

Incident Name:
Response - GC2 Oil Transit Line Release

Operational Period to be covered by IAP:
Period 11 IAP (3/12/2006 19:00 to 3/14/2006 19:00)

Approved by: LOSC [Signature] NSB
FOSC: [Signature] EPA
SOSC: [Signature]
RPIC: [Signature]

Incident Action Plan

ORIGINAL



Weather Report

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/12/2006 15:10
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00) **Version Name:** 03/12/2006 1510

Present Conditions

Wind Speed:	20 mph	Wave Height:	
Wind Direction From The:	East	Wave Direction:	
Air Temperature:	-15 Fahrenheit	Swell Height:	
Barometric Pressure:	30.58	Swell Interval:	
Humidity:	84%	Current Speed:	
Visibility:	8 miles	Current Direction Toward:	
Ceiling:	Unlimited	Water Temperature:	
Next High Tide (Time):		Next Low Tide (Time):	
Next High Tide (Height):		Next Low Tide (Height):	
Sunrise:	07:34	Sunset:	18:35

Notes: Windchill at -55F.
 WIND CHILL ADVISORY IN EFFECT UNTIL 5 AM AST MONDAY
 Tonight...Mostly clear. Patchy fog. Lows 25 to 30 below. East winds 10 to 20 mph.

24 Hour Forecast

Sunrise:	07:29	Sunset:	18:39
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	

Forecast: Monday...Mostly sunny. Patchy fog. Highs 15 below to 20 below zero. East winds 5 to 10 mph.
 Monday Night...Mostly clear. Patchy fog. Lows 20 below to 25 below. Southeast winds 5 to 15 mph.

48 Hour Forecast

Sunrise:	07:24	Sunset:	18:44
High Tide (Time):		High Tide (Time):	
High Tide (Height):		High Tide (Height):	
Low Tide (Time):		Low Tide (Time):	
Low Tide (Height):		Low Tide (Height):	

Forecast: Tuesday...Mostly sunny. Patchy fog. Highs around 10 below. Southwest winds 5 to 10 mph.
 Tuesday Night...Mostly clear. Patchy fog. Lows 15 below to 20 below. Southwest winds 5 to 10 mph.
 Wednesday...Mostly sunny. Highs near 5 below.
 Wednesday Night...Mostly clear. Lows near 10 below.
 Thursday...Mostly sunny. Highs near zero.
 Thursday Night...Mostly cloudy with a chance of snow. Lows near 15 below.
 Friday...Mostly cloudy with a chance of snow. Highs near zero.
 Friday Night...Mostly clear. Lows near 15 below.
 Saturday...Partly cloudy. Highs near 5 below.
 Saturday Night...Partly cloudy. Lows near 20 below.
 Sunday...Partly cloudy. Highs near 5 below.

-2-

ICS 202 - General Response Objectives

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/12/2006 11:00
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Version Name: Approved Period 11 03/12/06 1600

Overall and Tactical Objectives

Assigned To

Status

No Injuries to Responders

Obtain source control/Pipeline Repair

- Source control has been obtained as of 3-9-06 6:00AM

Operations Section Ac

Complete

Monitor delineation of affected area

Maintain containment of Affected Areas

Continue cleanup and recovery operations

Identify Wildlife Concerns (Continue to Evaluate Potential Wildlife Concerns)

Control of Information - Document all activities - Release to appropriate agencies & organizations only

Continue to manage waste appropriately.

Operational Period Command Emphasis (Safety Message, Priorities, Key Decisions/Directions)

Approved By

:

ICS 203 - Organization Assignment

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/11/2006 21:30
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00) **Version Name:** Agency Contacts 3/12/06

Incident Commander and Staff

Title	Name	Mobile	Pager	Other	Radio
EPA	Rodin, Jeff	(907) 529-0659		(907) 659-5043	
EPA	Sherwood, Michele	(907)244-6508			
ADEC	Luick, Toivo			460-4603	
ADEC	Engles, John			460-4603	
ADEC	Leatherberry, Lester	321-3427			
ADEC	Tiernan, Scott	321-3428		321-3428	
ADEC - Night	Fultz, Bob	(907) 617-3772			
ADEC	Office PBOC A Wing			659-8157	
NSB	Williams, Waska	(907) 529-8079	659-5100-1098	659-5142	
NSB	Falk, Martha	(907)529-0697	659-5100, 1070		

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: On-Scene Command
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Staging Area Assistant	Mulligan, Karen	37	659-4502	
Day Staging Area Manager	Hobbs, Garland	37	659-4279	
Night Staging Area Assistant	Galloway, Mike	37	659-4502	
Night Staging Area Manager	Cogdill, Chelsea	37	659-4279	
Day Mechanic Lead	Forbing, Bud			
Night Mechanic Lead	Galaklonoff Jr., Nectary			

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
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Staging Area 1- Santa Fe Pad

VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging
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Staging Area 2- Q-Pad

VECO Alaska, Inc.	Lighting	Light Plant 82-162	1 each		Assigned
SRT-WOA	Trailer	Flatbed STU-002	1 each	12 feet	At Staging
SRT-WOA	Trailer	Flatbed TRLU-1401-30	1 each		At Staging
SRT-WOA	Trailer	Flatbed TRLU-1402-30	1 each		At Staging
SRT-WOA	Trailer	Flatbed TRLU-2001-30	1 each	20 feet	At Staging
Alaska Clean Seas	Trailer	Flatbed Utility-1806	1 each		At Staging
BPX/SRT	Trailer	TRLU-1601 for Bobcat	1 each		At Staging
Heavy Equipment	Vacuum Truck	90 BBL VAC TRUCK	1 each		Enroute/Sourced
BPX/VMS	Vehicle	Bob Cat Truck	1 each		At Staging

Staging Area 3-Ice Pad South of Caribou Crossing 1

BPX/SRT	Air Compressor	86-228 Air Co.	1 each		Assigned
Heavy Equipment	Crane	Crane 65ton	1 each		Assigned
Conam	Crane	Crane and operator	1 each		Assigned
Heavy Equipment	Equipment: Heavy	330 BACK HOE	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	Backhoe(JohnDeer)	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	Backhoe, Cat 120	1 each		Enroute/Sourced
Eagle Construction & Environ	Equipment: Heavy	Dovetail dump truck	6 each		At Staging
VMS	Equipment: Heavy	Excavator (Trackhoe)	1 each		Enroute/Sourced
AirPORT RENTAL	Equipment: Heavy	Excavator 120	1 each		Enroute/Sourced
AirPORT RENTAL	Equipment: Heavy	Excavator 330	1 each		Enroute/Sourced
Alaska Clean Seas	Equipment: Heavy	FKL0005 L90E loader	1 each		Assigned
Heavy Equipment	Equipment: Heavy	loader w/scratcher	1 each		Released
BP Heavy Equip	Equipment: Heavy	Stinger	1 each		Released
Heavy Equipment	Equipment: Small	86233 AIR COMPRESSOR	1 each		Assigned
Alaska Clean Seas	Equipment: Small	break shack	1 each		Assigned
Stores tool room	Equipment: Small	Hammer, Jack	1 each		Assigned
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	At Staging

