



Platt Environmental

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Facsimile

To: Eileen Olson Date: ~~May~~ June 1, 2001

With: ADEC - contaminated sites

Fax No. 269-7649

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Memo:

Please view the attached & comment.

Thanks

Regina

Mike Lee

CC: WOODRING - KAPAK

007 773 7711



Woodbine Alaska Fish Company
Egegik, Alaska

"Free Product Recovery Plan"

June 1, 2001

On behalf of Woodbine Alaska Fish Company, I hereby commit the resources necessary to implement this plan.

Signature

Date

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Oil Discharge Prevention and Contingency Plan
June 1, 2001

1.0 INTRODUCTION

Woodbine Alaska Fish Company experienced a gasoline release at their Egegik plant on Tuesday, April 24, 2001. The release was due to a loosened pipe joint at 45' elbow in the underground piping leading to the facilities above ground storage tank farm. This joint was more than likely separated during the Fall 2000 clean up project at the Day Tank area, while the lines were inactive. April's release was responded to immediately however approximately 400 gallons were discharged into and upon the soil down gradient, towards the Egegik River. Approximately 120 feet of river front area impacted is located along seawall pilings # 15 and #26.

1.1 PURPOSE

The purpose of this plan to stop the discharge into the Egegik River and prevent its further spread.

1.2 PROJECT KEY PERSONNEL

Name	Title	Company	Phone Number
Michael Lee	President & CEO	Woodbine	(360) 793-3556 or (907) 233-2205 fax (907) 233-2214
Regina Williams	Project Manager/ Project Chemist	Platt Environmental	(907) 246-7630 (907)246-7630 (fax)
Sonja Pompe	Environmental Scientist	Platt Environmental	(907) 246-7630 or in Egegik @ (907) 233-2205
Eileen Olson	Environmental Specialist Contaminated Sites Dept.	ADEC	(907) 269-7527 (907) 269-7649 (Fax)
Elizabeth Stergiou	Environmental Specialist Contaminated Sites Dept.	ADEC	(907) 269-3056 (907) 269-7649 (Fax)
Ryan Winn	Regulatory Branch Unit Coordinator	U.S. Army Corps of Engineers	(907) 753-2712

2.0 RESPONSE ACTION PLAN

As soon after the low tide as possible, Platt Environmental (Platt) and WAFCO personnel will hand dig a shallow trench (6" to 1') immediately adjacent to the seawall, between seawall pilings #14 and #26. If observations indicate product in other areas, those areas will be addressed accordingly. Absorbent boom will be placed in the trench to absorb any free product that migrates into the trench. Before the incoming tide, or when the absorbent material is saturated, they will be placed upon a visqueen liner. The liner will be folded as to fully contain the saturated absorbent material so that no product drips while transporting the material up the bank to a boom staging area, in front of the freezer plant. All absorbent material will be removed from the trench prior to the high tide.

Oil Discharge Prevention and Contingency Plan
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The absorbent material will be removed from the visqueen and placed inside of a non-leaking fish tote. A device used to fabricate steel plates will be used to recycle the absorbent material. The fuel in the absorbent material will be squeezed out by running the absorbent material through steel rollers. The rolls will compress the boom and squeeze out all fluids. The steel rollers will be placed upon a fish tote that will collect the product.

The Platt field crew will conduct surveillance and tracking of the discharged fuel. Platt will submit a daily progress report to the ADEC either via e-mail or fax. The daily reports will include a record of free product recovery, which correlates location of accumulated product and volume recovered, and which includes the personnel on site, materials used, volume of product recovered, and other pertinent data.

3.0 FUEL RECOVERY WELLS

Fuel recovery wells will be installed on the south side (inner side) of the seawall in accordance with the departments' recommendations. Initially recovery wells will be installed at a rate of one every 10 feet, in the impacted area. Additional wells will be installed, as the site conditions require. (Perhaps one every 5', or more if necessary if necessary).

The recovery wells are made of 6" ID PVC, in 10' long sections. The bottom 3' have been perforated and covered with silt screen. The silt screen has been attached securely with wire straps and duck tape.

A 10" Diameter, gasoline powered auger will be used to drill borings in the areas where the recovery wells are to be placed. The boring will CEASE at the confining clay layer, located approximately 6' below ground surface along the seawall. Clean, NON SILTY sands and beach gravel will be used to fill the 2" space around the vertical PVC recovery well once it is in place.

Caps will be placed upon the recovery wells. If caps are not available, visqueen will be duck taped on top of the pipes.

The recovery wells will be monitored at a rate of once every hour during a full tide cycle to determine the best time to recovery the product in the wells. Initially, the product will be hand bailed, using a CARBO Bailer. The product will be placed in a 5-gallon bucket with a lid.

If the volume of recovered product warrants, a diaphragm pump will be used to pump the product from the wells, into a 5-gallon bucket. This pump is on site and needs an air compressor, a water filter, air and product hoses, and an extension chord to operate.

