

| Proposed Fees April 2015 | | | | | | | | | | |
|--|---|---------------|---------------|---------------|-------|------------------------------|---------------------------------------|------------------|-------------|------------------|
| Old Regulation Citation | | Labor | Non Labor | Total | Count | Full Cost to Issue TV Permit | Divided by # Years Permit is Good For | Recommended Fees | Current Fee | Change in Fee |
| 18 AAC 50.400(a)(1)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Oil & Gas Source PTE > 250 TPY Annual Renewal | \$ 239,165.39 | \$ 341,417.00 | \$ 580,582.39 | 27.25 | \$ 21,305.78 | 5 | \$ 4,261.16 | \$ 2,675.00 | \$ 1,586.16 |
| 18 AAC 50.400(a)(1)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Oil & Gas Source PTE > 250 TPY Annual Compliance | \$ 629,579.43 | \$ 199,905.25 | \$ 829,484.68 | 187 | | | \$ 4,435.75 | \$ 1,895.00 | \$ 2,540.75 |
| 18 AAC 50.400(a)(2)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Large Power Plant (excluding coal-fired plants), PTE>250 TPY Annual Renewal | \$ 30,433.30 | \$ 29,581.96 | \$ 60,015.26 | 4.75 | \$ 12,634.79 | 5 | \$ 2,526.96 | \$ 3,080.00 | \$ (553.04) |
| 18 AAC 50.400(a)(2)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Large Power Plant (excluding coal-fired plants), PTE>250 TPY Annual Compliance | \$ 148,513.48 | \$ 33,598.15 | \$ 182,111.63 | 54 | | | \$ 3,372.44 | \$ 1,735.00 | \$ 1,637.44 |
| NEW FEE - Coal Power Plants | Coal-Fired Plants Annual Renewal | \$ 130,099.90 | \$ 54,822.07 | \$ 184,921.97 | 3.5 | \$ 52,834.85 | 5 | \$ 10,566.97 | \$ 3,080.00 | \$ 7,486.97 |
| NEW FEE - Coal Power Plants | Coal-Fired Plants Annual Compliance | \$ 135,074.66 | \$ 26,616.89 | \$ 161,691.55 | 24 | | | \$ 6,737.15 | \$ 1,735.00 | \$ 5,002.15 |
| 18 AAC 50.400(a)(3)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Small Power Plant, PTE>250 TPY Annual Renewal | \$ 63,062.82 | \$ 38,004.69 | \$ 101,067.51 | 11.75 | \$ 8,601.49 | 5 | \$ 1,720.30 | \$ 1,390.00 | \$ 330.30 |
| 18 AAC 50.400(a)(3)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Small Power Plant, PTE>250 TPY Annual Compliance | \$ 132,175.85 | \$ 27,237.60 | \$ 159,413.45 | 64 | | | \$ 2,490.84 | \$ 1,485.00 | \$ 1,005.84 |
| 18 AAC 50.400(a)(4)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Oil & Gas or SRU, PTE>100 TPY and < 250 TPY Annual Renewal | \$ 30,080.07 | \$ 30,185.97 | \$ 60,266.04 | 9.25 | \$ 6,515.25 | 5 | \$ 1,303.05 | \$ 2,045.00 | \$ (741.95) |
| 18 AAC 50.400(a)(4)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Oil & Gas or SRU, PTE>100 TPY and < 250 TPY Annual Compliance | \$ 126,459.58 | \$ 33,907.47 | \$ 160,367.05 | 48 | | | \$ 3,340.98 | \$ 1,350.00 | \$ 1,990.98 |
| 18 AAC 50.400(a)(5)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Small Power Plant, PTE>100 TPY and <250 TPY Annual Renewal | \$ 100,627.17 | \$ 54,374.07 | \$ 155,001.24 | 15 | \$ 10,333.42 | 5 | \$ 2,066.68 | \$ 1,565.00 | \$ 501.68 |
