0**	—	—	**1.11**	**3.24**
05/15/2007	--	388.15	—	—	0.0027900	**1.90**	**0.03560**	1.99	—	—	0.01990	0.173
10/16/2007	--	388.15	—	—	0.003200	**1.55**	**0.412**	**7.61**	—	—	0.173	**1.03**
04/29/2008	--	388.82	—	—	U (0.0005)	**2.09**	0.004300	0.453	—	—	U (0.0005)	0.01310
10/01/2008	--	389.24	—	—	0.0011400	1.38	**0.228**	**3.12**	—	—	0.01940	**0.739**
05/12/2009	--	389.14	—	—	0.0038500	**8.79**	**0.308**	**4.00**	—	—	0.01140	**0.537**

TNS #112
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North Pole, Alaska 99705

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Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
10/26/2009	--	388.76	—	—	0.0013800	0.738	**0.717**	**4.25**	—	—	0.01080	**1.48**
06/15/2010	--	388.99	—	—	0.0014300	0.51	**0.02050**	1.32	—	—	0.0013500	0.07290
10/14/2010	--	388.66	—	—	0.0019200	1.49	**0.127**	**4.45**	—	—	0.01360	**0.70**
05/24/2011	--	388.96	—	—	0.0023200	**3.04**	**0.798**	**6.24**	—	—	0.03130	**1.32**
10/26/2011	--	388.59	—	—	U (0.010)	0.744	**0.345**	**6.53**	—	—	U (0.010)	**1.11**
05/22/2012	--	388.88	—	—	**0.0056600**	NR	**0.179**	**5.17**	—	—	0.0027500	**0.503**
10/11/2012	--	389.13	—	—	0.00075000	0.655	0.0070700	0.687	—	—	0.01970	0.06140
05/21/2013	--	389.20	—	—	0.0017300	U (0.397)	**0.0190**	0.388	—	—	0.000638000	0.03250
09/25/2013	--	389.27	—	—	0.001300	0.573	**0.269**	**2.61**	—	—	0.0010400	**0.481**
05/06/2014	--	389.28	—	—	0.003800	0.67	**0.15**	1.80	—	—	U (0.0005)	**0.21**
09/17/2014	--	388.88	—	—	0.00072000	U (0.38)	**0.0960**	1.30	—	—	0.00068000	0.15
05/26/2015	--	389.53	—	—	0.001800	**2.50**	**0.0920**	1.60	—	—	U (0.003)	**0.21**
10/06/2015	--	389.86	—	—	**0.0360**	0.76	**0.29**	**4.70**	—	—	0.003900	**0.64**
05/11/2016	--	389.13	—	—	0.002300	0.73	**0.10**	1.20	—	—	U (0.001)	0.14
10/05/2016	--	389.51	—	—	U (0.020)	1.40	**0.15**	1.70	—	—	U (0.020)	**0.22**
05/08/2017	--	389.42	—	—	U (0.002)	0.68	**0.23**	**2.80**	—	—	U (0.002)	**0.639**
09/05/2017	--	389.34	—	—	0.001400	0.90	**0.0410**	1.00	—	—	U (0.001)	0.0810
06/14/2018	--	389.52	—	—	U (0.003)	0.30	**0.0770**	1.10	—	—	U (0.002)	0.1128
10/30/2018	--	389.22	—	—	U (0.003)	**2.40**	**0.0420**	0.69	—	—	U (0.002)	0.0620
05/09/2019	--	388.88	—	—	U (0.003)	0.26	**0.0230**	0.41	—	—	U (0.002)	0.0510
10/22/2019	--	389.44	—	—	U (0.003)	0.72	**0.0170**	0.36	—	—	U (0.002)	0.0290
08/18/2020	--	389.80	—	—	0.00074000	0.632	0.0072800	0.203	—	—	0.000886 J	0.01560
10/06/2020	--	389.40	—	—	0.0012100	0.38 J	0.01040	0.277	—	—	0.000531 J	0.02450
06/24/2021	--	389.94	—	—	0.00062 J	0.95	0.0067300	0.85	—	—	0.000453 J	0.01210
10/13/2021	--	--	—	—	0.000702 J	1.49	0.0076800	0.21	—	—	U (0.001)	0.0130
05/16/2022	--	390.75	0.01140	0.0046100	0.000328000	0.38	0.0046800	0.126	U(0.000250)	11.5	U(0.00100)	0.0076800
09/26/2022	--	389.76	0.01250	0.0062700	0.000558000	0.772	0.004600	0.174	0.000397000	15.4	0.000511000	0.0085600
04/27/2023	--	389.22	0.0064400	0.007100	0.000564000	0.719	0.007400	0.16	0.000145000	12.3	U(0.00100)	0.01220
10/19/2023	--	389.22	0.0044400	0.0064300	0.000766000	U(0.888)	0.0037800	0.06960	0.000192000	68.0	U(0.00100)	0.006800
06/11/2024	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***	***FP***
10/02/2024	--	389.63	0.0028300	0.0034400	0.000475000	0.43	0.0020200	0.124	U(0.000250)	14.5	U(0.00100)	0.0034900
MW-3												
05/30/1997	--	388.79	—	—	**23.0**	**54.0**	**12.0**	**380**	—	—	**69.0**	**54.0**
09/30/2002	--	389.15	—	—	**36.6**	**7.38**	**3.87**	**337**	—	—	**75.3**	**40.3**
05/12/2003	--	389.68	—	—	**5.41**	**2.37**	**1.44**	**36.6**	—	—	**6.45**	**7.86**
10/09/2003	--	388.92	—	—	**13.6**	U (0.32)	**5.31**	**392**	—	—	**52.3**	**49.9**
04/21/2004	--	389.34	—	—	**0.617**	**1.90**	**0.722**	**20.2**	—	—	**1.47**	**5.69**
10/21/2004	--	388.26	—	—	**9.38**	**4.96**	**3.68**	**157**	—	—	**29.5**	**24.3**
05/19/2005	--	389.41	—	—	**0.846**	**2.03**	**1.04**	**37.3**	—	—	**5.38**	**8.90**

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

Appendix D: Historical Analytical Data Table

	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
09/26/2005	--	389.12	—	—	**0.04960**	**3.15**	**0.261**	**14.6**	—	—	**1.27**	**4.24**
05/15/2006	--	388.90	—	—	**0.833**	**4.44**	**1.63**	**44.3**	—	—	**5.05**	**12.5**
11/07/2006	--	388.87	—	—	**1.74**	**4.68**	**3.74**	**174**	—	—	**26.4**	**31.4**
05/15/2007	--	388.37	—	—	**0.01240**	**2.49**	**0.09420**	**3.93**	—	—	0.136	**0.948**
10/16/2007	--	387.31	—	—	**0.126**	**7.82**	**0.272**	**55.3**	—	—	**2.30**	**17.5**
04/29/2008	--	388.74	—	—	**0.006300**	**4.71**	**0.01970**	1.44	—	—	0.143	**0.321**
10/01/2008	--	389.36	—	—	0.0030500	**3.20**	**0.05720**	**2.40**	—	—	0.02380	**0.913**
05/12/2009	--	389.26	—	—	**0.0560**	**5.95**	**0.624**	**17.2**	—	—	0.833	**5.70**
10/26/2009	--	388.70	—	—	**0.09030**	**3.41**	**0.935**	**51.5**	—	—	**2.25**	**13.6**
06/15/2010	--	388.90	—	—	**0.04280**	**2.86**	**0.449**	**12.8**	—	—	0.377	**4.20**
10/14/2010	--	388.28	—	—	**0.113**	**7.56**	**2.48**	**137**	—	—	**9.24**	**25.6**
05/24/2011	--	388.85	—	—	**0.205**	**7.72**	**1.31**	**62.4**	—	—	**2.53**	**20.9**
10/26/2011	--	388.56	—	—	**0.104**	**12.0**	**1.39**	**47.0**	—	—	**2.09**	**20.7**
05/22/2012	--	388.82	—	—	**0.131**	**5.22**	**0.751**	**41.3**	—	—	**1.99**	**12.9**
10/11/2012	--	389.05	—	—	**0.01020**	1.35	**0.271**	**23.2**	—	—	0.373	**3.83**
05/21/2013	--	389.13	—	—	**1.50**	**20.3**	**2.39**	**70.0**	—	—	**11.2**	**15.9**
09/25/2013	--	389.18	—	—	**0.102**	**7.15**	**1.93**	**47.9**	—	—	**4.01**	**23.9**
05/06/2014	--	389.10	—	—	**0.0370**	**4.70**	**0.42**	**12.0**	—	—	0.47	**3.80**
09/17/2014	--	388.75	—	—	**0.0470**	**2.70**	**1.20**	**26.0**	—	—	**1.50**	**14.0**
05/26/2015	--	389.50	—	—	**0.0570**	**4.60**	**1.60**	**79.0**	—	—	**2.00**	**13.0**
10/06/2015	--	389.77	—	—	**0.10**	**2.20**	**1.50**	**57.0**	—	—	**2.10**	**16.0**
05/11/2016	--	389.07	—	—	0.00093000	**1.60**	**0.0340**	1.10	—	—	0.0240	**0.34**
10/05/2016	--	389.44	—	—	**0.0540**	**2.50**	**0.92**	**21.0**	—	—	0.61	**7.90**
05/08/2017	--	389.37	—	—	**0.0210**	**4.40**	**0.63**	**19.0**	—	—	0.32	**6.60**
09/05/2017	--	389.25	—	—	**0.0400**	**2.00**	**1.00**	**30.0**	—	—	0.75	**12.0**
06/14/2018	--	389.44	—	—	**0.0270**	**2.80**	**1.10**	U (25)	—	—	0.67	**11.6**
10/30/2018	--	389.14	—	—	**0.0360**	**5.70**	**1.20**	**39.0**	—	—	0.37	**12.0**
05/10/2019	--	388.84	—	—	**0.0290**	0.66	**0.38**	**10.0**	—	—	0.20	**4.02**
10/22/2019	--	389.42	—	—	**0.0280**	3.7 H	**0.75**	**17.0**	—	—	0.15	**5.50**
08/18/2020	--	389.75	—	—	**0.02440**	**2.84**	**0.637**	**12.6**	—	—	0.194	**6.86**
10/06/2020	--	389.35	—	—	**0.04460**	**3.64**	**0.473**	**10.7**	—	—	0.187	**4.59**
06/24/2021	--	389.80	—	—	**0.02920**	**2.03**	**0.598**	**16.0**	—	—	0.278	**6.45**
10/13/2021	--	--	—	—	0.0186 J	**2.16**	**0.248**	**7.35**	—	—	0.08560	**1.80**
05/16/2022	--	390.69	**0.322**	**0.134**	**0.01320**	1.49	**0.187**	**2.38**	**0.0035400**	42.0	0.131	**1.71**
09/26/2022	--	389.68	**0.473**	**0.166**	**0.01680**	1.30	**0.354**	**4.78**	**0.01480**	45.4	0.33	**2.77**
10/26/2022	--	389.26	—	—	**0.009900**	1.18	**0.383**	**6.65**	**0.01580**	51.7	0.22	**3.25**
04/27/2023	--	389.17	**0.137**	0.05110	**0.0130**	**1.72**	**0.219**	**4.97**	**0.0091700**	42.1	0.232	**1.63**
07/26/2023	--	389.67	**1.63**	**0.446**	**0.0120**	**2.82**	**0.577**	**9.42**	**0.02080**	34.4	0.353	**5.94**
08/16/2023	--	389.57	**0.406**	**0.129**	0.003500	1.15	**0.157**	1.72	**0.0060500**	33.6	0.05320	**1.17**

