



Hilcorp Alaska, LLC

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March 22, 2017

Geoff Merrell
State On-Scene Coordinator
Alaska Department of Environmental Conservation
555 Cordova Street
Anchorage, AK 99501

Re: Middle Ground Shoal Platform, Natural Gas Pipeline Release
Middle Ground Shoal Gas Leak Sampling and Monitoring Plan Summary Report
Sampling Period #1 ending 03/21/2017

Dear Mr. Merrell:

Hilcorp Alaska, LLC ("Hilcorp") submitted the Middle Ground Shoal Gas Leak Sampling and Monitoring Plan ("Plan") to the Department of Environmental Conservation ("Department") on March 8, 2017. Preliminary approval to implement the Plan was provided by the Department on March 10, 2017. As described in Section 3.2 of the Plan, Hilcorp is submitting this first weekly summary report to the Department.¹

As reported below, the first round of water quality sampling showed a small and localized reduction in dissolved oxygen concentrations. The lowest dissolved oxygen reading observed was well above the water quality standard. The sampling also showed low dissolved methane concentrations consistent with the initial modeling estimates that Hilcorp provided to the Department on February 20, 2017. There has been no observed impact on fish, marine mammals, or other wildlife and this initial round of monitoring results indicates no such impacts are likely to occur.

Background Sampling – Air Quality Update:

On March 16, 2017, Hilcorp submitted background data to the Department that included field parameter measurements collected within the Cook Inlet between March 2 and March 7, 2017. The report referenced pending ambient air sample results for methane, carbon dioxide (CO₂), and total volatile organic compounds (TVOC). Laboratory results for these ambient air samples are provided in Attachment A.

¹ In an effort to provide data to the Department as quickly as possible, a complete and thorough quality control evaluation has not been completed at this time. Hilcorp, with its consultants, will continue to evaluate data quality and will notify the Department of any significant issues as soon as possible.

Ambient air sample CO₂ concentrations ranged between 396 - 409 ppmV, whereas methane concentrations ranged between 1.60 - 2.33 ppmV. These concentrations are consistent with known and expected background concentrations according to information published by Environmental Protection Agency (<https://www.epa.gov/climate-indicators/climate-change-indicators-atmospheric-concentrations-greenhouse-gases>).

Acetone was detected in three ambient air samples with concentrations ranging between 4.23 - 6.55 ppbV. Acetone is not a component of methane. Natural and anthropogenic sources of acetone can be as high as 6.9 ppb according to information published by the Center for Disease Control (<https://www.atsdr.cdc.gov/toxprofiles/tp21-c5.pdf>).

Ice Monitoring:

Hilcorp continues to monitor ice conditions in the area of the gas leak using helicopter overflights and platform observations. Observations are compared to the National Oceanic and Atmospheric Administration (NOAA) ice forecasts. Ice conditions are monitored daily as conditions allow and updates are provided to the Department via Situation Reports. Hilcorp anticipates ice conditions to continue to improve with forecasted warmer weather conditions.

Fish and Wildlife Monitoring:

On three dates (March 9, 17, and 20, 2017), one CISPRI protected species observer and one wildlife observer professional from International Bird Rescue conducted extended overflights of approximately 20 square miles surrounding the gas leak location (within a 5-mile diameter circle). Flight conditions and visibility were good during all flights. An additional overflight attempt was attempted on March 15, however, weather conditions did not allow for a helicopter flight. During the three successful fish and wildlife monitoring overflights no marine mammals, birds, or fishes were observed within the 20 square mile area. Wildlife observer reports are provided in Attachment B.

The next fish and wildlife monitoring events are planned for March 22, 29, and 31, 2017. Overflight dates for April will be determined at a later date. Fish and wildlife monitoring will continue for two weeks after completion of the pipeline repair.

Water Quality Sampling:

Water quality sampling was conducted on Saturday, March 18, and Sunday, March 19, 2017. The water quality buoy was successfully deployed four times in the area of the gas leak. The buoy was equipped with sensors at depths of 2, 7 and 12.5 meters below the water surface. GPS coordinates indicate the buoy traversed within 13 meters of the reported gas leak coordinates. The highest methane concentration detected was 0.15 mg/L (0.45%) at a depth of 7 meters below the surface. The lowest dissolved oxygen concentration was 7.8 mg/L at a depth of 12.5 meters below the surface. For reference, the State's most protective water quality standard for dissolved oxygen is 6 mg/L. No violations of water quality standards were identified.

Three four-gas meters were used to monitor air conditions continuously to establish a safe work zone during vessel-based sampling efforts. Lower Explosive Limit (LEL) readings from the meters did not exceed 0% during either sampling event.

A summary report and additional safety documentation for the water quality sampling efforts are provided in Attachment C. The next water quality sampling effort is planned to occur on Thursday, March 23, 2017, conditions permitting.

Air/Water Interface Sampling:

The air/water interface sampling equipment and specialists arrived in Nikiski, Alaska on March 21, 2017. The specialists have begun working to quickly assemble and calibrate the buoy for deployment. The first air/water interface buoy sampling effort is scheduled for Friday, March 24, 2017, conditions permitting.

Acoustic Monitoring:

Acoustic monitoring equipment has been ordered and is expected to arrive in Nikiski, Alaska by March 25, 2017. Monitoring efforts are scheduled for Sunday, March 26, 2017, conditions permitting.

If you have any questions or concerns regarding this letter, please feel free to contact either myself or the appropriate Hilcorp staff member as we continue to work with you on our ongoing response to this event.

Sincerely,

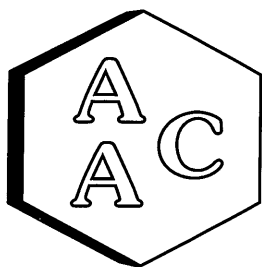
A handwritten signature in black ink, appearing to read 'W. Britt, Jr.', is written over a horizontal line.