- 6 -

ICS 204 - Assignment List

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Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Staging Area 3-Ice Pad South of Caribou Crossing 1</i>					
VECO Alaska, Inc.	Equipment: Small	Heater	1 each	each	Assigned
Tool Room	Equipment: Small	jackhammer	1 each		Assigned
Tool Room	Equipment: Small	jackhammer	1 each		Assigned
Stores Stock	Equipment: Small	Shovel, Spade Tip	1 each		Assigned
BP Alaska	Fire Fighting Equipmen	30 lb fire extinguishe	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	30 lb fire extinguishe	3 each		Assigned
BP Alaska	Fire Fighting Equipmen	Fire Extinguisher	1 each		Assigned
Tool Room	Generator	3028 Gen.	1 each		Assigned
BP Alaska	Generator	80-514 Gen.	1 each		Assigned
Tool Room	Generator	Gen. 3662	1 each		Assigned
Alaska Clean Seas	Generator	Gen. 86-228	1 each		At Staging
Alaska Clean Seas	Generator	Gen. GNED-0402-3C	1 each		Assigned
Alaska Clean Seas	Generator	Gen. GNED-0506	1 each	5 kw	Assigned
Alaska Clean Seas	Generator	Gen. GNED-0605	1 each		Assigned
BPX/SRT	Generator	Gen. GNED-3001-4C	1 each	100 kw	At Staging
Peak Oilfield Services	Generator	Generator, 30kw	1 each		Assigned
Alaska Clean Seas	Generator	GNED-0401-30 Gen.	1 each		Assigned
Alaska Clean Seas	Generator	GNED-1702-10	1 each		Out-of-Service
BP Alaska	Generator	GNED-80-305 Gen.	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 42-069	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 42-071	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 42101	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-161	1 each		At Staging
BP Alaska	Portable Toilets	Envirovac PB-6135	1 each		Assigned
SRT-EOA	Portable Toilets	Envirovac VAND-33C	1 each		Assigned
On HOLD	Portable Toilets	TBD / ON HOLD	1 each		Assigned
Alaska Clean Seas	Pumps	Sykes PTED-0301-3	1 each		At Staging
C Pad Whse	Sorbent	absorb MR 881817	2 each		Assigned
C Pad Whse	Sorbent	absorb MR 881827	3 each		Assigned
C-Pad Whse	Sorbent	absorb MR 881827	3 each		Assigned
Brooks Range Supply Inc.	Sorbent	Sorbent Boom, 5"	1 each		Assigned
VMS	Storage: Liquid	fuel tank (200-250g)	1 each		Assigned
Alaska Clean Seas	Storage: Liquid	Port.Tank-TKFT-050	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Port.Tank-TKFT-050	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Port.Tank-TKFT-050	1 each		At Staging
Alaska Clean Seas	Storage: Liquid	Port.Tank-TKFT-050	1 each		At Staging
SRT	Trailer	CommandSRT9722E	1 each		Assigned
Alaska Clean Seas	Trailer	Snwmch. Trlr SNOS-	1 each		Assigned

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Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 3-Ice Pad South of Caribou Crossing 1					
BP Alaska	Trailer	Staging 68-747	1 each		Assigned
Alaska Clean Seas	Trailer	Warmup WARM-200	1 each		Assigned
Peak Oilfield Services	Vehicle	100 bbl hot H2O truc	1 each	100 each	Released
BP Alaska	Vehicle	auto car 30-205	1 each		Assigned
VECO Alaska, Inc.	Vehicle	Electrician	1 each		Released
VECO Alaska, Inc.	Vehicle	Electrician	1 each		Released
VMS	Vehicle	mech. truck&mechar	1 each		Released
Alaska Clean Seas	Vehicle	mechanic	1 each		Released

Staging Area 4- Q-Lake Staging

VECO Alaska, Inc.	Equipment: Heavy	40142 - IT-62 loader	1 each		Assigned
BP Heavy Equip	Equipment: Heavy	52-032 Loader CAT	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	ASV #11-1-119	1 each		Enroute/Sourced
AirPORT RENTAL	Equipment: Heavy	ASV #HST-002	1 each		Enroute/Sourced
Enviromental - woa	Equipment: Heavy	Ice Auger	2 each		Assigned
Stores tool room	Equipment: Small	20FT LADDER	1 each		At Staging
Tool Room - woa	Equipment: Small	8004 - 20' Ladder, E	1 each		At Staging
BP Alaska	Equipment: Small	88-671 Tioga Heater	1 each		Assigned
VECO Alaska, Inc.	Equipment: Small	88-673 Heater	2 each	each	At Staging
BP Alaska	Equipment: Small	88-675 Tioga Heater	1 each		Assigned
BP Alaska	Equipment: Small	88-690 Tioga Heater	1 each		Assigned
BP Alaska	Equipment: Small	88-729 Tioga Heater	1 each		Assigned
BP Alaska	Equipment: Small	88-740 Tioga Heater	1 each		Assigned
BP Alaska	Equipment: Small	88-767 Tioga Heater	1 each		Assigned
Conam	Equipment: Small	88-767 Tioga Heater	1 each		At Staging
BP Alaska	Equipment: Small	88-786 Tioga Heater	1 each		Assigned
BPX/SRT	Equipment: Small	Bcat - A003 Bob Cat	1 each		At Staging
Tool Room	Equipment: Small	dewalt drill 18v	1 each		Assigned
Alaska Clean Seas	Equipment: Small	DHRL0609 Hose Reel	1 each		Assigned
Stores Stock	Equipment: Small	Drill, 1/2" Corded	1 each		Assigned
Alaska Clean Seas	Equipment: Small	Electric Heater	8 each		Assigned
Brooks Range Supply Inc.	Equipment: Small	Fence post	45 each		Assigned
Heavy Equipment	Equipment: Small	heater	3 each		Enroute/Sourced
Alaska Clean Seas	Equipment: Small	HTR-0018 Heater, Ti	1 each		Assigned
Alaska Clean Seas	Equipment: Small	Ice Auger	1 each	each	Assigned
Alaska Clean Seas	Equipment: Small	PBCS-0002 Coms R	1 each		Assigned
Fleet Shop- EOA	Equipment: Small	smoke shack heater	1 each	each	Assigned
Heavy Equipment	Equipment: Small	Tioga Heater	2 each		Enroute/Sourced
BP Alaska	Fire Fighting Equipmen	mobile fire extinguish	1 each		Assigned

-8-

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Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
BP Alaska	Generator	80-516 Gen Ingersol	1 each		Assigned
BP Alaska	Generator	80-607&Pwr Pck Ge	1 each	100 kw	At Staging
BP Alaska	Generator	97-227 Generator on	1 each		Assigned
Heavy Equipment	Generator	DELIVER NEW GEN	1 each		Enroute/Sourced
Alaska Clean Seas	Generator	GNED-0202-30 Gen	1 each		Assigned
BP Alaska	Generator	GNED-0402 Genera	1 each		At Staging
Alaska Clean Seas	Generator	GNED-0405 Genera	1 each		At Staging
BP Alaska	Generator	GNED-0502 Genera	1 each		At Staging
Alaska Clean Seas	Generator	GNED-0503-30 Gen	1 each		Assigned
Alaska Clean Seas	Generator	GNED-0505 Genera	1 each		Assigned
Alaska Clean Seas	Generator	GNED-0507 Genera	1 each	5 kw	Assigned
BP Alaska	Generator	GNED-0508 Genera	1 each		At Staging
Alaska Clean Seas	Generator	GNED-0602 Genera	1 each		Assigned
Alaska Clean Seas	Generator	GNED-0603 Genera	1 each		Assigned
Alaska Clean Seas	Generator	GNED-6001 Genera	1 each		Assigned
Peak Oilfield Services	Generator	GNED-R833 Genera	1 each	15 kw	Assigned
AirPORT RENTAL	Lighting	12-329 Light Plant G	1 each		Assigned
AirPORT RENTAL	Lighting	12-375 Light plant pc	1 each		At Staging
AirPORT RENTAL	Lighting	12-391 Light plant Al	1 each		At Staging
VECO Alaska, Inc.	Lighting	12-412 Light plant	1 each		Assigned
AirPORT RENTAL	Lighting	12-417 Light plant Se	2 each		Assigned
AirPORT RENTAL	Lighting	12-422 Light Plant St	1 each		Assigned
AirPORT RENTAL	Lighting	12-471 Lght Plant Ge	1 each		Assigned
AirPORT RENTAL	Lighting	42071 Light plant	1 each		At Staging
VECO Alaska, Inc.	Lighting	82-157 Light Plant	1 each		Assigned
VECO Alaska, Inc.	Lighting	82-158 Light Plant	1 each		Assigned
VECO Alaska, Inc.	Lighting	82-163 Light Plant	1 each		Assigned
VECO Alaska, Inc.	Lighting	82-167 Light Plant	1 each		At Staging
VECO Alaska, Inc.	Lighting	82-178 Light Plant	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0001-30 Flood I	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0002-30 Flood I	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0003-30 Flood I	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0004-30 Flood I	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0016 Flood Lgh	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0017 Flood Ligh	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0020 Flod Light	1 each		Assigned
Alaska Clean Seas	Lighting	FLQ-0021 Flood Lgh	1 each		Assigned
Peak Oilfield Services	Lighting	R-866 Light plant	1 each		Assigned