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

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	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
09/27/2023	--	389.45	0.01520	**0.06010**	**0.0065700**	0.747	**0.199**	**2.88**	**0.0045900**	35.1	0.199	**1.82**
10/19/2023	--	389.16	**0.116**	0.03620	0.0038200	0.25	**0.08810**	1.46	**0.0025400**	32.7	0.01670	**0.532**
05/20/2024	--	389.41	**0.801**	**0.255**	**0.01460**	**2.14**	**0.395**	**10.1**	**0.02160**	50.1	0.209	**4.41**
06/11/2024	--	389.42	**1.88**	**0.571**	**0.01340**	**2.24**	**0.554**	**14.9**	**0.02480**	48.9	0.179	**5.61**
07/29/2024	--	389.89	**0.609**	**0.201**	**0.01040**	**2.14**	**0.237**	**10.7**	**0.01320**	46.8	0.05930	**2.02**
09/04/2024	--	389.76	**0.479**	**0.147**	U(0.100)	**2.38**	**0.359**	**7.76**	**0.01260**	45.3	0.212	**2.85**
10/02/2024	--	389.56	**0.111**	0.03990	**0.0049300**	0.837	**0.128**	1.36	**0.0056700**	37.5	0.03280	**0.65**
MW-4												
05/30/1997	--	380.39	—	—	**0.85**	0.55	**0.16**	**3.80**	—	—	0.71	**0.64**
09/11/1997	--	380.80	—	—	**8.41**	**1.71**	**1.15**	**64.0**	—	—	**14.5**	**5.57**
03/12/1998	--	380.44	—	—	**2.30**	0.68	**0.42**	**15.0**	—	—	**3.30**	**1.80**
07/21/1998	--	381.01	—	—	**3.71**	0.70	**0.485**	**21.0**	—	—	**3.69**	**2.09**
10/12/1998	--	380.33	—	—	**1.95**	1.29	**0.36**	**12.0**	—	—	**1.99**	**1.58**
01/21/1999	--	380.35	—	—	**0.94**	0.70	**0.127**	**4.30**	—	—	0.483	**0.579**
07/28/1999	--	380.63	—	—	**3.48**	**2.65**	**0.39**	**21.0**	—	—	**5.60**	**1.86**
10/15/1999	--	380.41	—	—	**3.30**	**3.84**	**0.422**	**26.0**	—	—	**5.40**	**1.962**
03/10/2000	--	380.05	—	—	**1.88**	**1.91**	**0.466**	**14.0**	—	—	**2.52**	**2.03**
06/21/2000	--	380.84	—	—	**1.44**	0.66	**0.201**	**10.0**	—	—	**1.78**	**0.923**
09/21/2000	--	380.78	—	—	U (0.0005)	0.838	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/25/2001	--	380.42	—	—	**0.533**	**1.71**	**0.397**	**7.27**	—	—	0.602	**1.464**
04/19/2001	--	380.38	—	—	U (0.0005)	U(0.8)	0.0110	0.225	—	—	0.0150	0.0660
07/24/2001	--	380.77	—	—	0.00100	0.869	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/28/2002	--	380.66	—	—	**0.271**	0.708	**0.631**	**9.58**	—	—	0.802	**2.646**
04/30/2002	--	381.26	—	—	**0.06440**	U (0.495)	**0.509**	0.623	—	—	U (0.002)	0.128
09/30/2002	--	380.82	—	—	**0.01570**	U (0.5)	0.0052300	0.09430	—	—	U (0.002)	0.01140
05/12/2003	--	381.29	—	—	**0.01380**	U (0.3)	0.0059500	0.167	—	—	0.0026800	0.052520
10/09/2003	--	380.52	—	—	**0.03110**	**2.95**	0.0055500	0.266	—	—	U (0.0005)	0.06570
04/21/2004	--	380.25	—	—	0.0029500	U (0.5)	0.0050600	0.311	—	—	U (0.0005)	0.113
10/21/2004	--	379.42	—	—	**0.01210**	0.455	U (0.0005)	0.06460	—	—	U (0.0005)	0.0079100
05/19/2005	--	380.76	—	—	0.0029500	U (0.391)	U (0.0005)	0.0670	—	—	U (0.0005)	0.01670
05/15/2006	--	380.23	—	—	0.000635000	U (0.403)	U (0.0005)	0.0510	—	—	U (0.0005)	0.0091900
05/15/2007	--	379.57	—	—	U (0.0005)	0.782	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	380.48	—	—	0.0017500	**3.78**	0.00097000	1.75	—	—	0.0033800	**1.20**
05/12/2009	--	380.58	—	—	U (0.0005)	U (0.427)	U (0.0005)	U (0.05)	—	—	0.0012100	0.0018900
06/15/2010	--	380.53	—	—	U (0.0005)	U (0.410)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.00976)
05/24/2011	--	380.47	—	—	U (0.0005)	U (0.403)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/22/2012	--	380.42	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/06/2013	--	380.83	—	—	U (0.0005)	U (0.403)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/21/2013	--	380.73	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

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Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
05/26/2015	--	381.10	—	—	U (0.001)	0.23	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.001)
05/11/2016	--	380.69	—	—	U (0.0020)	U (0.40)	U (0.001)	U (0.1)	—	—	U (0.001)	U (0.003)
05/08/2017	--	381.01	—	—	U (0.002)	0.14	U (0.003)	U (1)	—	—	U (0.002)	U (0.002)
06/14/2018	--	381.09	—	—	U (0.003)	U (0.25)	U (0.003)	U (0.000054)	—	—	U (0.002)	U (0.002)
05/09/2019	--	385.47	—	—	U (0.003)	0.51	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
10/06/2020	--	380.98	—	—	U (0.001)	0.574	U (0.001)	0.01440	—	—	U (0.001)	U (0.003)
10/13/2021	--	--	—	—	U (0.001)	**2.84**	U (0.001)	U (0.100)	—	—	U (0.001)	0.000454 J
09/26/2022	--	381.31	0.000362000	U(0.00100)	U(0.00100)	**2.68**	U(0.00100)	0.03320	U(0.000250)	13.1	U(0.00100)	0.000534000
10/19/2023	--	380.79	0.000509000	0.000118000	U(0.00100)	0.598	0.000176000	U(0.100)	U(0.000250)	13.0	U(0.00100)	0.0010700
10/02/2024	--	381.22	U(0.00100)	U(0.00100)	U(0.00100)	0.422	U(0.00100)	0.07570	U(0.000250)	13.2	U(0.00100)	U(0.00300)
MW-5												
10/12/1998	--	--	—	—	**0.0190**	0.11	U	0.0450	—	—	U	0.00200
01/21/1999	--	--	—	—	**0.0510**	0.127	U	0.11	—	—	U	U
03/31/1999	--	--	—	—	**0.0230**	U (0.297)	U (0.001)	U (0.09)	—	—	U (0.001)	0.001300
07/28/1999	--	--	—	—	**0.00800**	U (0.300)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
10/15/1999	--	--	—	—	**0.0400**	U (0.297)	U (0.002)	0.11	—	—	U (0.002)	U (0.002)
03/10/2000	--	--	—	—	**0.104**	U (0.297)	U (0.002)	0.22	—	—	0.00300	0.00500
06/21/2000	--	--	—	—	**0.0250**	U (0.297)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
09/21/2000	--	--	—	—	**0.0250**	U (0.303)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/25/2001	--	--	—	—	**0.0660**	U (0.300)	0.00200	0.19	—	—	0.00300	0.00700
04/19/2001	--	--	—	—	U(0.0005)	U(0.816)	0.00300	U (0.09)	—	—	0.00200	0.00300
07/24/2001	--	--	—	—	U(0.0005)	U (0.495)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/28/2002	--	--	—	—	0.002900	U (0.521)	U (0.002)	U (0.09)	—	—	U (0.002)	0.00200
04/30/2002	--	--	—	—	U(0.0005)	U (0.500)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
09/30/2002	--	--	—	—	U (0.0005)	U (0.5)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
05/12/2003	--	--	—	—	U (0.0005)	U (0.3)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
10/09/2003	--	--	—	—	U (0.0005)	U (0.32)	U (0.0005)	U (0.08)	—	—	U (0.0005)	U (0.001)
04/21/2004	--	--	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	--	—	—	U (0.0002)	U (0.4)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
05/19/2005	--	--	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	--	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2007	--	--	—	—	U (0.0005)	0.522	U (0.0005)	U (0.05)	—	—	U (0.0005)	0.0015400
04/29/2008	--	--	—	—	U (0.0005)	U (0.435)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	--	—	—	U (0.0005)	U (0.450)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
MW-6												
06/21/2000	--	376.32	—	—	0.001200	U (0.3)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
09/21/2000	--	376.28	—	—	U (0.0005)	U (0.297)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/25/2001	--	376.03	—	—	0.00051000	U (0.3)	U (0.002)	U (0.09)	—	—	0.002600	0.00300

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

Appendix D: Historical Analytical Data Table

	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
04/19/2001	--	375.98	—	—	U (0.0005)	U(0.808)	U (0.002)	U (0.09)	—	—	U (0.002)	0.00300
07/24/2001	--	376.29	—	—	U (0.0005)	U (0.495)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
01/28/2002	--	376.24	—	—	U (0.0005)	U (0.500)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
04/30/2002	--	376.58	—	—	0.000565000	U (0.500)	0.0020300	U (0.09)	—	—	0.0041100	0.010810
09/30/2002	--	376.21	—	—	U (0.0005)	U (0.495)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
05/12/2003	--	375.94	—	—	U (0.0005)	U (0.3)	U (0.002)	U (0.09)	—	—	U (0.002)	U (0.002)
10/09/2003	--	376.11	—	—	U (0.0005)	U (0.32)	U (0.0005)	U (0.08)	—	—	U (0.0005)	U (0.001)
04/21/2004	--	375.80	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	375.02	—	—	U (0.0002)	U (0.4)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
05/19/2005	--	376.05	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	375.77	—	—	U (0.0005)	U (0.397)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2007	--	375.25	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	376.04	—	—	U (0.0005)	U (0.481)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	376.33	—	—	U (0.0005)	U (0.400)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
06/15/2010	--	--	—	—	U (0.0005)	U (0.431)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.00976)
05/24/2011	--	376.07	—	—	U (0.0005)	U (0.385)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/26/2011	--	375.93	—	—	U (0.0005)	U (0.403)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/22/2012	--	376.07	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/11/2012	--	376.25	—	—	U (0.0005)	U (0.403)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.003)
05/21/2013	--	376.29	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
09/25/2013	--	376.44	—	—	U (0.0005)	U (0.385)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/06/2014	--	376.40	—	—	U (0.0005)	U (0.42)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
09/17/2014	--	377.27	—	—	U (0.0005)	U (0.39)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0005)
05/26/2015	--	377.01	—	—	U (0.001)	U (0.21)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.001)
10/06/2015	--	376.80	—	—	U (0.001)	0.84	U (0.001)	U (0.01)	—	—	U (0.001)	U (0.003)
05/11/2016	--	376.22	—	—	U (0.0020)	U (0.0020)	U (0.0020)	U (0.0020)	—	—	U (0.0020)	U (0.0020)
10/05/2016	--	376.51	—	—	U (0.0020)	U (0.12)	U (0.0030)	U (0.05)	—	—	U (0.0020)	U (0.0020)
05/08/2017	--	376.51	—	—	U (0.002)	U (0.11)	U (0.003)	U (1)	—	—	U (0.002)	U (0.002)
09/05/2017	--	376.45	—	—	U (0004)	U (0.290)	U (0.001)	U (0.150)	—	—	U (0.001)	U (0.003)
06/14/2018	--	376.58	—	—	U (0.003)	U (0.12)	U (0.003)	U (025)	—	—	U (0.002)	U (0.002)
10/30/2018	--	376.34	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	0.008400
05/09/2019	--	376.11	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
10/22/2019	--	376.53	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
08/18/2020	--	376.86	—	—	U (0.200)	J (0.210)	U (0.500)	U (0.0500)	—	—	U (0.500)	U (1.500)
10/06/2020	--	376.50	—	—	U (0.001)	U (0.800)	U (0.001)	U (0.0100)	—	—	U (0.001)	U (0.003)
06/24/2021	--	376.77	—	—	U (0.001)	U (0.800)	U (0.001)	J 0.0384	—	—	U (0.001)	U (0.003)
10/13/2021	--	--	—	—	U (0.001)	0.376 J	U (0.001)	U (0.1)	—	—	U (0.001)	0.000221000
05/16/2022	--	377.55	U(0.00100)	0.000565000	U(0.00100)	U(0.840)	0.000372000	0.0850	U(0.000250)	8.98	U(0.00100)	U(0.00300)
09/26/2022	--	376.78	U(0.00100)	U(0.00100)	U(0.00100)	U(0.832)	U(0.00100)	0.04650	U(0.000250)	10.1	U(0.00100)	U(0.00300)

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

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	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
06/07/2023	--	376.95	U(0.00100)	U(0.00100)	U(0.00100)	U(0.800)	U(0.00100)	U(0.100)	U(0.000250)	7.78	U(0.00100)	U(0.00300)
10/19/2023	--	376.38	U(0.00100)	U(0.00100)	U(0.00100)	U(0.888)	U(0.00100)	U(0.100)	U(0.000250)	10.0	U(0.00100)	U(0.00300)
06/11/2024	--	376.62	U(0.00100)	U(0.00100)	U(0.00100)	U(0.800)	U(0.00100)	U(0.100)	U(0.000250)	7.46	U(0.00100)	U(0.00300)
10/02/2024	--	376.73	U(0.00100)	U(0.00100)	U(0.00100)	0.337	U(0.00100)	0.03430	U(0.000250)	15.1	U(0.00100)	U(0.00300)
MW-7												
10/09/2003	--	--	—	—	**0.02370**	U (0.32)	0.0140	**2.36**	—	—	0.0018500	0.08770
04/21/2004	--	--	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	--	—	—	0.0032500	0.508	0.000934000	0.298	—	—	U (0.0005)	0.0049800
05/19/2005	--	--	—	—	0.000909000	U (0.391)	0.000527000	0.275	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	--	—	—	U (0.0005)	0.412	U (0.0005)	0.109	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	--	—	—	U (0.0005)	U (0.413)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	--	—	—	U (0.0005)	U (0.442)	0.00063000	1.16	—	—	U (0.0005)	0.0023100
MW-8												
03/16/2004	--	--	—	—	U (0.0005)	U (0.37)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
04/21/2004	--	--	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	--	—	—	0.000298000	U (0.4)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
05/19/2005	--	--	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	--	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2007	--	--	—	—	U (0.0005)	U (0.394)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	--	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	--	—	—	U (0.0005)	U (0.413)	0.00067000	U (0.05)	—	—	0.00062000	0.0019900
MW-9												
03/16/2004	--	--	—	—	U (0.0005)	U (0.37)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
04/21/2004	--	--	—	—	U (0.0005)	U (0.5)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	--	—	—	U (0.0002)	U (0.4)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
05/19/2005	--	--	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	--	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2007	--	--	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
04/29/2008	--	--	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	--	—	—	U (0.0005)	U (0.400)	U (0.0005)	U (0.05)	—	—	U (0.0005)	0.0018200
MW-10												
09/17/2004	--	--	—	—	**0.01030**	U (0.385)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/21/2004	--	373.28	—	—	U (0.0002)	**2.19**	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.001)
05/19/2005	--	374.19	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
09/26/2005	--	374.14	—	—	U (0.0005)	U (0.397)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2006	--	373.96	—	—	U (0.0005)	U (0.391)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
11/07/2006	--	373.99	—	—	U (0.0005)	U (0.442)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/15/2007	--	373.58	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)

