Onsite PFAS Remedial Alternatives Analysis Matrix

Former North Pole Refinery, North Pole, Alaska

Prepared for Williams Alaska Petroleum, Inc.

Prepared by

integral

Integral Consulting Inc.

1701 Pearl Street Suite 200 Boulder, CO 80302

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Former North Pole Refinery,
North Pole, Alaska

Table 1. Technology Screening Matrix for On-Refinery PFAS Remediation

			Screening		
Type	Technology	Effectiveness	Implementability	Relative Cost	Screening Result
		Potentially Effective	Few Challenges to Implement	Low	Retained
Institutional Controls & Monitoring	Government Controls Property Controls Enforcement Permits Information Tools	 Can be effective when used in combination with other technologies to restrict access, reduce exposure, and aid in long-term maintenance and monitoring. Ineffective as a standalone remedy. 	Legal and regulatory requirements may present challenges to implementing, maintaining, and/or enforcing institutional controls.		Only in conjunction with other technologies.
tion Mo	Site Management Plans				
Institu &	Monitored Natural Attenuation	Recalcitrance of COCs reduces effectiveness to low concentration scenarios (i.e., diffusion, dispersion, and dilution only). Given COC concentrations, ineffective as a standalone remedy.	Moderate Challenges to Implement Requires additional technologies (and associated implementation issues). Readily available resources and expertise. Long-term stewardship required.	Low	Retained Only in conjunction with other technologies.
		Effective	Few Challenges to Implement	Low	Retained
	Engineered Capping	Effective at isolating and preventing direct contact exposure. Can be constructed as a low permeability cap to isolate unsaturated soils reducing migration to groundwater.	No significant impediments to implementation. Short construction window. Readily available resources and expertise. Design considerations and approval from Marathon required. Potential impacts to existing site stormwater management.		
		Effective	Moderate Challenges to Implement	Moderate to High	Retained
Containment / Stabilization	In Situ Stabilization & Solidification	Effective at eliminating or reducing the mobility of COCs. Many case studies for PFAS demonstrating a proven and well understood remedy. Site-specific considerations may present some limitations: 1) Contaminants not removed or destroyed, thus long-term stewardship required. 2) Heterogeneous distribution of soil types and contamination may lead to incomplete/uneven treatment. 3) Likelihood of residual sources post-treatment would prevent restoration of groundwater quality in reasonable time frame.	Requires use of heavy construction equipment. Typical soil overages of 5%-15% requires either raising existing site grade or disposal of PFAS-impacted soils. Above- and below-ground obstructions would need to be removed prior to treatment. Design considerations and approval from Marathon required Future land use restrictions.		
i.		Highly Effective	Few Challenges to Implement	Moderate to High	Retained
Conta	Injectable Colloidal Activated Carbon	Effective at containing COCs in groundwater through sorption and preventing downgradient migration in groundwater. Many case studies for PFAS demonstrating a proven and well understood remedy. Additional technologies would likely be necessary to limit the source of COCs to groundwater.	Minimal disturbance during implementation. Groundwater remedy only. Cannot be implemented in unsaturated soil source areas. Design considerations and approval from Marathon required (drilling required).		
		Potentially Effective	Moderate Challenges to Implement	Low to Moderate	Screened
	Barrier Wall	May eliminate or reduce migration of contaminated groundwater. Often implemented with other technologies as part of an effective containment remedy.	Short construction window. Reasonably available resources and expertise. Changes to site groundwater flow difficult to manage. Future land use restrictions. Disruptive to existing Marathon operations during construction.		Low effectiveness and undesirable effects to site hydraulics.

