

IAP Cover Sheet

Incident Name:

Response - GC2 Oil Transit Line Release

Operational Period to be covered by IAP:

Period 10 IAP (3/10/2006 19:00 to 3/12/2006 19:00)

Approved by:

FOSC:

Jeffrey Rodin, EPA

SOSC:

id megar

LOSC / NSB:

Don Welch NSB LOSC

RPIC:

James L. Smith

Incident Action Plan

ORIGINAL



Prepared By: The Response Group

Prepared Date/Time: 3/9/2006 13:35

IAP Cover Sheet

Printed: 3/10/2006 17:31

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Weather Report

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/10/2006 17:00
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** 03/10/2006 1700

Present Conditions

Wind Speed:	9 mph	Wave Height:	
Wind Direction From The:	SW	Wave Direction:	
Air Temperature:	-33 Fahrenheit	Swell Height:	
Barometric Pressure:	30.91	Swell Interval:	
Humidity:		Current Speed:	
Visibility:	10 miles	Current Direction Toward:	
Ceiling:		Water Temperature:	
Next High Tide (Time):		Next Low Tide (Time):	
Next High Tide (Height):		Next Low Tide (Height):	
Sunrise:	07:38	Sunset:	18:31

Notes: Windchill at -53F.
 WIND CHILL ADVISORY IN EFFECT UNTIL 10 PM AST THIS EVENING
 Tonight...Mostly clear. Patchy ice fog. Lows 40 to 45 below. East winds to 15 mph this evening diminishing this evening. Wind chills to 60 below this evening.

24 Hour Forecast

Sunrise:	07:34	Sunset:	18:35
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	

Forecast: Saturday...Mostly sunny. Patchy ice fog in the morning. Highs around 25 below. East winds 5 to 10 mph.
 Saturday Night...Mostly clear. Lows 30 to 35 below. East winds 10 to 15 mph.

48 Hour Forecast

Sunrise:	07:29	Sunset:	18:39
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	

Forecast: Sunday...Partly cloudy. Highs 10 below to 15 below. East winds 5 to 15 mph.
 Sunday Night...Partly cloudy. Lows 20 to 30 below. East winds 10 to 15 mph.
 Monday...Partly cloudy. Highs near 10 below.
 Monday Night...Mostly cloudy. Lows near 20 below.
 Tuesday...Partly cloudy. Highs near 5 below.
 Tuesday Night...Mostly clear. Lows near 20 below.
 Wednesday...Partly cloudy. Highs near 15 below.
 Wednesday Night...Mostly clear. Lows near 25 below.
 Thursday...Mostly sunny. Highs near 15 below.
 Thursday Night...Mostly cloudy with a chance of snow. Lows near 25 below.
 Friday...Mostly cloudy with a chance of snow. Highs near 15 below.

ICS 202 - General Response Objectives

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/9/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Version Name: Approved Period 10 03/10/06 1100

Overall and Tactical Objectives

Assigned To

Status

No Injuries to Responders

Obtain source control

- Source control has been obtained as of 3-9-06 6:00AM

Operations Section Ac

Complete

Monitor delineation of affected area

Maintain containment of Affected Areas

Continue cleanup and recovery operations

Identify Wildlife Concerns (Continue to Evaluate Potential Wildlife Concerns)

Control of Information - Document all activities - Release to appropriate agencies & organizations only

Continue to manage waste appropriately.

Operational Period Command Emphasis (Safety Message, Priorities, Key Decisions/Directions)

Approved By

: _____

ICS 203 - Organization Assignment

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/9/2006 19:22

Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** Agency Contacts 3-10-06

Incident Commander and Staff

Title	Name	Mobile	Pager	Other	Radio
EPA	Rodin, Jeff	(907) 529-0659		(907) 659-5043	
EPA	Sherwood, Michele	(907)244-6508			
ADEC	Meggert, Ed	(907) 460-4005		(907) 659-5097	
ADEC	Luick, Toivo			460-4603	
ADEC	Engles, John			460-4603	
ADEC - Night	Leatherberry, Lester	321-3427			
ADEC	Tiernan, Scott	321-3428		321-3428	
ADEC	Office PBOC A Wing			659-8157	
NSB	Williams, Waska	(907) 529-8079	659-5100-1098	659-5142	
NSB	Matumeak, Gordon	(907)529-0697	659-5100, 1070		
NSB	Falk, Martha	(907)529-0697	659-5100, 1070		

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ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Source Control Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day On-Scene Commander	Harrington, Henry	37	659-4808	
Day On-Scene Commander Deputy	Heily, Tim	37	659-4807	
Night				
Night On-Scene Commander	Pogue, Cleve C.	37	659-4808	
Night On-Scene Commander Deputy	O'Brien, Royce	37	659-4807	
Source Control Team Leader	Scott, Greg			

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Source Control Group					
VECO Alaska, Inc.	Manpower: Responder	Fire Watcher	2 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Fitters	3 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Foreman	1 each		Assigned
BP Alaska	Manpower: Responder	Supervisor (1d/1n)	2 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Welder	2 each		Assigned

Assignments

Installation and welding of permanent sleeve.

Communications

Name / Function	Radio: Freq. / System / Channel	Phone	Pager
Tactical	Oil Spill Channel 37		

Tactical Objective

OBTAIN SOURCE CONTROL

Completion of Source Control

Description of Work

Installation and welding of permanent sleeve as per welding approved plan.

Location of Work

Caribou Crossing 1.

Special Site-Specific Safety Considerations

Periodic monitoring of air quality of tented area.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Fluid Recovery Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Fluid Recovery Group Team #1 Lead	Lord, Mike	37		
Day Fluid Recovery Group Team #2 Lead	Chapman, Bryan	37		
Day Spill Unit Leader	Henry, Walt	37		
Night				
Night Fluid Recovery Group Team #1 Lead	Owens, Jose	37		
Night Fluid Recovery Group Team #2 Lead	Wade, Bill	37		
Night Spill Unit Leader	Cumming, Thomas	37		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery Group</i>					
Alaska Clean Seas	Pumps	DOP 160 Auger Pump	1 each	each	Assigned
Stores Stock	Storage: Liquid	300 Gal tote	1 each		Enroute/Sourced
BP EOA Fire Dept	Storage: Liquid	300 Gal totes	2 each		Enroute/Sourced
Environmental - woa	Storage: Solid	Plastic tubs-	4 each		Assigned
Lynden Logistics Inc.	Trailer	Tractor Trailer	3 each		Assigned
Sourdough Express, Inc.	Trailer	Tractor Trailer	8 each		Assigned
VECO Alaska, Inc.	Vacuum Truck	300bbl	2 each	300 barrel	Assigned
VECO Alaska, Inc.	Vacuum Truck	Super Sucker	1 each		Enroute/Sourced
VECO Alaska, Inc.	Vacuum Truck	Super Sucker / #360	1 each		Released