TNS #112
7-Eleven - Paula Sime 3392 Badger Rd
North Pole, Alaska 99705

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	Well Screen Interval	Ground Water Elevation	124-TMB	135-TMB	Benzene	DRO	Ethylbenzene	GRO	Naphthalene	Sodium	Toluene	Xylenes
Unit	**ft**	**ft**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**	**ppm**
GW Human Health Cleanup			**0.056**	**0.06**	**0.0046**	**1.5**	**0.015**	**2.2**	**0.0017**		**1.1**	**0.19**
10/16/2007	--	373.58	—	—	U (0.0005)	U (0.427)	U (0.0005)	U (0.05)	—	—	0.000745000	0.0084300
04/29/2008	--	374.06	—	—	U (0.0005)	U (0.424)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/01/2008	--	374.39	—	—	U (0.0005)	U (0.49)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/12/2009	--	374.31	—	—	U (0.0005)	U (0.403)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/26/2009	--	374.04	—	—	U (0.0005)	U (0.417)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.003)
06/15/2010	--	374.22	—	—	U (0.0005)	U (0.417)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.00976)
10/14/2010	--	374.09	—	—	U (0.0005)	U (0.397)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.003)
05/24/2011	--	374.19	—	—	U (0.0005)	U (0.410)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/26/2011	--	374.06	—	—	U (0.0005)	U (0.410)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/22/2012	--	374.14	—	—	U (0.0005)	U (0.410)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
10/11/2012	--	374.30	—	—	U (0.0005)	U (0.413)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.003)
05/21/2013	--	374.36	—	—	U (0.0005)	U (0.410)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
09/25/2013	--	374.48	—	—	U (0.0005)	U (0.403)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/06/2014	--	374.46	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	0.002700
09/17/2014	--	375.48	—	—	U (0.0005)	U (0.41)	U (0.0005)	U (0.05)	—	—	U (0.0005)	U (0.0015)
05/26/2015	--	375.22	—	—	U (0.001)	U (0.22)	U (0.001)	U (0.05)	—	—	U (0.001)	U (0.001)
10/06/2015	--	374.86	—	—	U (0.001)	0.41	U (0.001)	U (0.1)	—	—	U (0.001)	U (0.003)
05/11/2016	--	374.34	—	—	U (0.0020)	U (0.42)	U (0.001)	U (0.1)	—	—	U (0.001)	U (0.003)
10/05/2016	--	374.69	—	—	U (0.0020)	**2.60**	U (0.003)	U (0.05)	—	—	U (0.002)	U (0.002)
05/08/2017	--	374.59	—	—	U (0.002)	U (0.11)	U (0.003)	U (1)	—	—	U (0.002)	0.005600
09/05/2017	--	374.55	—	—	U (.0004)	U (0.280)	U (0.001)	U (0.150)	—	—	U (0.001)	U (0.003)
06/14/2018	--	374.64	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.002)
10/30/2018	--	374.46	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
05/09/2019	--	374.28	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
10/22/2019	--	374.64	—	—	U (0.003)	U (0.12)	U (0.003)	U (0.25)	—	—	U (0.002)	U (0.003)
08/18/2020	--	374.92	—	—	U (0.0002)	J (0.283)	U (0.0005)	U (0.050)	—	—	U (0.0005)	U (0.0015)
10/06/2020	--	374.59	—	—	U (0.001)	U (0.800)	U (0.001)	U (0.0100)	—	—	U (0.001)	U (0.003)
06/24/2021	--	374.81	—	—	U (0.001)	U (0.800)	U (0.001)	U (0.0100)	—	—	U (0.001)	U (0.003)
10/13/2021	--	--	—	—	0.0024700	0.403 J	U (0.001)	U (0.1)	—	—	U (0.001)	U (0.003)
05/16/2022	--	387.58	U(0.00100)	U(0.00100)	**0.0097400**	U(0.800)	U(0.00100)	0.0330	U(0.000250)	6.53	0.0038700	0.000289000
09/26/2022	--	374.87	U(0.00100)	U(0.00100)	U(0.00100)	U(0.872)	U(0.00100)	0.02940	U(0.000250)	7.56	U(0.00100)	U(0.00300)
04/27/2023	--	374.56	U(0.00100)	U(0.00100)	U(0.00100)	0.203	U(0.00100)	0.04930	U(0.000250)	9.10	U(0.00100)	U(0.00300)
10/19/2023	--	374.51	U(0.00100)	U(0.00100)	U(0.00100)	U(0.944)	U(0.00100)	U(0.100)	U(0.000250)	22.4	U(0.00100)	U(0.00300)
06/11/2024	--	374.70	U(0.00100)	U(0.00100)	U(0.00100)	U(0.800)	U(0.00100)	U(0.100)	U(0.000250)	9.30	U(0.00100)	U(0.00300)
10/02/2024	--	374.81	U(0.00100)	U(0.00100)	U(0.00100)	0.392	U(0.00100)	0.04020	U(0.000250)	12.8	U(0.00100)	U(0.00300)

APPENDIX E

Laboratory Analytical Report and ADEC Laboratory Data Review Checklist

ANALYTICAL REPORT

October 21, 2024

7-11 Stantec - Anchorage, AK

Sample Delivery Group:	L1785589
Samples Received:	10/04/2024
Project Number:	203723642
Description:	North Pole Store 5310
Site:	TNS 112
Report To:	Ms. Sydney Souza 725 E Fireweed Lane Suite 200 Anchorage, AK 99503

Entire Report Reviewed By:

Craig Cothron
Project Manager

Results relate only to the items tested or calibrated and are reported as rounded values. This test report shall not be reproduced, except in full, without written approval of the laboratory. Where applicable, sampling conducted by Pace Analytical National is performed per guidance provided in laboratory standard operating procedures ENV-SOP-MTJL-0067 and ENV-SOP-MTJL-0068. Where sampling conducted by the customer, results relate to the accuracy of the information provided, and as the samples are received.

Pace Analytical National
12065 Lebanon Rd Mount Juliet, TN 37122 615-758-5858 800-767-5859 mydata.pacelabs.com

TABLE OF CONTENTS

MW17-2 L1785589-01 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 11:17 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	2	10/18/24 15:55	10/20/24 07:34	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 19:07	10/05/24 19:07	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2381549	1	10/14/24 03:09	10/14/24 03:09	DYW	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1	10/12/24 13:39	10/13/24 04:11	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	2	10/09/24 17:28	10/12/24 18:22	NWH	Mt. Juliet, TN

MW17-5 L1785589-02 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 12:06 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 06:55	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 19:29	10/05/24 19:29	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2383554	1	10/16/24 19:51	10/16/24 19:51	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1.05	10/12/24 13:39	10/13/24 04:32	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 16:01	NWH	Mt. Juliet, TN

MW-3 L1785589-03 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 10:20 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:00	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 19:52	10/05/24 19:52	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2383554	5	10/16/24 20:11	10/16/24 20:11	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1	10/12/24 13:39	10/13/24 04:52	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 16:19	NWH	Mt. Juliet, TN

MW-4 L1785589-04 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 10:32 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:01	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 20:15	10/05/24 20:15	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2381549	1	10/14/24 03:29	10/14/24 03:29	DYW	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1	10/12/24 13:39	10/13/24 05:12	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 16:37	NWH	Mt. Juliet, TN

MW-2 L1785589-05 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 12:31 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:03	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 20:37	10/05/24 20:37	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2381549	1	10/14/24 03:49	10/14/24 03:49	DYW	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1.05	10/12/24 13:39	10/13/24 05:32	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 16:54	NWH	Mt. Juliet, TN

MW-1 L1785589-06 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 11:01 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:05	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 21:00	10/05/24 21:00	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2381549	1	10/14/24 04:10	10/14/24 04:10	DYW	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2383554	20	10/16/24 20:31	10/16/24 20:31	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1.05	10/12/24 13:39	10/13/24 05:53	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	2	10/09/24 17:28	10/12/24 18:40	NWH	Mt. Juliet, TN

MW-10 L1785589-07 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 09:37 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:06	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 21:22	10/05/24 21:22	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2381549	1	10/14/24 04:30	10/14/24 04:30	DYW	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2383554	1	10/16/24 20:52	10/16/24 20:52	DWR	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1.05	10/12/24 13:39	10/13/24 06:13	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 17:12	NWH	Mt. Juliet, TN

MW-6 L1785589-08 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 09:55 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:08	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 21:45	10/05/24 21:45	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2380988	1	10/14/24 22:44	10/14/24 22:44	ADM	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1	10/12/24 13:39	10/13/24 06:33	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378343	1	10/09/24 17:28	10/12/24 17:29	NWH	Mt. Juliet, TN

DUP L1785589-09 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 00:00 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Metals (ICP) by Method 6010D	WG2378663	1	10/18/24 15:55	10/20/24 07:10	MAP	Mt. Juliet, TN
Volatile Organic Compounds (GC) by Method AK101	WG2376610	1	10/05/24 22:07	10/05/24 22:07	ACG	Mt. Juliet, TN
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2380988	1	10/14/24 23:05	10/14/24 23:05	ADM	Mt. Juliet, TN
Semi-Volatile Organic Compounds (GC) by Method AK102	WG2380799	1	10/12/24 13:39	10/13/24 06:54	DMG	Mt. Juliet, TN
Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM	WG2378344	1	10/09/24 07:39	10/11/24 03:41	HLA	Mt. Juliet, TN

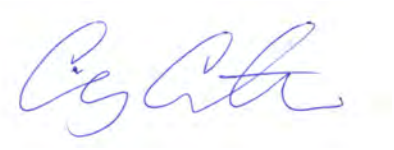
TRIP BLANK L1785589-10 GW

Collected by: Remi Malenfant | Collected date/time: 10/02/24 00:00 | Received date/time: 10/04/24 09:00

Method	Batch	Dilution	Preparation date/time	Analysis date/time	Analyst	Location
Volatile Organic Compounds (GC/MS) by Method 8260C	WG2380988	1	10/14/24 16:45	10/14/24 16:45	ADM	Mt. Juliet, TN

CASE NARRATIVE

All sample aliquots were received at the correct temperature, in the proper containers, with the appropriate preservatives, and within method specified holding times, unless qualified or notated within the report. Where applicable, all MDL (LOD) and RDL (LOQ) values reported for environmental samples have been corrected for the dilution factor used in the analysis. All Method and Batch Quality Control are within established criteria except where addressed in this case narrative, a non-conformance form or properly qualified within the sample results. By my digital signature below, I affirm to the best of my knowledge, all problems/anomalies observed by the laboratory as having the potential to affect the quality of the data have been identified by the laboratory, and no information or data have been knowingly withheld that would affect the quality of the data.



Craig Cothron
Project Manager

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	1140		1.01	6.00	2	10/20/2024 07:34	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.260	B	0.0287	0.100	1	10/05/2024 19:07	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*80.9*			*50.0-150*		*10/05/2024 19:07*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 19:07*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000549	J	0.0000941	0.00100	1	10/14/2024 03:09	WG2381549
n-Butylbenzene	U		0.000157	0.00100	1	10/14/2024 03:09	WG2381549
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 03:09	WG2381549
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 03:09	WG2381549
Ethylbenzene	U		0.000137	0.00100	1	10/14/2024 03:09	WG2381549
Isopropylbenzene	U		0.000105	0.00100	1	10/14/2024 03:09	WG2381549
Naphthalene	U	C3	0.00100	0.00500	1	10/14/2024 03:09	WG2381549
Toluene	U		0.000278	0.00100	1	10/14/2024 03:09	WG2381549
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	10/14/2024 03:09	WG2381549
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/14/2024 03:09	WG2381549
Total Xylenes	U		0.000174	0.00300	1	10/14/2024 03:09	WG2381549
(S) Toluene-d8	*102*			*80.0-120*		*10/14/2024 03:09*	WG2381549
(S) 4-Bromofluorobenzene	*95.9*			*77.0-126*		*10/14/2024 03:09*	WG2381549
(S) 1,2-Dichloroethane-d4	*119*			*70.0-130*		*10/14/2024 03:09*	WG2381549

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.830	B	0.170	0.800	1	10/13/2024 04:11	WG2380799
(S) o-Terphenyl	*63.9*			*50.0-150*		*10/13/2024 04:11*	WG2380799

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000380	0.000100	2	10/12/2024 18:22	WG2378343
Acenaphthene	U		0.0000380	0.000100	2	10/12/2024 18:22	WG2378343
Acenaphthylene	U		0.0000342	0.000100	2	10/12/2024 18:22	WG2378343
Benzo(a)anthracene	U		0.0000406	0.000100	2	10/12/2024 18:22	WG2378343
Benzo(a)pyrene	U		0.0000368	0.000100	2	10/12/2024 18:22	WG2378343
Benzo(b)fluoranthene	U		0.0000336	0.000100	2	10/12/2024 18:22	WG2378343
Benzo(g,h,i)perylene	U		0.0000368	0.000100	2	10/12/2024 18:22	WG2378343
Benzo(k)fluoranthene	U		0.0000404	0.000100	2	10/12/2024 18:22	WG2378343
Chrysene	U		0.0000358	0.000100	2	10/12/2024 18:22	WG2378343
Dibenz(a,h)anthracene	U		0.0000320	0.000100	2	10/12/2024 18:22	WG2378343
Fluoranthene	U		0.0000540	0.000200	2	10/12/2024 18:22	WG2378343
Fluorene	0.0000582	J	0.0000338	0.000100	2	10/12/2024 18:22	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000316	0.000100	2	10/12/2024 18:22	WG2378343
Naphthalene	U		0.000183	0.000500	2	10/12/2024 18:22	WG2378343
Phenanthrene	U		0.0000360	0.000100	2	10/12/2024 18:22	WG2378343
Pyrene	U		0.0000338	0.000100	2	10/12/2024 18:22	WG2378343
1-Methylnaphthalene	0.000399	J	0.000137	0.000500	2	10/12/2024 18:22	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
2-Methylnaphthalene	U		0.000135	0.000500	2	10/12/2024 18:22	WG2378343
(S) Nitrobenzene-d5	*117*			*31.0-160*		*10/12/2024 18:22*	WG2378343
(S) 2-Fluorobiphenyl	*118*			*48.0-148*		*10/12/2024 18:22*	WG2378343
(S) p-Terphenyl-d14	*106*			*37.0-146*		*10/12/2024 18:22*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	76.6		0.504	3.00	1	10/20/2024 06:55	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.219	B	0.0287	0.100	1	10/05/2024 19:29	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*83.0*			*50.0-150*		*10/05/2024 19:29*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 19:29*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00640		0.0000941	0.00100	1	10/16/2024 19:51	WG2383554
n-Butylbenzene	0.000512	J	0.000157	0.00100	1	10/16/2024 19:51	WG2383554
sec-Butylbenzene	0.000894	J	0.000125	0.00100	1	10/16/2024 19:51	WG2383554
tert-Butylbenzene	0.000135	J	0.000127	0.00100	1	10/16/2024 19:51	WG2383554
Ethylbenzene	0.0239		0.000137	0.00100	1	10/16/2024 19:51	WG2383554
Isopropylbenzene	0.00507		0.000105	0.00100	1	10/16/2024 19:51	WG2383554
Naphthalene	U	C3	0.00100	0.00500	1	10/16/2024 19:51	WG2383554
Toluene	0.0151		0.000278	0.00100	1	10/16/2024 19:51	WG2383554
1,2,4-Trimethylbenzene	0.00170		0.000322	0.00100	1	10/16/2024 19:51	WG2383554
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/16/2024 19:51	WG2383554
Total Xylenes	0.0229		0.000174	0.00300	1	10/16/2024 19:51	WG2383554
(S) Toluene-d8	*115*			*80.0-120*		*10/16/2024 19:51*	WG2383554
(S) 4-Bromofluorobenzene	*99.7*			*77.0-126*		*10/16/2024 19:51*	WG2383554
(S) 1,2-Dichloroethane-d4	*108*			*70.0-130*		*10/16/2024 19:51*	WG2383554

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.621	B J	0.179	0.840	1.05	10/13/2024 04:32	WG2380799
(S) o-Terphenyl	*62.1*			*50.0-150*		*10/13/2024 04:32*	WG2380799

Sample Narrative:

L1785589-02 WG2380799: Dilution due to sample volume.