- 9 -

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Prepared By Signature:	Task Force:
Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
Peak Oilfield Services	Lighting	R701 Light plant	1 each		Assigned
Alaska Clean Seas	Portable Toilets	Env.vac POTY-2401	1 each		Assigned
Peak / Veco	Portable Toilets	ENVIROVAC R915	1 each		Assigned
GCI	Pressure Washers / Wa	HYPU-0045-25 Yanr	1 each		At Staging
BPX/VMS	Pumps	Diaphragm PDA-0301	1 each		At Staging
BPX/VMS	Pumps	Diaphragm PDA-0309	1 each		At Staging
Stores Stock	Sorbent	20' X100' VISQUEEN	2 each		Assigned
Stores Stock	Sorbent	absorb	3 each		Assigned
Stores Stock	Sorbent	SORBENT	20 RL		Enroute/Sourced
Stores Stock	Sorbent	SORBENT	40 RL		Enroute/Sourced
Brooks Range Supply Inc.	Sorbent	Sorbent Boom, 5"	2 each		Assigned
CPAD WHSE	Sorbent: Pads	ABSORBENT, ANTI-	64 each		Enroute/Sourced
Stores Stock	Sorbent: Pads	Pad Catid 2400	87 each		Assigned
Alaska Clean Seas	Storage: Liquid	100g Tnk on Kub. TK	1 each	100 gallon	Assigned
CPAD WHSE	Storage: Liquid	55 GALLON DRUM	5 each		Enroute/Sourced
CPAD WHSE	Storage: Liquid	55 GALLON DRUM	6 each		At Staging
CPAD WHSE	Storage: Liquid	DRUM	2 each		Assigned
Milne Point	Storage: Liquid	DRUM	2 each		Assigned
Stores Stock	Storage: Liquid	DRUMS	3 each		Assigned
Alaska Clean Seas	Storage: Liquid	TFKA-0503 fuel tank	1 each	500 gallon	Assigned
North Slope Borough	Storage: Solid	bear proof dumpster	2 each	6 cubic yar	Assigned
Alaska Clean Seas	Storage: Solid	CONX-2009 snw fnc	1 each		At Staging
Alaska Clean Seas	Storage: Solid	CONX-2843 Hoses	1 each		At Staging
BPVMS	Storage: Solid	Oily Waste - OW02	1 each		Assigned
Alaska Clean Seas	Storage: Solid	TOTE-0004-10 Fire I	1 each		At Staging
Alaska Clean Seas	Storage: Solid	TOTE-0017-40	1 each		At Staging
Alaska Clean Seas	Storage: Solid	TOTE-0018-40	1 each		At Staging
Alaska Clean Seas	Storage: Solid	TOTE-0022-40	1 each		At Staging
Fairweather, Inc.	Trailer	Smoke Shack - 6	1 each		At Staging
BPKRU	Trailer	SRT Trailer KRU TR	1 each		Assigned
AirPORT RENTAL	Trailer	Trailer to haul 2-ea A	1 each		Enroute/Sourced
Alaska Clean Seas	Trailer	TRLA-0008 Snwmch	1 each		Assigned
Alaska Clean Seas	Trailer	TRLA-0010 Snwmch	1 each		Assigned
Alaska Clean Seas	Trailer	TRLA-0014 Snwmch	1 each		Assigned
Alaska Clean Seas	Trailer	TRLA-0016 Snwmch	1 each		Assigned
Alaska Clean Seas	Trailer	TRLA-1804 Trailer	1 each		At Staging
BP Alaska	Trailer	TRLV-2002-30 Mech	1 each		Assigned
Alaska Clean Seas	Trailer	TRLV-2004	1 each		Assigned

- 10 -

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Approved By Signature:	

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 4- Q-Lake Staging					
SRT	Trailer	VAND-2206-40 SRT	1 each		Assigned
SRT EOA	Trailer	VAND-2207-40 Stagi	1 each		Assigned
Alaska Clean Seas	Trailer	WARM-3201 Warmu	1 each		Assigned
BP Alaska	Trailer	WARM-3201-30 War	1 each		Assigned
VMS	Vehicle	110 bbl water truck	110 each		Assigned
VECO Alaska, Inc.	Vehicle	42-032 for Jim Collin	1 each		At Staging
VECO Alaska, Inc.	Vehicle	Electrician	1 each		At Staging
VECO Alaska, Inc.	Vehicle	hot water truck	1 bulk tanks	110 bbl	Assigned
Alaska Clean Seas	Vehicle	Kubota ATV-4001	1 each		At Staging
VMS	Vehicle	PICK-UP TRUCK	1 each		Assigned

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Staging Area 1- Santa Fe Pad					
Materials Group C-Pad	Manpower: Responder	Night Expediter	1 each		Assigned
Staging Area 2- Q-Pad					
Security	Manpower: Responder	Security Q Pad 14-8	1 each		Assigned
Staging Area 3-Ice Pad South of Caribou Crossing 1					
VECO Alaska, Inc.	Manpower: Responder	Admin at GC2 stagin	1 each	1900	Assigned
LCMF, Inc.	Manpower: Responder	Camp Supply - Day	3 each		Assigned
Purcel Security	Manpower: Responder	exit checkpoint	1 each		Assigned
Purcel Security	Manpower: Responder	Night Security Guard	1 each		At Staging
VMS	Manpower: Responder	Operator	1 each		Enroute/Sourced
VECO Alaska, Inc.	Manpower: Responder	Operator for dump tri	1 each		Enroute/Sourced
APC	Manpower: Responder	Staging personell	1 each		Assigned
Penco	Manpower: Responder	Supply Support- Day	1 each	each	Assigned

Staging Area 4- Q-Lake Staging

Purcel Security	Manpower: Responder	Day Security Guard	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	Electrician	1 each		Released
VECO Alaska, Inc.	Manpower: Responder	Env. Vac Mechanic	1 each		Released
Beacon	Manpower: Responder	Medic	1 each	each	Assigned
North Star TL Ken Wood	Manpower: Responder	Night crew	2 each		Assigned
Heavy Equipment	Manpower: Responder	Op. Dump Truck	1 each		Assigned
Heavy Equipment	Manpower: Responder	Op. Dump Truck	1 each		Assigned
Heavy Equipment	Manpower: Responder	Op. Maxi Haul	1 each		Assigned
ASRC Energy Services	Manpower: Responder	Operator	1 each		Enroute/Sourced
BP Heavy Equip	Manpower: Responder	Operator	1 each		Assigned
VECO Alaska, Inc.	Manpower: Responder	OPERATORS	6 each		Enroute/Sourced

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Incident Resources - Manpower

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Staging Area 4- Q-Lake Staging					
Penco	Manpower: Responder	Responders - Night	1 each	each	Assigned
Materials Group C-Pad	Manpower: Responder	Stag. Area Managers	2 each		Assigned
Penco	Manpower: Responder	Stag. Supp. - Day	3 each	each	Assigned
Alaska Clean Seas	Manpower: Responder	Staging Assist (1d/1r)	2 each		Assigned
ASCI	Manpower: Responder	Staging Assit	1 each		Assigned
AES	Manpower: Responder	Staging Assit (1d/1n)	2 each	each	At Staging
ASCI	Manpower: Responder	Staging Mngr (1d/1n)	2 each	each	Assigned

Assignments

Maintain existing staging areas for supporting field operations.

Special Instructions for Division / Group

Focus on proper checkout procedures for demobilization of equipment and personnel.

Tactical Objective

Alaska Clean Seas Technical Manual Tactic: L-2 (Staging Areas)

Description of Work

1. Receive and check-in/check-out equipment and personnel
2. Conduct Safety briefings for new personnel to site.
3. Ensure all personnel have proper PPE, safety equipment, etc prior to personnel entering hot zone.

