Streamlined Plans For Noncrude Oil Tank Vessels & Barges
Webinar for Plan Holders

Alaska Department of Environmental Conservation
Division of Spill Prevention and Response

December 2020
How to Participate

There are several methods of participating in this webinar hosted by ADEC on **December 9th, 2020 from 10:30 – 11:30 am**:

- **WebEx**: To join the Webinar via WebEx copy the following link into your browser:
  [https://stateofalaska.webex.com/stateofalaska/j.php?MTID=me79ea35ccce1c1db0e7ec4b8457e16b6](https://stateofalaska.webex.com/stateofalaska/j.php?MTID=me79ea35ccce1c1db0e7ec4b8457e16b6)

  **Meeting Number**: 177 586 1117  **Password**: DECNCV (332628 from phones)

- **Teleconference**: To join via teleconference call the following toll-free number:
  [1-650-479-3207](tel:1-650-479-3207)  **Call-in number (US/Canada)**  **Access code**: 177 586 1117

  - Please mute your phone
  - Do not place on hold (so we don’t hear your music or beeps)

- **Presentation**: If you are joining via teleconference you may access this presentation on our website and follow along:
  [https://dec.alaska.gov/spar/regulation-projects](https://dec.alaska.gov/spar/regulation-projects)
You can access this webinar presentation and the new regulations by going to the DEC website link:

https://dec.alaska.gov/spar/regulation-projects/noncrude-vessel-amendments/

Or by accessing the

- DEC webpage
- Prevention Preparedness and Response
- Regulations & Guidance
- Regulation Projects
- Noncrude Oil Tank Vessel and Barge Amendments
Introduction:

The Department of Environmental Conservation recently adopted amendments to 18 AAC 75. This webinar is provided as an educational tool to help inform you about the amendment and to provide:

- A summary of the overall changes;
- Specifics about streamlined plan holder requirements;
- Procedures to apply, and;
- Resources available, and where to find them.
The Amendments:

- Allow noncrude oil tank vessels and barges (NC TV/B) with a total storage capacity of less than 500 barrels (~20,000 gallons) to apply for a streamlined oil discharge prevention and contingency plan.

- Aim to reduce the regulatory burden for operators of these small capacity non crude oil tank vessels and barges.

- Encourage businesses to deliver fuel safely & efficiently to small communities and businesses in Alaska.
Advantages of a Streamlined Plan for Noncrude Oil Tank Vessels & Barges

Reduction in paperwork:
- The NC TV/B streamlined plan is four pages, with two pages for each additional vessel on the plan.

Shorter plan review timeline:
- Due to streamlined application and review process and no public comment period.

Cost Savings:
- The department estimates that the amendment will result in an estimated cost savings of $1000 - $2000 per plan.

Fewer Discharge Exercise Requirements:
- One exercise of equipment deployment once a year.
Summary of Changes

- Amended the regulations to allow NC TV/B to apply for a streamlined plan. Operators may still choose to operate under a full contingency plan.
- Added a new section with onboard equipment, training, and personnel requirements for NC TV/B streamlined plans.
  - This is designed to allow the crew to immediately mitigate and minimize a discharge while awaiting assistance from their cleanup contractor.
- Amended exercise requirements under 18 AAC 75.485. Now there are only onboard equipment exercises and only one a year.
Who are Potential NC TV/B Applicants?

- There are a number of vessels with plans that qualify for the streamlined plan.
  - The operators of these vessels will have the option to apply for, and operate under a streamlined plan by applying for a streamlined plan and rescinding their current plan.

- Those that currently operate without a plan utilizing roll-on/roll-off, and other procedures, to avoid ship to shore transfers.

- New businesses who view the requirements of a full oil discharge prevention and contingency plan as too burdensome to operate may elect to serve communities and businesses utilizing the streamlined plan.
Part of the streamlined plan requirement is the need to utilize registered contractors.

There are three contractor types:

1) Streamlined Plan Cleanup Contractors
2) Streamlined Plan Incident Management Teams
3) Response Planning Facilitators
All streamlined plan holders must have a contract with a **Cleanup Contactor** in the region of operation(s) and an Incident **Management Team** (IMT).

**Response Planning Facilitators** can be hired to submit the plan application and arrange the necessary contracts for the cleanup contractor(s) and IMT.
Streamlined Plan NCTV/B Application Forms

- There is a streamlined plan application and an addendum.

- Once approved, these documents become the approved plan.
A complete streamlined plan application must be submitted to the department not later than five working days prior to entering waters of the state.