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	L	Screening							
Туре	Technology	Effectiveness	Implementability	Relative Cost	Screening Result				
		Effective	Significant Challenges to Implement	High	Retained				
al & Disposal	Soil Excavation	Highly effective at eliminating potential exposure to soils and removing source mass. Unlikely to completely eliminate COC sources to groundwater without further delineation. Inefficient when targeted low level contamination.	Potential shoring and groundwater dewatering for deep excavation. Dewatering requires extensive treatment of water prior to discharge, adding considerable complexity. Additional delineation is required to eliminate source. Significant risk and disruption to existing site operations (heavy truck traffic, heavy machinery, dust nuisance, etc.). Above- and below-ground obstructions would need to be removed.	Excavated soils require transportation and off- site disposal, which is expensive.					
Removal		Effective	Moderate Challenges to Implement	High	Retained				
Re	Offsite Disposal / Incineration	 Offsite incineration and disposal is an effective approach for end- treatment of excavated soils. 	New RCRA rules may require disposal as hazardous material. Further evaluation required. Disposal requirements may require challenging logistics to find a facility that will accept soils. Requires extensive truck traffic that represents a hazard to workers and the community.	Very expensive to incinerate soil mass at PFAS-required temperatures.					
		Effective	Moderate Challenges to Implement	Moderate to High	Retained				
Treat	Ex Situ Groundwater Pump and Treat – Sorptive Removal	Can be performed with either granular activated carbon or anion exchange resins. Effective at removing COCs from groundwater. Widely implemented for both drinking water and groundwater remediation systems for PFAS treatment. Groundwater chemistry may limit ability to treat site COCs without pretreatment.	Additional delineation required to best place extraction wells. Discharge permitting required. Disposal of spent sorbent required. Construction required for treatment building as well as extraction system piping network and freeze protection for year round operation.	While capital costs may be moderate, long-term O&M and treatment may extend for >30 years, increasing costs.					
gud		Moderate Effectiveness	Significant Challenges to Implement	High	Screened				
Groundwater Pump and Treat	Ex Situ Groundwater Pump and Treat – Foam Fractionation	 Field case studies demonstrate potential effectiveness at removing COCs from groundwater at higher concentrations. Capable of small to moderate treatment volumes only. 	Disposal or additional treatment of foam waste stream required. Unlikely to have treatment capacity for the volume of water requiring treatment. Additional delineation required to best place extraction wells. Construction required for treatment building as well as extraction system piping network.		Ineffective at concentrations present at site.				
Ö		Effective	Significant Challenges to Implement	High	Screened				
	Ex Situ Groundwater Pump and Treat – Reverse Osmosis	Effective at removing COCs from groundwater. Groundwater chemistry may limit ability to treat site COCs without pretreatment.	Complex operations and maintenance. Disposal or additional treatment of concentrate required. Significant pretreatment may be required. Additional delineation required to best place extraction wells. Construction required for treatment building as well as extraction system piping network.		Inefficient at concentrations present at site.				

