

# IAP Cover Sheet

Incident Name:

Response - GC2 Oil Transit Line Release

Operational Period to be covered by IAP:

Period 9 IAP (3/9/2006 19:00 to 3/10/2006 19:00)

Approved by:

## ORIGINAL

FOSC: *Jeffrey Rodin, EPA*

SOSC: *Ed Ryan, SOSC* *cc'd Local UC*

LOSC / NSB: *Donna McHugh, NSB LOSC* *For: Mac cover*

RPIC: *John J. Smith*

# Incident Action Plan



Prepared By: The Response Group

Prepared Date/Time: 3/9/2006 13:35

IAP Cover Sheet

Printed: 3/9/2006 13:37

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**Weather Report**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning at 3/9/2006 14:00
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Version Name:</b> 03/09/2006 1400

**Present Conditions**

<b>Wind Speed:</b>	15 mph	<b>Wave Height:</b>	
<b>Wind Direction From The:</b>		<b>Wave Direction:</b>	
<b>Air Temperature:</b>	-27 Fahrenheit	<b>Swell Height:</b>	
<b>Barometric Pressure:</b>		<b>Swell Interval:</b>	
<b>Humidity:</b>		<b>Current Speed:</b>	
<b>Visibility:</b>	10 miles	<b>Current Direction Toward:</b>	
<b>Ceiling:</b>		<b>Water Temperature:</b>	
<b>Next High Tide (Time):</b>		<b>Next Low Tide (Time):</b>	
<b>Next High Tide (Height):</b>		<b>Next Low Tide (Height):</b>	
<b>Sunrise:</b>	07:43	<b>Sunset:</b>	18:27

**Notes:** Windchill at -53F.  
 WIND CHILL ADVISORY IN EFFECT UNTIL 3 AM AST FRIDAY  
 Today...Mostly sunny. Temperatures 25 below to 30 below. West winds 15 mph producing wind chill to 55 below.

**24 Hour Forecast**

<b>Sunrise:</b>	07:38	<b>Sunset:</b>	18:31
<b>High Tide (Time):</b>		<b>High Tide (Time):</b>	
<b>High Tide (Height):</b>		<b>High Tide (Height):</b>	
<b>Low Tide (Time):</b>		<b>Low Tide (Time):</b>	
<b>Low Tide (Height):</b>		<b>Low Tide (Height):</b>	

**Forecast:** Tonight...Increasing clouds. Flurries. Lows around 40 below. West winds to 15 mph producing wind chill to 55 below. West winds diminishing to 10 mph towards morning.  
 Friday...Mostly cloudy with flurries in the morning...Then partly cloudy in the afternoon. Highs around 20 below. Southwest winds to 10 mph.

**48 Hour Forecast**

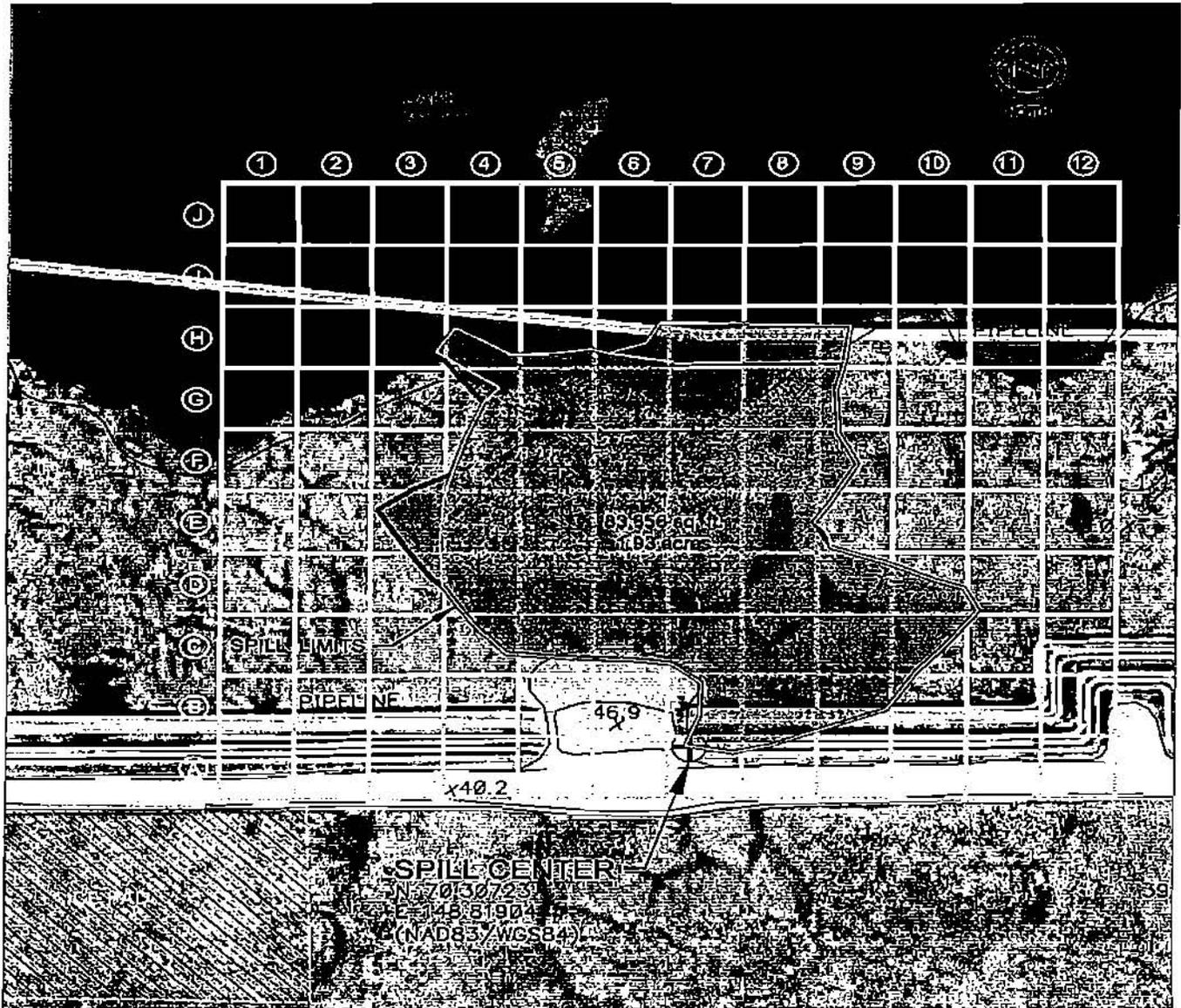
<b>Sunrise:</b>	07:34	<b>Sunset:</b>	18:35
<b>High Tide (Time):</b>		<b>High Tide (Time):</b>	
<b>High Tide (Height):</b>		<b>High Tide (Height):</b>	
<b>Low Tide (Time):</b>		<b>Low Tide (Time):</b>	
<b>Low Tide (Height):</b>		<b>Low Tide (Height):</b>	

**Forecast:** Friday Night...Partly cloudy. Lows 30 below to 35 below zero. East winds to 10 mph.  
 Saturday...Increasing clouds. Highs around 20 below. East winds 5 to 15 mph.  
 Saturday Night...Cloudy with a chance of snow. Lows near 20 below.  
 Sunday...Cloudy with a chance of snow. Highs near 5 above.  
 Sunday Night...Cloudy with a chance of snow. Lows near 5 below.  
 Monday...Cloudy with a chance of snow. Highs near 10 above.  
 Monday Night...Mostly cloudy with a chance of snow. Lows near 15 below.  
 Tuesday...Mostly sunny. Highs near 5 below.  
 Tuesday Night...Partly cloudy. Lows near 20 below.  
 Wednesday...Partly cloudy. Highs near 10 below.