- Applications are submitted to regional staff
  
  http://dec.alaska.gov/spar/ppr/about/contacts/

- There are two options to apply:
  - Operators may hire a Response Planning Facilitator to arrange the contracts with the cleanup contractor(s) and IMT; or
  - They may apply directly to the department and hire the cleanup contractor and IMT on their own.
# Forms and Applications

For more information regarding PPR guidance documents, please see the [Manuals and Guidance](#) page.

## All Documents

<table>
<thead>
<tr>
<th>Document Name and Link</th>
<th>Category</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Streamlined Plan Cleanup Contractor Application</strong> (PDF)</td>
<td>Contingency Plans</td>
</tr>
<tr>
<td>Streamlined Oil Discharge Prevention and Contingency Plan Cleanup Contractor Application</td>
<td></td>
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<tr>
<td><strong>Streamlined Plan Incident Management Team Application</strong> (PDF)</td>
<td>Contingency Plans</td>
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<tr>
<td>Streamlined Oil Discharge Prevention and Contingency Plan Incident Management Team Application</td>
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<tr>
<td><strong>Streamlined Plan Incident Management Team Statement of Qualifications</strong> (PDF)</td>
<td>Contingency Plans</td>
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<tr>
<td>Streamlined Oil Discharge Prevention and Contingency Plan Incident Management Team Identified Personnel Statement of Qualifications</td>
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<tr>
<td><strong>Streamlined Plan Response Planning Facilitator Application</strong> (PDF)</td>
<td>Contingency Plans</td>
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<td>Streamlined Oil Discharge Prevention and Contingency Plan Streamlined Plan Response Planning Facilitator Application</td>
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<tr>
<td>Application</td>
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<tr>
<td>Date</td>
<td>[ ] New</td>
</tr>
<tr>
<td>Vessel Name</td>
<td>[ ] Renovation</td>
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<td></td>
<td>[ ] Repair</td>
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<td></td>
<td>[ ] Amendment</td>
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</tbody>
</table>

**Applicant is **

- [ ] Operator
- [ ] Owner (who retain operational control)
- [ ] Charterer (charter only)
- [ ] Person other than operator, owner, or charterer with primary operational control

**Applicant / Plan Holder Name** (English equivalent of legal name)

c/o

**Applicant / Plan Holder Mailing Address** (street number, post office box, city, state, country, postal code)

**Person Responsible for Spill Notification**

<table>
<thead>
<tr>
<th>Title / Company</th>
<th>24-hour Phone #</th>
<th>Fax #</th>
<th>Email</th>
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</table>

**Vessel Owner Name and Mailing Address**

**Vessel Operator Name and Mailing Address**

**Qualified Individual and Alternate(s) for this Plan**

<table>
<thead>
<tr>
<th>Name / Title / Company</th>
<th>24-hour Phone #</th>
<th>Fax #</th>
<th>Email</th>
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</table>
### Cleanup Contractor(s) – Must be Alaska Registered Contractor [18 AAC 75.426(12)]

<table>
<thead>
<tr>
<th>Company Name</th>
<th>Phone #</th>
<th>24-hour Phone #</th>
<th>Fax #</th>
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### Incident Management Team – Must be Alaska Registered Contractor [18 AAC 75.426(13)]

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<th>Company Name</th>
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<th>Fax #</th>
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### Vessel Fuel Capacity Information (Nontank Vessel Only)

<table>
<thead>
<tr>
<th>A. Maximum Fuel Capacity [18 AAC 75.426(9)]</th>
<th>B. Maximum Fuel Volume in Alaska (if less than A)</th>
<th>Response Planning Standard (RPS) Volume [18 AAC 75.441(b)]</th>
<th>Persistent Fuel Volume [33 C.F.R. 155.1020]</th>
<th>Non-Persistent Fuel Volume</th>
<th>Lubrication Oil Volume</th>
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<tbody>
<tr>
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<td>bbl</td>
<td>□ A</td>
<td>□ B</td>
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</table>

### Vessel Particulars

*Fill out separate page for each vessel on application.*

<table>
<thead>
<tr>
<th>This is vessel #</th>
<th>Call Sign</th>
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<table>
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<th>Gross Reg. Tons (NTV Only)</th>
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<table>
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<th>Vessel Type</th>
<th>Length Overall</th>
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<thead>
<tr>
<th>Vessel Flag</th>
<th>AKFR Cert # (4 digit suffix)</th>
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</table>