William G. Britt, Jr.
Environmental Manager

Attachments:

- Attachment A: Background Sampling – Air Quality Update
- Attachment B: Fish and Wildlife Monitoring Summary Report
- Attachment C: Water Quality Sampling Summary Report

ATTACHMENT A
BACKGROUND SAMPLING – AIR QUALITY UPDATE



Atmospheric Analysis & Consulting, Inc.

CLIENT : SLR International Corporation
PROJECT NAME : Hilcorp Methane Pipeline Release
PROJECT NUMBER : 105.00874.17021
AAC PROJECT NO. : 170309
REPORT DATE : 3/20/2017

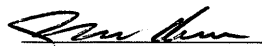
On March 10, 2017, Atmospheric Analysis & Consulting, Inc. received six (6) Six-Liter Summa Canisters for Methane and Carbon Dioxide analysis by EPA 25. Upon receipt, the samples were assigned unique Laboratory ID numbers as follows:

Client ID	Lab No.	Initial Pressure (mmHg)
B0 Field Blank	170309-97418	3.1
B1	170309-97419	737.3
B2	170309-97420	631.9
B3	170309-97421	669.8
B4	170309-97422	609.5
B5	170309-97423	598.1

All of the analyses mentioned above were performed in accordance with AAC's ISO/IEC 17025:2005 and NELAP approved Quality Assurance Plan. For detailed information pertaining to specific EPA, NCASI, ASTM and SCAQMD accreditations (Methods & Analytes), please visit our website at www.aacalab.com.

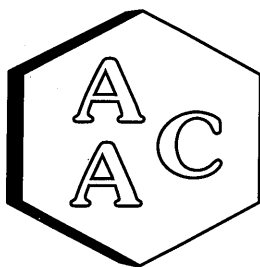
I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. No problems were encountered during receiving, preparation, and/or analysis of these samples. The Laboratory Director or his/her designee, as verified by the following signature, has authorized release of the data contained in this hardcopy report.

If you have any questions or require further explanation of data results, please contact the undersigned.


Marcus Hueppe
Laboratory Director

This report consists of 4 pages.





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

CLIENT : SLR International Corporation
PROJECT NO. : 170309
MATRIX : AIR


SAMPLING DATE : 03/07/2017
RECEIVING DATE : 03/10/2017
ANALYSIS DATE : 03/10-17/2017
REPORT DATE : 03/20/2017

Carbon Dioxide and Methane by EPA 25

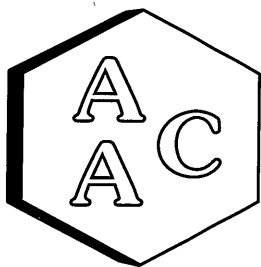
Client ID	B0 Field Blank	B1	B2
AAC ID	170309-97418	170309-97419	170309-97420
Can Dilution Factor	1.00	1.38	1.61
Analyte	Result	Result	Result
CH ₄	< 1.0 ppmV	2.0 ppmV	1.7 ppmV
CO ₂	< 10.0 ppmV	401 ppmV	398 ppmV

Client ID	B3	B4	B5
AAC ID	170309-97421	170309-97422	170309-97423
Can Dilution Factor	1.53	1.67	1.75
Analyte	Result	Result	Result
CH ₄	1.8 ppmV	2.3 ppmV	1.6 ppmV
CO ₂	409 ppmV	402 ppmV	396 ppmV

Sample Reporting Limit (SRL) is equal to Reporting Limit x Analysis Dil. Fac x Canister Dil. Fac


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 03/10/2017

Analyst : CNG

Units : ppm

Instrument ID : GCTCA#2

Calb Date : 01/03/17

Reporting Limit : 10 ppm

I - Opening Continuing Calibration Verification - EPA 25Mod

AAC ID	Analyte	CO ₂	CH ₄	CO
CCV	Spike Conc	214.4	214.2	212.0
	Result	219.9	221.5	219.0
	% Rec *	102.6	103.4	103.3

II - Method Blank - EPA 25Mod

AAC ID	Analyte	CO ₂	CH ₄	CO
MB	Concentration	ND	ND	ND

III - Laboratory Control Spike & Duplicate - EPA 25Mod

AAC ID	Analyte	CO ₂	CH ₄	CO
Lab Control Standards	Sample Conc	0.0	0.0	0.0
	Spike Conc	214.4	214.2	212.0
	LCS Result	214.0	212.8	211.1
	LCSD Result	215.7	216.4	213.7
	LCS % Rec *	99.8	99.3	99.6
	LCSD % Rec *	100.6	101.0	100.8
	% RPD ***	0.8	1.7	1.2

IV - Closing Continuing Calibration Verification - EPA 25Mod

AAC ID	Analyte	CO ₂	CH ₄	CO
CCV	Spike Conc	214.4	214.2	212.0
	Result	222.6	222.5	221.1
	% Rec *	103.8	103.9	104.3