| 18 AAC 50.400(a)(5)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Small Power Plant, PTE>100 TPY and <250 TPY Annual Compliance | \$ 178,003.93 | \$ 64,075.77 | \$ 242,079.70 | 81 | | | \$ 2,988.64 | \$ 1,115.00 | \$ 1,873.64 |
| 18 AAC 50.400(a)(7)(A), 18 AAC 50.400(f)(2), 18 AAC 50.400(f)(3) | Title V Sources, other than described under 18 AAC 50.400(a)(1)-(6), PTE <250 TPY Annual Renewal | \$ 32,176.24 | \$ 35,312.71 | \$ 67,488.95 | 16 | \$ 4,218.06 | 5 | \$ 843.61 | \$ 2,090.00 | \$ (1,246.39) |
| 18 AAC 50.400(a)(7)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Title V Sources, other than described under 18 AAC 50.400(a)(1)-(6), PTE <250 TPY Annual Compliance | \$ 80,862.38 | \$ 13,913.03 | \$ 94,775.41 | 30 | | | \$ 3,159.18 | \$ 1,345.00 | \$ 1,814.18 |
| NEW FEE - GP3 - TV | GP3 Annual Compliance | \$ 78,002.96 | \$ 5,620.05 | \$ 83,623.01 | 40 | \$ 2,090.58 | | \$ 2,090.58 | \$ 325.00 | \$ 1,765.58 |
| 18 AAC 50.400(a)(6) | GPA, PTE > 100 TPY and < 250 TPY Annual Compliance | \$ 40,074.73 | \$ 5,001.59 | \$ 45,076.32 | 29 | \$ 1,554.36 | | \$ 1,554.36 | \$ 730.00 | \$ 824.36 |
| 18 AAC 50.400(h)(1)(A) 18 AAC 50.400(f)(4) | Owner Requested Limit (ORL) associated with a Title V Source, One-Time Administration | \$ 76,851.40 | \$ 12,017.32 | \$ 88,868.72 | 41 | \$ 2,167.53 | | \$ 2,167.53 | \$ 2,290.00 | \$ (122.47) |
| 18 AAC 50.400(h)(1)(B), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Owner Requested Limit (ORL) associated with a Title V Source, Routine Compliance | \$ 62,477.71 | \$ 4,603.87 | \$ 67,081.58 | 210 | \$ 319.44 | | \$ 319.44 | \$ 235.00 | \$ 84.44 |
| 18 AAC 50.400(h)(1)(A), 18 AAC 50.400(h)(3)(A) | Pre-Approved Emission Limit (PAEL) for Diesel Engines & Gasoline Distribution Facilities, One-Time Administration | \$ 3,856.85 | \$ - | \$ 3,856.85 | 44 | \$ 87.66 | | \$ 87.66 | \$85/\$65 | \$2.66 / \$22.66 |

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|--|--|---------------|--------------|---------------|-------|------------------------------|---------------------------------------|------------------|-------------|-------------------|
| 18 AAC 50.400(h)(2)(B) & (3)(B) | Pre-Approved Emission Limit (PAEL) for Diesel Engines & Gasoline Distribution Facilities, Routine Compliance | \$ 65,336.66 | \$ 1,485.34 | \$ 66,822.00 | 703 | \$ 95.05 | | \$ 95.05 | \$45/\$60 | \$50.05 / \$35.05 |
| 18 AAC 50.400(e), 18 AAC 50.400(g)(1), 18 AAC 50.400(g)(2) | Title I Minor Permits not classified as needing a Title V Permit Annual Compliance | \$ 350,186.93 | \$ 42,782.90 | \$ 392,969.83 | 524 | \$ 749.94 | | \$ 749.94 | \$ 325.00 | \$ 424.94 |
| 18 AAC 50.400(i) | Open Burn Applications | \$ 23,479.07 | \$ - | \$ 23,479.07 | 102 | \$ 230.19 | | \$ 230.19 | \$ 200.00 | \$ 30.19 |
| | | | | | | | | | | |
| 18 AAC 50.400(g)(3) | Excess Emissions Reports | \$ 26,244.06 | \$ - | \$ 26,244.06 | 1343 | \$ 19.54 | | \$ 19.54 | \$ 15.00 | \$ 4.54 |
| 18 AAC 50.400(g)(4) | Fee Appeals | \$ 1,214.77 | \$ - | \$ 1,214.77 | 11 | \$ 110.43 | | \$ 110.43 | \$ 210.00 | \$ (99.57) |