### Region(s) of Operation

- [Statewide](#)
- [Southeast](#)
- [Prince William Sound](#)
- [Cook Inlet](#)
- [Kodiak](#)
- [Aleutians](#)
- [Brasil Bay](#)
- [Western Alaska](#)
- [Northwest Arctic](#)
- [North Slope](#)
- [Interior Alaska](#)

### Regional Boundaries

See 18 AAC 75.495 & 19 AAC 75.496

### Vessel Diagrams/Tank Capacity Tables Attached

- [Yes](#)
- [No](#)

### Emergency Contact for Detailed Vessel Diagrams [18 AAC 75.426(8)]

<table>
<thead>
<tr>
<th>Name and Address</th>
<th>24-hour Phone #</th>
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*Approval Application & Plan Document*

*Revised April 2020*
### Nonrule Oil Tank Vessel or Barge (NC TV/B) Addendum(s) Completed and Attached [18 AAC 75.429]

By checking this box I acknowledge that I have attached an addendum for each NC TV/B for which I am applying.

#### Application Submitted by:
- [ ] Response Planning Facilitator (RPF)
- [ ] Applicant / Plan Holder

#### Only complete if RPF checked for Item 19:

<table>
<thead>
<tr>
<th>RPF Type</th>
<th>RPF Company Name</th>
<th>Primary Contact Name and Title</th>
<th>Phone Number</th>
<th>24-Hour Phone #</th>
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<tbody>
<tr>
<td>Type 1:</td>
<td>18 AAC 75.428(a)(1)</td>
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<tr>
<td>Type 2:</td>
<td>18 AAC 75.428(a)(2)</td>
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#### Fax #

#### Email

### Signature: Select the appropriate check box:

- [ ] As the Applicant/plan holder or Type 1 Response Planning Facilitator (given the authority to sign on behalf of the applicant/plan holder), I certify:
  - the applicant/plan holder has a contract with, or is a member of, each of the Streamlined Plan Clearance Contractors identified in Item 11 of this application for the region(s) of operation identified in Item 15, and that the contract or membership agreement with the contractor demonstrates that the contractor will respond on behalf of the applicant/plan holder; and
  - the Streamlined Plan Clearance Contractor(s) identified in Item 11 of this application is/are registered with the department for the appropriate classification(s) and region(s) of operation identified in the application; and
  - the applicant/plan holder has a contract with the Streamlined Plan Incident Management Team identified in Item 12 of this application for the region(s) of operation identified in Item 15, and that the contract or membership agreement with the contractor demonstrates that the contractor will respond on behalf of the applicant/plan holder; and
  - the Streamlined Plan Incident Management Team identified in Item 12 of this application is registered with the department for the appropriate classification(s) and region(s) of operation identified in the application; and
  - the RPF identified in Item 19 of this application is registered with the department and obligated under contract to provide response planning facilitation services for the applicant/plan holder in accordance with 18 AAC 75.428(a)(1);

- [ ] As a Type 2 Response Planning Facilitator (RPF), I certify:
  - that the RPF identified in Item 19 of this application is obligated under contract to the applicant/plan holder to provide all spill response services to the applicant/plan holder to meet the applicable requirements of 18 AAC 75.400 – 18 AAC 75.406, and that the RPF is registered with the department to provide these response services in accordance with 18 AAC 75.428(a)(2) for the appropriate classification(s) and region(s) of operation identified in this application;

**OR**

- [ ] [ ]

**AND**

1. Each vessel listed in this plan complies with applicable federal and international marine regulations; and
2. If the response planning standard calculation for a no-tank vessel is based on a volume less than the maximum fuel capacity of the vessel, the vessel will not exceed that fuel volume while in Alaska waters.

I certify, under penalty of perjury satisfied in accordance with AS 11.54.210, that I am the applicant, a principal of the applicant, an authorized agent for the applicant, an official of the applicant, that I have authority to sign this application on behalf of the applicant, and that I have examined this application in its entirety and to the best of my knowledge, information, and belief, find it to be true, correct, and complete. I acknowledge that failure to operate in compliance with the applicable provisions of AS 46.04.055 and 18 AAC 75 may result in the revocation of approval for the vessel(s) named in this application to operate in Alaska waters.

**Signature**

**Title and Company**

[Signature]

[Typed / Printed Name]

Approved Application & Plan Document 3 of 4

Revised April 2020
dec.alaska.gov
STREAMLINED OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN

Simplified Approval Application Guidance

This guidance is a companion document to the Streamlined Plan Approval Application & Plan Document. The application is broken up into 21 items. Only items needing clarification are included.