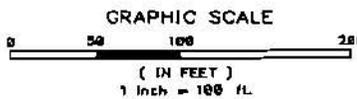
Incident: Response - GC2 Oil Transit Line Release  
 Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)

Prepared By: Section, Planning at 3/9/2006 13:35  
 Version Name: 3-8-06 Volume Estimation Site Survey Progr

**3-8-06 Volume Estimation Site Survey Progress**



GRID SPACING = 50'



F. Robert 		DRAWN: JAF CHECKED: RFA DATE: 3/3/06 DRAWING: FROD08 MISC 04-08 JOB NO: SCALE: 1"=100'		GC2 TRANSIT LINE MARCH 9, 2006 OIL SPILL LOCATION GRID	SHEET 1 of 1
1. 3/7/06 2. 3/3/06	ADDED SURVEY DATA AREA FOR 3/7/2006 ISSUED FOR INFORMATION	RFA JAF RFA BY: CEM			
NO.	DATE	REVISION			

**ICS 202 - General Response Objectives**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning at 3/8/2006 17:27
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Version Name:</b> Approved Period 9 03/09/06 1100

**( Overall and Tactical Objectives )**

	Assigned To	Status
No Injuries to Responders		
Obtain source control		
<ul style="list-style-type: none"> <li>Source control has been obtained as of 3-9-06 6:00AM</li> </ul>	Operations Section Ac	Complete
Monitor delineation of affected area		
Maintain containment of Affected Areas		
Continue cleanup and recovery operations		
Identify Wildlife Concerns (Continue to Evaluate Potential Wildlife Concerns)		
Control of Information - Document all activities - Release to appropriate agencies & organizations only		
Continue to manage waste appropriately.		

**( Operational Period Command Emphasis (Safety Message, Priorities, Key Decisions/Directions) )**

**( Approved By )**

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**ICS 203 - Organization Assignment**

Incident: Response - GC2 Oil Transit Line Release      Prepared By: Section, Planning      at 3/9/2006 17:27  
 Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)      Version Name: Agency Contacts 3-9-06

**Incident Commander and Staff**

Title	Name	Mobile	Pager	Other	Radio
EPA	Rodin, Jeff	(907) 529-0659		(907) 659-5043	
EPA	Sherwood, Michele	(907)244-6508			
ADEC	Megert, Ed	(907) 460-4005		(907) 659-5097	
ADEC	Luick, Toivo			460-4603	
ADEC	Engles, John			460-4603	
ADEC - Night	DeRuyter, Tom	(907) 322-0569		(907) 659-5097	
ADEC	Tiernan, Scott			321-3428	
ADEC	Office PBOC A Wing			659-8070	
NSB	Williams, Waska	(907) 529-8079		659-5142	
NSB	Matumeak, Gordon	(907)529-0697	659-5100, 1070		

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Source Control
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day On-Scene Commander	Harrington, Henry	37	659-48794880	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day Operations Section Chief	McCaa, Adrian		659-8479/8478	
Day Operations Section Deputy	N/A			
Day Site Safety Officer	Rhymes, Jay	37	659-4879/4880	
Day Source Control Team Leader				
Night				
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night Operations Section Chief	Walker, Robert N. "Bob"		(907) 659-4902	
Night Operations Section Deputy	N/A			
Night Site Safety Officer	Koenig, Al	37	659-4879/4880	
Night Source Control Team Leader				

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Source Control</i>					
Carlisle Transportation Syster	Vehicle	Tractor Trailer	2 each		Assigned

**Assignments**

Preparation of pipe, inspection, and installation of permanent sleeve.

**Description of Work**

Preparation of pipe, inspection, and installation of permanent sleeve.

**Location of Work**

Caribou Crossing 1.

**Special Site-Specific Safety Considerations**

Continous monitoring of tented area.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Fluid Recovery
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day On-Scene Commander	Harrington, Henry	37	659-4879/4880	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day Operations Section Chief	McCaa, Adrian		659-8479/8478	
Day Operations Section Deputy	N/A			
Day Recovery #1 Leader	Ramirez, Laurence	37		
Day Recovery #2 Leader	Chapman, Bryan	37		
Day Site Safety Officer	Rhymes, Jay	37	659-4879/4880	
Day Spill Unit Leader	Henry, Walt	37		
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night Operations Section Chief	Walker, Robert N. "Bob"		(907) 659-4902	
Night Operations Section Deputy	N/A			
Night Recovery #1 Leader	Owens, Jose	37		
Night Recovery #2 Leader	Wade, Bill	37		
Night Site Safety Officer	Koenig, Al	37	659-4879/4880	
Night Spill Unit Leader	Cumming, Thomas	37		

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery</i>					
VECO Alaska, Inc.	Equipment: Heavy	Super Sucker / #360	1 each		Assigned
Alaska Clean Seas	Pumps	DOP 160 Auger Purr	1 each	each	Assigned
Stores Stock	Storage: Liquid	300 Gal tote	1 each		Enroute/Sourced
BP EOA Fire Dept	Storage: Liquid	300 Gal totes	2 each		Enroute/Sourced
Enviromental - woa	Storage: Solid	Plastic tubs-	4 each		Assigned
Lynden Logistics Inc.	Trailer	Tractor Trailer	3 each		Assigned
Sourdough Express, Inc.	Trailer	Tractor Trailer	1 each		Assigned
VECO Alaska, Inc.	Vacuum Truck	300bbl	2 each	300 barrel	Assigned

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery</i>					
Conam	Manpower: Operator	Bobcat operators Nig	4 each	each	Assigned
Alaska Clean Seas	Manpower: Responder	Manpower: Mechanic	2 each		Assigned
Penco	Manpower: Responder	Recovery #1 Night pi	1 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #1 Night pi	1 each	each	Assigned
Penco	Manpower: Responder	Recovery #2 Night pi	3 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #3 Night pi	3 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #4 Night pi	4 each	each	Assigned

**ICS 204 - Assignment List**

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<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Fluid Recovery
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Assignments**

1. Continue to recover spilled product with 2 vacuum trucks and positive displacement pump to enhance free oil recovery.
  2. If possible, additional vacuum trucks will be brought in to recover spilled product. Physical access is the limiting factor.
- \* Weather and freezing are current limiting factors.

**Special Instructions for Division / Group**

Deploy snow fences to protect spill site.  
Deploy shelters over oil recovery sites.

**Tactical Objective**

Tactics: R-6

**Description of Work**

1. Continue to recover spilled product with vacuum trucks. If needed, additional vacuum trucks will be brought in. Physical access is the limiting factor.
2. Maintain the ability to deploy containment (tactic C-1), if product movement is detected beyond the delineated area.
3. Evaluate the use of smaller vac trucks on the north side simultaneously with the vac trucks on the south side.