Oil Discharge Prevention and Contingency Plan
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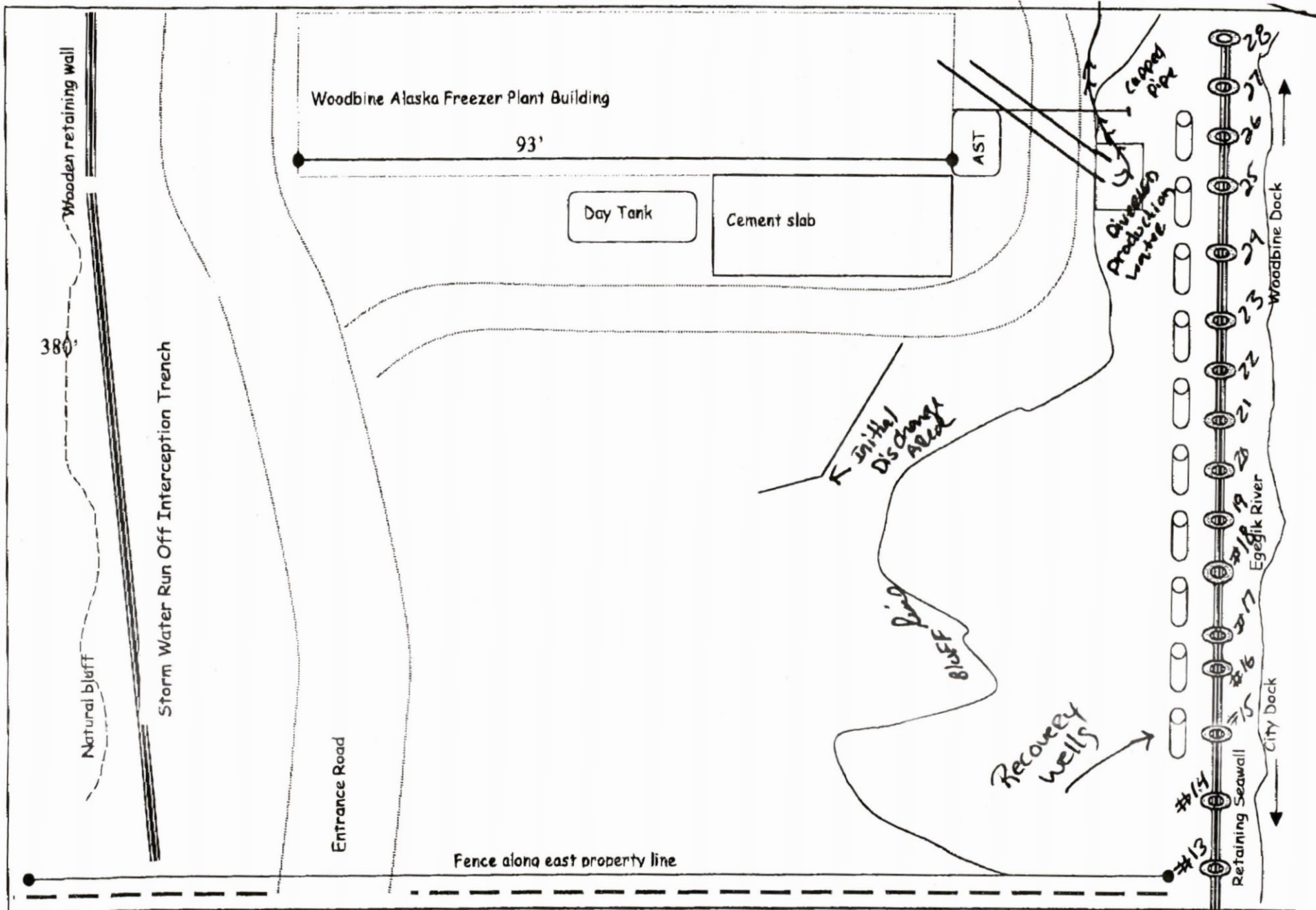
Once the bucket is full, it will be carried up the bank and transferred into a 55-gallon drum. After the water and fuel have settled into two phases, the fuel will be siphoned off the water and placed in a new drum and labeled recovered gasoline. The product will then be pumped into 55-gallon drums and staged for use in WAFCO's waste burner, located in the tool checkout room (talk to Don).

The drums will be labeled as "Recovered Water and Gasoline". The fuel recovery staging area will be lined with visqueen. The drums will be staged upon wooden pallets, on visqueen. Absorbent pads will be located at this staging site in case of a spill. A fire extinguisher will also be located adjacent to this site.

The oily water generated from this recovery will be treated through an Absorbant -W water scrubbing system purchased from Spill Shield International. The Absorbant -W's manufacturers guidelines will be adhere to during each water treatment event.

3.2 USED ABSORBANT MATERIAL MANAGMENT

Once the boom material is deemed unusable it will be deconned as much that's practical, wrapped in Visqueen, and incinerated in the City of Egegik's incinerator (Point of Contact: Mr. Alto).



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Woodbine Alaska Fish Company
 Site Sketch

June 1, 2001

Not drawn to scale