* Must be 85-115%

** Must be 75-125%

*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit

Marcus Hueppe

Laboratory Director



Fax (907) 222-1113

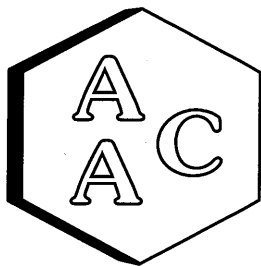
Lab Project No: _____

Page 1 of 1



Client Name			Project Name			Analysis Requested							Send Report to:			
Project Mgr (Print Name)			Project Number			CO2	CH4	VOCs TO-15								
Sampler's Name (Print Name)			Sampler's Signature													
SLR International Corporation			Hilcorp Methane Pipeline Release										SLR International Corp.			
Julie Hoffman			105.00874.17021										Attn: Brad Broker			
Matt Woods													bbroker@slrconsulting.com			
Lab Sample No.			Date Sampled	Start Time	End Time	Sample ID / Description	Type / No. Containers								Phone#: 907-264-6974	
000830			---	---	---	B0-Field Blank	Summa / 1	X	X	X	97418			Send Invoice to:		
000826			3/7/17	0944	1047	B1	Summa / 1	X	X	X	97419			Attn: Brad Broker		
000828			3/7/17	1123	1223	B2	Summa / 1	X	X	X	97420			bbroker@slrconsulting.com		
000849			3/7/17	1301	1350	B3	Summa / 1	X	X	X	97421			P.O.#: 105.874.17021		
000842			3/7/17	1414	1524	B4	Summa / 1	X	X	X	97422			Turnaround Time		
000872			3/7/17	1614	1652	B5	Summa / 1	X	X	X	97423			24-HR _____ 5-Day _____		
					not used	Summa / 1	X	X	X					48-HR _____ Normal <u>X</u>		
														Other (specify) _____		
														Special Instructions / Remarks:		
					</											

7 CANS (1x UNUSED) FEB 24
+
6x FZWS



Atmospheric Analysis & Consulting, Inc.

CLIENT : SLR International Corporation
PROJECT NAME : Hilcorp Methane Pipeline Release
PROJECT NUMBER : 105.00874.17021
AAC PROJECT NO. : 170309
REPORT DATE : 03/14/2017


On March 10, 2017, Atmospheric Analysis & Consulting, Inc. received six (6) Six-Liter Summa Canisters for Volatile Organic Compounds analysis by EPA method TO-15. Upon receipt each sample was assigned a unique Laboratory ID number as follows:

Client ID	Lab ID	Return Pressure (mmHg)
B0 - Field Blank	170309-97418	3.1
B1	170309-97419	737.3
B2	170309-97420	631.9
B3	170309-97421	669.8
B4	170309-97422	609.5
B5	170309-97423	598.1

All of the analyses mentioned above were performed in accordance with AAC's ISO/IEC 17025:2005 and NELAP approved Quality Assurance Plan. For detailed information pertaining to specific EPA, NCASI, ASTM and SCAQMD accreditations (Methods & Analytes), please visit our website at www.aacalab.com.

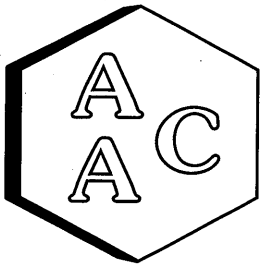
I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. No problems were encountered during receiving, preparation, and/or analysis of these samples. The Laboratory Director or his/her designee, as verified by the following signature, has authorized release of the data contained in this hardcopy report.

If you have any questions or require further explanation of data results, please contact the undersigned.


Marcus Hueppe
Laboratory Director

This report consists of 15 pages.





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

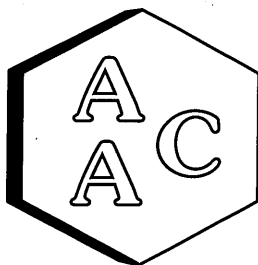
CLIENT : SLR International Corporation
 PROJECT NO : 170309
 MATRIX : AIR
 UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
 DATE REPORTED : 03/14/2017

VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B0 - Field Blank			Sample Reporting Limit (SRL) (MRLxDF's)	B1			Sample Reporting Limit (SRL) (MRLxDF's)	Method Reporting Limit (MRL)
AAC ID	170309-97418				170309-97419				
Date Sampled	NA				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Can Dilution Factor	1.00				1.38				
	Result	Qualifier	Analysis DF		Result	Qualifier	Analysis DF		
Chlorodifluoromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Propene	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
Dichlorodifluoromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Chloromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Dichlorotetrafluoroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Vinyl Chloride	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Methanol	<SRL	U	1.0	5.00	<SRL	U	1.0	6.91	5.0
1,3-Butadiene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Bromomethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Chloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Dichlorofluoromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Ethanol	<SRL	U	1.0	2.00	<SRL	U	1.0	2.76	2.0
Vinyl Bromide	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Acetone	<SRL	U	1.0	2.00	<SRL	U	1.0	2.76	2.0
Trichlorofluoromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
2-Propanol (IPA)	<SRL	U	1.0	2.00	<SRL	U	1.0	2.76	2.0
Acrylonitrile	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
1,1-Dichloroethene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Methylene Chloride (DCM)	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
Allyl Chloride	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Carbon Disulfide	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Trichlorotrifluoroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
trans-1,2-Dichloroethene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,1-Dichloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Methyl Tert Butyl Ether (MTBE)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Vinyl Acetate	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
2-Butanone (MEK)	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
cis-1,2-Dichloroethene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Hexane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Chloroform	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Ethyl Acetate	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Tetrahydrofuran	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2-Dichloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,1,1-Trichloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

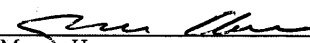
CLIENT : SLR International Corporation
PROJECT NO : 170309
MATRIX : AIR
UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
DATE REPORTED : 03/14/2017

