Appendix A CAM Data for coal-fired SCR < 0.06 lb/mmBtu

STATE	FACILITY_NAME	ORISPL_ CODE	UNITID	OP YEAR	ASSOC_ STACKS	PRG_CODE _INFO	SUM OP TIME	NUM MONTHS REPORTED	NOX RATE	NOX MASS	HEAT INPUT	PRIMARY FUEL INFO	UNIT TYPE INFO	NOX CONTROL INFO	OP STATUS INFO	
NC	Belews Creek	8042	1	2007		NBP, ARP	3,559	5	0.03	433	31,842,308	Coal	Cell burner boiler	Low NOx Cell Burner Overfir	Operating	
OH	Muskingum River	2872	5	2007		NBP, ARP	3,025	5	0.05	305	14,121,716	Coal	Cell burner boiler	Low NOx Cell Burner Selecti	Operating	
OH	Cardinal	2828	2	2007		NBP, ARP	2,880	5	0.05	320	13,943,862	Coal	Cell burner boiler	Low NOx Cell Burner Selecti	Operating	
OH	Miami Fort Generating Station	2832	7	2007		NBP, ARP	3,459	5	0.05	357	13,554,407	Coal	Cell burner boiler (Ended Oct 03,	Low NOx Cell Burner Selecti	Operating	
WI	Pleasant Prairie	6170	1	2007		ARP	3,619	5	0.05	509	22,726,027	Coal	Dry bottom turbo-fired boiler	Selective Catalytic Reduction	Operating	
OH	Cardinal	2828	3	2007		NBP, ARP	3,523	5	0.02	223	19,671,800	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
VA	Chesapeake Energy Center	3803	3	2007		NBP, ARP	3,545	5	0.03	68	4,853,361	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
IN	Gibson	6113	1	2007	CS0003	NBP, ARP	3,590	5	0.03	352	21,065,175	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
KY	Mill Creek	1364	4	2007		NBP, ARP	3,667	5	0.04	274	14,958,778	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
AL	Colbert	47	5	2007		NBP, ARP	3,590	5	0.04	269	14,142,876	Coal	Dry bottom wall-fired boiler	Selective Catalytic Reduction	Operating	
KY	Ghent	1356	4	2007	CS002	NBP, ARP	3,589	5	0.04	230	13,921,747	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
WV	Mountaineer (1301)	6264	1	2007		NBP, ARP	3,662	5	0.04	865	45,410,615	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
MA	Brayton Point	1619	3	2007		ARP, NBP	3,470	5	0.04	283	17,611,691	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
WV	John E Amos	3935	1	2007	CS012	NBP, ARP	3,322	5	0.05	467	20,160,327	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
WV	Pleasants Power Station	6004	2	2007		NBP, ARP	3,029	5	0.05	367	15,484,612	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
KY	Mill Creek	1364	3	2007		NBP, ARP	3,580	5	0.05	337	14,245,770	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
WV	John E Amos	3935	2	2007	CS012	NBP, ARP	3,448	5	0.05	536	21,140,532	Coal	Dry bottom wall-fired boiler	Low NOx Burner Technology	Operating	
OH	Miami Fort Generating Station	2832	8	2007		NBP, ARP	3,439	5	0.05	419	15,742,714	Coal	Dry bottom wall-fired boiler	Selective Catalytic Reduction	Operating	
IL	Havana	891	9	2007		NBP, ARP	3,013	5	0.03	194	14,034,544	Coal	Dry bottom wall-fired boiler (Ende	Overfire Air Selective Catalyt	Operating	
IA	Walter Scott Jr. Energy Center	1082	4	2007		ARP	3,119	5	0.04	384	19,138,431	Coal	Dry bottom wall-fired boiler (Starte	Low NOx Burner Technology	Operating (Started 01/	
VA	Chesterfield Power Station	3797	6	2007		NBP, ARP	3,625	5	0.03	337	21,087,370	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TX	W A Parish	3470	WAP7	2007		ARP	3,672	5	0.04	367	20,456,060	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
VA	Chesapeake Energy Center	3803	4	2007		NBP, ARP	3,600	5	0.04	119	7,269,398	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
MA	Brayton Point	1619	1	2007		ARP, NBP	3,657	5	0.04	148	8,022,928	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TX	W A Parish	3470	WAP8	2007		ARP	3,632	5	0.04	476	21,803,654	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
PA	Keystone	3136	2	2007		ARP, NBP	3,446	5	0.05	568	26,209,253	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
VA	Chesterfield Power Station	3797	5	2007		NBP, ARP	3,554	5	0.05	224	9,986,671	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
AL	Widows Creek	50	8	2007		NBP, ARP	3,474	5	0.05	315	14,513,077	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TN	Kingston	3407	5	2007	CSKI15	NBP, ARP	3,398	5	0.05	141	5,848,262	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TN	Kingston	3407	1	2007	CSKI15	NBP, ARP	3,672	5	0.05	114	4,569,361	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
TN	Kingston	3407	2	2007	CSKI15	NBP, ARP	3,672	5	0.05	113	4,545,086	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
TN	Kingston	3407	3	2007	CSKI15	NBP, ARP	3,386	5	0.05	105	4,199,858	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
TN	Kingston	3407	4	2007	CSKI15	NBP, ARP	3,672	5	0.05	114	4,537,629	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
TN	Kingston	3407	6	2007	CSKI69	NBP, ARP	3,392	5	0.05	145	5,790,031	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TN	Kingston	3407	7	2007	CSKI69	NBP, ARP	3,644	5	0.05	150	6,021,466	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
GA	Wansley (6052)	6052	2	2007		ARP	3,654	5	0.05	776	30,038,896	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TN	Kingston	3407	8	2007	CSKI69	NBP, ARP	3,672	5	0.05	156	6,203,592	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TN	Kingston	3407	9	2007	CSKI69	NBP, ARP	3,607	5	0.05	159	6,205,040	Coal	Tangentially-fired	Selective Catalytic Reduction	Operating	
GA	Wansley (6052)	6052	1	2007		ARP	3,617	5	0.05	757	28,914,348	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
WV	Mount Storm Power Station	3954	2	2007	CS0	NBP, ARP	3,388	5	0.05	414	16,489,504	Coal	Tangentially-fired	Low NOx Burner Technology	Operating	
TX	W A Parish	3470	WAP5	2007		ARP	3,538	5	0.04	463	24,230,599	Coal	Wet bottom wall-fired boiler (Start	Selective Catalytic Reduction	Operating	
TX	W A Parish	3470	WAP6	2007		ARP	3,670	5	0.04	448	22,971,791	Coal	Wet bottom wall-fired boiler (Start	Selective Catalytic Reduction	Operating	

27/2007)