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery Group</i>					
LCMF, Inc.	Manpower: Responder	Berm Crew - Day	1 each		Assigned
Conam	Manpower: Responder	Bobcat operators Night	4 each	each	Assigned
LCMF, Inc.	Manpower: Responder	Drill Crew - Day	1 each		Assigned
Penco	Manpower: Responder	Drill Crew - Day	2 each	each	Assigned
Penco	Manpower: Responder	Foreman Drill Crew -	1 each	each	Assigned
Penco	Manpower: Responder	Hooch Crew - Day	4 each	each	Assigned
LCMF, Inc.	Manpower: Responder	Responder - Day	2 each		Assigned
Acuren	Manpower: Responder	Responder - night	1 each	each	Assigned
Penco	Manpower: Responder	Responders - Day	5 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	9 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	4 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	11 each		Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	3 each		Assigned
Alaska Clean Seas	Manpower: Responder	Supervisor (1d/1n)	2 each		Assigned
Penco	Manpower: Responder	Supervisor - Day	1 each	each	Assigned

ICS 204 - Assignment List

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Prepared By Signature:	Task Force:
Approved By Signature:	

Assignments

- Continue to recover spilled product with vacuum trucks and positive displacement pumps to enhance free oil recovery or use of ATV/pump system combo's into drums. Transport recovered liquids to FLOW Station 2.

Special Instructions for Division / Group

- Deploy/relocate additional snow fences if necessary.
Deploy shelters over oil recovery sites.

Communications

Name / Function	Radio: Freq. / System / Channel	Phone	Pager
Tactical	Oil Spill Channel 37		

Tactical Objective

- MONITOR DELINEATION OF AFFECTED AREA
 MAINTAIN CONTAINMENT OF AFFECTED AREA
 CONTINUE CLEANUP AND RECOVERY OPERATIONS
 CONTINUE TO MANAGE WASTE APPROPRIATELY

Alaska Clean Seas Technical Manual Tactics: R-6 (Recovery by Direct Suction)

Description of Work

- Continue to recover spilled product with vacuum trucks, positive displacement pumps and/or use of ATV/pump system combo's.
- Maintain the ability to deploy containment with Tactic C-1 (Containment Using Snow Berm), if product movement is detected beyond the delineated area.
- Evaluate the use of smaller vac trucks on the north side simultaneously with the vac trucks on the south side.

Location of Work

Impacted area

Work Assignment Special Instructions

If wind increases, may dictate utilizing water misting for containment purposes.

Special Site-Specific Safety Considerations

Personnel must be briefed on the associated potential hazards and/or trained on the use of the equipment if necessary. Close supervision will be required to ensure that this operation is conducted safely. Safety will monitor this activity closely as the addition of heat in the tented area may result in the breakout of benzene and flammable vapors. If this occurs, control methods will be implemented. Site weather conditions will dictate operations.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Snow Recovery and Melting Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Snow Recovery and Melting Group L	Chapman, Bryan	37		
Day Spill Unit Leader	Henry, Walt	37		
Night				
Night Snow Recovery and Melting Group	Minder, Sean	37		
Night Spill Unit Leader	Cumming, Thomas	37		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Snow Recovery and Melting Group					
AirPORT RENTAL	Equipment: Heavy	ASV 11-1-115 Skid Steer	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV 11-1-118 Skid Steer	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV 11-1-119 Skid Steer	1 each		Assigned
Craig Taylor	Equipment: Heavy	Bobcat, Walk Behind	1 each		Assigned

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Snow Recovery and Melting Group					
Penco	Manpower: Responder	Equip Operator - Day	2 each	each	Assigned
Alaska Clean Seas	Manpower: Responder	Responder (3d/2n)	5 each		Assigned

Assignments

- Recovery of contaminated snow and transport to CC-2A.
- Utilize skid steer type vehicles and dozer to push snow to mix with oil.
 - Contaminated snow to be pushed, starting with sections B & C, to the north edge of the site for removal by frontend loaders to dump trucks.
 - Contaminated snow to be transported to CC-2A concrete cell for future snow melting operations.

Special Instructions for Division / Group

Snow to be stockpiled for future melting operations.
Utilize the walkbehind bobcat to move snow under pipeline.

Communications

Name / Function	Radio: Freq. / System / Channel	Phone	Pager
Tactical	Oil Spill Channel 37		

Tactical Objective

MONITOR DELINEATION OF AFFECTED AREA
 MAINTAIN CONTAINMENT OF AFFECTED AREA
 CONTINUE CLEANUP AND RECOVERY OPERATIONS
 CONTINUE TO MANAGE WASTE APPROPRIATELY

Alaska Clean Seas Technical Manual Tactics : R-1 (Mechanical Recovery of Lightly Oil Snow)
 R-3 (Recovery of Oil-Saturated Snow)

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Snow Recovery and Melting Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Description of Work

Push snow under pipeline using bobcats/skid steers.
Pick snow up with loaders and load onto dump trucks for transport to CC-2A

Location of Work

North side of spill area. and CC-2A

Special Environmental Considerations

Avoid tundra damage.

Special Site-Specific Safety Considerations

Ensure proper clearance under gas pipeline.
Ensure fiber optic cable is out of harms way.
Utilize qualified operators for associated equipment.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Decontamination Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Decon Group Leader	Lowther, Mark	37		
Day Spill Unit Leader	Henry, Walt	37		
Night				
Night Decon Group Leader	Smith, Darrell	37		
Night Spill Unit Leader	Cumming, Thomas	37		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Decontamination Group					
BP Alaska	Equipment: Small	Tioga Heater 88-735	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-740	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-172	1 each		Assigned
AirPORT RENTAL	Lighting	Light plants - Self po	1 each		Assigned
Alaska Clean Seas	Portable Toilets	Portable Toilet - POT	1 each		Assigned
Alaska Clean Seas	Storage: Solid	Connex 2868	1 each		At Staging
BP EOA SRT	Storage: Solid	Tote to store sarane	3 each		Assigned
BP Alaska	Trailer	Decon TRLV-2004-3	1 each		Assigned
To be determined	Trailer	Decon Unit TRLV-20	1 each		Assigned
BP Alaska	Trailer	Mechanic Trailer TRI	1 each		Assigned

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Decontamination Group					
Penco	Manpower: Responder	Decon Foreman - Da	1 each	each	Assigned
Penco	Manpower: Responder	Decon Support - Day	3 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	1 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	3 each		Assigned

Assignments

Equipment and Personnel Decontamination

Special Instructions for Division / Group

Ensure all personnel enter and exit through a decon station at each site.
Ensure proper tracking of personnel through decon area.

Communications

Name / Function	Radio: Freq. / System / Channel	Phone	Pager
Tactical	Oil Spill Channel 37		

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Decontamination Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Tactical Objective

MAINTAIN CONTAINMENT OF AFFECTED AREA

Alaska Clean Seas Technical Manual Tactics: S-6 (Decontamination)

Description of Work

Decontaminate personnel and equipment as necessary.