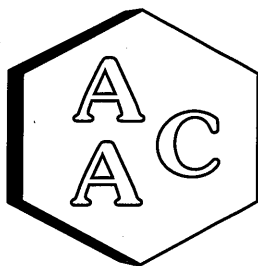
VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B0 - Field Blank			Sample Reporting Limit (SRL) (MRLxDf's)	B1			Sample Reporting Limit (SRL) (MRLxDf's)	Method Reporting Limit (MRL)
AAC ID	170309-97418				170309-97419				
Date Sampled	NA				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Can Dilution Factor	1.00				1.38				
	Result	Qualifier	Analysis Df		Result	Qualifier	Analysis Df		
Benzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Carbon Tetrachloride	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Cyclohexane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2-Dichloropropane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Bromodichloromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,4-Dioxane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Trichloroethene (TCE)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
2,2,4-Trimethylpentane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Heptane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
cis-1,3-Dichloropropene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
4-Methyl-2-pentanone (MiBK)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
trans-1,3-Dichloropropene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,1,2-Trichloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Toluene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
2-Hexanone (MBK)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Dibromochloromethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2-Dibromoethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Tetrachloroethene (PCE)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Chlorobenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Ethylbenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
m & p-Xylenes	<SRL	U	1.0	1.00	<SRL	U	1.0	1.38	1.0
Bromoform	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Styrene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,1,2,2-Tetrachloroethane	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
o-Xylene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
4-Ethyltoluene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,3,5-Trimethylbenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2,4-Trimethylbenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Benzyl Chloride (a-Chlorotoluene)	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,3-Dichlorobenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,4-Dichlorobenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2-Dichlorobenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
1,2,4-Trichlorobenzene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
Hexachlorobutadiene	<SRL	U	1.0	0.50	<SRL	U	1.0	0.69	0.5
BFB-Surrogate Std. % Recovery	92%				92%				70-130%

U - Compound was analyzed for, but was not detected at or above the SRL.


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

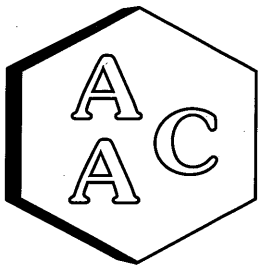
CLIENT : SLR International Corporation
PROJECT NO : 170309
MATRIX : AIR
UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
DATE REPORTED : 03/14/2017

VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B2			Sample Reporting Limit (SRL) (MRLxDf's)	B3			Sample Reporting Limit (SRL) (MRLxDf's)	Method Reporting Limit (MRL)
AAC ID	170309-97420				170309-97421				
Date Sampled	03/07/2017				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Can Dilution Factor	1.61				1.53				
	Result	Qualifier	Analysis DF		Result	Qualifier	Analysis DF		
Chlorodifluoromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Propene	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
Dichlorodifluoromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Chloromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Dichlorotetrafluoroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Vinyl Chloride	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Methanol	<SRL	U	1.0	8.05	<SRL	U	1.0	7.67	5.0
1,3-Butadiene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Bromomethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Chloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Dichlorofluoromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Ethanol	<SRL	U	1.0	3.22	<SRL	U	1.0	3.07	2.0
Vinyl Bromide	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Acetone	<SRL	U	1.0	3.22	5.63		1.0	3.07	2.0
Trichlorofluoromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
2-Propanol (IPA)	<SRL	U	1.0	3.22	<SRL	U	1.0	3.07	2.0
Acrylonitrile	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
1,1-Dichloroethene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Methylene Chloride (DCM)	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
Allyl Chloride	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Carbon Disulfide	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Trichlorotrifluoroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
trans-1,2-Dichloroethene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,1-Dichloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Methyl Tert Butyl Ether (MTBE)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Vinyl Acetate	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
2-Butanone (MEK)	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
cis-1,2-Dichloroethene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Hexane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Chloroform	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Ethyl Acetate	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Tetrahydrofuran	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2-Dichloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,1,1-Trichloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

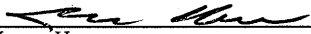
CLIENT : SLR International Corporation
PROJECT NO : 170309
MATRIX : AIR
UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
DATE REPORTED : 03/14/2017

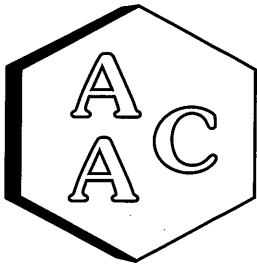
VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B2			Sample Reporting Limit (SRL) (MRLxDF's)	B3			Sample Reporting Limit (SRL) (MRLxDF's)	Method Reporting Limit (MRL)
AAC ID	170309-97420				170309-97421				
Date Sampled	03/07/2017				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Con. Dilution Factor	1.61				1.53				
	Result	Qualifier	Analysis DF		Result	Qualifier	Analysis DF		
Benzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Carbon Tetrachloride	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Cyclohexane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2-Dichloropropane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Bromodichloromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,4-Dioxane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Trichloroethene (TCE)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
2,2,4-Trimethylpentane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Heptane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
cis-1,3-Dichloropropene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
4-Methyl-2-pentanone (MiBK)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
trans-1,3-Dichloropropene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,1,2-Trichloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Toluene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
2-Hexanone (MBK)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Dibromochloromethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2-Dibromoethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Tetrachloroethene (PCE)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Chlorobenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Ethylbenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
m & p-Xylenes	<SRL	U	1.0	1.61	<SRL	U	1.0	1.53	1.0
Bromoform	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Styrene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,1,2,2-Tetrachloroethane	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
o-Xylene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
4-Ethyltoluene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,3,5-Trimethylbenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2,4-Trimethylbenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Benzyl Chloride (a-Chlorotoluene)	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,3-Dichlorobenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,4-Dichlorobenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2-Dichlorobenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
1,2,4-Trichlorobenzene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
Hexachlorobutadiene	<SRL	U	1.0	0.81	<SRL	U	1.0	0.77	0.5
BFB-Surrogate Std. % Recovery	92%				93%				70-130%

U - Compound was analyzed for, but was not detected at or above the SRL.