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 16:01	WG2378343
Acenaphthene	U		0.0000190	0.0000500	1	10/12/2024 16:01	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 16:01	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 16:01	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 16:01	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 16:01	WG2378343
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	10/12/2024 16:01	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 16:01	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 16:01	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 16:01	WG2378343
Fluoranthene	U		0.0000270	0.000100	1	10/12/2024 16:01	WG2378343
Fluorene	U		0.0000169	0.0000500	1	10/12/2024 16:01	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	10/12/2024 16:01	WG2378343
Naphthalene	0.00116		0.0000917	0.000250	1	10/12/2024 16:01	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Phenanthrene	0.0000260	J	0.0000180	0.0000500	1	10/12/2024 16:01	WG2378343
Pyrene	U		0.0000169	0.0000500	1	10/12/2024 16:01	WG2378343
1-Methylnaphthalene	0.000407		0.0000687	0.000250	1	10/12/2024 16:01	WG2378343
2-Methylnaphthalene	0.000480		0.0000674	0.000250	1	10/12/2024 16:01	WG2378343
(S) Nitrobenzene-d5	*119*			*31.0-160*		*10/12/2024 16:01*	WG2378343
(S) 2-Fluorobiphenyl	*121*			*48.0-148*		*10/12/2024 16:01*	WG2378343
(S) p-Terphenyl-d14	*126*			*37.0-146*		*10/12/2024 16:01*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	36.3		0.504	3.00	1	10/20/2024 07:00	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	1.36		0.0287	0.100	1	10/05/2024 19:52	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*83.8*			*50.0-150*		*10/05/2024 19:52*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 19:52*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00493	J	0.000471	0.00500	5	10/16/2024 20:11	WG2383554
n-Butylbenzene	0.00282	J	0.000785	0.00500	5	10/16/2024 20:11	WG2383554
sec-Butylbenzene	0.00444	J	0.000625	0.00500	5	10/16/2024 20:11	WG2383554
tert-Butylbenzene	U		0.000635	0.00500	5	10/16/2024 20:11	WG2383554
Ethylbenzene	0.128		0.000685	0.00500	5	10/16/2024 20:11	WG2383554
Isopropylbenzene	0.0233		0.000525	0.00500	5	10/16/2024 20:11	WG2383554
Naphthalene	U	C3	0.00500	0.0250	5	10/16/2024 20:11	WG2383554
Toluene	0.0328		0.00139	0.00500	5	10/16/2024 20:11	WG2383554
1,2,4-Trimethylbenzene	0.111		0.00161	0.00500	5	10/16/2024 20:11	WG2383554
1,3,5-Trimethylbenzene	0.0399		0.000520	0.00500	5	10/16/2024 20:11	WG2383554
Total Xylenes	0.650		0.000870	0.0150	5	10/16/2024 20:11	WG2383554
(S) Toluene-d8	*115*			*80.0-120*		*10/16/2024 20:11*	WG2383554
(S) 4-Bromofluorobenzene	*107*			*77.0-126*		*10/16/2024 20:11*	WG2383554
(S) 1,2-Dichloroethane-d4	*105*			*70.0-130*		*10/16/2024 20:11*	WG2383554

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.837	B	0.170	0.800	1	10/13/2024 04:52	WG2380799
(S) o-Terphenyl	*65.7*			*50.0-150*		*10/13/2024 04:52*	WG2380799

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 16:19	WG2378343
Acenaphthene	0.000145		0.0000190	0.0000500	1	10/12/2024 16:19	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 16:19	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 16:19	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 16:19	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 16:19	WG2378343
Benzo(g,h,i)perylene	0.0000446	J	0.0000184	0.0000500	1	10/12/2024 16:19	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 16:19	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 16:19	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 16:19	WG2378343
Fluoranthene	0.0000400	J	0.0000270	0.000100	1	10/12/2024 16:19	WG2378343
Fluorene	0.000286		0.0000169	0.0000500	1	10/12/2024 16:19	WG2378343
Indeno(1,2,3-cd)pyrene	0.0000190	J	0.0000158	0.0000500	1	10/12/2024 16:19	WG2378343
Naphthalene	0.00564		0.0000917	0.000250	1	10/12/2024 16:19	WG2378343
Phenanthrene	0.0000887		0.0000180	0.0000500	1	10/12/2024 16:19	WG2378343
Pyrene	0.0000541		0.0000169	0.0000500	1	10/12/2024 16:19	WG2378343
1-Methylnaphthalene	0.00162		0.0000687	0.000250	1	10/12/2024 16:19	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
2-Methylnaphthalene	0.000714		0.0000674	0.000250	1	10/12/2024 16:19	WG2378343
(S) Nitrobenzene-d5	*126*			*31.0-160*		*10/12/2024 16:19*	WG2378343
(S) 2-Fluorobiphenyl	*124*			*48.0-148*		*10/12/2024 16:19*	WG2378343
(S) p-Terphenyl-d14	*112*			*37.0-146*		*10/12/2024 16:19*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	13.2		0.504	3.00	1	10/20/2024 07:01	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.0757	B J	0.0287	0.100	1	10/05/2024 20:15	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*81.3*			*50.0-150*		*10/05/2024 20:15*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 20:15*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	10/14/2024 03:29	WG2381549
n-Butylbenzene	U		0.000157	0.00100	1	10/14/2024 03:29	WG2381549
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 03:29	WG2381549
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 03:29	WG2381549
Ethylbenzene	U		0.000137	0.00100	1	10/14/2024 03:29	WG2381549
Isopropylbenzene	0.000614	J	0.000105	0.00100	1	10/14/2024 03:29	WG2381549
Naphthalene	U	C3	0.00100	0.00500	1	10/14/2024 03:29	WG2381549
Toluene	U		0.000278	0.00100	1	10/14/2024 03:29	WG2381549
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	10/14/2024 03:29	WG2381549
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/14/2024 03:29	WG2381549
Total Xylenes	U		0.000174	0.00300	1	10/14/2024 03:29	WG2381549
(S) Toluene-d8	*97.8*			*80.0-120*		*10/14/2024 03:29*	WG2381549
(S) 4-Bromofluorobenzene	*94.7*			*77.0-126*		*10/14/2024 03:29*	WG2381549
(S) 1,2-Dichloroethane-d4	*119*			*70.0-130*		*10/14/2024 03:29*	WG2381549

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.422	B J	0.170	0.800	1	10/13/2024 05:12	WG2380799
(S) o-Terphenyl	*57.9*			*50.0-150*		*10/13/2024 05:12*	WG2380799

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 16:37	WG2378343
Acenaphthene	U		0.0000190	0.0000500	1	10/12/2024 16:37	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 16:37	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 16:37	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 16:37	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 16:37	WG2378343
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	10/12/2024 16:37	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 16:37	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 16:37	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 16:37	WG2378343
Fluoranthene	U		0.0000270	0.000100	1	10/12/2024 16:37	WG2378343
Fluorene	U		0.0000169	0.0000500	1	10/12/2024 16:37	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	10/12/2024 16:37	WG2378343
Naphthalene	U		0.0000917	0.000250	1	10/12/2024 16:37	WG2378343
Phenanthrene	U		0.0000180	0.0000500	1	10/12/2024 16:37	WG2378343
Pyrene	U		0.0000169	0.0000500	1	10/12/2024 16:37	WG2378343
1-Methylnaphthalene	U		0.0000687	0.000250	1	10/12/2024 16:37	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
2-Methylnaphthalene	U		0.0000674	0.000250	1	10/12/2024 16:37	WG2378343
(S) Nitrobenzene-d5	*108*			*31.0-160*		*10/12/2024 16:37*	WG2378343
(S) 2-Fluorobiphenyl	*114*			*48.0-148*		*10/12/2024 16:37*	WG2378343
(S) p-Terphenyl-d14	*116*			*37.0-146*		*10/12/2024 16:37*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	14.5		0.504	3.00	1	10/20/2024 07:03	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.124	B	0.0287	0.100	1	10/05/2024 20:37	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*80.3*			*50.0-150*		*10/05/2024 20:37*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 20:37*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000475	J	0.0000941	0.00100	1	10/14/2024 03:49	WG2381549
n-Butylbenzene	0.000196	J	0.000157	0.00100	1	10/14/2024 03:49	WG2381549
sec-Butylbenzene	0.000661	J	0.000125	0.00100	1	10/14/2024 03:49	WG2381549
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 03:49	WG2381549
Ethylbenzene	0.00202	B	0.000137	0.00100	1	10/14/2024 03:49	WG2381549
Isopropylbenzene	0.00183		0.000105	0.00100	1	10/14/2024 03:49	WG2381549
Naphthalene	U	C3	0.00100	0.00500	1	10/14/2024 03:49	WG2381549
Toluene	U		0.000278	0.00100	1	10/14/2024 03:49	WG2381549
1,2,4-Trimethylbenzene	0.00283		0.000322	0.00100	1	10/14/2024 03:49	WG2381549
1,3,5-Trimethylbenzene	0.00344		0.000104	0.00100	1	10/14/2024 03:49	WG2381549
Total Xylenes	0.00349		0.000174	0.00300	1	10/14/2024 03:49	WG2381549
(S) Toluene-d8	*97.2*			*80.0-120*		*10/14/2024 03:49*	WG2381549
(S) 4-Bromofluorobenzene	*89.3*			*77.0-126*		*10/14/2024 03:49*	WG2381549
(S) 1,2-Dichloroethane-d4	*123*			*70.0-130*		*10/14/2024 03:49*	WG2381549

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.430	B J	0.179	0.840	1.05	10/13/2024 05:32	WG2380799
(S) o-Terphenyl	*58.6*			*50.0-150*		*10/13/2024 05:32*	WG2380799

Sample Narrative:

L1785589-05 WG2380799: Dilution due to sample volume.

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 16:54	WG2378343
Acenaphthene	U		0.0000190	0.0000500	1	10/12/2024 16:54	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 16:54	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 16:54	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 16:54	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 16:54	WG2378343
Benzo(g,h,i)perylene	0.0000465	J	0.0000184	0.0000500	1	10/12/2024 16:54	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 16:54	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 16:54	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 16:54	WG2378343
Fluoranthene	U		0.0000270	0.000100	1	10/12/2024 16:54	WG2378343
Fluorene	U		0.0000169	0.0000500	1	10/12/2024 16:54	WG2378343
Indeno(1,2,3-cd)pyrene	0.0000267	J	0.0000158	0.0000500	1	10/12/2024 16:54	WG2378343
Naphthalene	U		0.0000917	0.000250	1	10/12/2024 16:54	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Phenanthrene	U		0.0000180	0.0000500	1	10/12/2024 16:54	WG2378343
Pyrene	0.0000223	J	0.0000169	0.0000500	1	10/12/2024 16:54	WG2378343
1-Methylnaphthalene	U		0.0000687	0.000250	1	10/12/2024 16:54	WG2378343
2-Methylnaphthalene	U		0.0000674	0.000250	1	10/12/2024 16:54	WG2378343
(S) Nitrobenzene-d5	*113*			*31.0-160*		*10/12/2024 16:54*	WG2378343
(S) 2-Fluorobiphenyl	*124*			*48.0-148*		*10/12/2024 16:54*	WG2378343
(S) p-Terphenyl-d14	*117*			*37.0-146*		*10/12/2024 16:54*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	57.4		0.504	3.00	1	10/20/2024 07:05	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.536	B	0.0287	0.100	1	10/05/2024 21:00	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*78.5*			*50.0-150*		*10/05/2024 21:00*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 21:00*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.000462	J	0.0000941	0.00100	1	10/14/2024 04:10	WG2381549
n-Butylbenzene	U		0.000157	0.00100	1	10/14/2024 04:10	WG2381549
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 04:10	WG2381549
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 04:10	WG2381549
Ethylbenzene	0.000736	B J	0.000137	0.00100	1	10/14/2024 04:10	WG2381549
Isopropylbenzene	0.000123	J	0.000105	0.00100	1	10/14/2024 04:10	WG2381549
Naphthalene	U	C3	0.00100	0.00500	1	10/14/2024 04:10	WG2381549
Toluene	0.393		0.00556	0.0200	20	10/16/2024 20:31	WG2383554
1,2,4-Trimethylbenzene	0.00149		0.000322	0.00100	1	10/14/2024 04:10	WG2381549
1,3,5-Trimethylbenzene	0.000441	J	0.000104	0.00100	1	10/14/2024 04:10	WG2381549
Total Xylenes	0.00689		0.000174	0.00300	1	10/14/2024 04:10	WG2381549
(S) Toluene-d8	*102*			*80.0-120*		*10/14/2024 04:10*	WG2381549
(S) Toluene-d8	*112*			*80.0-120*		*10/16/2024 20:31*	WG2383554
(S) 4-Bromofluorobenzene	*94.9*			*77.0-126*		*10/14/2024 04:10*	WG2381549
(S) 4-Bromofluorobenzene	*98.8*			*77.0-126*		*10/16/2024 20:31*	WG2383554
(S) 1,2-Dichloroethane-d4	*122*			*70.0-130*		*10/14/2024 04:10*	WG2381549
(S) 1,2-Dichloroethane-d4	*103*			*70.0-130*		*10/16/2024 20:31*	WG2383554