**Location of Work**

Impacted area

**Special Site-Specific Safety Considerations**

Personnel must be briefed on the associated potential hazards and/or trained on the use of the equipment if necessary. Close supervision will be required to ensure that this operation is conducted safely. Safety will monitor this activity closely as the addition of heat in the tented area may result in the breakout of benzene and flammable vapors. If this occurs, control methods will be implemented. Site weather conditions will dictate operations.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Snow Recovery and Melting
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Night Spill Unit Leader	Serra, Joe	37		
Night Site Safety Officer	Koenig, Al	37	659-4879/4880	
Night Operations Section Deputy	Walker, Bob		659-8479/8478	
Night Operations Section Chief	Rodriquez, Ricardo "Rick"		659-8479/8478	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Day Spill Unit Leader	Henry, Walt	37		
Day Site Safety Officer	Rhymes, Jay	37	659-4879/4880	
Day Operations Section Deputy	McCaa, Adrian		659-8479/8478	
Day Operations Section Chief	Bixby, Jerry		659-8479/8478	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day On-Scene Commander	Harrington, Henry	37	659-4879/4880	
Night				

**Resources Required**

Area of Operation	Resource Type	Description	Quantity	Size
Snow Recovery and Melting	Dump Truck	Dump Truck	6 each	
Snow Recovery and Melting	Manpower: Responder	Manpower: Responder	5 each	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Snow Recovery and Melting</i>					
AirPORT RENTAL	Equipment: Heavy	ASV Skid Steer Loac	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV Skid Steer Loac	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV Skid Steer Loac	1 each		Assigned

**Assignments**

Recovery of contaminated snow and transport to CC-2A. Ice Pad being constructed at CC2A to protect the pad.

**Special Instructions for Division / Group**

Snow to be stockpiled for future melting operations.

**Tactical Objective**

Tactic: R1 & R3

**Description of Work**

Push snow under pipeline using bobcats.  
Pick snow up with loaders and load onto dump trucks for transport to CC-2A

**Location of Work**

North side of spill area. and CC-2A

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Snow Recovery and Melting
Prepared By Signature:	Task Force:
Approved By Signature:	

Special Site-Specific Safety Considerations

Ensure proper clearance under gas pipeline when using bobcats.  
Ensure fiber optic cable is out of harms way.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Decon
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Operations Section Chief	McCaa, Adrian		659-8479/8478	
Day Operations Section Deputy	N/A			
Day On-Scene Commander	Harrington, Henry	37	659-4879/4880	
Day On- Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day Spill Unit Leader	Henry, Walt	37		
Day Decon Group Leader	Doctor, Reme	37		
Day Site Safety Officer	Rhymes, Jay	37	659-4879/4880	
Night				
Night Operations Section Chief	Walker, Robert N. "Bob"		(907) 659-4902	
Night Operations Section Deputy	N/A			
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night Spill Unit Leader	Cumming, Thomas	37		
Night Decon Group Leader	Schuss, Larry	37		
Night Safety Officer	Koenig, Al	37	659-4879/4880	

**Resources Required**

Area of Operation	Resource Type	Description	Quantity	Size
Decon	Equipment: Small	STAPLER, HAMMER, HE	1 each	
Decon	Equipment: Small	STAPLES FOR HAMMEI	1 case	
Decon	Equipment: Small	TABLE, FOLDING, 32" v	1 each	
Decon	Equipment: Small	trash can, 33 gallon, plas	2 each	
Decon	Equipment: Small	liner, trash can, 33 gallon	2 case	
Decon	Heater	Heater, Tyoga	1 each	
Decon	Manpower: Operator	carpenter to bridge 2' hol	1 each	
Decon	Pumps	3" lamor pump	1 each	each
Decon	Sorbent: Pads	Sorbent: Pads	50 bundle	
Decon	Storage: Solid	tote	3 each	
Decon	Water Truck	100 bbl hot water truck	1 each	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Decon</i>					
BP Alaska	Equipment: Small	Tioga Heater 88-735	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-740	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-172	1 each		Assigned
BP EOA SRT	Storage: Solid	Tote to store sarane>	3 each		Assigned
BP Alaska	Trailer	Decon TRLV-2004-3	1 each		Assigned
To be determined	Trailer	Decon Unit TRLV-20	1 each		Assigned
BP Alaska	Trailer	Decon Unit TRLV-20	1 each		Assigned

**ICS 204 - Assignment List**

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<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Decon
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Decon</i>					
Alaska Clean Seas	Trailer	Decon Unit-SA4	1 each		Assigned

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Decon</i>					
Penco	Manpower: Responder	Decon Night person	2 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Decon Night person	2 each	each	Assigned

**Assignments**

Equipment and Personnel Decontamination

**Special Instructions for Division / Group**

Ensure all personnel enter and exit through a decon station at each site.  
Ensure proper tracking of personnel through Decon area.

**Tactical Objective**

Tactic S-6

**Description of Work**

Decontaminate personnel and equipment as necessary.

**Location of Work**

Q Pad Lake Ice Pad.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Safety
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Operations Section Chief	McCaa, Adrian		659-8479/8478	
Day Operations Section Deputy	N/A			
Day On-Scene Commander	Harrington, Henry	37	659-4879/4880	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day Safety Officer	Langley, Pete		659-8238	
Day Site Safety Officer	Rhymes, Jay	37	659-4879/4880	
<b>Night</b>				
Night Operations Section Chief	Walker, Robert N. "Bob"		(907) 659-4902	
Night Operations Section Deputy	N/A			
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night Safety Officer	Watson, James A. "Jimmy"		659-8238	
Night Site Safety Officer	Koenig, Al	37	659-4879/4880	

**Resources Required**

Area of Operation	Resource Type	Description	Quantity	Size
Safety	Equipment Operator	HARD HATS	2 each	LARGE

**Assignments**

Monitor site and personnel safety.

**Special Instructions for Division / Group**

Pay particular attention to out-of-area personnel regarding cold weather safety. Perform continuous monitoring for potential health hazards.

**Tactical Objective**

Tactics S-1, S-2, S-3, S-4, S-5

**Description of Work**

1. Continue air monitoring for hazardous fumes (heath & explosive).
2. Ensure appropriate level of PPE for the environmental conditions (protection from weather, product exposure - respiratory & contact).
3. Watch for slip, trips and falls on uneven work surfaces.
4. Review & update as necessary site health & safety plan.

**Location of Work**

At all incident areas.

**Special Site-Specific Safety Considerations**

PPE appropriate with associated level of risk & exposure.  
Monitor gravel embankment and excavation area site after tent is erected and heat introduced. (Sluffing/Engolfment concern)

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Staging
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Operations Section Chief	McCaa, Adrian		659-8479/8478	
Day Operations Section Deputy	N/A			
Day On-Scene Commander	Harrington, Henry	37	659-4879/4880	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4879/4880	
Day Staging Area Manager	Johnson, Shane	37	659-4279	
Day Staging Area Assistant	Dreese, Larry	37	659-4279	
<b>Night</b>				
Night Operations Section Chief	Walker, Robert N. "Bob"		(907) 659-4902	
Night Operations Section Deputy	N/A			
Night On-Scene Commander	Pogue, Cleve C.	37	659-4879/4880	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4879/4880	
Night Staging Area Manager	Cogdill, Chelsea	37	659-4279	
Night Staging Area Assistant	Doctor, Reme	37		

**Resources Required**

Area of Operation	Resource Type	Description	Quantity	Size
Staging	Equipment: Heavy	Diesel generators	4 each	
Staging	Equipment: Small	Skilsaw- small cordless	1 each	
Staging	Equipment: Small	1/2 inch drill bits	5 each	
Staging	Front-end loader	Front-end loader, low pro	1 each	
Staging	Manpower: Operator	Manpower: Operator	1 each	
Staging	Manpower: Responder	Manpower: Experienced S	1 each	
Staging	Vehicle	PICK-UP, F-250, CREW	1 each	
Staging	Water Truck	Water Truck	1 each	
Staging Area 1- Santa Fe Pad	Command Trailer	Command Trailer	1 each	
Staging Area 1- Santa Fe Pad	Equipment: Small	Equipment: Small	2 each	
Staging Area 1- Santa Fe Pad	Equipment: Small	color printer/copiers	2 each	
Staging Area 1- Santa Fe Pad	Equipment: Small	mouse for Dell laptop	2 each	
Staging Area 1- Santa Fe Pad	Manpower: Supervisor	Manpower: Supervisor	1 each	
Staging Area 3-Ice Pad South c	Equipment Operator	Equipment Operator	4 each	
Staging Area 3-Ice Pad South c	Equipment Operator	For Loader	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	stinger for loader	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	attachment for picking st	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Equipment: Heavy	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Super Sucker	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Loader 966	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Loader w/ scratcher and	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Equipment: Heavy	1 kilometer(	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Snow Melter 300BBL	1 each	