Location of Work

Q Pad Lake Ice Pad.

Special Site-Specific Safety Considerations

Ensure compliance with 29CFR1910.120 (HAZWOPER regulations)

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Staging Area Assistant	Mulligan, Karen			
Day Staging Area Manager	Dreese, Larry	37	659-4279	
Night				
Night Staging Area Assistant	Bixby, Corey			
Night Staging Area Manager	Cogdill, Chelsea	37	659-4279	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging					
Conam	Equipment: Heavy	Loader	2 each		Assigned
VECO Alaska, Inc.	Equipment: Heavy	Loader	2 each	each	Assigned
Heavy Equipment	Equipment: Heavy	Loader 15-457	1 each	each	Assigned
Heavy Equipment	Equipment: Heavy	Loader 15-500	1 each	each	Assigned
BP Heavy Equip	Equipment: Heavy	Loader 52032 CAT	1 each		Assigned
Heavy Equipment	Equipment: Heavy	loader 950	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	Loader RT1163 Volv	1 each		Assigned
VECO Alaska, Inc.	Equipment: Small	Heater	2 each	each	At Staging
Alaska Clean Seas	Generator	Generator GNED-17	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-17	1 each		Assigned
Alaska Clean Seas	Pumps	3' Lamor pump	1 each	each	Enroute/Sourced
Stores Stock	Sorbent: Pads	ABSORB CID 2400	50 each		Assigned
Alaska Clean Seas	Trailer	Trailer TRLA-1804	1 each		At Staging

Staging Area 1- Santa Fe Pad

Peak Construction	Equipment: Heavy	Rock Truck	1 each		Assigned
Incident Mgmt Svcs Steward	Equipment: Small	dell laptop computer	2 each		Assigned
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	Assigned
Corporate Express Alaska	Equipment: Small	hp office jet all in one	2 each		Enroute/Sourced
CPAD WHSE	Equipment: Small	MOUSE	2 each		Enroute/Sourced
BPX/SRT	Equipment: Small	Spater Power Pack	1 each		At Staging
Alaska Clean Seas	Pumps	Diaphram Pump Kit	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Portable Tank - TKF	1 each		At Staging
ConocoPhillips	Trailer	King Trailer - ASV/Tr	1 each		At Staging
Alaska Clean Seas	Trailer	TRLU-2003	1 each		At Staging
VECO Alaska, Inc.	Vacuum Truck	Vac trucks	1 each	300 barrel	At Staging
Alaska Clean Seas	Vehicle	Hot water truck - Ass	1 each		Released

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 2- GC2 Facility					
Alaska Clean Seas	Equipment: Heavy	Back hoe (John Deere)	1 each		Assigned
Heavy Equipment	Equipment: Heavy	Front end loader- low	1 each		At Staging
BPX/SRT	Trailer	Bob Cat Trailer - TR	1 each		At Staging
SRT-WOA	Trailer	Flatbed STU-002	1 each	12 feet	At Staging
SRT-WOA	Trailer	Flatbed TRLU-1401-	1 each		At Staging
SRT-WOA	Trailer	Flatbed TRLU-1402-	1 each		At Staging
SRT-WOA	Trailer	Flatbed TRLU-1403-	1 each		At Staging
SRT-WOA	Trailer	Flatbed TRLU-2001-	1 each	20 feet	At Staging
Alaska Clean Seas	Trailer	Trailer, Flatbed, Utili	1 each		At Staging
Peak / Veco	Vacuum Truck	trailer T163	1 each		Assigned
BPX/VMS	Vehicle	Bob Cat Truck	1 each		At Staging
Staging Area 3-Ice Pad South of Caribou Crossing 1					
BPX/SRT	Air Compressor	Air Compressor 86-2	1 each		Assigned
Heavy Equipment	Crane	Crane 65ton	1 each		Assigned
Conam	Crane	Crane and operator	1 each		Assigned
Heavy Equipment	Equipment: Heavy	330 BACK HOE	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	Backhoe, Cat 120	1 each		Enroute/Sourced
Eagle Construction & Environ	Equipment: Heavy	Dovetail bed dump tr	6 each		At Staging
Conam	Equipment: Heavy	Heavy Equipment	1 each		Released
VECO Alaska, Inc.	Equipment: Heavy	heavy equipment ant	4 each		Enroute/Sourced
Heavy Equipment	Equipment: Heavy	loader/operator w/sci	1 each		Released
BP Heavy Equip	Equipment: Heavy	Stinger	1 each		Released
Heavy Equipment	Equipment: Small	AIR COMPRESSOR	1 each		Assigned
Tool Room	Equipment: Small	jackhammer	1 each		Assigned
Tool Room	Equipment: Small	jackhammer	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-671	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-786	1 each		Assigned
BP Alaska	Fire Fighting Equipmen	30 pound fire extingui	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	30# fire extinguisher	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	Fire Extinguisher	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW 30	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW 30	1 each		Assigned
Tool Room	Generator	Generator 4-6 KW H	1 each		Assigned
BP Alaska	Generator	Generator 80-104	1 each		Assigned
BP Alaska	Generator	Generator 80-514	1 each		Assigned
BP Alaska	Generator	Generator 80-516	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-04	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-04	1 each		Assigned

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 3-Ice Pad South of Caribou Crossing 1					
Alaska Clean Seas	Generator	Generator GNED-05	1 each	5 kw	Assigned
Alaska Clean Seas	Generator	Generator GNED-06	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-06	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-08	1 each		Assigned
BPX/SRT	Generator	Generator GNED-30	1 each	100 kw	At Staging
To be determined	Lighting	Light Plant 42-069	1 each		Assigned
To be determined	Lighting	Light Plant 42-101	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-158	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-161	1 each		At Staging
AirPORT RENTAL	Lighting	Light Plants 12-417 &	2 each		Assigned
Peak Oilfield Services	Lighting	self powered light pla	1 each		Assigned
BP Alaska	Portable Toilets	Envirovac PB-6135	1 each		Assigned
On HOLD	Portable Toilets	TBD / ON HOLD	1 each		Assigned
C Pad Whse	Sorbent	absorb grey / MR 88	2 each		Assigned
C Pad Whse	Sorbent	absorb grey / MR 88	3 each		Assigned
C-Pad Whse	Sorbent	absorb grey / MR 88	3 each		Assigned
Brooks Range Supply Inc.	Sorbent	Sorbent Boom, 5"	1 each		Assigned
VMS	Storage: Liquid	fuel tank (200-250 gal)	1 each		Assigned
BPVMS	Storage: Solid	Oily Waste - OW02	1 each		Assigned
SRT	Trailer	Command Trailer SF	1 each		Assigned
SRT	Trailer	SRT Staging Trailer	1 each		Assigned
BP Alaska	Trailer	Staging Trailer 68-74	1 each		Assigned
Alaska Clean Seas	Trailer	Warmup Shack WAF	1 each		Assigned
VECO Alaska, Inc.	Vacuum Truck	300 bbl Vacuum Truck	2 each	300 barrel	Assigned
Heavy Equipment	Vacuum Truck	CLEAN SUPER SUC	1 each		Enroute/Sourced
Heavy Equipment	Vacuum Truck	SUPER SUCKER	1 each		Assigned
Central dispatch -VECO	Vacuum Truck	Super Sucker / #360	1 each		Released
Peak Oilfield Services	Vacuum Truck	VAC TRUCK K249	1 each	300 barrel	At Staging
VECO Alaska, Inc.	Vacuum Truck	Vac trucks	1 each	300 barrel	Released
BP Alaska	Vacuum Truck	Vacuum Truck	1 each		Released
VECO Alaska, Inc.	Vacuum Truck	vacuum truck	1 each		Assigned
Peak Oilfield Services	Vehicle	100 bbl hot water truck	1 each	100 each	Released
BP Alaska	Vehicle	auto car 30-205	1 each		Assigned
VECO Alaska, Inc.	Vehicle	Electrician	1 each		Released
VECO Alaska, Inc.	Vehicle	Electrician	1 each		Released
Alaska Clean Seas	Vehicle	mechanic	1 each		Released
VMS	Vehicle	mechanic truck & Me	1 each		Released
VMS	Vehicle	PICK-UP TRUCK	1 each		Assigned