Location of Work

SA1 - Santa Fe Pad
 SA2- Q Pad
 SA3 - GC2 Roadside (On-Scene Command location)
 SA4 - Ice Pad off of Q-pad (Staging Area Manager location)

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Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group:
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Environmental Branch Director	Burrow, Koreen L.	37		
Day Environmental Branch	Fletcher, Bill D.	37		
Night Environmental Branch Director	Winkle, Todd	37		
Night Environmental Branch	Anderson, Brian	37		

Assignments

Monitoring activities for compliance with Waste Disposal Plan. Manifesting of recovered media (liquids, snow, and gravel). Provide assistance and advice on scene and reporting back to Env Unit Leader on any changes and activities requiring agency notifications and concurrence.

Special Instructions for Division / Group

Follow Waste Disposal Plan, Sampling Plan, and Daily Volume Estimate Reporting Protocol

Tactical Objective

Oversight of onsite waste management.

Alaska Clean Seas Technical Manual Tactics :

- D-1 Processing Recovered Liquids
- D-2 Storage and Disposal of Non-Liquid Oily Wastes
- D-3 Disposal of Non-Oily Wastes
- D-4 Stockpiling Oiled Gravel
- D-5 Processing of Contaminated Snow/Ice

Location of Work

Spill Recovery Site, CC2A Contaminated Snow/Ice Storage area, Staging Areas SA3 and SA4

Special Environmental Considerations

Prevent wildlife interactions and impacts. Minimize impact to tundra and surface water.

Additional Information

Mike McDaniel- Env Unit Leader (day)
 Bryan Collver- Env Unit Leader (night)
 Koreen Burrow- Env Unit (PBOC & site) day
 Bill Fletcher- Env Unit support on site (day)
 Todd Winkel- Env Unit support on site (night)
 Brian Anderson- Env Unit support on site (night)

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Containment Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Containment Team #1 Leader	Nelson, Robert	29		
Day Containment Team #2 Leader	Ramirez, Lawrence	29		
Night Containment Team #1 Leader	Ruiz, Dave	29		
Night Containment Team #2 Leader	Brockway, Dave	29		

Assignments

Construct and monitor tattletale holes and trenches to ensure containment.
Maintaining ice berms around site.

Tactical Objective

MONITOR DELINEATION OF AFFECTED AREA.
MAINTAIN CONTAINMENT OF AFFECTED AREA.

Alaska Clean Seas Technical Manual Tactics :
T-1 (Delineation of Oiled Snow or Tundra);
T-3 (Detection and Delineation of Under-Ice Oil)

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Decontamination Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Decon Group Leader	Lowther, Mark	37		
Night Decon Group Leader	Smith, Darrell	37		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Decontamination Group					
Alaska Clean Seas	Generator	Gen. GNED-0822	1 each		Assigned
AirPORT RENTAL	Lighting	Lght plnt 12-414	1 each		Assigned
VECO Alaska, Inc.	Lighting	Light Plant 82-172	1 each		Assigned
Alaska Clean Seas	Portable Toilets	POTY 0001-30	1 each		Assigned
Alaska Clean Seas	Storage: Solid	Connex 2868 Decon	1 each		At Staging
BP EOA SRT	Storage: Solid	tote for saranex	3 each		Assigned
To be determined	Trailer	DecnTRLV-2001-30	1 each		Assigned
BP Alaska	Trailer	DecnTRLV-2004-30	1 each		Assigned
VECO Alaska, Inc.	Vehicle	85052 Hot Water Tru	1 each		Released

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Decontamination Group					
Penco	Manpower: Responder	Decon Crew - Day	3 each	each	Assigned
Penco	Manpower: Responder	Decon Lead - Day	1 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	1 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	3 each		Assigned

Assignments

Equipment and Personnel Decontamination

Special Instructions for Division / Group

Ensure all personnel enter and exit through a decon station at each site.
Ensure proper tracking of personnel through decon area.

Tactical Objective

MAINTAIN CONTAINMENT OF AFFECTED AREA

Alaska Clean Seas Technical Manual Tactics: S-6 (Decontamination)

Description of Work

Decontaminate personnel and equipment as necessary.

Location of Work

SA-4, Q Pad Lake Ice Pad.

Special Site-Specific Safety Considerations

Ensure compliance with 29CFR1910.120 (HAZWOPER regulations)

- 15 -

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Snow Recovery Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Snow Recovery Group Supervisor	Simon, Cory	29		
Night Snow Recovery Group Supervisor	Mills, Ted	29		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
Snow Recovery Group					
ConocoPhillips Alaska	Equipment: Heavy	0001-40 Bobcat	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	1-135 450 John Deere	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	11-1-115 Loader Ski	1 each		Assigned
AirPORT RENTAL	Equipment: Heavy	11-1-118 Loader Ski	1 each		Out-of-Service
AirPORT RENTAL	Equipment: Heavy	11-1-119 Loader Ski	1 each		Out-of-Service
AirPORT RENTAL	Equipment: Heavy	11-1-133 Loader Ski	1 each		Assigned
Craig Taylor	Equipment: Heavy	19699 Bobcat Wiker	1 each		Assigned
Heavy Equipment	Equipment: Heavy	52-251 Loader - low pro	1 each		At Staging
AirPORT RENTAL	Equipment: Heavy	7-155 DTrck,400D	1 each		Assigned
Alaska Clean Seas	Equipment: Heavy	BCAT-0003 T190 Bob	1 each		Assigned
ConocoPhillips Alaska	Equipment: Heavy	Bobcat #HST-002	1 each		Out-of-Service
Peak Construction	Equipment: Heavy	K345 Dump Truck D	1 each		Assigned
AES	Equipment: Heavy	Snow Melter 300BBL	1 each		Assigned
BP Alaska	Equipment: Heavy	Snow Melter 300BBL	1 each		At Staging

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
Snow Recovery Group					
Penco	Manpower: Responder	Equip Operator-Day	2 each	each	Assigned
Alaska Clean Seas	Manpower: Responder	Responder (3d/2n)	5 each		Assigned

Assignments

Recovery of contaminated snow and transport to CC-2A.

- Utilize skid steer type vehicles and dozer to push snow to mix with oil.
- Contaminated snow to be pushed to the north edge of the site for removal by frontend loaders to dump trucks.
- Contaminated snow to be transported to CC-2A concrete cell for future snow melting operations.

Special Instructions for Division / Group

Snow to be stockpiled for future melting operations.
Utilize bobcats to move snow under pipeline.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Snow Recovery Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Tactical Objective

MONITOR DELINEATION OF AFFECTED AREA
 MAINTAIN CONTAINMENT OF AFFECTED AREA
 CONTINUE CLEANUP AND RECOVERY OPERATIONS
 CONTINUE TO MANAGE WASTE APPROPRIATELY

Alaska Clean Seas Technical Manual Tactics : R-1 (Mechanical Recovery of Lightly Oil Snow)
 R-3 (Recovery of Oil-Saturated Snow)

Description of Work

Push snow under pipeline using bobcats/skid steers.
 Pick snow up with loaders and load onto dump trucks for transport to CC-2A

Location of Work

North side of spill area. and CC-2A

Special Equipment / Supplies Needed for Assignment

Ensure bobcats and other equipment are outfitted with arctic grade fluids.

Special Environmental Considerations

Avoid tundra damage.