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

### Resources Required

Area of Operation	Resource Type	Description	Quantity	Size
Staging Area 3-Ice Pad South c	Equipment: Heavy	Snow Melter 300BBL	1 each	
Staging Area 3-Ice Pad South c	Equipment: Heavy	Sanding Truck for Road	1 each	
Staging Area 3-Ice Pad South c	Equipment: Small	BLACK, PLASTIC SLED	2 each	
Staging Area 3-Ice Pad South c	Equipment: Small	Self powered light plants	3 each	
Staging Area 3-Ice Pad South c	Fire Fighting Equipment	30# Fire Extinguisher	3 each	
Staging Area 3-Ice Pad South c	Fire Fighting Equipment	CLASS ABC 30 pound fir	3 each	
Staging Area 3-Ice Pad South c	Fire Fighting Equipment	300 pound mobile Fire ex	1 each	
Staging Area 3-Ice Pad South c	Generator	Generator	4 each	4
Staging Area 3-Ice Pad South c	Generator	5kw generators diesel	2 each	
Staging Area 3-Ice Pad South c	Heater	Heater, Tyoga	2 each	
Staging Area 3-Ice Pad South c	Lighting	Light on pole	4 each	4
Staging Area 3-Ice Pad South c	Manpower: Operator	eLECTRICIAN	1 each	
Staging Area 3-Ice Pad South c	Manpower: Responder	Manpower: Responder	1 each	
Staging Area 3-Ice Pad South c	Mechanic Truck	Mechanic to work on Sta	1 each	
Staging Area 3-Ice Pad South c	Mechanic Truck	Mechanic Truck & Mecha	1 each	
Staging Area 3-Ice Pad South c	Portable Toilets	Portable Toilets	1 each	
Staging Area 3-Ice Pad South c	Portable Toilets	Needs to be emptied (PC	1 each	
Staging Area 3-Ice Pad South c	Portable Toilets	Portable Toilets	1 each	
Staging Area 3-Ice Pad South c	Security Guard	Exit checkpoint	1 each	
Staging Area 3-Ice Pad South c	Security Guard	Security Guard for GC-1	1 each	
Staging Area 3-Ice Pad South c	Snow Machine Trailer	PLASTIC TUBS FROM S	4 each	
Staging Area 3-Ice Pad South c	Sorbent	Grey anti-static roll absor	8 rolls	
Staging Area 3-Ice Pad South c	Tank Trailer	open top tank with dike	1 each	500 barrel(s)
Staging Area 3-Ice Pad South c	Water Truck	Water for Enviro-vac	1 each	
Staging Area 4- Q-Lake Staging	Command Trailer	Staging Area Trailer	1 each	
Staging Area 4- Q-Lake Staging	Dump Truck	Maxi Truck, For dirty sno	1 each	
Staging Area 4- Q-Lake Staging	Dump Truck	10 Yard Dump Truck, Foi	1 each	
Staging Area 4- Q-Lake Staging	Equipment Operator	10 yd dump truck operatc	1 each	
Staging Area 4- Q-Lake Staging	Equipment Operator	10 yd dump truck operatc	1 each	
Staging Area 4- Q-Lake Staging	Equipment Operator	maxi haul driver	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	maxi haul truck - dirty	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	10 yd dump truck - dirty	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	Sanding Truck	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	L-90 Loader	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	950 Loader	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	IT-62 Loader or equal	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Heavy	DUMPSTER FOR TRASI	2 each	

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Staging
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Resources Required**

Area of Operation	Resource Type	Description	Quantity	Size
Staging Area 4- Q-Lake Staging	Equipment: Small	1/2" Corded Drill	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Small	4-5 ft Fence posts	15 each	
Staging Area 4- Q-Lake Staging	Equipment: Small	Chainsaw	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Small	Fence posts 4-5 ft.	45 each	
Staging Area 4- Q-Lake Staging	Equipment: Small	18volt Dewalt Drill w/ 2 b.	1 each	
Staging Area 4- Q-Lake Staging	Equipment: Small	Electric Ceramic Heater	8 each	
Staging Area 4- Q-Lake Staging	Heater	Tioga heaters	3 each	
Staging Area 4- Q-Lake Staging	Light Plants	Light Plants	2 each	
Staging Area 4- Q-Lake Staging	Light Plants	Light Plants	2 each	
Staging Area 4- Q-Lake Staging	Manpower: Operator	Microwave system and a	1 each	each
Staging Area 4- Q-Lake Staging	Manpower: Operator	Expediter please	1 each	
Staging Area 4- Q-Lake Staging	Manpower: Responder	Staging personel	1 each	
Staging Area 4- Q-Lake Staging	Manpower: Responder	Electrician	1 each	
Staging Area 4- Q-Lake Staging	Manpower: Responder	Enviro Vac	1 each	
Staging Area 4- Q-Lake Staging	Portable Toilets	Enviro-Vac	1 each	
Staging Area 4- Q-Lake Staging	Portable Toilets	Enviro-Vac (big as possit	1 each	
Staging Area 4- Q-Lake Staging	Sorbent	White Absorbant	3 rolls	
Staging Area 4- Q-Lake Staging	Sorbent: Pads	Sorbent: Pads	87 each	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging</b>					
Conam	Equipment: Heavy	Front End Loader	2 each		Assigned
VECO Alaska, Inc.	Equipment: Heavy	Front End Loader	2 each	each	Assigned
Heavy Equipment	Equipment: Heavy	front end Loader 15~	1 each	each	Assigned
Heavy Equipment	Equipment: Heavy	front end Loader 15~	1 each	each	Assigned
BP Heavy Equip	Equipment: Heavy	Loader	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	loader 690	1 each		Assigned
Heavy Equipment	Equipment: Heavy	loader 950	1 each		Assigned
BP Alaska	Equipment: Heavy	loader and operator	1 each		Assigned
VECO Alaska, Inc.	Equipment: Small	Heater	2 each	each	At Staging
Fleet Environmental Service:	Equipment: Small	Heater for smoke shi	1 each	each	Assigned
Fleet Environmental Service:	Equipment: Small	Heater for Smoke Sh	1 each	each	Assigned
VECO Alaska, Inc.	Equipment: Small	Light plants - Self po	2 each		Assigned
Fleet Environmental Service:	Generator	Generator for Smoke	1 each		Assigned
Fleet Environmental Service:	Generator	Generator for Smoke	1 each		Assigned
Alaska Clean Seas	Pumps	3' Lamor pump	1 each	each	Enroute/Sourced
Stores Stock	Sorbent: Pads	ABSORB CID 2400	50 each		Assigned