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
VECO Alaska, Inc.	Equipment: Heavy	10 yard dump truck, 1	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV 11-1-133 Skid S	1 each		Assigned
ConocoPhillips Alaska	Equipment: Heavy	Bobcat #HST-002	1 each		Assigned
Heavy Equipment	Equipment: Heavy	dump truck	1 each		Assigned
VMS WOA	Equipment: Heavy	DUMP TRUCK	1 each		Enroute/Sourced
W O A Environmental	Equipment: Heavy	dump truck, 10 yard,	1		(Unknown)
Enviromental - woa	Equipment: Heavy	Ice Auger	2 each		Enroute/Sourced
VMS	Equipment: Heavy	IT-62 loader	1 each		Assigned
VECO Alaska, Inc.	Equipment: Heavy	maxi truck, with drive	1 each		Assigned
Tool Room	Equipment: Heavy	Plate Clamp	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	rock truck, D400 , 7-	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	T190 Bobcat #BCAT	1 each		Assigned
Stores tool room	Equipment: Small	20FT LADDER	1 each		At Staging
Tool Room	Equipment: Small	dewalt drill 18v	1 each		Assigned
Stores Stock	Equipment: Small	Drill, 1/2" Corded	1 each		Assigned
Alaska Clean Seas	Equipment: Small	Electric Heater	8 each		Assigned
Brooks Range Supply Inc.	Equipment: Small	Fence post	45 each		Assigned
Brooks Range Supply Inc.	Equipment: Small	fence posts	15 each		Assigned
Kuparuk SRT	Equipment: Small	fence posts	100 each	each	At Staging
Roads & Pads (WOA)	Equipment: Small	HEATER	1 each		Enroute/Sourced
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
VECO Alaska, Inc.	Equipment: Small	Heater 88-673	2 each	each	At Staging
Fleet Shop- EOA	Equipment: Small	Heater for smoke sh	1 each	each	Assigned
Alaska Clean Seas	Equipment: Small	Ice Auger	1 each	each	Assigned
Tool Room - woa	Equipment: Small	Ladder, Extension, 2	1 each		At Staging
Stores Stock	Equipment: Small	liner	2 each		Assigned
Heavy Equipment	Equipment: Small	Tioga Heater	2 each		Enroute/Sourced
BP Alaska	Equipment: Small	Tioga Heater 88-675	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-690	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-729	1 each		Assigned
BP Alaska	Equipment: Small	Tioga Heater 88-767	1 each		Assigned
Conam	Equipment: Small	Tioga Heater 88-767	1 each		At Staging
BP Alaska	Fire Fighting Equipmen	mobile fire extinguish	1 each		Assigned
BP Alaska	Generator	Generator 80-520	1 each		At Staging
BP Alaska	Generator	Generator 80-607 w/	1 each	100 kw	At Staging
Alaska Clean Seas	Generator	Generator GNED-02	1 each		Assigned
BP Alaska	Generator	Generator GNED-04	1 each		At Staging
Alaska Clean Seas	Generator	Generator GNED-04	1 each		At Staging

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
BP Alaska	Generator	Generator GNED-05	1 each		At Staging
Alaska Clean Seas	Generator	Generator GNED-05	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-05	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-05	1 each	5 kw	Assigned
BP Alaska	Generator	Generator GNED-05	1 each		At Staging
Alaska Clean Seas	Generator	Generator GNED-06	1 each		Assigned
Alaska Clean Seas	Generator	Generator GNED-60	1 each		Assigned
BPX/SRT	Generator	Generator GNEG-02	1 each	2 kw	At Staging
BPX/SRT	Generator	Generator GNEG-02	1 each	2 kw	At Staging
Alaska Clean Seas	Generator	Generator Yamaha	1 each		At Staging
AirPORT RENTAL	Lighting	Light Plant 12-329 G	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 12-412	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-157	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-163	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-167	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-178	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-000	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-001	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-001	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-002	1 each		Assigned
Alaska Clean Seas	Lighting	Light Plant FLQ-002	1 each		Assigned
AirPORT RENTAL	Lighting	light plant, portable,	1 each		At Staging
VECO Alaska, Inc.	Lighting	Light Plants - Self po	1 each		Assigned
AirPORT RENTAL	Lighting	Light Plants - Self po	1 each		Assigned
Peak Oilfield Services	Lighting	self powered light pla	1 each		Assigned
Conam	Portable Toilets	Envirovac	1 each	each	Assigned
VECO Alaska, Inc.	Portable Toilets	Envirovac	1 each	each	Assigned
Alaska Clean Seas	Portable Toilets	Envirovac POTY-24	1 each		Assigned
Peak / Veco	Portable Toilets	ENVIROVAC R915	1 each		Assigned
SRT- EOA	Portable Toilets	Envirovac VAND-33	1 each		Assigned
Alaska Clean Seas	Portable Toilets	repair, 3301-30	1 each		Enroute/Sourced
GCI	Pressure Washers / Wa	Pressure Washer HY	1 each		At Staging
BPX/VMS	Pumps	Diaphragm Pump PD/	1 each		At Staging
BPX/VMS	Pumps	Diaphragm Pump PD/	1 each		Assigned
BPX	Pumps	Sykes Pump PTED-C	1 each		At Staging