Special Site-Specific Safety Considerations

Ensure proper clearance under gas pipeline.
 Ensure fiber optic cable is out of harms way.
 Utilize qualified operators for associated equipment.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Fluid Recovery Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel

Title	Person	Radio	Phone	Pager
Day Fluid Recovery Group #1 Leader	Lord, Mike	29		
Night Fluid Recovery Group #1 Leader	Owens, Jose	29		

Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery Group</i>					
SRT	Equipment: Small	Trencher for Bobcat	1 each		Assigned
BPX/SRT	Generator	Gen. GNEG-0201	1 each	2 kw	At Staging
BPX/SRT	Generator	Gen. GNEG-0202	1 each	2 kw	At Staging
Alaska Clean Seas	Pumps	DOP 160 Pump	1 each	each	Assigned
Stores Stock	Storage: Liquid	300 Gal tote	1 each		Enroute/Sourced
BP EOA Fire Dept	Storage: Liquid	300 Gal totes	2 each		Enroute/Sourced
Enviromental - woa	Storage: Solid	Plastic tubs-	4 each		Assigned
Lynden Logistics Inc.	Trailer	Tractor Trailer	3 each		Assigned
Sourdough Express, Inc.	Trailer	Tractor Trailer	8 each		Assigned

Incident Resources - Manpower

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Fluid Recovery Group</i>					
LCMF, Inc.	Manpower: Responder	Berm Crew - Day	1 each		Assigned
Conam	Manpower: Responder	Bobcat Op. Night	4 each	each	Assigned
LCMF, Inc.	Manpower: Responder	Drill Crew - Day	1 each		Assigned
Penco	Manpower: Responder	Drill Crew - Day	2 each	each	Assigned
Penco	Manpower: Responder	Hooch Crew - Day	4 each	each	Assigned
Penco	Manpower: Responder	Lead Drill Crew-Day	1 each	each	Assigned
LCMF, Inc.	Manpower: Responder	Responder - Day	2 each		Assigned
Acuren	Manpower: Responder	Responder - night	1 each	each	Assigned
Penco	Manpower: Responder	Responders - Day	5 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	9 each	each	Assigned
Penco	Manpower: Responder	Responders - Night	4 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	11 each		Assigned
Trident Services, Inc.	Manpower: Responder	Responders - Night	3 each		Assigned
Alaska Clean Seas	Manpower: Responder	Supervisor (1d/1n)	2 each		Assigned
Penco	Manpower: Responder	Supervisor - Day	1 each	each	Assigned
BPX/VMS	Vacuum Transfer Unit	VPU-0002-30	1 each		Assigned

Assignments

1. Continue to recover spilled product with vacuum trucks and positive displacement pumps to enhance free oil recovery or use of ATV/pump system combo's into drums. Recovered product in drums will be transferred to vac truck for transport from site. Transport recovered liquids to FLOW Station 2.

- 18 -

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Fluid Recovery Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Special Instructions for Division / Group

Deploy/relocate additional snow fences if necessary.

Tactical Objective

MONITOR DELINEATION OF AFFECTED AREA
 MAINTAIN CONTAINMENT OF AFFECTED AREA
 CONTINUE CLEANUP AND RECOVERY OPERATIONS
 CONTINUE TO MANAGE WASTE APPROPRIATELY

Alaska Clean Seas Technical Manual Tactics: R-6 (Recovery by Direct Suction)

Description of Work

1. Continue to recover spilled product with vacuum trucks, positive displacement pumps and/or use of ATV/pump system combo's.
2. Maintain the ability to deploy containment with Tactic C-1 (Containment Using Snow Berm), if product movement is detected beyond the delineated area.
3. Evaluate the use of smaller vac trucks on the north side simultaneously with the vac trucks on the south side.

Location of Work

Impacted area

Work Assignment Special Instructions

If wind increases, may dictate utilizing water misting for containment purposes.

Special Site-Specific Safety Considerations

Personnel must be briefed on the associated potential hazards and/or trained on the use of the equipment if necessary. Close supervision will be required to ensure that this operation is conducted safely. Safety will monitor this activity closely as the addition of heat in the tented area may result in the breakout of benzene and flammable vapors. If this occurs, control methods will be implemented. Site weather conditions will dictate operations.

ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Response Branch
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Division/Group: Site Support Group
Prepared By Signature:	Task Force:
Approved By Signature:	

Operations Personnel				
Title	Person	Radio	Phone	Pager
Day Site Support Group Supervisor	Aveoganna, Reynold	29		
Night Site Support Group Supervisor	Ziegler, Clifton	29		

Assignments

Conduct site maintenance activities.

Description of Work

CHECK VEHICLE PARKING AREAS FOR INDICATIONS OF SPILLS OR LEAKS.
 Check parking areas for drip pan usage.
 Monitor equipment status, servicing and fueling.
 Clean up grounds of work areas and Staging Areas.
 Empty trash in Envirovacs and personnel break areas.

Location of Work

Field response areas, Staging Areas, vehicle parking areas.
 SA2- Q Pad
 SA3 - GC2 Roadside (On-Scene Command location)
 SA4 - Ice Pad off of Q-pad (Staging Area Manager location)

ICS 206 - Medical Plan

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning at 3/10/2006 19:55
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00) **Version Name:** 03/12/06 - 1500

Medical Aid Stations

Name	Location	Paramedics (On-Site)	Phone	Radio
BOC	WOA	No	659-4315	
PBOC	EOA	No	659-5239	

Transportation (Ground and/or Ambulances Services)

Name	Location	Paramedics	Phone	Radio
LifeFlight Air Ambulance	Anchorage, AK		(800) 478-9111	
Air Logistics - Anchorage	Anchorage, AK		(907) 248-3335/452	
Shared Services Medi-Evac Line	Anchorage, AK		(907) 263-3562	

Hospitals

Name	Location	Helipad	Burn Center	Phone	Radio
Alaska Regional Hospital	Anchorage, AK	Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK	Yes	Yes	(907) 562-2211	
Fairbanks Memorial Hospital	Fairbanks, AK			(907) 452-8181	
North Slope Borough Medical	Barrow, AK			(907) 852-2822	

Special Medical Emergency Procedures

All on site injuries will be reported immediately to the worker's supervisor and the BP safety advisor on site. Injuries are to be treated at the BOC medical clinic. Effective 1900, 3/12, There will be no EMT personnel on site.

All injuries are to be reported & recorded per existing BPXA reporting protocol.

In the event of an emergency, call 911.

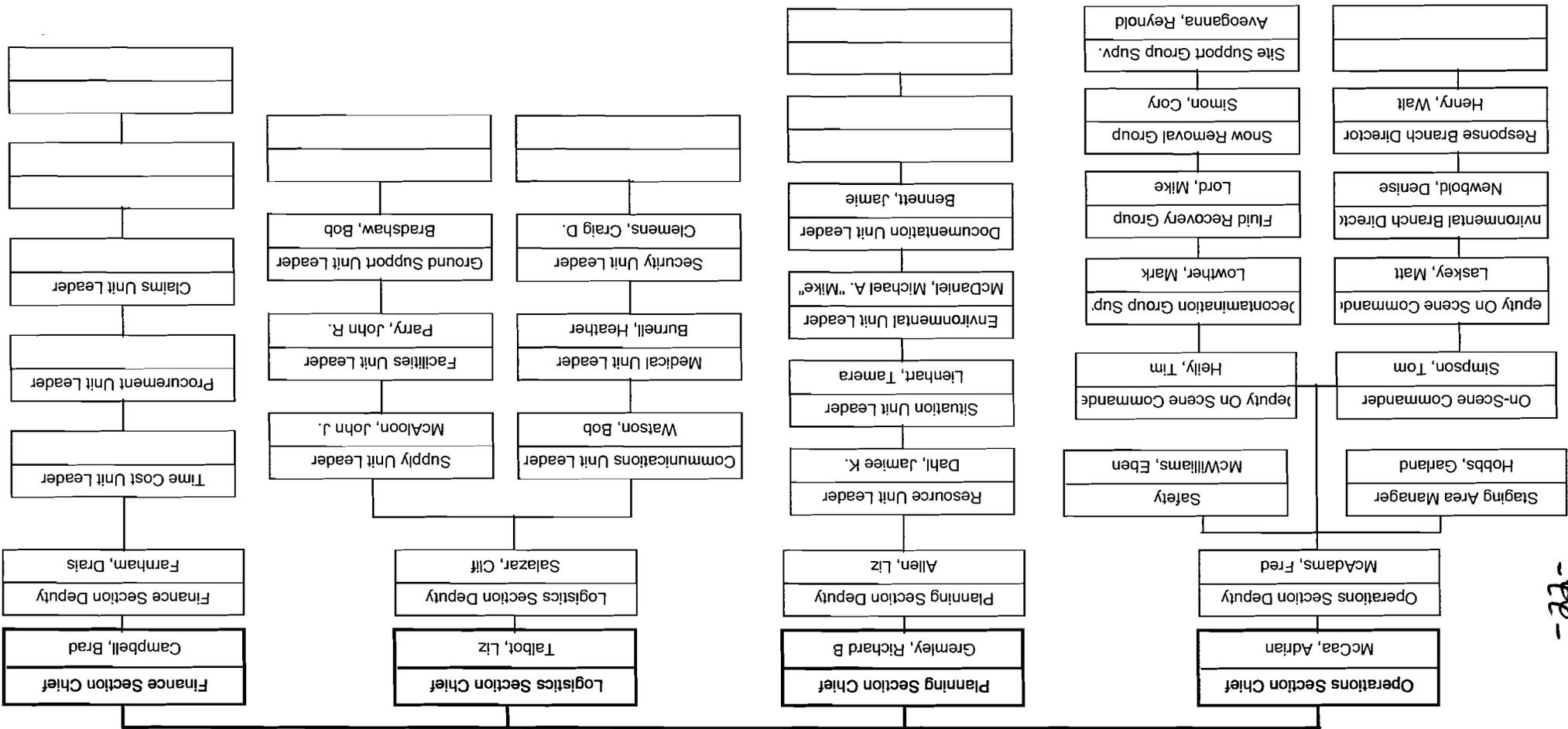
All injuries/incidents are to be covered/discussed during the daily toolbox/safety meetings.

ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release
 Prepared By: Section, Planning at 3/12/2006 13:30
 Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)
 Version Name: Period 11 Day Shift (3/14/06 0700-1900)

Federal On Scene Coordinator: Rodin, Jeff
 Incident Commander: Fausett, James E.
 State On Scene Coordinator: Meggett, Ed

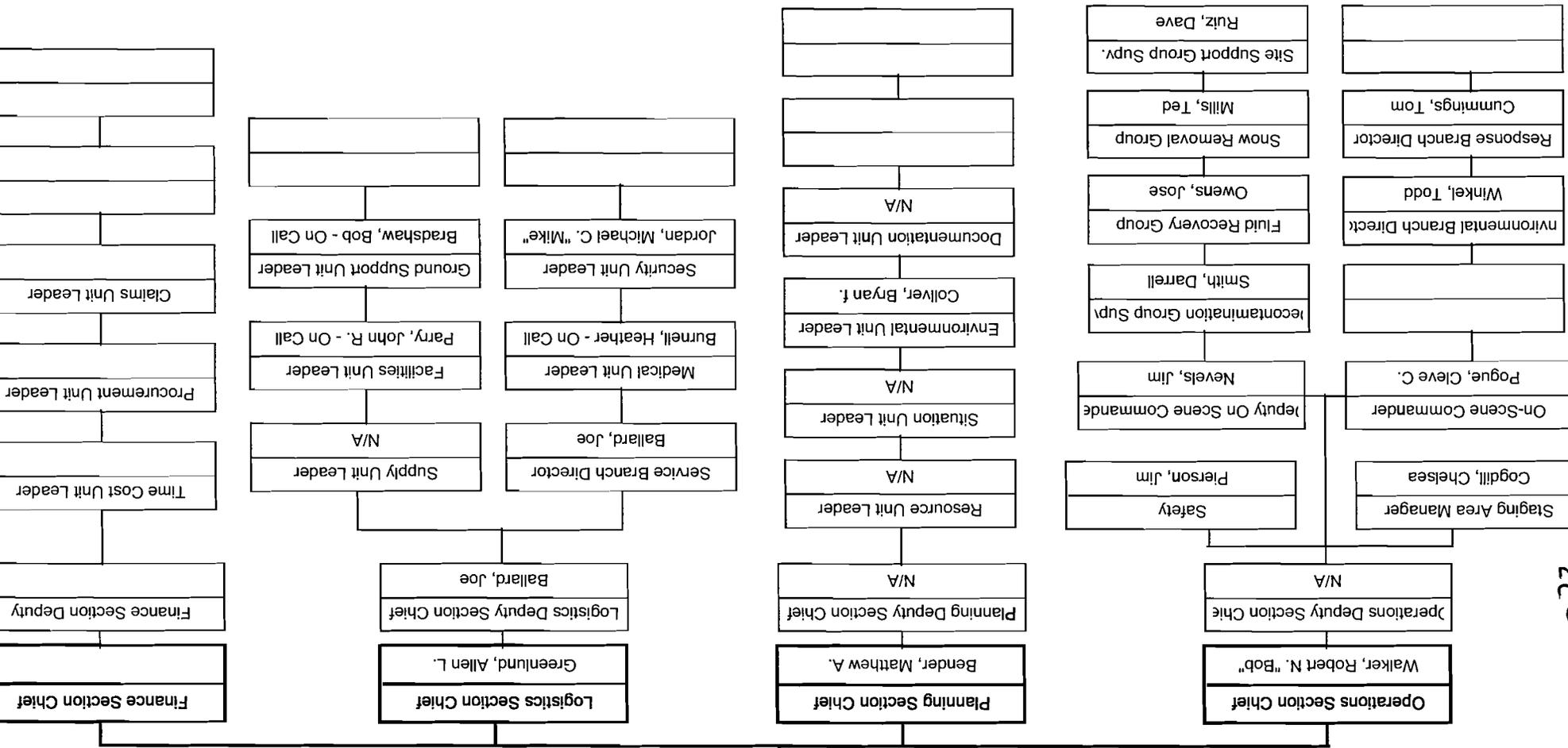
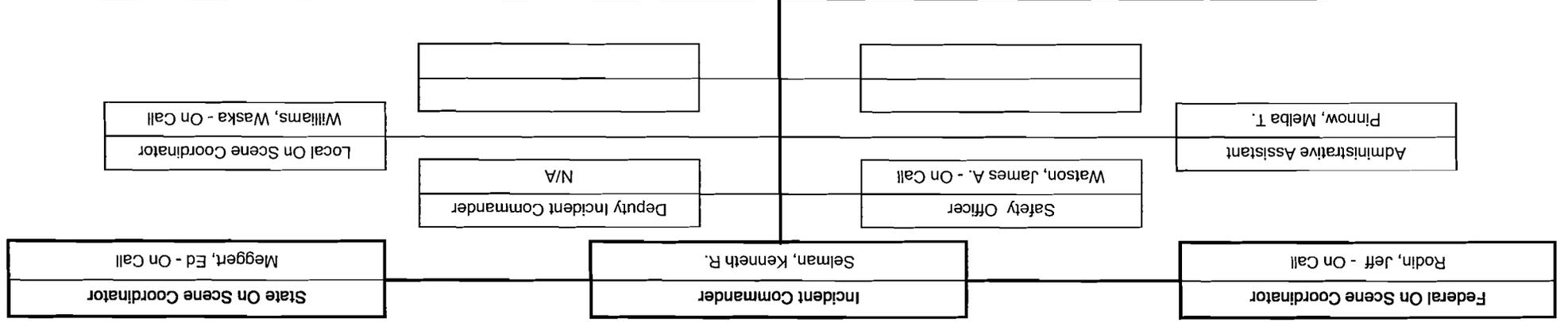
Safety Officer: Langley, Pete
 Deputy Incident Commander: Barrett, James E. "Jim"
 Information Officer: Beaudou, Daren
 Administrative Assistant: Farmer, Paulette
 Local On Scene Coordinator: Williams, Waska