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

### Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 1- Santa Fe Pad</b>					
BPX/SRT	Air Compressor	Air Compressor	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	Hot water truck - Ass	1 each		Released
Incident Mgmt Svcs Steward	Equipment: Small	dell laptop computer:	2 each		Assigned
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	Assigned
Best Buy/ Compucom	Equipment: Small	hp office jet all in one	2 each		Enroute/Sourced
CPAD WHSE	Equipment: Small	MOUSE	2 each		Enroute/Sourced
BPX/SRT	Equipment: Small	Spater Power Pack	1 each		At Staging
Alaska Clean Seas	Generator	diesel generators GM	1 each		Assigned
Alaska Clean Seas	Generator	diesel generators GM	1 each		Assigned
Alaska Clean Seas	Generator	diesel generators GM	1 each		Assigned
BPX/SRT	Generator	Generator - GNEG-0	1 each	2 kw	At Staging
BPX/SRT	Generator	Generator - GNEG-0	1 each	2 kw	At Staging
VECO Alaska, Inc.	Portable Toilets	Envirovac	1 each	each	Assigned
Alaska Clean Seas	Pumps	Diaphragm Pump Kit	1 each		At Staging
BPX	Pumps	Sykes Pump PTED-(	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF'	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF'	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF'	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF'	1 each		At Staging
BPX/SRT	Trailer	Bob Cat Trailer - TRI	1 each		At Staging
SRT	Trailer	Command Trailer/Fo	1 each		Assigned
ConocoPhillips	Trailer	King Trailer - ASV/Tr	1 each		At Staging
Alaska Clean Seas	Trailer	Trailer TRLA-1804	1 each		At Staging
Alaska Clean Seas	Trailer	Trailer, Flatbed, Utiliti	1 each		At Staging
Alaska Clean Seas	Trailer	TRLU-2003	1 each		At Staging
VECO Alaska, Inc.	Vacuum Truck	Vac trucks	1 each	300 barrel(	At Staging
Alaska Clean Seas	Vehicle	ATV-Kubota #ATV-4i	1 each		At Staging
BPX/VMS	Vehicle	Bob Cat Truck	1 each		At Staging
BP Alaska	Vehicle	MCC	1 each		Assigned

### Staging Area 2- GC2 Facility

Alaska Clean Seas	Equipment: Heavy	Back hoe (John Deere)	1 each		Assigned
Heavy Equipment	Equipment: Heavy	Front end loader- low	1 each		At Staging

### Staging Area 3-Ice Pad South of Caribou Crossing 1

Heavy Equipment	Crane	Crane 65ton	1 each		Assigned
Conam	Crane	Crane and operator	1 each		Assigned
Eagle Construction & Environ	Equipment: Heavy	Dovetail bed dump tr	6 each		At Staging

**ICS 204 - Assignment List**

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Staging Area 3-Ice Pad South of Caribou Crossing 1</i>					
Conam	Equipment: Heavy	Heavy Equipment	1 each		Enroute/Sourced
Heavy Equipment	Equipment: Heavy	loader/operator w/sc	1 each		Assigned
BP Heavy Equip	Equipment: Heavy	Stinger	1 each		Released
Alaska Clean Seas	Equipment: Small	Ice Auger	1 each	each	Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-671	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-675	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-690	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-786	1 each		Assigned
BP Alaska	Fire Fighting Equipmen	30 pound fire extingui	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	30# fire extinguisher	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	Fire Extinguisher	1 each		Assigned
BP Alaska	Fire Fighting Equipmen	mobile fire extinguis	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW 30	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW 30	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW Hi	1 each		Assigned
Alaska Clean Seas	Generator	Generator 5 KW 050	1 each	5 kw	Assigned
Alaska Clean Seas	Generator	Generator GNED-04	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-04	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-05	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-05	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-06	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-06	1 each		Assigned
BPX/SRT	Generator	Generator GNED-30	1 each	100 kw	At Staging
To be determined	Lighting	Light Plant 42-069	1 each		Assigned
To be determined	Lighting	Light Plant 42-101	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-161	1 each		At Staging
BP Alaska	Portable Toilets	Envirovac PB-6135	1 each		Assigned
On HOLD	Portable Toilets	TBD / ON HOLD	1 each		Assigned
C Pad Whse	Sorbent	absorb grey / MR 88	2 each		Assigned
C Pad Whse	Sorbent	absorb grey / MR 88	3 each		Assigned
C-Pad Whse	Sorbent	absorb grey / MR 88	3 each		Assigned
VMS	Storage: Liquid	fuel tank (200-250 ga	1 each		Assigned
Alaska Clean Seas	Trailer	Warmup Shack WAF	1 each		Assigned
VECO Alaska, Inc.	Vacuum Truck	300 bbl Vacuum Truc	2 each	300 barrel(	At Staging
Central dispatch -VECO	Vacuum Truck	Super Sucker / #360	1 each		Assigned
Peak Oilfield Services	Vacuum Truck	VAC TRUCK	1 each	300 barrel(	Assigned
BP Alaska	Vacuum Truck	Vacuum Truck	1 each		Assigned

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

### Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 3-Ice Pad South of Caribou Crossing 1</b>					
VECO Alaska, Inc.	Vacuum Truck	vacuum truck	1 each		Assigned
Peak Oilfield Services	Vehicle	100 bbl hot water tru	1 each	100 each	Released
Alaska Clean Seas	Vehicle	mechanic	1 each		Released
VMS	Vehicle	mechanic truck & Me	1 each		Released
VMS	Vehicle	PICK-UP TRUCK	1 each		Assigned
<b>Staging Area 4- Q-Lake Staging</b>					
VECO Alaska, Inc.	Equipment: Heavy	10 yard dump truck,	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV Skid Steer Loac	1 each		Assigned
North Slope Borough	Equipment: Heavy	bear proof dumpster	2 each	6 cubic yar	Assigned
ConocoPhillips Alaska	Equipment: Heavy	Bobcat #HST-002	1 each		Assigned
VMS	Equipment: Heavy	IT-62 loader	1 each		Assigned
VECO Alaska, Inc.	Equipment: Heavy	maxi truck, with drive	1 each		Assigned
Tool Room	Equipment: Heavy	Plate Clamp	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	T190 Bobcat #BCAT	1 each		Assigned
Tool Room	Equipment: Small	dewalt drill 18v	1 each		Assigned
Stores Stock	Equipment: Small	Drill, 1/2" Corded	1 each		Assigned
Alaska Clean Seas	Equipment: Small	Electric Heater	8 each		Assigned
Brooks Range Supply Inc.	Equipment: Small	Fence post	45 each		Assigned
Brooks Range Supply Inc.	Equipment: Small	fence posts	15 each		Assigned
Roads & Pads (WOA)	Equipment: Small	HEATER	1 each		Enroute/Sourced
VECO Alaska, Inc.	Equipment: Small	Heater	2 each	each	At Staging
Heavy Equipment	Equipment: Small	Heater, Tioga	2 each		Enroute/Sourced
VECO Alaska, Inc.	Equipment: Small	Light plants - Self po	1 each		Assigned
Stores Stock	Equipment: Small	liner	2 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-729	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-767	1 each		Assigned
Conam	Equipment: Small	Tioga Heater 88-767	1 each		At Staging
Alaska Clean Seas	Generator	5 kw Generator: tag	1 each	5 kw	Assigned
BP Alaska	Generator	Generator GNED-05	1 each		At Staging
BP Alaska	Generator	Generator GNED-05	1 each		At Staging
BP Alaska	Generator	Generators 80-520	1 each		At Staging
BP Alaska	Generator	Generators 80-607 w	1 each	100 kw	At Staging
BP Alaska	Generator	Generators GNED-0	1 each		At Staging
Alaska Clean Seas	Generator	Generators GNED-0	1 each		At Staging
BP Alaska	Generator	Yamaha Generator	1 each		At Staging
AirPORT RENTAL	Lighting	Light Plant 12-329 G	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 12-412	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-157	1 each		Assigned