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Former North Pole Refinery,

Table 1. Technology Screening Matrix for On-Refinery PFAS Remediation

North Pole, Alaska

		Screening							
Type	Technology	Effectiveness	Implementability	Relative Cost	Screening Result				
		Effective	Significant Challenges to Implement	High	Retained				
	Thermal Conductive Heating (in situ or ex situ)	 Effective at treating site COCs. Limited case studies for in situ treatment. Proven case studies for ex situ treatment. Requires extensive vapor recovery and treatment. 	 Requires considerable infrastructure. Requires appropriate safeguards to prevent worker exposure to high voltages. Extensive excavation required for ex situ treatment Any metal objects (e.g., piping) or debris in the subsurface can constitute a safety hazard. In situ limited if high water table is present. 						
	Advanced Oxidation & High-	Low to Moderate Effectiveness	Significant Challenges to Implement	High	Screened				
Destructive Technologies	Energy Destruction Techniques: Ozonation, Sonolysis, Electrochemical Oxidation, Photolysis, Supercritical Water Oxidation etc.	 Experimental PFAS destruction technologies. Inability to treat low level concentrations to desired remedial goals. Extensive pretreatment and preconditioning of media required. 	Significant pretreatment required to concentrate media for effective treatment. Highly complex technologies to implement, few resources and expertise available. Requires management of chemical reagents and/or waste streams.	Extremely high operating costs.	Experimental technology and ineffective at concentrations present at site.				
ech		Potentially Moderate Effectiveness	High	Screened					
uctive T	Ball Milling	Early research demonstrates PFAS removal/destruction. Effectiveness unproven for full-scale implementation.	Contaminant mass / concentrations too low to implement. Full-scale not proven for PFAS.		Unproven technology at full-scale.				
estr		Moderate to High Effectiveness	Moderate to Significant Challenges to Implement	High	Screened				
ă	Ex Situ Smoldering Combustion (i.e., STAR systems)	Early research demonstrates PFAS removal/destruction. Effectiveness unproven for full-scale implementation at low level concentrations. * Full-scale not proven for PFAS. * Requires carbon mass (typically granular activated carbot to sustain combustion at low level concentrations.			Unproven technology at full-scale.				
		Not Effective	NA	NA	Screened				
	In situ Chemical Oxidation & Reduction	Unproven to remove or treat PFAS.			Unproven for PFAS treatment.				
		Not Effective	NA	NA	Screened				
	Bioremediation Bioaugmentation Bio-oxidation Biosparging	Unproven to remove or treat PFAS.			Unproven for PFAS treatment.				

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Former North Pole Refinery,

May 2024

Table 1. Technology Screening Matrix for On-Refinery PFAS Remediation

		Screening						
Туре	Technology	Effectiveness	Implementability	Relative Cost	Screening Result			
		Low to Moderate Effectiveness	Significant Challenges to Implement	Moderate	Screened			
	Soil Washing	Limited case studies for PFAS treatment. Likely not effective at site concentrations. Unproven at full scale.	 Impractical due to the large area and extensive disturbance required. Wash water management or handling of hazardous chemicals, that would require specialized treatment systems and expertise. Significant potential for odor generation. 		Unproven technology at full- scale.			
ation		Not Effective	NA	NA	Screened			
Separation	Thermal Desorption via Resistive Heating Steam Heating	Unproven to remove or treat PFAS.			Unproven for PFAS treatment.			
		Not Effective	NA	NA	Screened			
	Soil Vapor Extraction Air Sparging	Unproven to remove or treat PFAS.			Unproven for PFAS treatment.			
		Not Effective	NA	NA	Screened			
Phytoremediation	Phytoextraction Phytodegradation Phytosequestration				Unproven for PFAS treatment.			

Note:

North Pole, Alaska

Shaded = Technologies screened from consideration in development of remedial alternatives

COC = chemical of concern

NA = not applicable

PFAS = per- and polyfluoroalkyl substances

RCRA = Resource Conservation and Recovery Act

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Table 2. Remedial Alternative Matrix for On-Refinery PFAS Remediation