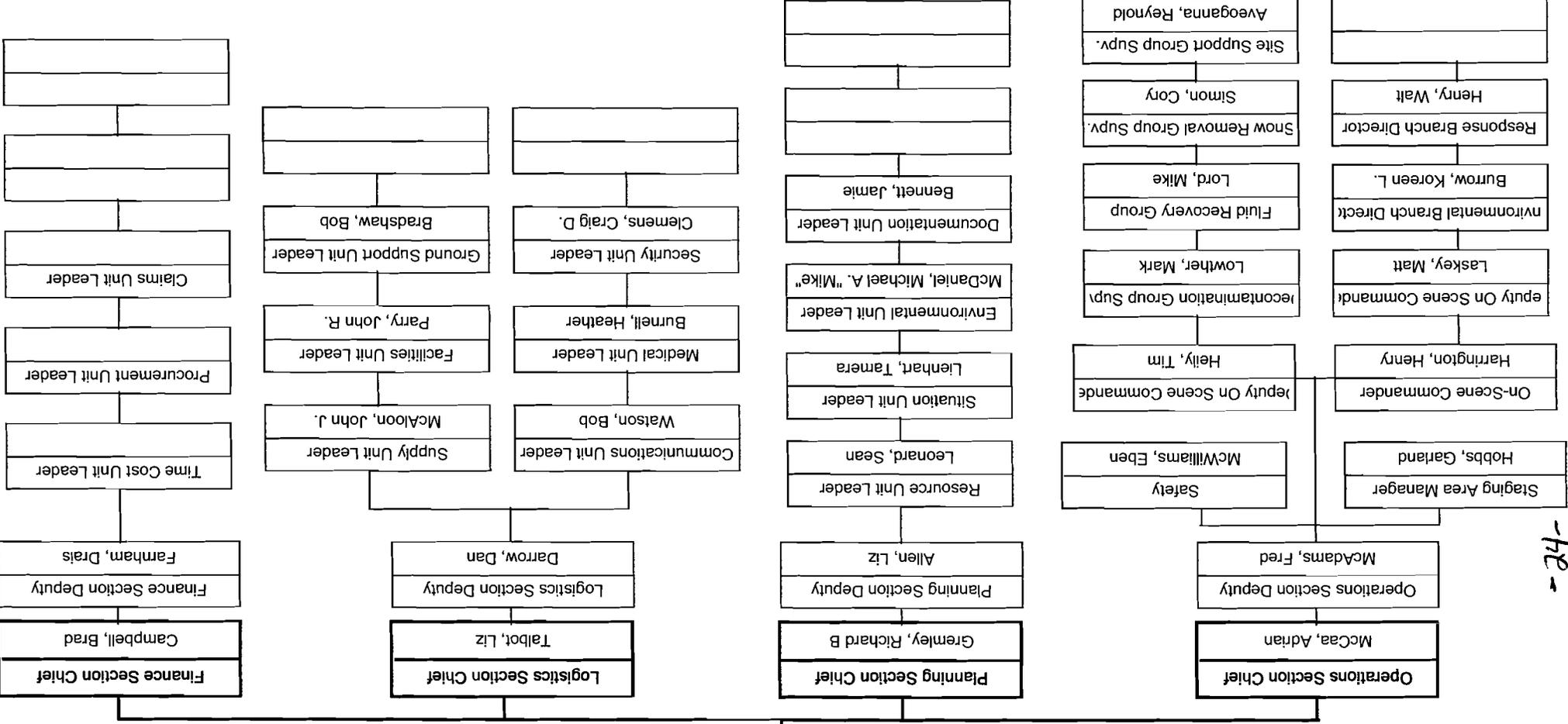
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ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/12/2006 13:30
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00) **Version Name:** Period 11 Night Shift (3/13/06 1900- 3/14/06 0700)



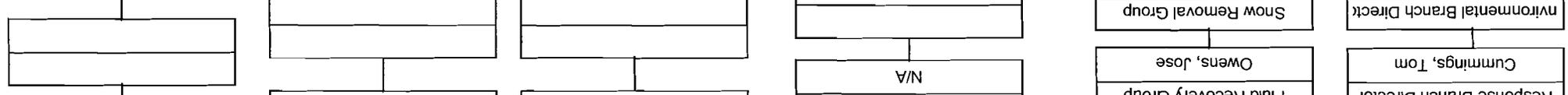
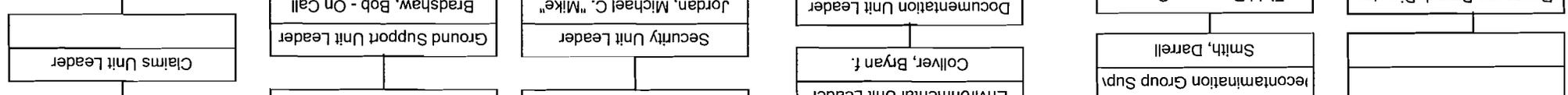
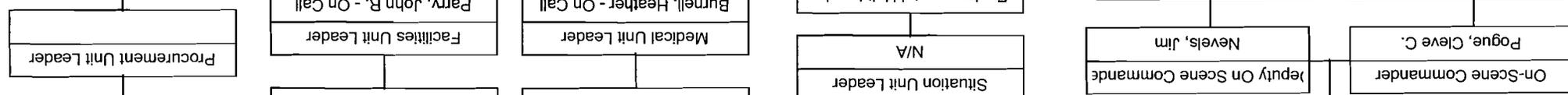
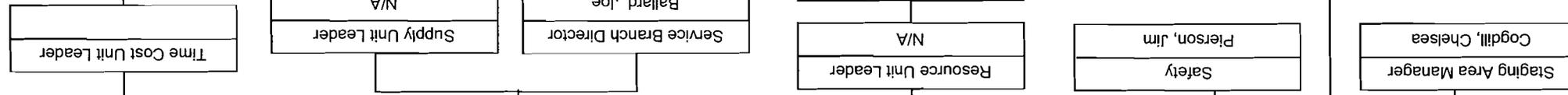
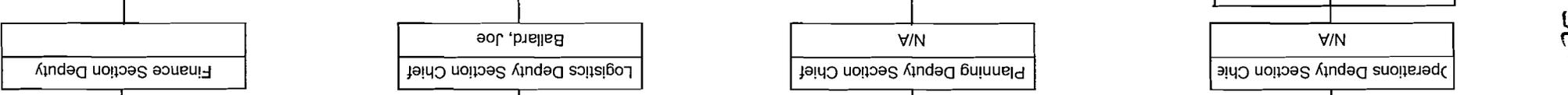
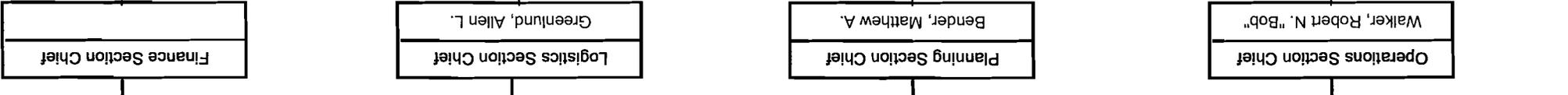
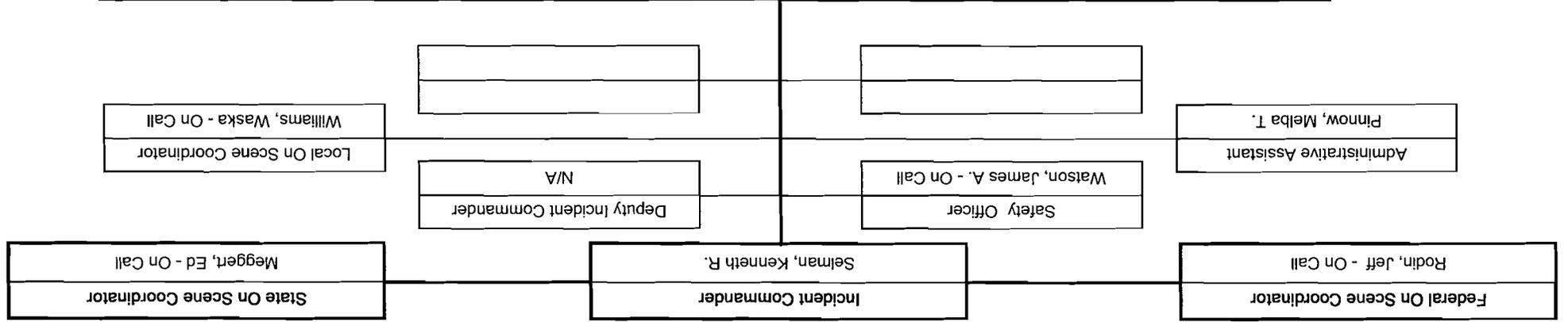
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-HP-

ICS 207 - Organization Chart

Incident: Response - GC2 Oil Transit Line Release **Prepared By:** Section, Planning **at** 3/12/2006 13:30
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00) **Version Name:** Period 11 Night Shift (3/12/06 1900-3/13/06 0700)



-52-

ICS 223 - Health and Safety Message

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Command at 3/10/2006 19:55
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Version Name: 03/12/06 15:00

Major Hazards and Risks

Major Hazards and Risk Potential

- Cold weather related injuries
- Slips & falls due to uneven/slippery walking and working surfaces
- Fatigue due to extended work periods/working in extreme conditions
- Ergonomic/repetitive motion injuries
- Chemical exposure
- Congested/simultaneous operations (simops)
- Inadequate hazard recognition
- Dehydration
- Distraction/loss of focus

Narrative

Be sure to abide by the buddy system and keep a very close eye on each other. ASH Cold Weather Protection Guidelines will be adhered to for all workers on site. As conditions dictate, work is stopped and a THA is conducted with all site personnel.