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report

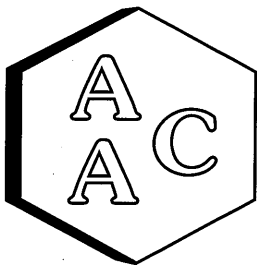
CLIENT : SLR International Corporation
 PROJECT NO : 170309
 MATRIX : AIR
 UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
 DATE REPORTED : 03/14/2017

VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B4			Sample Reporting Limit (SRL) (MRLxDF's)	B5			Sample Reporting Limit (SRL) (MRLxDF's)	Method Reporting Limit (MRL)
AAC ID	170309-97422				170309-97423				
Date Sampled	03/07/2017				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Can Dilution Factor	1.67				1.75				
	Result	Qualifier	Analysis DF		Result	Qualifier	Analysis DF		
Chlorodifluoromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Propene	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
Dichlorodifluoromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Chloromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Dichlorotetrafluoroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Vinyl Chloride	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Methanol	<SRL	U	1.0	8.33	<SRL	U	1.0	8.74	5.0
1,3-Butadiene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Bromomethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Chloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Dichlorofluoromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Ethanol	<SRL	U	1.0	3.33	<SRL	U	1.0	3.49	2.0
Vinyl Bromide	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Acetone	4.23		1.0	3.33	6.55		1.0	3.49	2.0
Trichlorofluoromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
2-Propanol (IPA)	<SRL	U	1.0	3.33	<SRL	U	1.0	3.49	2.0
Acrylonitrile	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
1,1-Dichloroethene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Methylene Chloride (DCM)	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
Allyl Chloride	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Carbon Disulfide	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Trichlorotrifluoroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
trans-1,2-Dichloroethene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,1-Dichloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Methyl Tert Butyl Ether (MTBE)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Vinyl Acetate	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
2-Butanone (MEK)	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
cis-1,2-Dichloroethene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Hexane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Chloroform	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Ethyl Acetate	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Tetrahydrofuran	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2-Dichloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,1,1-Trichloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report


CLIENT : SLR International Corporation
PROJECT NO : 170309
MATRIX : AIR
UNITS : PPB (v/v)

DATE RECEIVED : 03/10/2017
DATE REPORTED : 03/14/2017

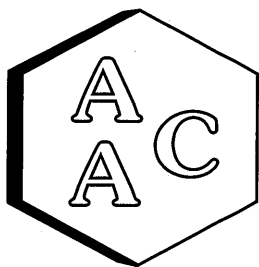
VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID	B4			Sample Reporting Limit (SRL) (MRLxDF's)	B5			Sample Reporting Limit (SRL) (MRLxDF's)	Method Reporting Limit (MRL)
AAC ID	170309-97422				170309-97423				
Date Sampled	03/07/2017				03/07/2017				
Date Analyzed	03/13/2017				03/13/2017				
Can Dilution Factor	1.67				1.75				
	Result	Qualifier	Analysis DF		Result	Qualifier	Analysis DF		
Benzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Carbon Tetrachloride	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Cyclohexane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2-Dichloropropane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Bromodichloromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,4-Dioxane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Trichloroethene (TCE)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
2,2,4-Trimethylpentane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Heptane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
cis-1,3-Dichloropropene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
4-Methyl-2-pentanone (MiBK)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
trans-1,3-Dichloropropene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,1,2-Trichloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Toluene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
2-Hexanone (MBK)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Dibromochloromethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2-Dibromoethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Tetrachloroethene (PCE)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Chlorobenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Ethylbenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
m & p-Xylenes	<SRL	U	1.0	1.67	<SRL	U	1.0	1.75	1.0
Bromoform	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Styrene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,1,2,2-Tetrachloroethane	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
o-Xylene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
4-Ethyltoluene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,3,5-Trimethylbenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2,4-Trimethylbenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Benzyl Chloride (a-Chlorotoluene)	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,3-Dichlorobenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,4-Dichlorobenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2-Dichlorobenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
1,2,4-Trichlorobenzene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
Hexachlorobutadiene	<SRL	U	1.0	0.83	<SRL	U	1.0	0.87	0.5
BFB-Surrogate Std. % Recovery	93%				90%				70-130%

U - Compound was analyzed for, but was not detected at or above the SRL.


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

ANALYSIS DATE : 03/13/2017

INSTRUMENT ID : GC/MS-03

ANALYST : JJG

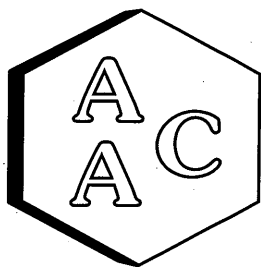
CALIBRATION STD ID : PS011817-01

VOLATILE ORGANIC COMPOUNDS BY EPA METHOD TO-15

Continuing Calibration Verification of the 01/16/2017 Calibration

Compounds	Conc	Daily Conc	%REC*
4-BFB (surrogate standard)	10.00	10.15	102
Chlorodifluoromethane	10.40	11.39	110
Propene	10.90	11.18	103
Dichlorodifluoromethane	10.60	11.72	111
Chloromethane	10.30	10.83	105
Dichlorotetrafluoroethane	10.00	10.64	106
Vinyl Chloride	10.10	10.88	108
Methanol	19.00	24.26	128
1,3-Butadiene	10.50	9.49	90
Bromomethane	10.00	9.39	94
Chloroethane	9.70	10.38	107
Dichlorofluoromethane	10.60	11.45	108
Ethanol	9.10	9.89	109
Vinyl Bromide	10.10	10.12	100
Acetone	10.60	8.82	83
Trichlorofluoromethane	10.40	10.56	102
2-Propanol (IPA)	10.80	11.74	109
Acrylonitrile	11.50	11.68	102
1,1-Dichloroethene	10.80	10.66	99
Methylene Chloride (DCM)	10.50	10.31	98
Allyl Chloride	11.00	11.78	107
Carbon Disulfide	10.00	11.06	111
Trichlorotrifluoroethane	10.70	10.79	101
trans-1,2-Dichloroethene	10.10	9.88	98
1,1-Dichloroethane	10.50	10.62	101
Methyl Tert Butyl Ether (MTBE)	10.60	10.56	100
Vinyl Acetate	10.80	12.38	115
2-Butanone (MEK)	10.60	10.84	102
cis-1,2-Dichloroethene	10.60	10.73	101
Hexane	10.50	10.11	96
Chloroform	10.90	11.25	103
Ethyl Acetate	10.90	12.20	112
Tetrahydrofuran	10.50	10.33	98
1,2-Dichloroethane	10.60	11.06	104
1,1,1-Trichloroethane	10.60	10.74	101





Atmospheric Analysis & Consulting, Inc.