		Media		Alternative Considerations				_		
	Alternative	Treatment Mechanism	Soils: Migration to Groundwater Soil Cleanup Levels	Groundwater: Groundwater Cleanup Levels	Implementability	Short-term Remedy	Long-term Remedy	Cost	Retain for 2024 IRA	Additional Comments
1	Institutional Controls	Indirect/administrative methods	\cap	\cap				Minimal	No	
		e.g.: No-dig areas, Deed/land-use restrictions, Critical water management area	Does not mitigate COC mass in soils	Does not mitigate COC mass in groundwater	Few resources needed to implement Coordination with existing facility, operations, and applicable agencies	Can be established within a short timeframe Prevents new exposure pathways	Prevents future exposure pathways when COC mass remains in the subsurface Long-term stewardship potentially required, depending on control implemented	William	110	Must be combined with other alternatives to meet remedial goals
2	Monitored Natural	Diffusion, dispersion, and dilution	\cap	0		\cap		\$ to \$\$	No	
	Attenuation	in groundwater if COCs are sufficiently low in concentration	Does not mitigate COC mass in soils	COC concentration decreases over time	Few resources needed to implement Potential expansion of monitoring well network required Requires additional technology to mitigate soil migration to groundwater pathway	Unable to achieve remedial goals at present COC concentrations	COCs remain in place, but concentrations decrease over time Long-term monitoring required ICs necessary to manage site access, land use, and prevent future exposure pathways (i.e. new private wells, etc.)	Cost dependent on duration of monitoring, potentially very long		Must be combined with other alternatives to meet remedial goals
3	Engineered Capping	Low-permeability cap reduces		0	•			\$	No	
		surface water infiltration through the soil column Eliminates transport mechanism from soil to groundwater	Eliminates COC pathway to groundwater	Reduces source- loading on groundwater over time	Relatively low requirement to excavate on active refinery, depending on selected cap material Soil disturbances minimalized Can incorporate existing foundations and site features to reduce time and materials needed Large area required to ensure cutoff of infiltration	•	Cuts off infiltration long-term COCs remain in place Long-term O&M required to maintain cap integrity ICs necessary to manage site access, land use, and prevent disturbance of cap	Requires long-term O&M costs		May require additional technologies necessary to remedy groundwater
4	Targeted Excavation and	Removes COC mass from site	•	0	0	•	0	\$\$ to \$\$\$	Yes	
	Offsite Disposal	Disposal or destruction of soils at landfill or incinerator	Removes COC source material	e Reduces source- loading on groundwater over time	Effective for targeted "hot spot" areas, but inefficient for low-level impacts Significant disruption to facility operations and subsurface features Marathon "no dig" areas restrict access Poor delineation may lead to future recontamination of excavation areas if nearby mass is not removed Offsite disposal facilities not yet identified; selection and transportation logistics may be challenging	Targeted "hot spots" can be implemented within a short time frame Low complexity of civil requirements and no pilot testing required Additional site characterization required for larger excavation footprints Immediate COC reduction Potential excavation areas poorly delineated	impacted soils No long-term O&M Persistent low-level COC concentrations	Relatively high costs associated with transportation and disposal Lower costs if only utilized in targeted "hot spots"	Hot spot excavation	May require additional technologies necessary to mitigate impacted groundwater Excavated soils may use UV exposure to simultaneously treat sulfolane
5 I	njectable Colloidal Activated		\cap	•	•	•		\$ to \$\$	Yes	
	Carbon	Forms a permeable sorptive barrier in groundwater to stabilize PFAS and limit migration	Does not mitigate COC mass in soils	Contains and prevents COC migration in groundwater	Reduced impact to existing operations Subsurface injections require facility input and approval Requires pre-design pilot studies to assess subsurface conditions, radius of impact, effectiveness, etc. Typically most effective as a downgradient groundwater control	Relative low complexity allows for quick implementation and additional treatments, if required Immediate reduction in COC concentration downgradient of sorptive barrier Requires pilot-scale testing	Requires long-term groundwater monitoring Does not remedy soil or source area Potential for PFAS desorption long-term is poorly understood	Low complexity	Pilot field study	Additional technologies necessary to mitigate COC source soils
3	Stabilization and	Amendments are added to the	•	0	0	\cap	•	\$\$ to \$\$\$	No	
	Solidification Technologies	soil via mixing to stabilize PFAS and prevent mobilization	Stabilizes COCs in soils, typically assessed through leachate criteria	Reduces source- loading on groundwater over time	Requires pre-design pilot studies to assess subsurface conditions, radius of impact, effectiveness, etc. May cause groundwater mounding	Extensive disturbance, complexity of design, and required additional remedial investigation activities will make short-term implementation challenging Short duration (months) required to stabilize COCs in subsurface	Stabilized material will remain in place Long-term reductions in groundwater concentrations expected Long-term monitoring necessary to evaluate potential leaching of COCs	May include cost for excavation and disposal of expanded soil volume Long-term monitoring required		Additional technologies may be necessary to mitigate downgradient groundwater Solidification <i>in situ</i> may reduce the effectiveness of future treatments and thus limit future remedial efforts