Ensure that walking/working surfaces are clear of snow/ice and debris. This includes stairways and landings. Scarify and cover with nutplug/sand/gravel as needed. Utilize anti-slip footwear. If working on the tundra - Be aware of snow caves and associated hazards. Along with the usual hazards associated with walking/working surfaces, the under-current of the product may have washed away the solid surface below your feet hidden by the snow.

Ensure that personnel are rested appropriate to the conditions they are working in. Long days and working in extreme temperatures will quickly take a toll on personnel. Having enough personnel to have an even number on site for working & warming up paramount.

Move personnel to different assignments so they are not continually performing the same task. Provide safety in motion (SIM) training for all personnel.

Atmospheric hazard readings will be measured periodically for LEL & benzene, and ongoing readings will be taken periodically depending on location and activity. Proper PPE has been issued to all clean up personnel to prevent direct skin contact with the product. Current atmospheric readings have been below action levels at all site locations. Crews have been instructed to be current on individual fit testing in the event they need to wear a respirator. Safety personnel will evaluate and make the determination on PPE.

Be aware of heavy equipment and vehicles. Utilize appropriate staging areas for equipment. Utilized reflective vest while on location. Be aware of your surroundings at all time. Areas for equipment only should be flagged-off to keep ground personnel away. Review simops in THA reviews with personnel.

Hazard recognition must be an ongoing process throughout this operation. Task hazard analysis (THA) should be conducted prior to each shift and any significant change in work scope. The energy wheel should be used to generate the THA. Once again, be aware of your surroundings at all times.

Encourage all personnel to drink plenty of fluids throughout the day. Plenty of water should be on location 24 hours a day. Personnel should be provided with adequate breaks to hydrate.

It may be easy to lose focus given the long hours and tedious work. Personnel must have close supervision in an effort to remain focused.

- 26 -

ICS 224 - Environmental Unit Summary

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/10/2006 19:55
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Version Name: 3/12/06 14:30

Area Environmental Data

No Wildlife or Archaeological sensitive areas in spill zone.

Priorities for Mitigating Environment and Cultural Impacts

Continue monitoring site for wildlife sightings.
Tundra specialist mobilized to the North Slope to provide assessment on tundra treatment parameters; met with Environment Unit and ADEC to discuss options; draft plan is being prepared.

Wildlife Assessments and Rehabilitation

Bill Morris, ADF&G, indicated in a phone call on 3/5/06 that the Department of Fish & Game had no fish concerns with the lake north of the spill site.
A wildlife interaction plan for near term and medium term (through breakup and spring migration) is under development.

Permits (Dispersants, Burning, and/or Other)

Tundra travel permit approved. Ice road and ice pad construction approved under Tundra Travel Permit. Gravel placement on Caribou Crossing #2 has been approved by Unified Command. Snow melter plan has been approved by Unified Command. Alert Env Unit of any additional permit needs (known or potential).

Waste Management

Updated Waste Management Recycle and Disposal Plans submitted and approved by Unified Command.
Caribou Crossing Gravel Sampling Plan has been developed and approved by UC.
Site Sampling and Analysis plan (for final site closure) is being drafted.
Lined storage area constructed at Drill Site # 4.

Other Environmental Concerns

Tundra Treatment Plan is being drafted to address contaminated materials removal options, sampling, and monitoring when response moves to the project phase.

Developing a short, mid, and long term staffing plan.

Logistical Support Needs

None at this time.

ICS 205 - Communications Plan

Incident: Response - GC2 Oil Transit Line Release
 Prepared By: Section, Planning
 at 3/10/2006 19:55
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)
 Version Name: Revised 3/11/06 1100

Phone Listing

Name	Main Phone	Fax	Other Number - Desc.	Other Number - Desc.	Radio?
EmOC	659-8608	659-5024	659-8615 - Alternate	-	<input type="radio"/> Yes <input checked="" type="radio"/> No
On-Scene Command	659-4808	659-4804	659-4807 - Deputy	659-4812 - Admin	<input checked="" type="radio"/> Yes <input type="radio"/> No
Site Safety Officer	659-4792	659-4804	-	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Staging Area Manager	659-4502	659-4325	659-4251 - Resource	659-4279 - MGR	<input checked="" type="radio"/> Yes <input type="radio"/> No
ANC Crisis Center	564-5108	564-4899	564-5180 - Alt Fax	-	<input type="radio"/> Yes <input checked="" type="radio"/> No

Radio Utilization

System	Channel	Function	Frequency	Assignment	Notes
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	On-Scene Command Site Safety Officer Staging	Repeater @ WOA / GC2
NS VHF Oilspill	29	Tactical	Tx- 173.225 Rx- 173.225	Response Branch Director and Response Branch Group Supervisors	
NS VHF Oilspill	59	Security	Tx- 160.725 Rx- 160.725	Security	

ICS 230 - Daily Meeting Schedule

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Version Name: Period 11

Meeting Name & Date/Time	Purpose	Attendees	Location
SHIFT BRIEFING MEETING 3/12/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC and all other Staff.	EMOC
ASSESSMENT MEETING 3/12/2006 23:00	Review ongoing activities and review action item status.	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/13/2006 04:00	Assessment meeting followed by communicating all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/13/2006 07:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC, and all other Staff	EMOC
ASSESSMENT MEETING 3/13/2006 11:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/13/2006 16:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief, and Resource Leader.	EMOC
SHIFT BRIEFING MEETING 3/13/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC and all other Staff.	EMOC
ASSESSMENT MEETING 3/13/2006 23:00	To facilitate the establishment and maintenance of command and control over incident response operations	IC/UC Staff available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Leader.	
ASSESSMENT MEETING 3/14/2006 03:00	Assessment meeting followed by communicating all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/14/2006 07:00	Review current status of ongoing response activities.	IC/UC and other Staff	EMOC
Assessment and UNIFIED COMMAND OBJECTIVES MEETING 3/14/2006 11:00	Set, reaffirm and obtain (Unified) Command approval of objectives for the next operational period.	UC members; Command and General Staff, as appropriate.	EMOC
TACTICAL OPERATIONS MEETING 3/14/2006 13:00	Obtain (Unified) Command approval of field assignments for the next operational period.	Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC

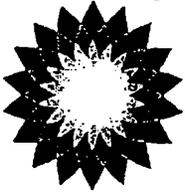
ICS 230 - Daily Meeting Schedule

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning
	at 3/12/2006 14:00
Period: Period 11 IAP (3/12/2006 19:00 - 3/14/2006 19:00)	Version Name: Period 11

Meeting Name & Date/Time	Purpose	Attendees	Location
Assessment and PLANNING 3/14/2006 16:00	Communicate all information pertinent to the incident response. Identify and solve problems and finalize course of action for field operations for the next operational period.	Determined by IC/UC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/14/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.	IC/UC and other Staff.	EMOC

- 02 -

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Prudhoe Bay, Alaska
Incident Command Center "ICC" @ PBOC

Fax Transmittal Sheet

Date: _____ Time: _____

To: MCC

Fax No: X 4804

From: Incident Management Team

Prudhoe Bay, Alaska

Phone #: (907) 659-8608 (Documentation Leader)

Fax #: (907) 659-5024

Message: ATTACHED IS APPROVED AND SIGNED

IAP COVER SHEET FOR PERIOD _____.

For complete IAP, please pull from

IAP Software.

Pages to Follow: 1

If you do not receive all pages or have any problems, please call (907) 659-8608