ANALYSIS DATE : 03/13/2017

INSTRUMENT ID : GC/MS-03

ANALYST : JJG


CALIBRATION STD ID : PS011817-01

VOLATILE ORGANIC COMPOUNDS BY EPA METHOD TO-15

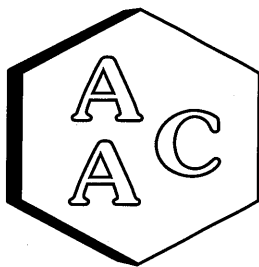
Continuing Calibration Verification of the 01/16/2017 Calibration

Compounds	Conc	Daily Conc	%REC*
Benzene	10.40	10.34	99
Carbon Tetrachloride	10.80	11.49	106
Cyclohexane	10.50	9.93	95
1,2-Dichloropropane	10.50	10.52	100
Bromodichloromethane	10.40	10.76	103
1,4-Dioxane	10.40	9.97	96
Trichloroethene (TCE)	10.40	10.25	99
2,2,4-Trimethylpentane	10.30	9.63	93
Heptane	10.40	10.13	97
cis-1,3-Dichloropropene	10.70	10.95	102
4-Methyl-2-pentanone (MiBK)	10.00	9.82	98
trans-1,3-Dichloropropene	10.00	10.58	106
1,1,2-Trichloroethane	10.40	10.32	99
Toluene	10.60	10.87	103
2-Hexanone (MBK)	10.80	11.31	105
Dibromochloromethane	9.90	10.66	108
1,2-Dibromoethane	10.40	10.61	102
Tetrachloroethene (PCE)	10.30	10.19	99
Chlorobenzene	10.50	10.41	99
Ethylbenzene	10.50	9.80	93
m & p-Xylenes	20.00	19.82	99
Bromoform	10.40	11.52	111
Styrene	10.30	10.20	99
1,1,2,2-Tetrachloroethane	10.40	10.78	104
o-Xylene	10.40	9.70	93
4-Ethyltoluene	10.00	10.03	100
1,3,5-Trimethylbenzene	10.00	10.00	100
1,2,4-Trimethylbenzene	9.90	9.85	99
Benzyl Chloride (a-Chlorotoluene)	9.60	9.42	98
1,3-Dichlorobenzene	9.60	9.27	97
1,4-Dichlorobenzene	9.80	9.33	95
1,2-Dichlorobenzene	9.70	9.19	95
1,2,4-Trichlorobenzene	8.80	8.16	93
Hexachlorobutadiene	9.30	9.03	97

* - %REC should be 70-130%


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report


CLIENT ID : Laboratory Control Spike DATE ANALYZED : 03/13/2017
AAC ID : LCS/LCSD DATE REPORTED : 03/13/2017
MEDIA : Air UNITS : ppbv

TO-15 Laboratory Control Spike Recovery

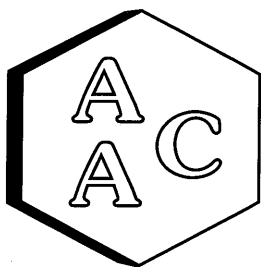
Compound	Sample Conc.	Spike Added	Spike Res	Dup Spike Res	Spike % Rec *	Spike Dup % Rec *	RPD**
1,1-Dichloroethene	0.0	10.80	10.66	10.39	99	96	2.6
Methylene Chloride (DCM)	0.0	10.50	10.31	10.55	98	100	2.3
Benzene	0.0	10.40	10.34	10.21	99	98	1.3
Trichloroethene (TCE)	0.0	10.40	10.25	10.24	99	98	0.1
Toluene	0.0	10.60	10.87	10.75	103	101	1.1
Tetrachloroethene (PCE)	0.0	10.30	10.19	10.14	99	98	0.5
Chlorobenzene	0.0	10.50	10.41	10.41	99	99	0.0
Ethylbenzene	0.0	10.50	9.80	9.77	93	93	0.3
m & p-Xylenes	0.0	20.00	19.82	19.71	99	99	0.6
o-Xylene	0.0	10.40	9.70	9.68	93	93	0.2