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	4.75		0.179	0.840	1.05	10/13/2024 05:53	WG2380799
(S) o-Terphenyl	*36.3*	J2		*50.0-150*		*10/13/2024 05:53*	WG2380799

Sample Narrative:

L1785589-06 WG2380799: Sample produced heavy emulsion during Extraction process, low surr/spike recoveries due to matrix

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000380	0.000100	2	10/12/2024 18:40	WG2378343
Acenaphthene	U		0.0000380	0.000100	2	10/12/2024 18:40	WG2378343
Acenaphthylene	U		0.0000342	0.000100	2	10/12/2024 18:40	WG2378343
Benzo(a)anthracene	U		0.0000406	0.000100	2	10/12/2024 18:40	WG2378343
Benzo(a)pyrene	U		0.0000368	0.000100	2	10/12/2024 18:40	WG2378343
Benzo(b)fluoranthene	U		0.0000336	0.000100	2	10/12/2024 18:40	WG2378343
Benzo(g,h,i)perylene	U		0.0000368	0.000100	2	10/12/2024 18:40	WG2378343
Benzo(k)fluoranthene	U		0.0000404	0.000100	2	10/12/2024 18:40	WG2378343
Chrysene	U		0.0000358	0.000100	2	10/12/2024 18:40	WG2378343
Dibenz(a,h)anthracene	U		0.0000320	0.000100	2	10/12/2024 18:40	WG2378343
Fluoranthene	U		0.0000540	0.000200	2	10/12/2024 18:40	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Fluorene	U		0.0000338	0.000100	2	10/12/2024 18:40	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000316	0.000100	2	10/12/2024 18:40	WG2378343
Naphthalene	U		0.000183	0.000500	2	10/12/2024 18:40	WG2378343
Phenanthrene	U		0.0000360	0.000100	2	10/12/2024 18:40	WG2378343
Pyrene	0.0000580	J	0.0000338	0.000100	2	10/12/2024 18:40	WG2378343
1-Methylnaphthalene	U		0.000137	0.000500	2	10/12/2024 18:40	WG2378343
2-Methylnaphthalene	U		0.000135	0.000500	2	10/12/2024 18:40	WG2378343
(S) Nitrobenzene-d5	*110*			*31.0-160*		*10/12/2024 18:40*	WG2378343
(S) 2-Fluorobiphenyl	*109*			*48.0-148*		*10/12/2024 18:40*	WG2378343
(S) p-Terphenyl-d14	*98.9*			*37.0-146*		*10/12/2024 18:40*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	12.8		0.504	3.00	1	10/20/2024 07:06	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.0402	B J	0.0287	0.100	1	10/05/2024 21:22	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*78.0*			*50.0-150*		*10/05/2024 21:22*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 21:22*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	10/14/2024 04:30	WG2381549
n-Butylbenzene	U		0.000157	0.00100	1	10/14/2024 04:30	WG2381549
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 04:30	WG2381549
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 04:30	WG2381549
Ethylbenzene	U		0.000137	0.00100	1	10/14/2024 04:30	WG2381549
Isopropylbenzene	U		0.000105	0.00100	1	10/14/2024 04:30	WG2381549
Naphthalene	U	C3	0.00100	0.00500	1	10/14/2024 04:30	WG2381549
Toluene	U		0.000278	0.00100	1	10/16/2024 20:52	WG2383554
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	10/14/2024 04:30	WG2381549
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/14/2024 04:30	WG2381549
Total Xylenes	U		0.000174	0.00300	1	10/14/2024 04:30	WG2381549
(S) Toluene-d8	*107*			*80.0-120*		*10/14/2024 04:30*	WG2381549
(S) Toluene-d8	*112*			*80.0-120*		*10/16/2024 20:52*	WG2383554
(S) 4-Bromofluorobenzene	*93.8*			*77.0-126*		*10/14/2024 04:30*	WG2381549
(S) 4-Bromofluorobenzene	*101*			*77.0-126*		*10/16/2024 20:52*	WG2383554
(S) 1,2-Dichloroethane-d4	*120*			*70.0-130*		*10/14/2024 04:30*	WG2381549
(S) 1,2-Dichloroethane-d4	*115*			*70.0-130*		*10/16/2024 20:52*	WG2383554

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.392	B J	0.179	0.840	1.05	10/13/2024 06:13	WG2380799
(S) o-Terphenyl	*59.8*			*50.0-150*		*10/13/2024 06:13*	WG2380799

Sample Narrative:

L1785589-07 WG2380799: Dilution due to sample volume.

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 17:12	WG2378343
Acenaphthene	U		0.0000190	0.0000500	1	10/12/2024 17:12	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 17:12	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 17:12	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 17:12	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 17:12	WG2378343
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	10/12/2024 17:12	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 17:12	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 17:12	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 17:12	WG2378343
Fluoranthene	U		0.0000270	0.000100	1	10/12/2024 17:12	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
Fluorene	U		0.0000169	0.0000500	1	10/12/2024 17:12	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	10/12/2024 17:12	WG2378343
Naphthalene	U		0.0000917	0.000250	1	10/12/2024 17:12	WG2378343
Phenanthrene	U		0.0000180	0.0000500	1	10/12/2024 17:12	WG2378343
Pyrene	U		0.0000169	0.0000500	1	10/12/2024 17:12	WG2378343
1-Methylnaphthalene	U		0.0000687	0.000250	1	10/12/2024 17:12	WG2378343
2-Methylnaphthalene	U		0.0000674	0.000250	1	10/12/2024 17:12	WG2378343
(S) Nitrobenzene-d5	*111*			*31.0-160*		*10/12/2024 17:12*	WG2378343
(S) 2-Fluorobiphenyl	*121*			*48.0-148*		*10/12/2024 17:12*	WG2378343
(S) p-Terphenyl-d14	*122*			*37.0-146*		*10/12/2024 17:12*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	15.1		0.504	3.00	1	10/20/2024 07:08	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	0.0343	B J	0.0287	0.100	1	10/05/2024 21:45	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*77.9*			*50.0-150*		*10/05/2024 21:45*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 21:45*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	10/14/2024 22:44	WG2380988
n-Butylbenzene	U	C3	0.000157	0.00100	1	10/14/2024 22:44	WG2380988
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 22:44	WG2380988
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 22:44	WG2380988
Ethylbenzene	U		0.000137	0.00100	1	10/14/2024 22:44	WG2380988
Isopropylbenzene	U		0.000105	0.00100	1	10/14/2024 22:44	WG2380988
Naphthalene	U		0.00100	0.00500	1	10/14/2024 22:44	WG2380988
Toluene	U		0.000278	0.00100	1	10/14/2024 22:44	WG2380988
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	10/14/2024 22:44	WG2380988
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/14/2024 22:44	WG2380988
Total Xylenes	U		0.000174	0.00300	1	10/14/2024 22:44	WG2380988
(S) Toluene-d8	*109*			*80.0-120*		*10/14/2024 22:44*	WG2380988
(S) 4-Bromofluorobenzene	*93.9*			*77.0-126*		*10/14/2024 22:44*	WG2380988
(S) 1,2-Dichloroethane-d4	*119*			*70.0-130*		*10/14/2024 22:44*	WG2380988

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.337	B J	0.170	0.800	1	10/13/2024 06:33	WG2380799
(S) o-Terphenyl	*55.4*			*50.0-150*		*10/13/2024 06:33*	WG2380799

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/12/2024 17:29	WG2378343
Acenaphthene	U		0.0000190	0.0000500	1	10/12/2024 17:29	WG2378343
Acenaphthylene	U		0.0000171	0.0000500	1	10/12/2024 17:29	WG2378343
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/12/2024 17:29	WG2378343
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/12/2024 17:29	WG2378343
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/12/2024 17:29	WG2378343
Benzo(g,h,i)perylene	U		0.0000184	0.0000500	1	10/12/2024 17:29	WG2378343
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/12/2024 17:29	WG2378343
Chrysene	U		0.0000179	0.0000500	1	10/12/2024 17:29	WG2378343
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/12/2024 17:29	WG2378343
Fluoranthene	U		0.0000270	0.000100	1	10/12/2024 17:29	WG2378343
Fluorene	U		0.0000169	0.0000500	1	10/12/2024 17:29	WG2378343
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	10/12/2024 17:29	WG2378343
Naphthalene	U		0.0000917	0.000250	1	10/12/2024 17:29	WG2378343
Phenanthrene	U		0.0000180	0.0000500	1	10/12/2024 17:29	WG2378343
Pyrene	U		0.0000169	0.0000500	1	10/12/2024 17:29	WG2378343
1-Methylnaphthalene	U		0.0000687	0.000250	1	10/12/2024 17:29	WG2378343

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
2-Methylnaphthalene	U		0.0000674	0.000250	1	10/12/2024 17:29	WG2378343
(S) Nitrobenzene-d5	*106*			*31.0-160*		*10/12/2024 17:29*	WG2378343
(S) 2-Fluorobiphenyl	*116*			*48.0-148*		*10/12/2024 17:29*	WG2378343
(S) p-Terphenyl-d14	*120*			*37.0-146*		*10/12/2024 17:29*	WG2378343

Metals (ICP) by Method 6010D

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Sodium	37.5		0.504	3.00	1	10/20/2024 07:10	WG2378663

Volatile Organic Compounds (GC) by Method AK101

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
TPHGAK C6 to C10	1.05		0.0287	0.100	1	10/05/2024 22:07	WG2376610
(S) a,a,a-Trifluorotoluene(FID)	*82.9*			*50.0-150*		*10/05/2024 22:07*	WG2376610
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*		*10/05/2024 22:07*	WG2376610

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	0.00436		0.0000941	0.00100	1	10/14/2024 23:05	WG2380988
n-Butylbenzene	0.00294	C3	0.000157	0.00100	1	10/14/2024 23:05	WG2380988
sec-Butylbenzene	0.00501		0.000125	0.00100	1	10/14/2024 23:05	WG2380988
tert-Butylbenzene	0.000442	J	0.000127	0.00100	1	10/14/2024 23:05	WG2380988
Ethylbenzene	0.0993		0.000137	0.00100	1	10/14/2024 23:05	WG2380988
Isopropylbenzene	0.0242		0.000105	0.00100	1	10/14/2024 23:05	WG2380988
Naphthalene	0.00430	J	0.00100	0.00500	1	10/14/2024 23:05	WG2380988
Toluene	0.0200		0.000278	0.00100	1	10/14/2024 23:05	WG2380988
1,2,4-Trimethylbenzene	0.0770		0.000322	0.00100	1	10/14/2024 23:05	WG2380988
1,3,5-Trimethylbenzene	0.0313		0.000104	0.00100	1	10/14/2024 23:05	WG2380988
Total Xylenes	0.477		0.000174	0.00300	1	10/14/2024 23:05	WG2380988
(S) Toluene-d8	*108*			*80.0-120*		*10/14/2024 23:05*	WG2380988
(S) 4-Bromofluorobenzene	*97.2*			*77.0-126*		*10/14/2024 23:05*	WG2380988
(S) 1,2-Dichloroethane-d4	*114*			*70.0-130*		*10/14/2024 23:05*	WG2380988

Semi-Volatile Organic Compounds (GC) by Method AK102

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
AK102 DRO C10-C25	0.785	B J	0.170	0.800	1	10/13/2024 06:54	WG2380799
(S) o-Terphenyl	*61.8*			*50.0-150*		*10/13/2024 06:54*	WG2380799

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Anthracene	U		0.0000190	0.0000500	1	10/11/2024 03:41	WG2378344
Acenaphthene	0.000132		0.0000190	0.0000500	1	10/11/2024 03:41	WG2378344
Acenaphthylene	U		0.0000171	0.0000500	1	10/11/2024 03:41	WG2378344
Benzo(a)anthracene	U		0.0000203	0.0000500	1	10/11/2024 03:41	WG2378344
Benzo(a)pyrene	U		0.0000184	0.0000500	1	10/11/2024 03:41	WG2378344
Benzo(b)fluoranthene	U		0.0000168	0.0000500	1	10/11/2024 03:41	WG2378344
Benzo(g,h,i)perylene	0.0000203	J	0.0000184	0.0000500	1	10/11/2024 03:41	WG2378344
Benzo(k)fluoranthene	U		0.0000202	0.0000500	1	10/11/2024 03:41	WG2378344
Chrysene	U		0.0000179	0.0000500	1	10/11/2024 03:41	WG2378344
Dibenz(a,h)anthracene	U		0.0000160	0.0000500	1	10/11/2024 03:41	WG2378344
Fluoranthene	U		0.0000270	0.000100	1	10/11/2024 03:41	WG2378344
Fluorene	0.000277		0.0000169	0.0000500	1	10/11/2024 03:41	WG2378344
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500	1	10/11/2024 03:41	WG2378344
Naphthalene	0.00567		0.0000917	0.000250	1	10/11/2024 03:41	WG2378344
Phenanthrene	0.0000756		0.0000180	0.0000500	1	10/11/2024 03:41	WG2378344
Pyrene	0.0000306	J	0.0000169	0.0000500	1	10/11/2024 03:41	WG2378344
1-Methylnaphthalene	0.00159		0.0000687	0.000250	1	10/11/2024 03:41	WG2378344