Item 1
Plan number – For new plans, the department will issue a plan number. For all others, enter the plan number issued by the department.
Vessel name – If multiple vessels are covered under the plan, check the box indicating multiple vessels and fill out separate Page 2 for each vessel.
IMO # – For vessel(s) not assigned an IMO #, check not assigned.

Item 2
Application Type – The applicant may select more than one application type if applicable.
Amendment Type – Select applicable check box(s). If “other” is selected, identify changes to plan by writing in which item number(s) have changed.

Item 3
Applicant/Plan Holder Name – Enter the English equivalent of the legal name and the “care of” company name, if applicable.

Item 10
Qualified Individual and Alternate(s) for this Plan – You must list the Qualified Individual and not less than one Alternate [43 C.F.R. 155.1026, 16 AAC 75.590(155)]

Items 11 & 12
Cleaning Contractors and Incident Management Teams must be registered under the Streamlined Plan Contractor Registration Program [18 AAC 75.521 and 18 AAC 75.522].

Item 13
This section for Nonnaval Vessels Only
Response Planning Standard volumes for a nonnaval vessel is calculated at 15% of either Item 13 (A) or (B).

Item 14
If multiple vessels are covered under a single plan, fill out a separate Page 2 for each vessel.
Select vessel type from the following categories: Cargo, Fishing, Passenger, Pleasure, Research, LNG/LPG, Drill Ship, Chemical Tanker, Offshore Supply, Tug/Towboat, Nonconcrete Oil Tank Vessel, Nonconcrete Oil Barge, Other.
- Cargo includes: Bulk Carrier, Bulk Ore, Cable Layer, Container, Dry Cargo, General Cargo, Reefers, & Roll On/Roll Off
- Fishing includes: Fishing Factory, Fishing General, Fishing Trawler (All Types), Fishing seiner, Fishing Longliner
- Passenger includes: Cruise Ship, Pleasure, & Cargo vessels that carry more than 16 passengers as defined by 49 C.F.R. 171.1
- Pleasure includes: Yachts, Sailboat, Cabin Cruiser, other recreational boats or ships.
- Nonconcrete Oil Tank Vessel or Barge: A nonconcrete oil tank vessel or barge with a storage capacity less than 500 barrels.
- Other: For vessels that do not fit into established categories, fill in text.

Item 16
Attach a vessel diagram for each vessel showing locations of each fuel tank and table(s) specifying the size, storage capacity, and type of fuel for each tank. Diagrams must be 9½ by 11 inches or larger and all information must be legible. A plan will not be approved without an adequate diagram.

Item 18
This section only applies to NC TV/B. If you are submitting this application for a NC TV/B, you must include a completed Nonconcrete Oil Tank Vessel or Barge Addendum for each vessel.

Application Submission
Nonnaval Vessel applications are emailed to doc.nontnavalvessel@alaska.gov.
Nonconcrete Oil Tank Vessel and Barge applications are emailed to the contact for the region of operation. See contact list: http://www.alaska.gov/dep/psp/about/contacts/
**STATE OF ALASKA**
Department of Environmental Conservation
Division of Spill Prevention & Response
P.O. Box 11800
Juneau, AK 99811-1800
dec.alaska.gov

**STREAMLINED OIL DISCHARGE PREVENTION AND CONTINGENCY PLAN**
Nonredund Oil Tank Vessel or Barge Addendum
This DEC approved application and addendum will serve as the vessel plan.

This form is required for all Nonredund Oil Tank Vessel or Barge applications. By checking a box, you are confirming compliance with the requirement set out in regulation.

<table>
<thead>
<tr>
<th>Plan #</th>
<th>Vessel Name</th>
<th>IMO/Official #</th>
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<tbody>
<tr>
<td>5</td>
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</tr>
</tbody>
</table>

1. **Total Storage Capacity (bbh).** [18 AAC 75.590(121)(A)(i)]
   - Refer to the definition of total storage capacity for a tank vessel or oil barge.

2. **Response Planning Standard (bbh).** [18 AAC 75.440](1)
   - Calculated as 15% of Item 1.

3. **Sorbent Boom not less than the length of the vessel and at least 5-inches in height.** [18 AAC 75.429(a)(1)]

4. **Sorbent Sweep not less than the length of the vessel.** [18 AAC 75.429(a)(3)]

5. **A vessel equipped, capable of deploying the boom listed in items 3 and 4 above.** [18 AAC 75.429(a)(2)]
   - This is a separate vessel capable of deploying boom.

6. **At least 200 sorbent pads.** [18 AAC 75.429(a)(4)]
   - The department recommends a minimum capacity of 0.2 gallons/pad.