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> SA3 SRT Command Trailer
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Division/Group:</b> Staging
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 4- Q-Lake Staging</b>					
VECO Alaska, Inc.	Lighting	Light Plant 82-158	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-163	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-167	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-178	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-001	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-001	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-002	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-002	1 each		Assigned
Alaska Clean Seas	Portable Toilets	Enviro Vac POTY-24	1 each		Assigned
Conam	Portable Toilets	Envirovac	1 each	each	Assigned
SRT- EOA	Portable Toilets	Envirovac VAND-33	1 each		Assigned
Alaska Clean Seas	Portable Toilets	repair	1 each		Enroute/Sourced
GCI	Pressure Washers / Wa	Pressure Washer H	1 each		At Staging
BPX/VMS	Pumps	Diaphragm Pump - PC	1 each		At Staging
BPX/VMS	Pumps	Diaphragm Pump - PC	1 each		Assigned
Stores Stock	Sorbent	20' X 100' VISQUEE	2 each		Assigned
Stores Stock	Sorbent	absorb	3 each		Assigned
Stores Stock	Sorbent: Pads	Sorbent Pad Catid 2	87 each		Assigned
Alaska Clean Seas	Storage: Liquid	100 gal Tank on Kub	1 each	100 gallon	Assigned
Alaska Clean Seas	Storage: Liquid	fuel tank (500 gal die	1 each	500 gallon	Assigned
Alaska Clean Seas	Storage: Solid	ACS CONX-2009 Sn	1 each		At Staging
SRT	Trailer	SAM Office SAMO-0	1 each		Assigned
Fairweather, Inc.	Trailer	Smoke Shack - 6	1 each		At Staging
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
SRT EOA	Trailer	Staging Trailer VANC	1 each		Assigned
Heavy Equipment	Trailer	trailer mechanic	1 each		Assigned
Alaska Clean Seas	Trailer	TRLV-2004	1 each		Assigned
Alaska Clean Seas	Trailer	Warmup Shack WAF	1 each		Assigned
BP Alaska	Trailer	Warmup Shack WAF	1 each		Assigned

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

### Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 1- Santa Fe Pad</b>					
BP Alaska	Manpower: Responder	Mutual Aide	12 each	each	Assigned
Materials Group C-Pad	Manpower: Responder	Night Expediter	1 each		Assigned
BP Alaska	Manpower: Supervisor	Supervisor	1 each		Assigned
<b>Staging Area 2- GC2 Facility</b>					
Security	Manpower: Responder	Security to man Q-apc	1 each		Assigned
<b>Staging Area 3-Ice Pad South of Caribou Crossing 1</b>					
VECO Alaska, Inc.	Manpower: Operator	ELECTRICIAN	1 each		Assigned
BP Alaska	Manpower: Operator	Equip Operator	1 each		Assigned
Heavy Equipment	Manpower: Operator	Equipment Operator:	2 each	each	Assigned
VECO Alaska, Inc.	Manpower: Operator	Insulation Crew	4 each	each	Demobilized
VECO Alaska, Inc.	Manpower: Operator	Scaffolders	4 each		Assigned
Bell & Assoc	Manpower: Operator	Surveyors	4 each		Assigned
Acuren	Manpower: Responder	Delineation #1 Night	1 each	each	At Staging
Penco	Manpower: Responder	Delineation #1 Night	2 each	each	At Staging
AES	Manpower: Responder	Delineation #2 Night	1 each	each	At Staging
Trident Services, Inc.	Manpower: Responder	Delineation #2 Night	3 each	each	At Staging
Purcel Security	Manpower: Responder	exit checkpoint	1 each		Assigned
AES	Manpower: Responder	Field Aide Night	1 each	each	Assigned
Jim Jones, Fire Dept	Manpower: Responder	Fire Dept at spill site	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Laborers	2 each		Assigned
BP Alaska	Manpower: Responder	Medic	1 each	each	Assigned
Purcel Security	Manpower: Responder	Night Security Guard	1 each		At Staging
VECO Alaska, Inc.	Manpower: Responder	personnel for IAP da	1 each	1900	Assigned
APC	Manpower: Responder	Staging personell	1 each		Assigned
<b>Staging Area 4- Q-Lake Staging</b>					
Communications	Manpower: Operator	microwave system al	1 each	each	Demobilized
BP Heavy Equip	Manpower: Operator	Operator	1 each		Assigned
Heavy Equipment	Manpower: Operator	Operator Dump Truc	1 each		Assigned
Heavy Equipment	Manpower: Operator	Operator Dump Truc	1 each		Assigned
Heavy Equipment	Manpower: Operator	Operator Maxi Haul	1 each		Assigned
Purcel Security	Manpower: Responder	Day Security Guard	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Electrician	1 each		Released
VECO Alaska, Inc.	Manpower: Responder	Enviro Vac Mechanic	1 each		Released
BP Alaska	Manpower: Responder	Responder	1 each		Enroute/Sourced
Materials Group C-Pad	Manpower: Responder	Staging Area Manag	2 each		Assigned
North Star TL Ken Wood	Manpower: Responder	Tina/Dave night crew	2 each		Assigned

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: SA3 SRT Command Trailer
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Assignments

Maintain existing staging areas for supporting field operations.

Description of Work

Receive and check-in equipment and personnel

Location of Work

- SA1 - Santa Fe Pad (On-Scene Command)
- SA2- Q Pad was removed
- SA3 - GC2 Roadside
- SA4 - Ice Pad off of Q-pad

# ICS 205 - Communications Plan

**Incident:** Response - GC2 Oil Transit Line Release

**Prepared By:** Section, Planning

at 3/8/2006 17:27

**Period:** Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)

**Version Name:** p3 03/03/06 10:45

## Phone Listing

Name	Main Phone	Fax	Other Number - Desc.	Other Number - Desc.	Radio?
EmOC	659-8479	659-5259	- Fax-Transn	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Staging Area 4	659-4502	659-4235	- Pager	659-4279	<input type="radio"/> Yes <input checked="" type="radio"/> No
MCC Command	659-4878	659-4879	- Fax-Transn	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Incident Command Post	659-8046	659-8393	- Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Site Safety Officer	659-8161	659-4879	- Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Air Ops Branch Director	659-5425		- Pager	-	<input type="radio"/> Yes <input checked="" type="radio"/> No
Staging Area Manager	659-4379	659-4378	- Pager	659-8578	<input checked="" type="radio"/> Yes <input type="radio"/> No
Medical	659-5348		- Pager	659-8578	<input checked="" type="radio"/> Yes <input type="radio"/> No
ANC Crisis Center Demarcco, Shannon	907-564-5245		- Voice	907-564-5243	<input type="radio"/> Yes <input checked="" type="radio"/> No

## Radio Utilization

System	Channel	Function	Frequency	Assignment	Notes
OS	37	Operations/Safety	Tx- 158.445 Rx- 159.480	EmOC	Repeater @ WOA / GC2 Radio Call Sign is "EmOC"
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	On-Scene Commander	Repeater @ WOA / GC2

# ICS 205 - Communications Plan

**Incident:** Response - GC2 Oil Transit Line Release      Prepared By: Section, Planning      at 3/8/2006 17:27  
**Period:** Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)      Version Name: p3 03/03/06 10:45