Semi Volatile Organic Compounds (GC/MS) by Method 8270D-SIM

Analyte	Result	Qualifier	MDL	RDL	Dilution	Analysis	Batch
	mg/l		mg/l	mg/l		date / time	
2-Methylnaphthalene	0.000693		0.0000674	0.000250	1	10/11/2024 03:41	WG2378344
(S) Nitrobenzene-d5	*129*			*31.0-160*		*10/11/2024 03:41*	WG2378344
(S) 2-Fluorobiphenyl	*113*			*48.0-148*		*10/11/2024 03:41*	WG2378344
(S) p-Terphenyl-d14	*104*			*37.0-146*		*10/11/2024 03:41*	WG2378344

Volatile Organic Compounds (GC/MS) by Method 8260C

Analyte	Result mg/l	Qualifier	MDL mg/l	RDL mg/l	Dilution	Analysis date / time	Batch
Benzene	U		0.0000941	0.00100	1	10/14/2024 16:45	WG2380988
n-Butylbenzene	U	C3	0.000157	0.00100	1	10/14/2024 16:45	WG2380988
sec-Butylbenzene	U		0.000125	0.00100	1	10/14/2024 16:45	WG2380988
tert-Butylbenzene	U		0.000127	0.00100	1	10/14/2024 16:45	WG2380988
Ethylbenzene	U		0.000137	0.00100	1	10/14/2024 16:45	WG2380988
Isopropylbenzene	U		0.000105	0.00100	1	10/14/2024 16:45	WG2380988
Naphthalene	U		0.00100	0.00500	1	10/14/2024 16:45	WG2380988
Toluene	U		0.000278	0.00100	1	10/14/2024 16:45	WG2380988
1,2,4-Trimethylbenzene	U		0.000322	0.00100	1	10/14/2024 16:45	WG2380988
1,3,5-Trimethylbenzene	U		0.000104	0.00100	1	10/14/2024 16:45	WG2380988
Total Xylenes	U		0.000174	0.00300	1	10/14/2024 16:45	WG2380988
(S) Toluene-d8	*109*			*80.0-120*		*10/14/2024 16:45*	WG2380988
(S) 4-Bromofluorobenzene	*96.0*			*77.0-126*		*10/14/2024 16:45*	WG2380988
(S) 1,2-Dichloroethane-d4	*115*			*70.0-130*		*10/14/2024 16:45*	WG2380988

Method Blank (MB)

(MB) R4135169-7 10/20/24 14:32

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Sodium	U		0.504	3.00

Laboratory Control Sample (LCS)

(LCS) R4135169-3 10/20/24 06:41

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Sodium	10.0	10.3	103	80.0-120	

L1785563-01 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1785563-01 10/20/24 06:43 • (MS) R4135169-5 10/20/24 06:46 • (MSD) R4135169-6 10/20/24 06:48

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Sodium	10.0	33.8	42.7	43.2	89.5	93.9	1	75.0-125			1.03	20

Method Blank (MB)

(MB) R4130357-3 10/05/24 12:18

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
TPHGAK C6 to C10	0.0663	J	0.0287	0.100
(S) a,a,a-Trifluorotoluene(FID)	*83.9*			*60.0-120*
(S) a,a,a-Trifluorotoluene(PID)	*0.000*	J2		*79.0-125*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4130357-1 10/05/24 10:14 • (LCSD) R4130357-2 10/05/24 10:36

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	4.92	5.02	98.4	100	60.0-120			2.01	20
(S) a,a,a-Trifluorotoluene(FID)				*99.2*	*98.8*	*60.0-120*				
(S) a,a,a-Trifluorotoluene(PID)				*0.000*	*0.000*	*79.0-125*	J2	J2		

L1784795-07 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1784795-07 10/05/24 16:31 • (MS) R4130357-4 10/05/24 22:52 • (MSD) R4130357-5 10/05/24 23:14

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
TPHGAK C6 to C10	5.00	0.0547	6.57	6.34	130	126	1	70.0-130			3.56	20
(S) a,a,a-Trifluorotoluene(FID)					*98.2*	*96.7*		*50.0-150*				
(S) a,a,a-Trifluorotoluene(PID)					*0.000*	*0.000*		*79.0-125*	J2	J2		

Method Blank (MB)

(MB) R4133569-3 10/14/24 15:30

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
n-Butylbenzene	U		0.000157	0.00100
sec-Butylbenzene	U		0.000125	0.00100
tert-Butylbenzene	U		0.000127	0.00100
Ethylbenzene	U		0.000137	0.00100
Isopropylbenzene	U		0.000105	0.00100
Naphthalene	U		0.00100	0.00500
Toluene	U		0.000278	0.00100
1,2,4-Trimethylbenzene	U		0.000322	0.00100
1,3,5-Trimethylbenzene	U		0.000104	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	*108*			*80.0-120*
(S) 4-Bromofluorobenzene	*95.4*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*112*			*70.0-130*

Laboratory Control Sample (LCS)

(LCS) R4133569-1 10/14/24 14:27

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Benzene	0.00500	0.00467	93.4	70.0-123	
n-Butylbenzene	0.00500	0.00387	77.4	73.0-125	
sec-Butylbenzene	0.00500	0.00447	89.4	75.0-125	
tert-Butylbenzene	0.00500	0.00469	93.8	76.0-124	
Ethylbenzene	0.00500	0.00483	96.6	79.0-123	
Isopropylbenzene	0.00500	0.00495	99.0	76.0-127	
Naphthalene	0.00500	0.00438	87.6	54.0-135	J
Toluene	0.00500	0.00505	101	79.0-120	
1,2,4-Trimethylbenzene	0.00500	0.00455	91.0	76.0-121	
1,3,5-Trimethylbenzene	0.00500	0.00470	94.0	76.0-122	
Total Xylenes	0.0150	0.0145	96.7	79.0-123	
(S) Toluene-d8			*108*	*80.0-120*	
(S) 4-Bromofluorobenzene			*96.8*	*77.0-126*	
(S) 1,2-Dichloroethane-d4			*109*	*70.0-130*	

Method Blank (MB)

(MB) R4133531-5 10/14/24 01:09

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
n-Butylbenzene	U		0.000157	0.00100
sec-Butylbenzene	U		0.000125	0.00100
tert-Butylbenzene	U		0.000127	0.00100
Ethylbenzene	0.000207	J	0.000137	0.00100
Isopropylbenzene	U		0.000105	0.00100
Naphthalene	0.00112	J	0.00100	0.00500
Toluene	U		0.000278	0.00100
1,2,4-Trimethylbenzene	U		0.000322	0.00100
1,3,5-Trimethylbenzene	U		0.000104	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	*106*			*80.0-120*
(S) 4-Bromofluorobenzene	*94.6*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*124*			*70.0-130*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4133531-1 10/13/24 23:26 • (LCSD) R4133531-2 10/13/24 23:47

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00471	0.00453	94.2	90.6	70.0-123			3.90	20
n-Butylbenzene	0.00500	0.00501	0.00530	100	106	73.0-125			5.63	20
sec-Butylbenzene	0.00500	0.00515	0.00485	103	97.0	75.0-125			6.00	20
tert-Butylbenzene	0.00500	0.00526	0.00471	105	94.2	76.0-124			11.0	20
Ethylbenzene	0.00500	0.00497	0.00448	99.4	89.6	79.0-123			10.4	20
Isopropylbenzene	0.00500	0.00502	0.00466	100	93.2	76.0-127			7.44	20
Naphthalene	0.00500	0.00379	0.00404	75.8	80.8	54.0-135	J	J	6.39	20
Toluene	0.00500	0.00561	0.00469	112	93.8	79.0-120			17.9	20
1,2,4-Trimethylbenzene	0.00500	0.00583	0.00508	117	102	76.0-121			13.7	20
1,3,5-Trimethylbenzene	0.00500	0.00573	0.00474	115	94.8	76.0-122			18.9	20
Total Xylenes	0.0150	0.0159	0.0137	106	91.3	79.0-123			14.9	20
(S) Toluene-d8				*110*	*103*	*80.0-120*				
(S) 4-Bromofluorobenzene				*94.2*	*95.7*	*77.0-126*				
(S) 1,2-Dichloroethane-d4				*117*	*121*	*70.0-130*				

Method Blank (MB)

(MB) R4133917-4 10/16/24 18:08

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Benzene	U		0.0000941	0.00100
n-Butylbenzene	U		0.000157	0.00100
sec-Butylbenzene	U		0.000125	0.00100
tert-Butylbenzene	U		0.000127	0.00100
Ethylbenzene	U		0.000137	0.00100
Isopropylbenzene	U		0.000105	0.00100
Naphthalene	U		0.00100	0.00500
Toluene	U		0.000278	0.00100
1,2,4-Trimethylbenzene	U		0.000322	0.00100
1,3,5-Trimethylbenzene	U		0.000104	0.00100
Total Xylenes	U		0.000174	0.00300
(S) Toluene-d8	*111*			*80.0-120*
(S) 4-Bromofluorobenzene	*89.2*			*77.0-126*
(S) 1,2-Dichloroethane-d4	*103*			*70.0-130*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4133917-1 10/16/24 16:46 • (LCSD) R4133917-2 10/16/24 17:09

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Benzene	0.00500	0.00448	0.00475	89.6	95.0	70.0-123			5.85	20
n-Butylbenzene	0.00500	0.00442	0.00453	88.4	90.6	73.0-125			2.46	20
sec-Butylbenzene	0.00500	0.00430	0.00450	86.0	90.0	75.0-125			4.55	20
tert-Butylbenzene	0.00500	0.00447	0.00509	89.4	102	76.0-124			13.0	20
Ethylbenzene	0.00500	0.00450	0.00437	90.0	87.4	79.0-123			2.93	20
Isopropylbenzene	0.00500	0.00449	0.00430	89.8	86.0	76.0-127			4.32	20
Naphthalene	0.00500	0.00290	0.00330	58.0	66.0	54.0-135	J	J	12.9	20
Toluene	0.00500	0.00493	0.00491	98.6	98.2	79.0-120			0.406	20
1,2,4-Trimethylbenzene	0.00500	0.00453	0.00515	90.6	103	76.0-121			12.8	20
1,3,5-Trimethylbenzene	0.00500	0.00428	0.00502	85.6	100	76.0-122			15.9	20
Total Xylenes	0.0150	0.0132	0.0132	88.0	88.0	79.0-123			0.000	20
(S) Toluene-d8				*115*	*106*	*80.0-120*				
(S) 4-Bromofluorobenzene				*99.6*	*91.3*	*77.0-126*				
(S) 1,2-Dichloroethane-d4				*111*	*109*	*70.0-130*				

Method Blank (MB)

(MB) R4132234-1 10/13/24 03:10

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
AK102 DRO C10-C25	0.368	J	0.170	0.800
(S) o-Terphenyl	*65.3*			*60.0-120*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4132234-2 10/13/24 03:31 • (LCSD) R4132234-3 10/13/24 03:51

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
AK102 DRO C10-C25	6.00	5.76	5.57	96.0	92.8	75.0-125			3.35	20
(S) o-Terphenyl				*91.4*	*85.0*	*60.0-120*				

L1784425-04 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1784425-04 10/13/24 19:43 • (MS) R4132234-4 10/13/24 20:03 • (MSD) R4132234-5 10/13/24 20:24

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
AK102 DRO C10-C25	6.00	0.374	6.11	5.60	95.6	87.1	1	75.0-125			8.71	20
(S) o-Terphenyl					*97.9*	*89.0*		*50.0-150*				

Method Blank (MB)

(MB) R4133175-3 10/12/24 11:55

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Anthracene	U		0.0000190	0.0000500
Acenaphthene	U		0.0000190	0.0000500
Acenaphthylene	U		0.0000171	0.0000500
Benzo(a)anthracene	U		0.0000203	0.0000500
Benzo(a)pyrene	U		0.0000184	0.0000500
Benzo(b)fluoranthene	U		0.0000168	0.0000500
Benzo(g,h,i)perylene	U		0.0000184	0.0000500
Benzo(k)fluoranthene	U		0.0000202	0.0000500
Chrysene	U		0.0000179	0.0000500
Dibenz(a,h)anthracene	U		0.0000160	0.0000500
Fluoranthene	U		0.0000270	0.000100
Fluorene	U		0.0000169	0.0000500
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500
Naphthalene	U		0.0000917	0.000250
Phenanthrene	U		0.0000180	0.0000500
Pyrene	U		0.0000169	0.0000500
1-Methylnaphthalene	U		0.0000687	0.000250
2-Methylnaphthalene	U		0.0000674	0.000250
(S) Nitrobenzene-d5	*115*			*31.0-160*
(S) 2-Fluorobiphenyl	*117*			*48.0-148*
(S) p-Terphenyl-d14	*122*			*37.0-146*

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4133175-1 10/12/24 11:20 • (LCSD) R4133175-2 10/12/24 11:37