* Must be 70-130%

** Must be < 25%


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

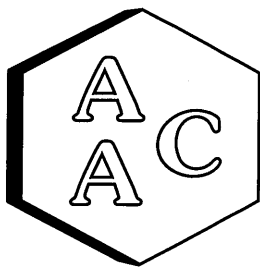
Method Blank Analysis Report

MATRIX : AIR ANALYSIS DATE : 03/13/2017
UNITS : ppbv REPORT DATE : 03/13/2017

VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID AAC ID	Method Blank MB 031317	RL
Chlorodifluoromethane	<RL	0.5
Propene	<RL	1.0
Dichlorodifluoromethane	<RL	0.5
Chloromethane	<RL	0.5
Dichlorotetrafluoroethane	<RL	0.5
Vinyl Chloride	<RL	0.5
Methanol	<RL	5.0
1,3-Butadiene	<RL	0.5
Bromomethane	<RL	0.5
Chloroethane	<RL	0.5
Dichlorofluoromethane	<RL	0.5
Ethanol	<RL	2.0
Vinyl Bromide	<RL	0.5
Acetone	<RL	2.0
Trichlorofluoromethane	<RL	0.5
2-Propanol (IPA)	<RL	2.0
Acrylonitrile	<RL	1.0
1,1-Dichloroethene	<RL	0.5
Methylene Chloride (DCM)	<RL	1.0
Allyl Chloride	<RL	0.5
Carbon Disulfide	<RL	0.5
Trichlorotrifluoroethane	<RL	0.5
trans-1,2-Dichloroethene	<RL	0.5
1,1-Dichloroethane	<RL	0.5
Methyl Tert Butyl Ether (MTBE)	<RL	0.5
Vinyl Acetate	<RL	1.0
2-Butanone (MEK)	<RL	1.0
cis-1,2-Dichloroethene	<RL	0.5
Hexane	<RL	0.5
Chloroform	<RL	0.5
Ethyl Acetate	<RL	0.5
Tetrahydrofuran	<RL	0.5
1,2-Dichloroethane	<RL	0.5
1,1,1-Trichloroethane	<RL	0.5
Benzene	<RL	0.5
Carbon Tetrachloride	<RL	0.5
Cyclohexane	<RL	0.5
1,2-Dichloropropane	<RL	0.5
Bromodichloromethane	<RL	0.5
1,4-Dioxane	<RL	0.5
Trichloroethene (TCE)	<RL	0.5
2,2,4-Trimethylpentane	<RL	0.5
Heptane	<RL	0.5





Atmospheric Analysis & Consulting, Inc.

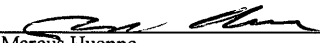
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MATRIX : AIR ANALYSIS DATE : 03/13/2017
UNITS : ppbv REPORT DATE : 03/13/2017

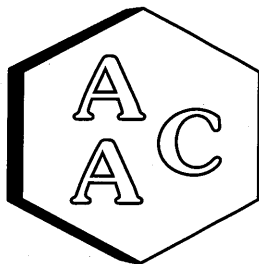
VOLATILE ORGANIC COMPOUNDS BY EPA TO-15

Client ID AAC ID	Method Blank MB 031317	RL
cis-1,3-Dichloropropene	<RL	0.5
4-Methyl-2-pentanone (MiBK)	<RL	0.5
trans-1,3-Dichloropropene	<RL	0.5
1,1,2-Trichloroethane	<RL	0.5
Toluene	<RL	0.5
2-Hexanone (MBK)	<RL	0.5
Dibromochloromethane	<RL	0.5
1,2-Dibromoethane	<RL	0.5
Tetrachloroethene (PCE)	<RL	0.5
Chlorobenzene	<RL	0.5
Ethylbenzene	<RL	0.5
m & p-Xylenes	<RL	1.0
Bromoform	<RL	0.5
Styrene	<RL	0.5
1,1,2,2-Tetrachloroethane	<RL	0.5
o-Xylene	<RL	0.5
4-Ethyltoluene	<RL	0.5
1,3,5-Trimethylbenzene	<RL	0.5
1,2,4-Trimethylbenzene	<RL	0.5
Benzyl Chloride (a-Chlorotoluene)	<RL	0.5
1,3-Dichlorobenzene	<RL	0.5
1,4-Dichlorobenzene	<RL	0.5
1,2-Dichlorobenzene	<RL	0.5
1,2,4-Trichlorobenzene	<RL	0.5
Hexachlorobutadiene	<RL	0.5
System Monitoring Compounds		
BFB-Surrogate Std. % Recovery	95%	--

RL - Reporting Limit


Marcus Hueppe
Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

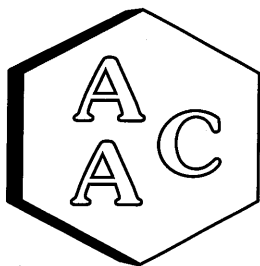
AAC ID : 170310-97424
MATRIX : Air

DATE ANALYZED : 03/13/2017
DATE REPORTED : 03/13/2017
UNITS : ppbv

TO-15 Duplicate Analysis

Compound	Sample Conc	Duplicate Conc	% RPD
Chlorodifluoromethane	<SRL	<SRL	0.0
Propene	<SRL	<SRL	0.0
Dichlorodifluoromethane	0.64	0.64	0.0
Chloromethane	0.66	0.65	1.5
Dichlorotetrafluoroethane	<SRL	<SRL	0.0
Vinyl Chloride	<SRL	<SRL	0.0
Methanol	<SRL	<SRL	0.0
1,3-Butadiene	<SRL	<SRL	0.0
Bromomethane	<SRL	<SRL	0.0
Chloroethane	<SRL	<SRL	0.0
Dichlorofluoromethane	<SRL	<SRL	0.0
Ethanol	<SRL	<SRL	0.0
Vinyl Bromide	<SRL	<SRL	0.0
Acetone	<SRL	<SRL	0.0
Trichlorofluoromethane	<SRL	<SRL	0.0
2-Propanol (IPA)	<SRL	<SRL	0.0
Acrylonitrile	<SRL	<SRL	0.0
1,1-Dichloroethene	<SRL	<SRL	0.0
Methylene Chloride (DCM)	<SRL	<SRL	0.0
Allyl Chloride	<SRL	<SRL	0.0
Carbon Disulfide	<SRL	<SRL	0.0
Trichlorotrifluoroethane	<SRL	<SRL	0.0
trans-1,2-Dichloroethene	<SRL	<SRL	0.0
1,1-Dichloroethane	<SRL	<SRL	0.0
Methyl Tert Butyl Ether (MTBE)	<SRL	<SRL	0.0
Vinyl Acetate	<SRL	<SRL	0.0
2-Butanone (MEK)	<SRL	<SRL	0.0
cis-1,2-Dichloroethene	<SRL	<SRL	0.0
Hexane	<SRL	<SRL	0.0
Chloroform	<SRL	<SRL	0.0
Ethyl Acetate	<SRL	<SRL	0.0
Tetrahydrofuran	<SRL	<SRL	0.0
1,2-Dichloroethane	<SRL	<SRL	0.0
1,1,1-Trichloroethane	<SRL	<SRL	0.0
Benzene	<SRL	<SRL	0.0
Carbon Tetrachloride	<SRL	<SRL	0.0