		Radio Utilization					
System	Channel	Function	Frequency	Assignment	Notes		
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Incident Command Post	Repeater @ WOA / GC2 Radio Call Sign is "ICP" Other phone numbers: Fax: 659-4877 On Scene Comdr: 659-4878 Enviro: 659-4879 DOC: 659-4880 MCC Crew Chief: 659-4881 MCC Crew Chief: 659-4882 Repeater @ WOA / GC2		
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Fire Chief			
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Site Safety Officer	Repeater @ WOA / GC2		
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Branch Director Tactical/Source Control			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Division/Group Supervisor			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Wildlife Hazing/Recovery Group			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force A Leader			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force B Leader			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force C Leader			
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force D Leader			

**ICS 205 - Communications Plan**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning at 3/8/2006 17:27
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Version Name:</b> p3 03/03/06 10:45

**Radio Utilization**

System	Channel	Function	Frequency	Assignment	Notes
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Staging Area Manager	Voice: 659-5142 Fax: 659-5024
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Staging Area Dispatch	Call Sign is "Staging Dispatch"
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Medical	Voice: 659-5348 Fax: 659-8578
NAT UHF Oilspill G/A		Tactical Command	Tx- 459.000 Rx- 454.000 G/A- 122.85	Heliport Manager	

**ICS 206 - Medical Plan**

**Incident:** Response - GC2 Oil Transit Line Release      **Prepared By:** Section, Planning      at 3/8/2006 17:27

**Period:** Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)      **Version Name:** North Slope Responses 3/7/06 - 1400

**( Medical Aid Stations )**

Name	Location	Paramedics (On-Site)	Phone	Radio
BOC	WOA	No	659-4315	
PBOC	EOA	No	659-5239	

**( Transportation (Ground and/or Ambulances Services) )**

Name	Location	Paramedics	Phone	Radio
LifeFlight Air Ambulance	Anchorage, AK		(800) 478-9111	
Air Logistics - Anchorage	Anchorage, AK		(907) 248-3335/452	
Shared Services Medi-Evac Line	Anchorage, AK		(907) 263-3562	

**( Hospitals )**

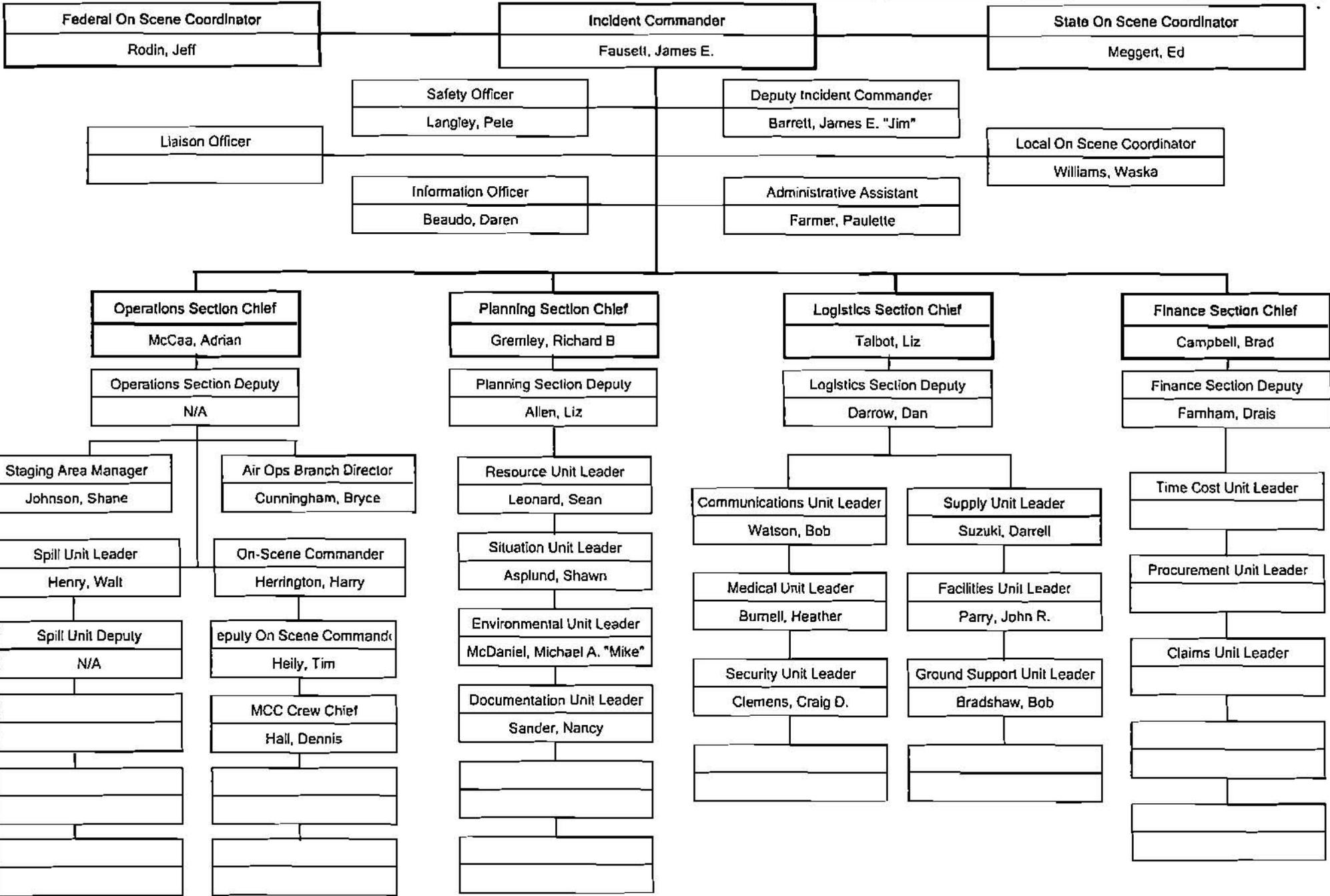
Name	Location	Helipad	Burn Center	Phone	Radio
Alaska Regional Hospital	Anchorage, AK	Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK	Yes	Yes	(907) 562-2211	
Fairbanks Memorial Hospital	Fairbanks, AK			(907) 452-8181	
North Slope Borough Medical	Barrow, AK			(907) 852-2822	

**( Special Medical Emergency Procedures )**

In the event of an emergency call 911. Ambulance call signs - Medic 1, Medic 2 at BOC, Medic 3, Medic 4 at PBOC. Notify supervisor immediately in the event of an injury.  
 The ambulance has been released. One EMT (advanced) will be located at the cleanup site 24 hours per day at this time.  
 Contact at MCC will be Heather Burnell. pager is 5100 X 2292. If after hours emergency clinic phones roll over to security and they will page medical staff.

# ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/9/2006 13:35
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	Version Name: Period 9 Day Shift (3/10/06 0700-1900)