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Table 2. Remedial Alternative Matrix for On-Refinery PFAS Remediation

		Media			Alternative Considerations				
Alternative	Treatment Mechanism	Soils: Migration to Groundwater Soil Cleanup Levels	Groundwater: Groundwater Cleanup Levels	Implementability	Short-term Remedy Long-term Remedy		Cost	Retain for 2024 IRA	Additional Comments
7 Targeted Thermal Treatment		•	0	0	0	•	\$\$\$	No	
(thermal conductive heating)) contamination via thermal desorption and extraction	Complete removal / degradation of COCs in soils	Reduces source- loading on groundwater over time	Requires complex infrastructure to power, heat, extract and treat vapor Ex situ treatment requires excavation Requires pre-design pilot studies to assess subsurface conditions, operating conditions, effectiveness, etc. Incompatible with existing subsurface features onsite (i.e. melting pipes, etc.) Disruptive to site operations and significant soil disturbance In situ treatment not possible below water table Heat treatment must be conducted away from permafrost locations		No residual COCs remain in place to be monitored	High costs associated with infrastructure and energy requirements		Additional technologies necessary to control COC sources at and below the water table Thermal treatment may additionally treat sulfolane contamination Significant safety considerations for implementation (high temperatures, electrical, etc.)
8 Groundwater Pump and Treat	Provides hydraulic control through groundwater extraction and limits COC migration	Does not mitigate COC mass in soils	Removes and treats groundwater COCs Can be difficult to reduce groundwater below standards at ppt concentrations	Requires ongoing operation Potential to repurpose existing pump and treat system; however, expansion of extraction network and piping likely Additional above-ground piping and process units require year-round freeze protection Ongoing disposal of waste streams required Regular operations required during winter months	Short-term hydraulic control of groundwater plume attainable Little impact to groundwater COC concentration in the short-term Existing infrastructure may potentially speed up pilot and treatability testing and/or construction	Long-term O&M required Inefficient mass removal requiring extensive operation period Long-term hydraulic control expected	\$\$ High costs associated with long-term operations.	No	Additional technologies necessary to control COC in sources to groundwater.

Notes:

Treatment mechanism = Treatment, recycling, or destruction process and extent for eliminating source material, residual COCs, and preventing migration of COCs. Implementability = Technical and administrative feasibility, and availability of services and materials.

Short-Term Remedy = Management of short-term impacts (risks to community, workers, environment) and time to achieve protection.

Long-Term Remedy = Magnitude of residual risk remaining after remediation. Adequacy of controls to prevent migration, risk of exposure, and maintain institutional controls.

Cost = Includes consideration of capital cost (direct and indirect) and long-term operation and maintenance costs.

Construction window likely limited to April through October to avoid freezing temperatures and winter conditions.

COC = contaminant of concern

IC = institutional control

O&M = operation and maintenance

PFAS = per- and polyfluoroalkyl substances

Criterion Rating Definitions:

Least favorable =
Favorable =

Most favorable =

Low relative cost = \$
Average relative cost = \$\$
High relative cost = \$\$\$

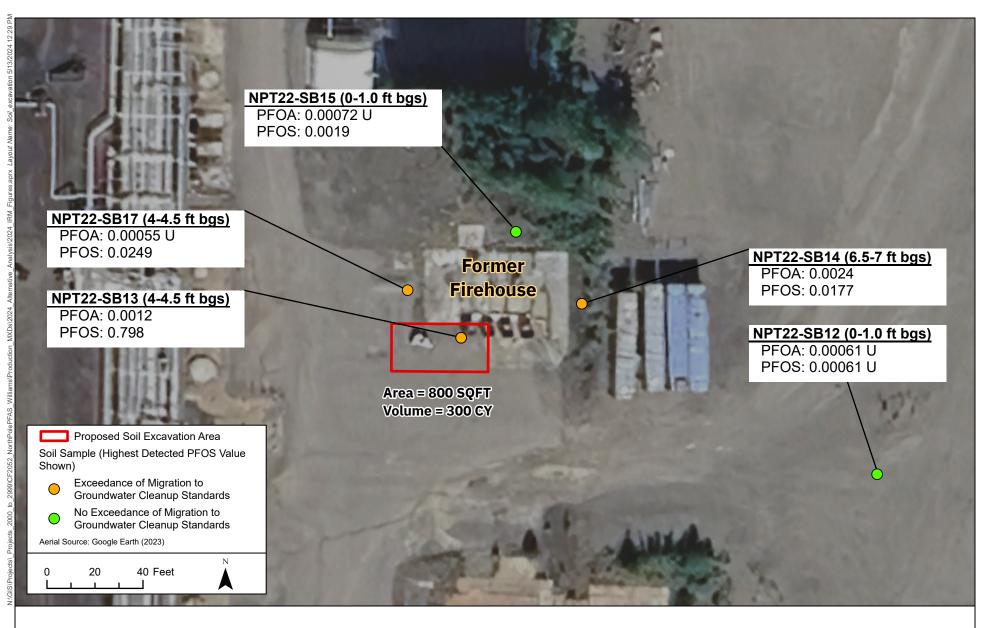
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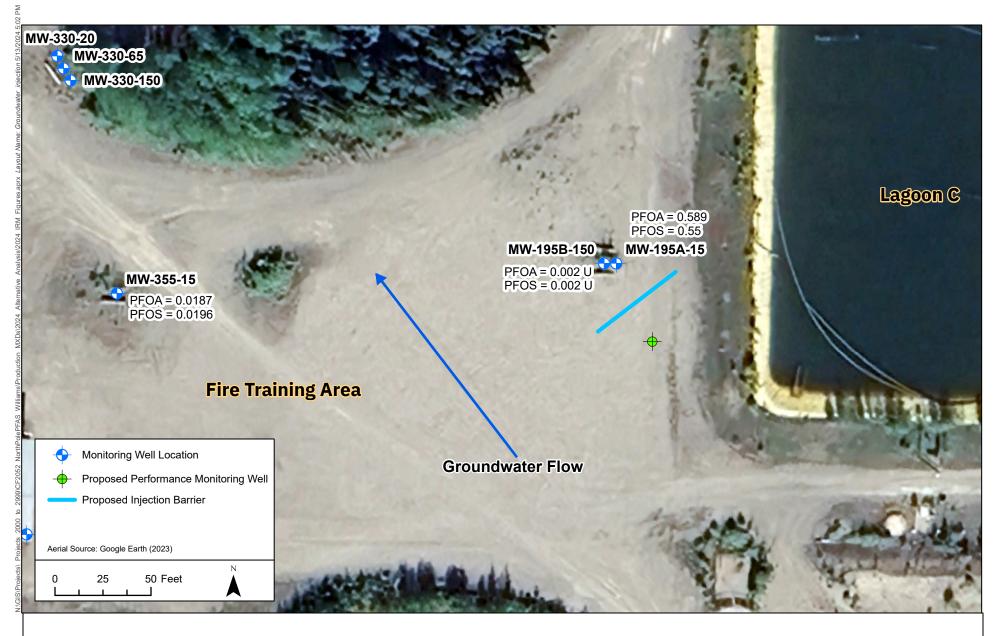




Notes.

- 1. Analytical results in mg/kg.
- 2. Excavation volume calculated as in-place volume.
- 3. U = Data Qualifier. The material was analyzed for, but not detected.

Figure 1.Proposed Soil Excavation Area
2024 Interim Removal Action for On-Refinery PFAS





Notes.

- 1. Analytical results are from December 2020 and shown in ug/L.
- 2. Groundwater flow direction based on December 2020 monitoring results.
- 3. U = Data Qualifier. The material was analyzed for, but not detected.

Figure 2.Proposed Colloidal Carbon Injection Area
2024 Interim Removal Action for On-Refinery PFAS