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Anthracene	0.00200	0.00224	0.00219	112	109	67.0-150			2.26	20
Acenaphthene	0.00200	0.00211	0.00219	105	109	65.0-138			3.72	20
Acenaphthylene	0.00200	0.00223	0.00231	111	115	66.0-140			3.52	20
Benzo(a)anthracene	0.00200	0.00204	0.00211	102	105	61.0-140			3.37	20
Benzo(a)pyrene	0.00200	0.00189	0.00189	94.5	94.5	60.0-143			0.000	20
Benzo(b)fluoranthene	0.00200	0.00201	0.00205	100	103	58.0-141			1.97	20
Benzo(g,h,i)perylene	0.00200	0.00180	0.00185	90.0	92.5	52.0-153			2.74	20
Benzo(k)fluoranthene	0.00200	0.00191	0.00184	95.5	92.0	58.0-148			3.73	20
Chrysene	0.00200	0.00212	0.00218	106	109	64.0-144			2.79	20
Dibenz(a,h)anthracene	0.00200	0.00180	0.00182	90.0	91.0	52.0-155			1.10	20
Fluoranthene	0.00200	0.00232	0.00239	116	119	69.0-153			2.97	20
Fluorene	0.00200	0.00234	0.00240	117	120	64.0-136			2.53	20

Laboratory Control Sample (LCS) • Laboratory Control Sample Duplicate (LCSD)

(LCS) R4133175-1 10/12/24 11:20 • (LCSD) R4133175-2 10/12/24 11:37

Analyte	Spike Amount mg/l	LCS Result mg/l	LCSD Result mg/l	LCS Rec. %	LCSD Rec. %	Rec. Limits %	LCS Qualifier	LCSD Qualifier	RPD %	RPD Limits %
Indeno(1,2,3-cd)pyrene	0.00200	0.00176	0.00173	88.0	86.5	54.0-153			1.72	20
Naphthalene	0.00200	0.00218	0.00224	109	112	61.0-137			2.71	20
Phenanthrene	0.00200	0.00221	0.00229	111	115	62.0-137			3.56	20
Pyrene	0.00200	0.00219	0.00229	109	115	60.0-142			4.46	20
1-Methylnaphthalene	0.00200	0.00231	0.00238	115	119	66.0-142			2.99	20
2-Methylnaphthalene	0.00200	0.00225	0.00230	112	115	62.0-136			2.20	20
(S) Nitrobenzene-d5				*119*	*125*	*31.0-160*				
(S) 2-Fluorobiphenyl				*122*	*132*	*48.0-148*				
(S) p-Terphenyl-d14				*109*	*114*	*37.0-146*				

Method Blank (MB)

(MB) R4131298-2 10/10/24 20:12

Analyte	MB Result mg/l	MB Qualifier	MB MDL mg/l	MB RDL mg/l
Anthracene	U		0.0000190	0.0000500
Acenaphthene	U		0.0000190	0.0000500
Acenaphthylene	U		0.0000171	0.0000500
Benzo(a)anthracene	U		0.0000203	0.0000500
Benzo(a)pyrene	U		0.0000184	0.0000500
Benzo(b)fluoranthene	U		0.0000168	0.0000500
Benzo(g,h,i)perylene	U		0.0000184	0.0000500
Benzo(k)fluoranthene	U		0.0000202	0.0000500
Chrysene	U		0.0000179	0.0000500
Dibenz(a,h)anthracene	U		0.0000160	0.0000500
Fluoranthene	U		0.0000270	0.000100
Fluorene	U		0.0000169	0.0000500
Indeno(1,2,3-cd)pyrene	U		0.0000158	0.0000500
Naphthalene	U		0.0000917	0.000250
Phenanthrene	U		0.0000180	0.0000500
Pyrene	U		0.0000169	0.0000500
1-Methylnaphthalene	U		0.0000687	0.000250
2-Methylnaphthalene	U		0.0000674	0.000250
(S) Nitrobenzene-d5	*124*			*31.0-160*
(S) 2-Fluorobiphenyl	*114*			*48.0-148*
(S) p-Terphenyl-d14	*114*			*37.0-146*

Laboratory Control Sample (LCS)

(LCS) R4131298-1 10/10/24 19:55

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Anthracene	0.00200	0.00200	100	67.0-150	
Acenaphthene	0.00200	0.00200	100	65.0-138	
Acenaphthylene	0.00200	0.00207	104	66.0-140	
Benzo(a)anthracene	0.00200	0.00196	98.0	61.0-140	
Benzo(a)pyrene	0.00200	0.00186	93.0	60.0-143	
Benzo(b)fluoranthene	0.00200	0.00195	97.5	58.0-141	
Benzo(g,h,i)perylene	0.00200	0.00190	95.0	52.0-153	
Benzo(k)fluoranthene	0.00200	0.00196	98.0	58.0-148	
Chrysene	0.00200	0.00207	104	64.0-144	
Dibenz(a,h)anthracene	0.00200	0.00188	94.0	52.0-155	
Fluoranthene	0.00200	0.00214	107	69.0-153	
Fluorene	0.00200	0.00223	111	64.0-136	

Laboratory Control Sample (LCS)

(LCS) R4131298-1 10/10/24 19:55

Analyte	Spike Amount mg/l	LCS Result mg/l	LCS Rec. %	Rec. Limits %	LCS Qualifier
Indeno(1,2,3-cd)pyrene	0.00200	0.00181	90.5	54.0-153	
Naphthalene	0.00200	0.00215	107	61.0-137	
Phenanthrene	0.00200	0.00206	103	62.0-137	
Pyrene	0.00200	0.00211	105	60.0-142	
1-Methylnaphthalene	0.00200	0.00228	114	66.0-142	
2-Methylnaphthalene	0.00200	0.00214	107	62.0-136	
(S) Nitrobenzene-d5			*129*	*31.0-160*	
(S) 2-Fluorobiphenyl			*116*	*48.0-148*	
(S) p-Terphenyl-d14			*107*	*37.0-146*	

L1785304-02 Original Sample (OS) • Matrix Spike (MS) • Matrix Spike Duplicate (MSD)

(OS) L1785304-02 10/11/24 04:15 • (MS) R4131298-3 10/11/24 04:32 • (MSD) R4131298-4 10/11/24 04:50

Analyte	Spike Amount mg/l	Original Result mg/l	MS Result mg/l	MSD Result mg/l	MS Rec. %	MSD Rec. %	Dilution	Rec. Limits %	MS Qualifier	MSD Qualifier	RPD %	RPD Limits %
Anthracene	0.00190	U	0.000912	0.000866	48.0	45.6	2	56.0-156	J6	J6	5.17	20
Acenaphthene	0.00190	U	0.00107	0.000989	56.3	52.1	2	44.0-153			7.87	20
Acenaphthylene	0.00190	U	0.00117	0.00109	61.6	57.4	2	53.0-150			7.08	20
Benzo(a)anthracene	0.00190	U	0.000689	0.000670	36.3	35.3	2	47.0-151	J6	J6	2.80	20
Benzo(a)pyrene	0.00190	U	0.000534	0.000525	28.1	27.6	2	45.0-146	J6	J6	1.70	20
Benzo(b)fluoranthene	0.00190	U	0.000547	0.000516	28.8	27.2	2	43.0-142	J6	J6	5.83	20
Benzo(g,h,i)perylene	0.00190	U	0.000519	0.000513	27.3	27.0	2	40.0-147	J6	J6	1.16	20
Benzo(k)fluoranthene	0.00190	U	0.000506	0.000470	26.6	24.7	2	43.0-148	J6	J6	7.38	21
Chrysene	0.00190	U	0.000775	0.000747	40.8	39.3	2	50.0-148	J6	J6	3.68	20
Dibenz(a,h)anthracene	0.00190	U	0.000454	0.000401	23.9	21.1	2	37.0-151	J6	J6	12.4	20
Fluoranthene	0.00190	U	0.000951	0.000903	50.1	47.5	2	56.0-157	J6	J6	5.18	20
Fluorene	0.00190	U	0.00112	0.00101	58.9	53.2	2	48.0-148			10.3	20
Indeno(1,2,3-cd)pyrene	0.00190	U	0.000460	0.000456	24.2	24.0	2	41.0-148	J6	J6	0.873	20
Naphthalene	0.00190	U	0.00139	0.00133	73.2	70.0	2	10.0-160			4.41	20
Phenanthrene	0.00190	U	0.00100	0.000971	52.6	51.1	2	47.0-147			2.94	20
Pyrene	0.00190	U	0.000924	0.000895	48.6	47.1	2	51.0-148	J6	J6	3.19	20
1-Methylnaphthalene	0.00190	U	0.00127	0.00119	66.8	62.6	2	21.0-160			6.50	20
2-Methylnaphthalene	0.00190	U	0.00116	0.00109	61.1	57.4	2	31.0-160			6.22	20
(S) Nitrobenzene-d5					*103*	*102*		*31.0-160*				
(S) 2-Fluorobiphenyl					*60.0*	*57.4*		*48.0-148*				
(S) p-Terphenyl-d14					*41.5*	*40.2*		*37.0-146*				

Sample Narrative:

OS: Sample produced emulsion during Extraction process, low surr/spike recoveries due to matrix.

GLOSSARY OF TERMS

Guide to Reading and Understanding Your Laboratory Report

The information below is designed to better explain the various terms used in your report of analytical results from the Laboratory. This is not intended as a comprehensive explanation, and if you have additional questions please contact your project representative.

Results Disclaimer - Information that may be provided by the customer, and contained within this report, include Permit Limits, Project Name, Sample ID, Sample Matrix, Sample Preservation, Field Blanks, Field Spikes, Field Duplicates, On-Site Data, Sampling Collection Dates/Times, and Sampling Location. Results relate to the accuracy of this information provided, and as the samples are received.

Abbreviations and Definitions

MDL	Method Detection Limit.
RDL	Reported Detection Limit.
Rec.	Recovery.
RPD	Relative Percent Difference.
SDG	Sample Delivery Group.
(S)	Surrogate (Surrogate Standard) - Analytes added to every blank, sample, Laboratory Control Sample/Duplicate and Matrix Spike/Duplicate; used to evaluate analytical efficiency by measuring recovery. Surrogates are not expected to be detected in all environmental media.
U	Not detected at the Reporting Limit (or MDL where applicable).
Analyte	The name of the particular compound or analysis performed. Some Analyses and Methods will have multiple analytes reported.
Dilution	If the sample matrix contains an interfering material, the sample preparation volume or weight values differ from the standard, or if concentrations of analytes in the sample are higher than the highest limit of concentration that the laboratory can accurately report, the sample may be diluted for analysis. If a value different than 1 is used in this field, the result reported has already been corrected for this factor.
Limits	These are the target % recovery ranges or % difference value that the laboratory has historically determined as normal for the method and analyte being reported. Successful QC Sample analysis will target all analytes recovered or duplicated within these ranges.
Original Sample	The non-spiked sample in the prep batch used to determine the Relative Percent Difference (RPD) from a quality control sample. The Original Sample may not be included within the reported SDG.
Qualifier	This column provides a letter and/or number designation that corresponds to additional information concerning the result reported. If a Qualifier is present, a definition per Qualifier is provided within the Glossary and Definitions page and potentially a discussion of possible implications of the Qualifier in the Case Narrative if applicable.
Result	The actual analytical final result (corrected for any sample specific characteristics) reported for your sample. If there was no measurable result returned for a specific analyte, the result in this column may state “ND” (Not Detected) or “BDL” (Below Detectable Levels). The information in the results column should always be accompanied by either an MDL (Method Detection Limit) or RDL (Reporting Detection Limit) that defines the lowest value that the laboratory could detect or report for this analyte.
Uncertainty (Radiochemistry)	Confidence level of 2 sigma.
Case Narrative (Cn)	A brief discussion about the included sample results, including a discussion of any non-conformances to protocol observed either at sample receipt by the laboratory from the field or during the analytical process. If present, there will be a section in the Case Narrative to discuss the meaning of any data qualifiers used in the report.
Quality Control Summary (Qc)	This section of the report includes the results of the laboratory quality control analyses required by procedure or analytical methods to assist in evaluating the validity of the results reported for your samples. These analyses are not being performed on your samples typically, but on laboratory generated material.
Sample Chain of Custody (Sc)	This is the document created in the field when your samples were initially collected. This is used to verify the time and date of collection, the person collecting the samples, and the analyses that the laboratory is requested to perform. This chain of custody also documents all persons (excluding commercial shippers) that have had control or possession of the samples from the time of collection until delivery to the laboratory for analysis.
Sample Results (Sr)	This section of your report will provide the results of all testing performed on your samples. These results are provided by sample ID and are separated by the analyses performed on each sample. The header line of each analysis section for each sample will provide the name and method number for the analysis reported.
Sample Summary (Ss)	This section of the Analytical Report defines the specific analyses performed for each sample ID, including the dates and times of preparation and/or analysis.

Qualifier	Description
B	The same analyte is found in the associated blank.
C3	The reported concentration is an estimate. The continuing calibration standard associated with this data responded low. Method sensitivity check is acceptable.
J	The identification of the analyte is acceptable; the reported value is an estimate.
J2	Surrogate recovery limits have been exceeded; values are outside lower control limits.
J6	The sample matrix interfered with the ability to make any accurate determination; spike value is low.