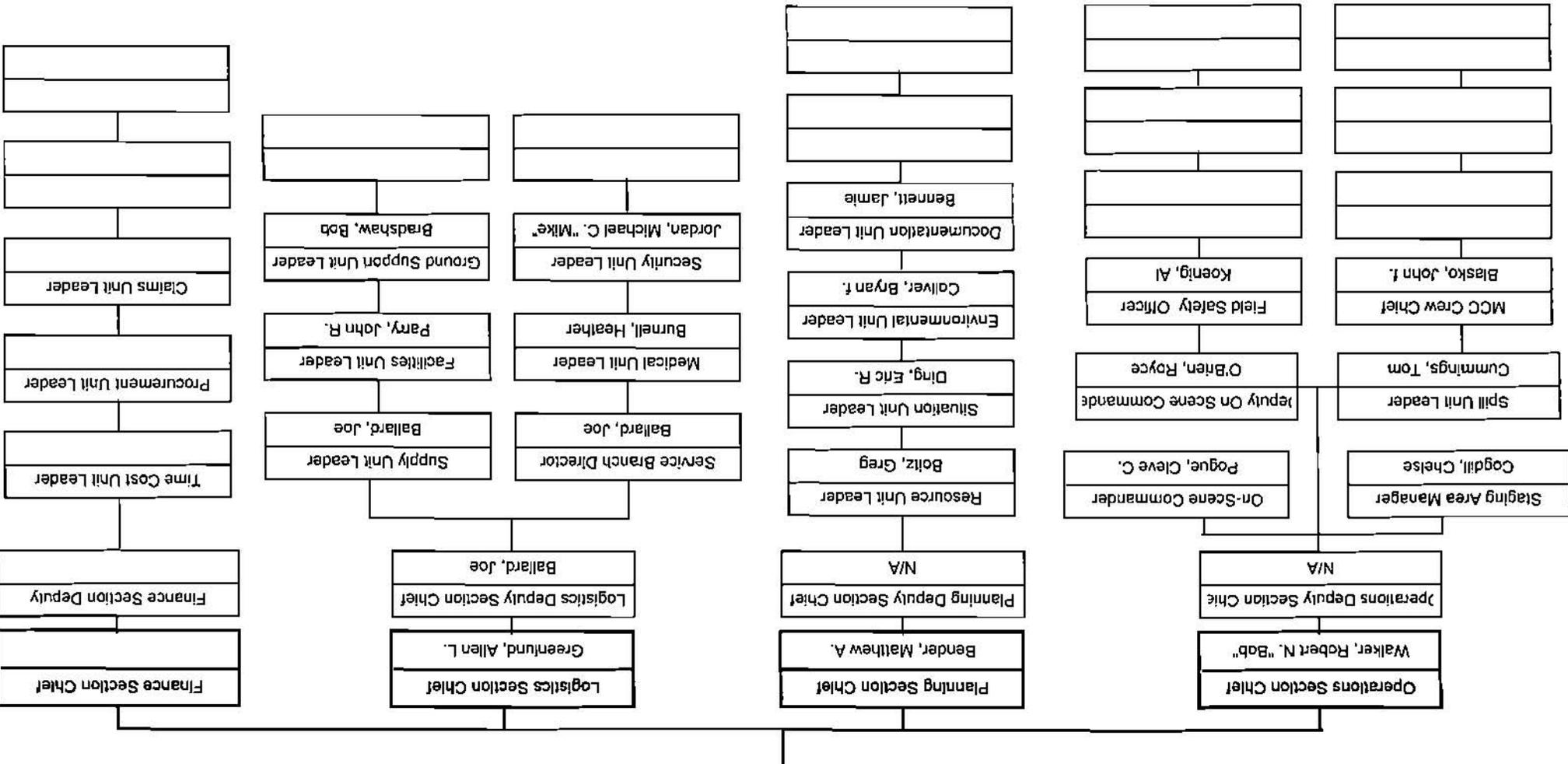


ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Planning at 3/9/2006 14:00  
 Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00) Version Name: Period 9 Night Shift (3/9/06 1900- 3/10/06 0700)

Federal On Scene Coordinator: Rodin, Jeff - On Call  
 Incident Commander: Selman, Kenneth R.  
 State On Scene Coordinator: Meggett, Ed - On Call

Safety Officer: Watson, James A. "Jimmy"  
 Deputy Incident Commander: N/A  
 Administrative Assistant: Pinnow, Melba T.  
 Local On Scene Coordinator: Williams, Waska - On Call



ICS 223 - Health and Safety Message

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Command at 3/8/2006 17:27  
Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00) Version Name: 3/8/06 1400

Major Hazards and Risks

Hazard recognition must be an ongoing process throughout this operation. Be aware of your surroundings at all times.

Be sure to abide by the buddy system and keep a very close eye on each other. ASH Cold Weather Protection Guidelines will be adhered to for all workers on site. As conditions dictate, work is stopped and a THA is conducted with all site personnel.

Atmospheric hazard readings have consistently measured zero for LEL & Benzene, and ongoing readings will be taken periodically depending on location and activity. Proper PPE has been issued to all clean up personnel to prevent direct skin contact with the product. Current atmospheric readings have been below action levels at all site locations. Crews have been instructed to be current on individual fit testing in the event they need to wear a respirator. Safety personnel will evaluate and make the determination on PPE.

Be aware of snow caves and associated hazards. Once again, be aware of your immediate surroundings and footing at all times. Along with the usual hazards associated with walking/working surfaces, the under-current of the product may have washed away the solid surface below your feet hidden by the snow.

Some workers brought up to assist with the recovery effort may be new to our environment and culture. Ensure these personnel are properly supervised and do not display at-risk behaviours.

Narrative

ICS 224 - Environmental Unit Summary

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Planning at 3/9/2006 15:30

Period: Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00) Version Name: 3/09/06 15:30

Area Environmental Data

No Wildlife or Archeological sensitive areas in spill zone.

Priorities for Mitigating Environment and Cultural Impacts

Continue monitoring site for wildlife sightings.  
Wetlands specialist mobilized to the North Slope and will provide assessment on tundra treatment parameters.

Wildlife Assessments and Rehabilitation

Bill Morris, ADF&G, indicated in a phone call on 3/5/06 that the Department of Fish & Game had no fish concerns with the lake north of the spill site.  
A wildlife interaction plan for near term and medium term (through breakup and spring migration) is under development.

Permits (Dispersants, Burning, and/or Other

Tundra travel permit approved. Ice road and ice pad construction approved under Tundra Travel Permit. Gravel placement on Caribou Crossing #2 has been approved by Unified Command. Snow melter plan has been approved by Unified Command.

Waste Management

Updated Waste Management Recycle and Disposal Plans submitted and approved by Unified Command.  
Caribou Crossing Gravel Sampling Plan has been developed and approved by UC.  
Addendum to plan was completed to address wastes and spill prevention for UT pipe scan but no longer necessary (JDP 3-7-06 1400).  
Lined storage area under construction at Drill Site # 4.

Other Environmental Concerns

Developing a Tundra Treatment Plan to articulate clean-up steps, sampling, and monitoring when response moves to the project phase.  
Developing a short, mid, and long term staffing plan.

Logistical Support Needs

BST HSE Advisor assisting Environmental Unit Leader with resourcing staffing plan for next two weeks.  
Bell & Associates have completed volume assessment measurements. Calculations are underway.

**ICS 230 - Daily Meeting Schedule**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning at 3/8/2006 18:30
<b>Period:</b> Period 9 IAP (3/9/2006 19:00 - 3/10/2006 19:00)	<b>Version Name:</b> Period 9 draft

Meeting Name & Date/Time	Purpose	Attendees	Location
ASSESSMENT MEETING 3/9/2006 23:00	Review ongoing activities and review action item status.	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/10/2006 03:00	Assessment meeting followed by communicate all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/10/2006 07:00	Review current status of ongoing response activities.	IC/UC, and all other Staff	EMOC
Assessment and UNIFIED COMMAND OBJECTIVES MEETING 3/10/2006 11:00	Set, reaffirm and obtain (Unified) Command approval of objectives for the next operational period.	UC members; Command and General Staff, as appropriate.	EMOC
TACTICAL OPERATIONS MEETING 3/10/2006 13:00	Obtain (Unified) Command approval of field assignments for the next operational period.	Planning Section Chief, Operations Section Chief, Logistics Section Chief Resource Unit Leader, and UC representatives.	EMOC
Assessment and PLANNING MEETING 3/10/2006 16:00	Communicate all information pertinent to the incident response. Identify and solve problems and finalize course of action for field operations for the next operational period.	Determined by IC/UC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/10/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.		EMOC