ICS 204 - Assignment List

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Prepared By Signature:	Task Force:
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Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
Stores Stock	Sorbent	20' X 100' VISQUEE	2 each		Assigned
Stores Stock	Sorbent	absorb	3 each		Assigned
Brooks Range Supply Inc.	Sorbent	Sorbent Boom, 5"	2 each		Assigned
Stores Stock	Sorbent: Pads	Sorbent Pad Catid 2'	87 each		Assigned
Alaska Clean Seas	Storage: Liquid	100 gal Tank on Kub	1 each	100 gallon	Assigned
CPAD WHSE	Storage: Liquid	55 GALLON DRUMS	11 each		Enroute/Sourced
Stores Stock	Storage: Liquid	DRUMS	3 each		Assigned
Alaska Clean Seas	Storage: Liquid	fuel tank (500 gal die	1 each	500 gallon	Assigned
Alaska Clean Seas	Storage: Solid	ACS CONX-2009 Sn	1 each		At Staging
North Slope Borough	Storage: Solid	bear proof dumpster	2 each	6 cubic yard	Assigned
Kuparuk SRT	Trailer	Medical TRLO-2402-	1 each	20 feet	Assigned
Fairweather, Inc.	Trailer	Smoke Shack - 6	1 each		At Staging
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
Alaska Clean Seas	Trailer	Snowmachine Traile	1 each		Assigned
BPKRU	Trailer	SRT Trailer KRU TR	1 each		Assigned
SRT EOA	Trailer	Staging Trailer VAN	1 each		Assigned
Heavy Equipment	Trailer	trailer mechanic	1 each		Assigned
Alaska Clean Seas	Trailer	TRLV-2004	1 each		Assigned
Alaska Clean Seas	Trailer	Warmup Shack WAF	1 each		Assigned
BP Alaska	Trailer	Warmup Shack WAF	1 each		Assigned
Alaska Clean Seas	Vehicle	ATV-Kubota ATV-40	1 each		At Staging
Alaska Clean Seas	Vehicle	ATV-Kubota ATV-40	1 each		At Staging
VECO Alaska, Inc.	Vehicle	hot water truck	1 bulk tanks	110 bbl	Assigned
Heavy Equipment	Vehicle	Water Truck	1 each		Released

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Q-Pad					
Security	Manpower: Responder	Security to man Q-apc	1 each		Assigned
Staging Area 1- Santa Fe Pad					
Materials Group C-Pad	Manpower: Responder	Night Expediter	1 each		Assigned
Staging Area 3-Ice Pad South of Caribou Crossing 1					
LCMF, Inc.	Manpower: Responder	Camp Supply - Day	3 each		Assigned
Purcel Security	Manpower: Responder	exit checkpoint	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Laborers	2 each		Assigned
Purcel Security	Manpower: Responder	Night Security Guard	1 each		At Staging
VECO Alaska, Inc.	Manpower: Responder	personnel for IAP da	1 each	1900	Assigned

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ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 3-Ice Pad South of Caribou Crossing 1					
VECO Alaska, Inc.	Manpower: Responder	Scaffolders	4 each		Assigned
APC	Manpower: Responder	Staging personell	1 each		Assigned
Penco	Manpower: Responder	Supply Support- Day	1 each	each	Assigned
Staging Area 4- Q-Lake Staging					
Purcel Security	Manpower: Responder	Day Security Guard	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Electrician	1 each		Released
VECO Alaska, Inc.	Manpower: Responder	Enviro Vac Mechanic	1 each		Released
Beacon	Manpower: Responder	Medic	1 each	each	Assigned
North Star TL Ken Wood	Manpower: Responder	Night crew	2 each		Assigned
BP Heavy Equip	Manpower: Responder	Operator	1 each		Assigned
Heavy Equipment	Manpower: Responder	Operator Dump Truc	1 each		Assigned
Heavy Equipment	Manpower: Responder	Operator Dump Truc	1 each		Assigned
Heavy Equipment	Manpower: Responder	Operator Maxi Haul	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	OPERATORS	6 each		Enroute/Sourced
Penco	Manpower: Responder	Responders - Night	1 each	each	Assigned
VECO Alaska, Inc.	Manpower: Responder	scaffold crew	1 set(s)		Assigned
Materials Group C-Pad	Manpower: Responder	Staging Area Manag	2 each		Assigned
Alaska Clean Seas	Manpower: Responder	Staging Assist (1d/1r	2 each		Assigned
ASCI	Manpower: Responder	Staging Assit	1 each		Assigned
AES	Manpower: Responder	Staging Assit (1d/1n)	2 each	each	At Staging
ASCI	Manpower: Responder	Staging Mngr (1d/1n)	2 each	each	Assigned
Penco	Manpower: Responder	Staging Support - Da	3 each	each	Assigned

Assignments

Maintain existing staging areas for supporting field operations.

Communications

Name / Function	Radio: Freq. / System / Channel	Phone	Pager
Tactical	Oil Spill Channel 37	659-4502	

Tactical Objective

Alaska Clean Seas Technical Manual Tactic: L-2 (Staging Areas)

Description of Work

1. Receive and check-in equipment and personnel
2. Conduct Safety briefings for new personnel to site.
3. Ensure all personnel have proper PPE, safety equipment, etc prior to personnel entering hot zone.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Location of Work

SA1 - Santa Fe Pad
SA2- Q Pad
SA3 - GC2 Roadside (On-Scene Command location)
SA4 - Ice Pad off of Q-pad (Staging Area Manager location)

ICS 205 - Communications Plan

Incident: Response - GC2 Oil Transit Line Release
 Prepared By: Section, Planning
 at 3/9/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)
 Version Name: 3/10/06-3/12/06

Phone Listing

Name	Main Phone	Fax	Other Number - Desc.	Other Number - Desc.	Radio?
EmOC	659-8608	659-5024	659-8615 - Alternate	-	<input type="radio"/> Yes <input checked="" type="radio"/> No
On-Scene Command	659-4808	659-4804	659-4807 - Deputy	659-4812 - Admin	<input checked="" type="radio"/> Yes <input type="radio"/> No
Site Safety Officer	659-4792	659-4804	-	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Staging Area Manager	659-4502	659-4325	659-4251 - Resource	659-4279 - MGR	<input checked="" type="radio"/> Yes <input type="radio"/> No
ANC Crisis Center	564-5108	564-4899	564-5180 - Alt Fax	-	<input type="radio"/> Yes <input checked="" type="radio"/> No

Radio Utilization

System	Channel	Function	Frequency	Assignment	Notes
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	On-Scene Command	Repeater @ WOA / GC2
NS VHF Oilspill	37	Safety	Tx- 158.445 Rx- 159.480	Site Safety Officer	Repeater @ WOA / GC2
NS VHF Oilspill	37	Staging	Tx- 173.275 Rx- 173.275	Staging	Repeater @ WOA / GC2
NS VHF Oilspill	37	Tactical	Tx- 173.275 Rx- 173.275	Delineation Group	Repeater @ WOA / GC2
NS VHF Oilspill	37	Tactical	Tx- 173.275 Rx- 173.275	Fluid Recovery Group	Repeater @ WOA / GC2
NS VHF Oilspill	37	Tactical	Tx- 173.275 Rx- 173.275	Snow Recovery and Melting Group	Repeater @ WOA / GC2
NS VHF Oilspill	37	Tactical	Tx- 173.275 Rx- 173.275	Source Control Group	Repeater @ WOA / GC2