7. **At least two personnel trained in deployment of items 1-4 are onboard during transit and transfer.** [18 AAC 75.429(b), (c)]
   - At least two personnel trained in the deployment of the equipment listed in #3 - 4 of this addendum must be onboard the vessel or an accompanying tug during transit or transfer of oil. These personnel must be trained in the use of all equipment required on this page. Please see the Spill Tactics for Alaska Responders (STAR) Manual for reference.

8. **Trained personnel shall be familiar with the vessel's fuel transfer procedures, and take all appropriate measures to prevent spills or overfilling during a transfer of oil including fuel transfer procedures.** [18 AAC 75.429(d)]

9. **If applicable, a statement of contractual terms to verify a contract is in place with the applicant and a streamlined plan Response Planning Facilitator.** [18 AAC 75.428]

10. **Statement of contractual terms to verify membership(s) or a contract(s) with the applicant and a streamlined plan Cleanup Contractor(s) is/are attended.** [18 AAC 75.426(12)]
    - Note: A Response Planning Facilitator acting under 18 AAC 75.428(a)(2), does not need to submit this.

11. **Statement of contractual terms to verify a contract with the applicant and a streamlined plan Incident Management Team.** [18 AAC 75.426(13)]
    - Note: A Response Planning Facilitator acting under 18 AAC 75.428(a)(2), does not need to submit this.
STATE OF ALASKA
Department of Environmental Conservation
Division of Spill Prevention & Response
P.O. Box 111800
Juneau, AK 99811-1800
doc.alaska.gov

Statement of Contractual Terms between a Streamlined Oil Discharge Prevention and Contingency Plan Holder and a Cleanup Contractor

Alaska Statutes 46.04.030 and 46.04.055 provide the basis for the requirements for an approved Oil Discharge Prevention and Contingency Plan (Plan). Alaska Administrative Code, Title 18, Chapter 75, Articles 4 and 5 provide the regulatory framework for a person to gain approval and maintain compliance with the Plan.

This document serves as the “statement” required under 18 AAC 75.531(8) for a person seeking registration as a Cleanup Contractor under 18 AAC 75.521.

This document is a certification to the Alaska Department of Environmental Conservation of the contract between the Streamlined Oil Discharge Prevention and Contingency Plan holder (plan holder) and the Cleanup Contractor.

This document further serves as evidence of the Cleanup Contractor’s obligation to the plan holder to act in the role of streamlined plan cleanup contractor under 18 AAC 75.426 and fulfill the requirements under 18 AAC 75.531 and 75.561.

This completed form must be signed by both the Cleanup Contractor and the plan holder.

I certify, under penalty of perjury, that I am a principal of the Cleanup Contractor, an authorized agent for the Cleanup Contractor, or an official of the Cleanup Contractor, that I have authority to sign this Statement of Contractual Terms (this document) on behalf of the Cleanup Contractor, and that I have examined this document in its entirety and to the best of my knowledge, information, and belief, find it to be true, correct, and complete.

Signature

Date

Name: [Signature]
Title: [Signature]
For: [Signature]

I certify, under penalty of perjury, that I am the plan holder, a principal of the plan holder, an authorized agent for the plan holder, or an official of the plan holder, that I have authority to sign this document on behalf of the plan holder, and that I have examined this document in its entirety and to the best of my knowledge, information, and belief, find it to be true, correct, and complete.

Signature

Date

Name: [Signature]
Title: [Signature]
For: [Signature]
NC TV/B Plan Financial Responsibility Requirements

An approved Certificate for Financial Responsibility is required.

- No changes were made to these regulations - they are already based on the storage capacity of an oil tank vessel or barge.
- There is no application fee
- You must apply 30 days in advance of operations
- Further information:

  http://dec.alaska.gov/spar/ppr/contingency-plans/financial-responsibility/apply-for-fr/ or email:

  dec.nontankvessel.cofr@alaska.gov
Additional Information

- More information is available on our website, including:
  - Updated forms with instructions can be found here: [http://dec.alaska.gov/spar/ppr/regulations-guidance/forms-applications/](http://dec.alaska.gov/spar/ppr/regulations-guidance/forms-applications/)
Questions?

To submit a new or amended plan application find the DEC contact for your region of operation. See contact list:
http://dec.alaska.gov/spar/ppr/about/contacts/

Presenters:
Laura J Noland, ADEC
(907) 334-5986
dec.cpr@alaska.gov

Clare Pavia, ADEC
(907) 465-5283
dec.cpr@alaska.gov