Pace Analytical National 12065 Lebanon Rd Mount Juliet, TN 37122

Alabama	40660	Nebraska	NE-OS-15-05
Alaska	17-026	Nevada	TN000032021-1
Arizona	AZ0612	New Hampshire	2975
Arkansas	88-0469	New Jersey–NELAP	TN002
California	2932	New Mexico [1]	TN00003
Colorado	TN00003	New York	11742
Connecticut	PH-0197	North Carolina	Env375
Florida	E87487	North Carolina [1]	DW21704
Georgia	NELAP	North Carolina [3]	41
Georgia [1]	923	North Dakota	R-140
Idaho	TN00003	Ohio–VAP	CL0069
Illinois	200008	Oklahoma	9915
Indiana	C-TN-01	Oregon	TN200002
Iowa	364	Pennsylvania	68-02979
Kansas	E-10277	Rhode Island	LAO000356
Kentucky [1 6]	KY90010	South Carolina	84004002
Kentucky [2]	16	South Dakota	n/a
Louisiana	AI30792	Tennessee [1 4]	2006
Louisiana	LA018	Texas	T104704245-20-18
Maine	TN00003	Texas [5]	LAB0152
Maryland	324	Utah	TN000032021-11
Massachusetts	M-TN003	Vermont	VT2006
Michigan	9958	Virginia	110033
Minnesota	047-999-395	Washington	C847
Mississippi	TN00003	West Virginia	233
Missouri	340	Wisconsin	998093910
Montana	CERT0086	Wyoming	A2LA
A2LA – ISO 17025	1461.01	AIHA-LAP,LLC EMLAP	100789
A2LA – ISO 17025 [5]	1461.02	DOD	1461.01
Canada	1461.01	USDA	P330-15-00234
EPA–Crypto	TN00003		

[1] Drinking Water [2] Underground Storage Tanks [3] Aquatic Toxicity [4] Chemical/Microbiological [5] Mold [6] Wastewater n/a Accreditation not applicable

* Not all certifications held by the laboratory are applicable to the results reported in the attached report.

* Accreditation is only applicable to the test methods specified on each scope of accreditation held by Pace Analytical.

Company Name/Address:
7-11 Stantec - Anchorage, AK

725 E Fireweed Lane
Suite 200
Anchorage, AK 99503

Billing Information:
Attn Paula Sime
PO Box 711 - Loc. 0148
Dallas, TX 75221

Pres Chk

Report to:
Ms. Sydney Souza

Email To: **craig.cothron@pacelabs.com**

Project Description:
North Pole Store 5310

City/State Collected: North Pole, AK

Please Circle: PT MT CT ET AKT

Phone: **907-266-1108**

Client Project #
203723642

Lab Project #
STAAAKSSA-5310

Collected by (print):
Rems Malenfant

Site/Facility ID #
TNS 112

P.O. #
ENFOS - WO1134782

Collected by (signature):

Immediately Packed on Ice N ___ Y X

Rush? (Lab MUST Be Notified)
___ Same Day ___ Five Day
___ Next Day ___ 5 Day (Rad Only)
___ Two Day ___ 10 Day (Rad Only)
___ Three Day

Date Results Needed: Standard

Quote #

Analysis / Container / Preservative

Sample ID	Comp/Grab	Matrix *	Depth	Date	Time	No. of Cntrs	AK101 40mlAmb HCl	AK102 100ml Amb HCl	NAICP 250mlHDPE-HNO3	PAHSIMLVID 40mlAmb-NoPres-WT	SV8011 40mlClr-NaThio	V8260C 40mlAmb-HCl	V8260C 40mlAmb-HCl-Blk	Remarks	Sample # (lab only)
MW17-2	G	GW	-	10/2/24	1117	~~14~~ 11	X	X	X	X	X	X			-01
MW17-5	"	GW	-	"	1206	~~14~~ 11	X	X	X	X	X	X			-02
MW-3	"	GW	-	"	1020	~~14~~ 11	X	X	X	X	X	X			-03
MW-4	"	GW	-	"	1032	~~14~~ 11	X	X	X	X	X	X			-04
MW-2	"	GW	-	"	1231	~~14~~ 11	X	X	X	X	X	X			-05
MW-1	"	GW	-	"	1101	~~14~~ 11	X	X	X	X	X	X			-06
MW-10	"	GW	-	"	0937	~~14~~ 10	X	X	X	X	X	X			-07
MW-6	"	GW	-	"	0955	~~14~~ 11	X	X	X	X	X	X			-08
DUP	"	GW	-	"	-	~~14~~ 11	X	X	X	X	X	X			-09
TRIP BLANK	-	GW	-	-	-	~~1~~ 1/2							X		-10

Chain of Custody Page 1 of 1

Pace
PEOPLE ADVANCING SCIENCE

MT JULIET, TN

12065 Lebanon Rd Mount Juliet, TN 37122
Submitting a sample via this chain of custody constitutes acknowledgment and acceptance of the Pace Terms and Conditions found at: https://info.pacelabs.com/hubfs/pas-standard-terms.pdf

SDG # 785589
B203

Acctnum: **STAAAKSSA**
Template: **T234821**
Prelogin: **P1097799**
PM: **034 - Craig Cothron**
PB: 8 8-29-24
Shipped Via: **FedEX Priority**

* Matrix:
SS - Soil AIR - Air F - Filter
GW - Groundwater B - Bioassay
WW - WasteWater
DW - Drinking Water
OT - Other_____

Remarks:
SU8011 not sampled
~~MW-10~~ 2 VOAs GRO

pH _____ Temp _____
Flow _____ Other _____

Samples returned via:
__ UPS __ FedEx __ Courier _____

Tracking #

Sample Receipt Checklist
COC Seal Present/Intact: __NP __Y __N
COC Signed/Accurate: __Y __N
Bottles arrive intact: __Y __N
Correct bottles used: __Y __N
Sufficient volume sent: __Y __N
If Applicable
VOA Zero Headspace: __Y __N
Preservation Correct/Checked: __Y __N
RAD Screen <0.5 mR/hr: __Y __N

Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Trip Blank Received: Yes / No HCL / MeoH TBR	
J. Malenfant	10/3/24	0947		2	
Relinquished by : (Signature)	Date:	Time:	Received by: (Signature)	Temp: 1.5+1.8 Bottles Received: 1.0+0.3=1.4 98	If preservation required by Login Date/Time
Relinquished by : (Signature)	Date:	Time:	Received for lab by: (Signature) Alisa Mitchell	Date: 10/4/24 Time: 0900	Hold: Condition: NCF / OK

L7855B9

Fed Ex tracking #	Gun ID	Temperature
4041 0484 7185		1.2+.3=1.5
4041 0478 9557		.6+.3=.9
7320 9660 6440		1.1+.3=1.4

alexa Mitchem
Name

10/4/14
Date

ADEC Contaminated Sites Program Laboratory Data Review Checklist

Completed By:	Remi Malenfant	**CS Site Name:**	Tesoro Northstore #112	**Lab Name:**	Pace Analytical
Title:	Environmental Geologist	**ADEC File No.:**	100.26.159	**Lab Report No.:**	L1785589
Consulting Firm:	Stantec Consulting Services Inc.	**Hazard ID No.:**	24476	**Lab Report Date:**	October 21, 2024

Note: *Any N/A or No box checked must have an explanation in the comments box.*

1. **Laboratory**

   a. Did an ADEC Contaminated Sites Laboratory Approval Program (CS-LAP) approved laboratory receive and perform all the submitted sample analyses?
   Yes ☒ No ☐ N/A ☐
   Comments: Click or tap here to enter text.

   b. If the samples were transferred to another "network" laboratory or sub-contracted to an alternate laboratory, was the laboratory performing the analyses CS-LAP approved?
   Yes ☐ No ☐ N/A ☒
   Comments: Samples were not transferred

2. **Chain of Custody (CoC)**

   a. Is the CoC information completed, signed, and dated (including released/received by)?
   Yes ☒ No ☐ N/A ☐
   Comments: Click or tap here to enter text.

   b. Were the correct analyses requested?
   Yes ☒ No ☐ N/A ☐
   Analyses requested: AK101, 8260C, AK102, 8270D-SIM, 6010D
   Comments: Click or tap here to enter text.

3. **Laboratory Sample Receipt Documentation**

   a. Is the sample/cooler temperature documented and within range at receipt (0° to 6° C)?
   Yes ☒ No ☐ N/A ☐
   Cooler temperature(s): 1.4° C
   Comments: Click or tap here to enter text.

b. Is the sample preservation acceptable – acidified waters, methanol preserved soil (GRO, BTEX, VOCs, etc.)?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

c. Is the sample condition documented – broken, leaking, zero headspace (VOA vials); canister vacuum/pressure checked and no open valves, etc.?
Yes ☐ No ☒ N/A ☐
Comments: No check marks on headspace and preservation but not documented as incorrect

d. If there were any discrepancies, were they documented? For example, incorrect sample containers/preservation, sample temperature outside of acceptable range, insufficient or missing samples, canister not holding a vacuum, etc.?
Yes ☐ No ☒ N/A ☐
Comments: Not checked

e. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Not noted elsewhere in report, likely just oversight by lab technician.

4. Case Narrative

a. Is the case narrative present and understandable?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

b. Are there discrepancies, errors, or QC failures identified by the lab?
Yes ☐ No ☒ N/A ☐
Comments: Case narrative documents no errors or discrepancies “unless qualified or notated within report”.

c. Were all the corrective actions documented?
Yes ☐ No ☐ N/A ☒
Comments: No corrective actions taken

d. What is the effect on data quality/usability according to the case narrative?
Comments: No effect on data quality/usability

5. Sample Results

a. Are the correct analyses performed/reported as requested on CoC?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

b. Are all applicable holding times met?
Yes ☒ No ☐ N/A ☐
Comments: VOCs analyzed at 14 days in some samples

c. Are all soils reported on a dry weight basis?
Yes ☐ No ☐ N/A ☒
Comments: No soil samples submitted to the lab

d. Are the reported limits of quantitation (LoQ) or limits of detections (LOD), or reporting limits (RL) less than the Cleanup Level or the action level for the project?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

e. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

6. QC Samples

a. Method Blank

i. Was one method blank reported per matrix, analysis, and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Are all method blank results less than LOQ (or RL)?
Yes ☐ No ☒
Comments: Click or tap here to enter text.

iii. If above LoQ or RL, what samples are affected?
Comments: GRO and DRO in MW-3, MW-6, MW-10, MW17-2, and MW17-5; DRO in MW-3; GRO, DRO, and ethylbenzene in MW-2; GRO and ethylbenzene in MW-1, and DRO in the duplicate.

iv. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☒ No ☐ N/A ☐
Comments: B flag

v. Data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: All affected samples well below GCL

b. Laboratory Control Sample/Duplicate (LCS/LCSD)

i. Organics – Are one LCS/LCSD reported per matrix, analysis and 20 samples? (LCS/LCSD required per AK methods, LCS required per SW846)
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Metals/Inorganics – Are one LCS and one sample duplicate reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods: AK101 60%-120%, AK102 75%-125%, AK103 60%-120%; all other analyses see the laboratory QC pages)
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iv. Precision – Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? Was the RPD reported from LCS/LCSD, and or sample/sample duplicate? (AK Petroleum methods 20%; all other analyses see the laboratory QC pages)
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

v. If %R or RPD is outside of acceptable limits, what samples are affected?
Comments:

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

vii. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: J-flagged detections in the LCS/LCSD for naphthalene still below spike amount.

c. Matrix Spike/Matrix Spike Duplicate (MS/MSD)

i. Organics – Are one MS/MSD reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐

Comments: Click or tap here to enter text.

ii. Metals/Inorganics – Are one MS/MSD reported per matrix, analysis and 20 samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable?
Yes ☐ No ☒ N/A ☐
Comments: PAHs in MW17-5 were outside due to matrix interference. Naphthalene not affected however.

iv. Precision – Are all relative percent differences (RPD) reported and less than method or laboratory limits and project specified objectives, if applicable? RPD reported from MS/MSD, and or sample/sample duplicate.
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

v. If %R or RPD is outside of acceptable limits, what samples are affected?
Comments: MW17-5 PAHs but not naphthalene.

vi. Do the affected sample(s) have data flags? If so, are the data flags clearly defined?
Yes ☒ No ☐ N/A ☐
Comments: J6 flags

vii. Is the data quality or usability affected?
Yes ☐ No ☒ N/A ☐
Comments: Naphthalene unaffected, only PAH we report.

d. Surrogates – Organics Only or Isotope Dilution Analytes (IDA) – Isotope Dilution Methods Only

i. Are surrogate/IDA recoveries reported for organic analyses – field, QC, and laboratory samples?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

ii. Accuracy – Are all percent recoveries (%R) reported and within method or laboratory limits and project specified objectives, if applicable? (AK Petroleum methods 50-150 %R for field samples and 60-120 %R for QC samples; all other analyses see the laboratory report pages)
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iii. Do the sample results with failed surrogate/IDA recoveries have data flags? If so, are the data flags clearly defined?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

iv. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

e. Trip Blanks

i. Is one trip blank reported per matrix, analysis, and for each cooler containing volatile samples? Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Are all results less than LoQ or RL?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. If above LoQ or RL, what samples are affected?
Comments: None.

iv. Is the data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: No affected samples.

f. Field Duplicate

i. Are one field duplicate submitted per matrix, analysis, and 10 project samples?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

ii. Was the duplicate submitted blind to lab?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.

iii. Precision – All relative percent differences (RPD) less than specified project objectives? (Recommended: 30% water or air, 50% soil)

$$RPD\ (\%) = \left| \frac{R_1 - R_2}{\left(\frac{R_1 + R_2}{2}\right)} \right| X\ 100$$

Where R_1 = Sample Concentration

R_2 = Field Duplicate Concentration

Is the data quality or usability affected? (Explain)

Yes ☐ No ☒ N/A ☐
Comments: Toluene, total xylenes, and 1,2,4-TMB

iv. Is the data quality or usability affected? (Explain)
Yes ☐ No ☒ N/A ☐
Comments: Duplicate/sample pairs are either both above or both below GCLs.

g. Decontamination or Equipment Blanks

i. Were decontamination or equipment blanks collected?
Yes ☐ No ☐ N/A ☒
Comments: Used disposable equipment

ii. Are all results less than LoQ or RL?
Yes ☐ No ☐ N/A ☒
Comments: Used disposable equipment

iii. If above LoQ or RL, specify what samples are affected.
Comments: Click or tap here to enter text.

iv. Are data quality or usability affected?
Yes ☐ No ☐ N/A ☒
Comments: Click or tap here to enter text.

7. Other Data Flags/Qualifiers (ACOE, AFCEE, Lab Specific, etc.)

a. Are they defined and appropriate?
Yes ☒ No ☐ N/A ☐
Comments: Click or tap here to enter text.