ICS 205 - Communications Plan

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/9/2006 19:22

Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** 3/10/06-3/12/06

Radio Utilization

System	Channel	Function	Frequency	Assignment	Notes
NS VHF Oilspill	37	Tactical	Tx- 173.275 Rx- 173.275	Decontamination Group	Repeater @ WOA / GC2

1-22-

ICS 206 - Medical Plan

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/9/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** North Slope Responses 3/7/06 - 1400

Medical Aid Stations

Name	Location	Paramedics (On-Site)	Phone	Radio
BOC	WOA	No	659-4315	
PBOC	EOA	No	659-5239	

Transportation (Ground and/or Ambulances Services)

Name	Location	Paramedics	Phone	Radio
LifeFlight Air Ambulance	Anchorage, AK		(800) 478-9111	
Air Logistics - Anchorage	Anchorage, AK		(907) 248-3335/452	
Shared Services Medi-Evac Line	Anchorage, AK		(907) 263-3562	

Hospitals

Name	Location	Helipad	Burn Center	Phone	Radio
Alaska Regional Hospital	Anchorage, AK	Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK	Yes	Yes	(907) 562-2211	
Fairbanks Memorial Hospital	Fairbanks, AK			(907) 452-8181	
North Slope Borough Medical	Barrow, AK			(907) 852-2822	

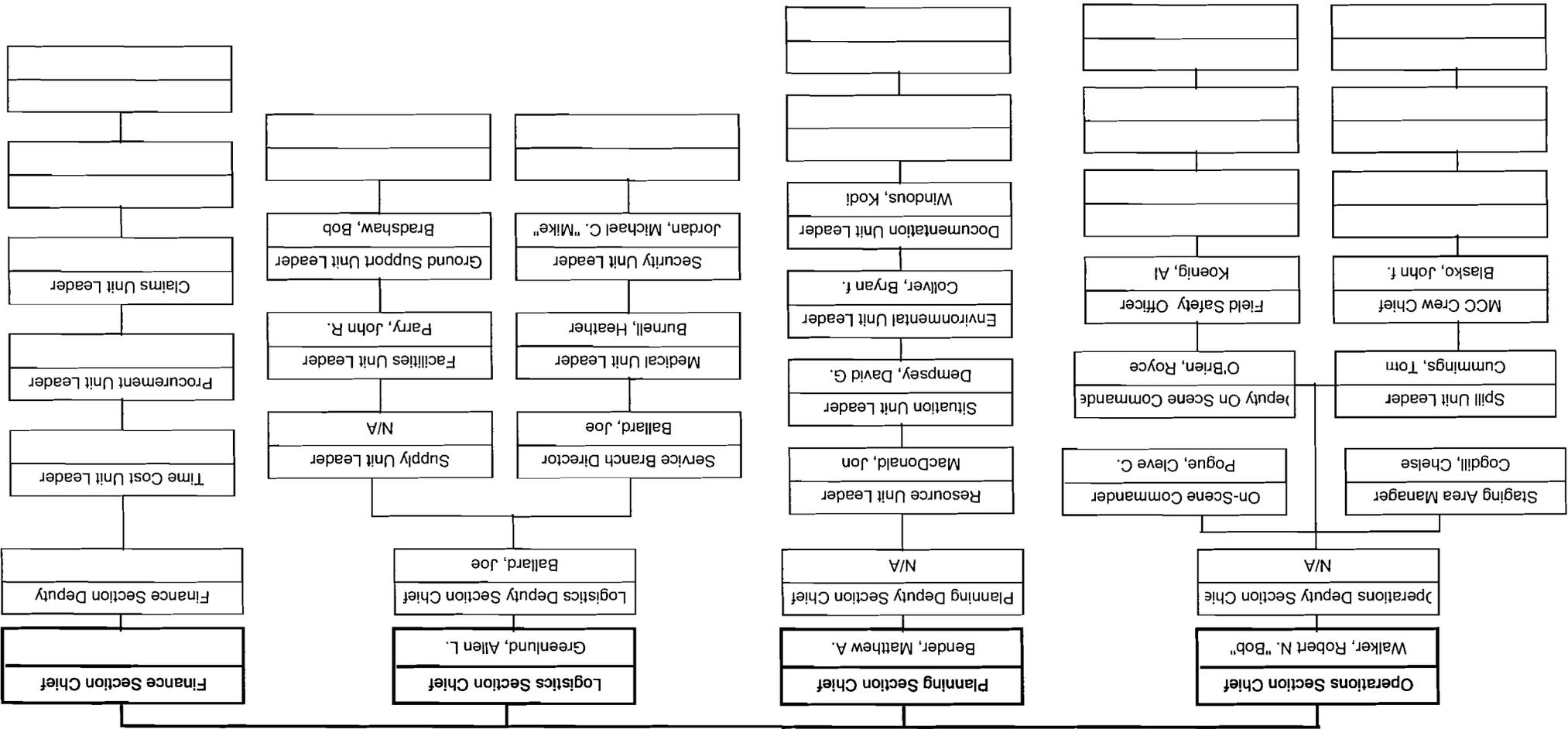
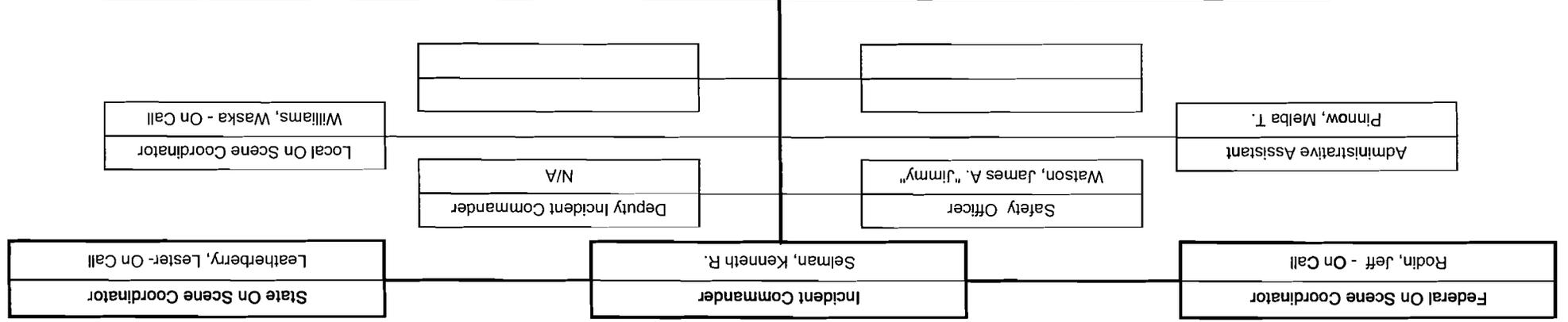
Special Medical Emergency Procedures

In the event of an emergency call 911. Ambulance call signs - Medic 1, Medic 2 at BOC, Medic 3, Medic 4 at PBOC. Notify supervisor immediately in the event of an injury.
 The ambulance has been released. One EMT (advanced) will be located at the cleanup site 24 hours per day at this time. Contact at MCC will be Heather Burnell. pager is 5100 X 2292. If after hours emergency clinic phones roll over to security and they will page medical staff.

ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/9/2006 19:22

Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** Period 10 Night Shift (3/10/06 1900- 3/11/06 0700)

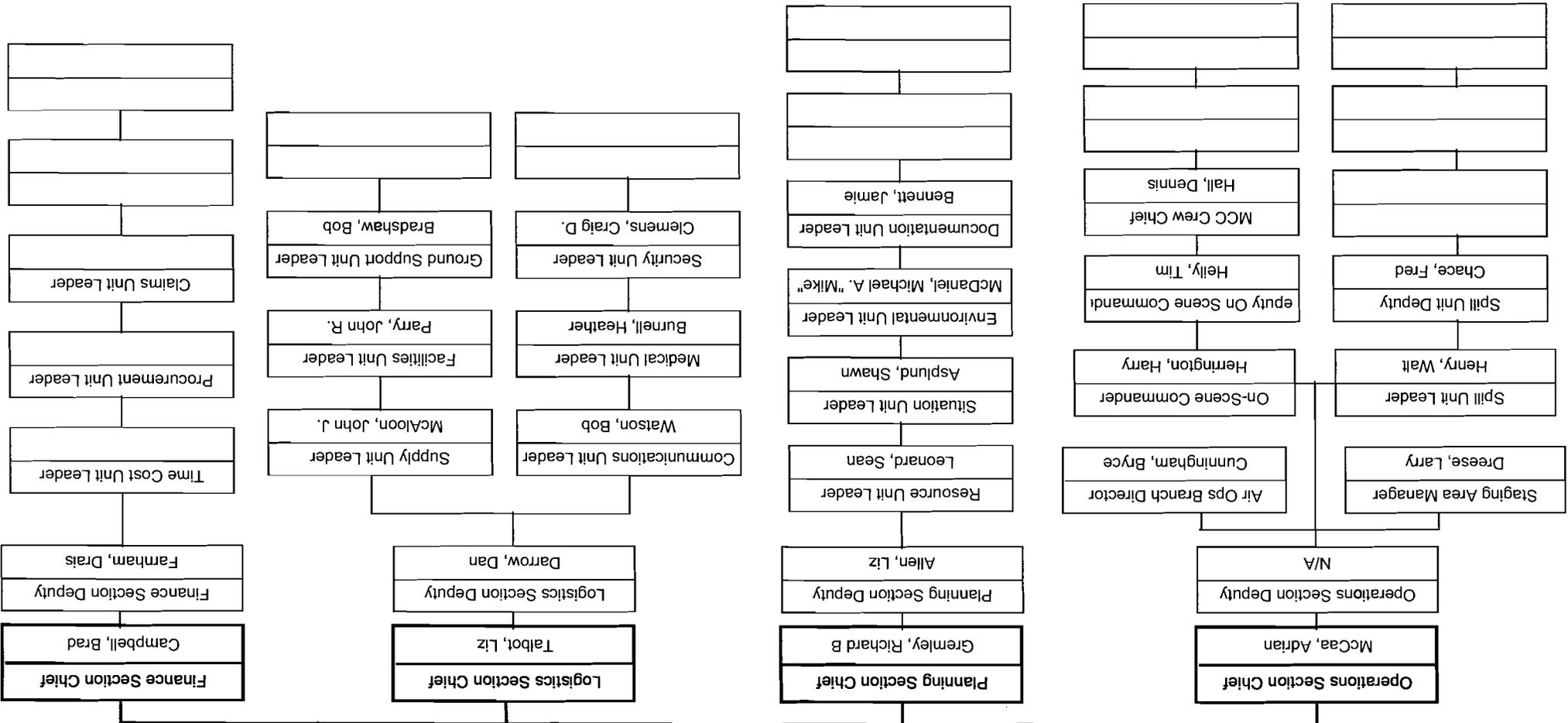


ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/10/2006 14:00
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** Period 10 Day Shift (3/11/06 0700-1900)

Federal On Scene Coordinator Rodin, Jeff
Incident Commander Fausett, James E.
State On Scene Coordinator Meggett, Ed

Safety Officer Langley, Pete
Deputy Incident Commander Barrett, James E. "Jim"
Information Officer Beaudou, Daren
Administrative Assistant Farmer, Paulette
Local On Scene Coordinator Williams, Waska

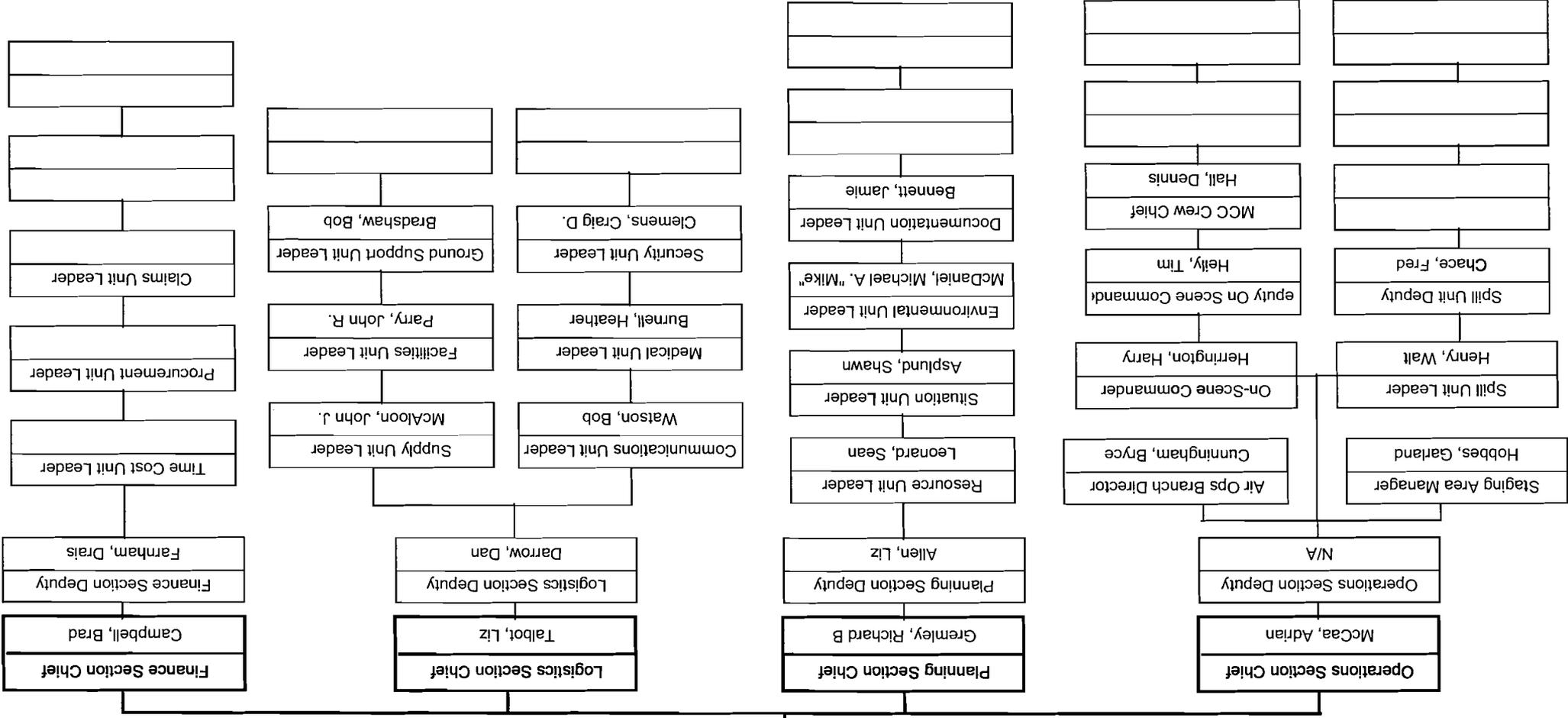


ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/10/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** Period 10 Day Shift (3/12/06 0700-1900)

Federal On Scene Coordinator Rodin, Jeff
Incident Commander Fausett, James E.
State On Scene Coordinator Megger, Ed

Safety Officer Langley, Pete
Deputy Incident Commander Barrett, James E. "Jim"
Information Officer Beaudo, Daren
Administrative Assistant Farmer, Paultette
Local On Scene Coordinator Williams, Waska



ICS 223 - Health and Safety Message

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Command at 3/9/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) Version Name: 3/10/06

Major Hazards and Risks

Hazard recognition must be an ongoing process throughout this operation. Be aware of your surroundings at all times.

Be sure to abide by the buddy system and keep a very close eye on each other. ASH Cold Weather Protection Guidelines will be adhered to for all workers on site. As conditions dictate, work is stopped and a THA is conducted with all site personnel.

Atmospheric hazard readings have consistently measured zero for LEL & Benzene, and ongoing readings will be taken periodically depending on location and activity. Proper PPE has been issued to all clean up personnel to prevent direct skin contact with the product. Current atmospheric readings have been below action levels at all site locations. Crews have been instructed to be current on individual fit testing in the event they need to wear a respirator. Safety personnel will evaluate and make the determination on PPE.

Be aware of snow caves and associated hazards. Once again, be aware of your immediate surroundings and footing at all times. Along with the usual hazards associated with walking/working surfaces, the under-current of the product may have washed away the solid surface below your feet hidden by the snow.

Some workers brought up to assist with the recovery effort may be new to our environment and culture. Ensure these personnel are properly supervised and do not display at-risk behaviours.

Narrative

ICS 224 - Environmental Unit Summary

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/9/2006 19:22
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00) **Version Name:** 3/10/06 15:30

Area Environmental Data

No Wildlife or Archeological sensitive areas in spill zone.

Priorities for Mitigating Environment and Cultural Impacts

Continue monitoring site for wildlife sightings.
Wetlands specialist mobilized to the North Slope and will provide assessment on tundra treatment parameters; draft plan is being prepared.

Wildlife Assessments and Rehabilitation

Bill Morris, ADF&G, indicated in a phone call on 3/5/06 that the Department of Fish & Game had no fish concerns with the lake north of the spill site.
A wildlife interaction plan for near term and medium term (through breakup and spring migration) is under development.

Permits (Dispersants, Burning, and/or Other)

Tundra travel permit approved. Ice road and ice pad construction approved under Tundra Travel Permit. Gravel placement on Caribou Crossing #2 has been approved by Unified Command. Snow melter plan has been approved by Unified Command.

Waste Management

Updated Waste Management Recycle and Disposal Plans submitted and approved by Unified Command.
Caribou Crossing Gravel Sampling Plan has been developed and approved by UC.
Addendum to plan was completed to address wastes and spill prevention for UT pipe scan but no longer necessary (JDP 3-7-06 1400).
Site Sampling and Analysis plan (for final site closure) is being drafted.
Lined storage area under construction at Drill Site # 4.

Other Environmental Concerns

Tundra Treatment Plan is being drafted to address contaminated materials removal options, sampling, and monitoring when response moves to the project phase.

Developing a short, mid, and long term staffing plan.

Logistical Support Needs

None at this time.

ICS 230 - Daily Meeting Schedule

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/10/2006 14:00
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Version Name: Period 10 Final

Meeting Name & Date/Time	Purpose	Attendees	Location
ASSESSMENT MEETING 3/10/2006 23:00	Review ongoing activities and review action item status.	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/11/2006 03:00	Assessment meeting followed by communicating all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/11/2006 07:00	Review current status of ongoing response activities.	IC/UC, and all other Staff	EMOC
ASSESSMENT MEETING 3/11/2006 11:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/11/2006 13:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/11/2006 16:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief, and Resource Leader.	EMOC
SHIFT BRIEFING MEETING 3/11/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC and all other Staff.	EMOC
ASSESSMENT MEETING 3/11/2006 23:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Leader.	
ASSESSMENT MEETING 3/12/2006 03:00	Assessment meeting followed by communicating all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/12/2006 07:00	Review current status of ongoing response activities.	IC/UC and other Staff	EMOC
Assessment and UNIFIED COMMAND OBJECTIVES MEETING 3/12/2006 11:00	Set, reaffirm and obtain (Unified) Command approval of objectives for the next operational period.	UC members; Command and General Staff, as appropriate.	EMOC
TACTICAL OPERATIONS MEETING 3/12/2006 13:00	Obtain (Unified) Command approval of field assignments for the next operational period.	Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC

ICS 230 - Daily Meeting Schedule

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning
	at 3/10/2006 14:00
Period: Period 10 IAP (3/10/2006 19:00 - 3/12/2006 19:00)	Version Name: Period 10 Final

Meeting Name & Date/Time	Purpose	Attendees	Location
Assessment and PLANNING 3/12/2006 16:00	Communicate all information pertinent to the incident response. Identify and solve problems and finalize course of action for field operations for the next operational period.	Determined by IC/UC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/12/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC and other Staff.	EMOC