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report


AAC ID : 170310-97424
MATRIX : Air

DATE ANALYZED : 03/13/2017
DATE REPORTED : 03/13/2017
UNITS : ppbv

TO-15 Duplicate Analysis

Compound	Sample Conc	Duplicate Conc	% RPD
Cyclohexane	<SRL	<SRL	0.0
1,2-Dichloropropane	<SRL	<SRL	0.0
Bromodichloromethane	<SRL	<SRL	0.0
1,4-Dioxane	<SRL	<SRL	0.0
Trichloroethene (TCE)	<SRL	<SRL	0.0
2,2,4-Trimethylpentane	<SRL	<SRL	0.0
Heptane	<SRL	<SRL	0.0
cis-1,3-Dichloropropene	<SRL	<SRL	0.0
4-Methyl-2-pentanone (MiBK)	<SRL	<SRL	0.0
trans-1,3-Dichloropropene	<SRL	<SRL	0.0
1,1,2-Trichloroethane	<SRL	<SRL	0.0
Toluene	<SRL	<SRL	0.0
2-Hexanone (MBK)	<SRL	<SRL	0.0
Dibromochloromethane	<SRL	<SRL	0.0
1,2-Dibromoethane	<SRL	<SRL	0.0
Tetrachloroethene (PCE)	<SRL	<SRL	0.0
Chlorobenzene	<SRL	<SRL	0.0
Ethylbenzene	<SRL	<SRL	0.0
m & p-Xylenes	<SRL	<SRL	0.0
Bromoform	<SRL	<SRL	0.0
Styrene	<SRL	<SRL	0.0
1,1,2,2-Tetrachloroethane	<SRL	<SRL	0.0
o-Xylene	<SRL	<SRL	0.0
4-Ethyltoluene	<SRL	<SRL	0.0
1,3,5-Trimethylbenzene	<SRL	<SRL	0.0
1,2,4-Trimethylbenzene	<SRL	<SRL	0.0
Benzyl Chloride (a-Chlorotoluene)	<SRL	<SRL	0.0
1,3-Dichlorobenzene	<SRL	<SRL	0.0
1,4-Dichlorobenzene	<SRL	<SRL	0.0
1,2-Dichlorobenzene	<SRL	<SRL	0.0
1,2,4-Trichlorobenzene	<SRL	<SRL	0.0
Hexachlorobutadiene	<SRL	<SRL	0.0
System Monitoring Compounds			
BFB-Surrogate Std. % Recovery	94%	95%	1.5

SRL - Sample Reporting Limit


Marcus Hueppe
Laboratory Director



SLR International Corporation

2700 Gambell St. Suite 200

Anchorage, AK 99503

Phone (907) 222-1112

Fax (907) 222-1113

#170309

Lab Project No: _____

Page 1 of 1



Chain of Custody / Analysis Request Form

Client Name SLR International Corporation			Project Name Hilcorp Methane Pipeline Release			Analysis Requested				Send Report to: SLR International Corp.		
Project Mgr (Print Name) Julie Hoffman			Project Number 105.00874.17021			CO2	CH4	VOCs TO-15				Attn: Brad Broker bbroker@slrconsulting.com Phone#: 907-264-6974
Sampler's Name (Print Name) Matt Woods			Sampler's Signature 									
Lab Sample No.	Date Sampled	Start Time	End Time	Sample ID / Description	Type / No. Containers							Send Invoice to: Attn: Brad Broker bbroker@slrconsulting.com P.O.#: 105.874.17021
000830	---	---	---	Field Blank	Summa / 1	X	X	X	97418			
000826	3/7/17	0944	1047	B1	Summa / 1	X	X	X	97419			Turnaround Time 24-HR _____ 5-Day _____ 48-HR _____ Normal <u>X</u> _____ Other (specify) _____
000828	3/7/17	1123	1223	B2	Summa / 1	X	X	X	97420			
000849	3/7/17	1301	1350	B3	Summa / 1	X	X	X	97421			Special Instructions / Remarks: Please provide EDD.xls file with the emailed data report.
000842	3/7/17	1414	1524	B4	Summa / 1	X	X	X	97422			
000872	3/7/17	1614	1652	B5	Summa / 1	X	X	X	97423			
not used						X	X	X				
Relinquished By (Signature): 			Relinquished By (Print Name): Julie Hoffman			Via Fed-Ex @		Date / Time 3/8/17 1327		Received By (Signature): 		Received By (Print Name): 3/10/17 0950
Relinquished By (Signature):			Relinquished By (Print Name):			Via Fed-Ex @		Date / Time		Received By (Signature):		Received By (Print Name):

7 CANS (1x UNUSED) FED EX
+
6x PZANS

ATTACHMENT B
FISH AND WILDLIFE MONITORING SUMMARY REPORT

Hilcorp Cook Inlet Wildlife Survey Narratives

Thursday, March 9, 2017 Report
Michelle Bellizzi, Responder, IBR

On 3/9 14:30, a Wildlife Assessment team (Michelle Bellizzi/International Bird Rescue (avian), Brian Heath/Cispri (marine mammals)), surveyed via helicopter the site of the methane leak in Cook Inlet and the surrounding environs in a 5-mile radius around the leak site, working from the site in expanding concentric circles. The observation period lasted approximately one hour.

Along the shoreline of the Nikiski helipad, approximately 4 ravens, 2 magpies, and one bald eagle were observed.

No birds were observed over the open water or ice, including the site of the leak as well as within the 5-mile radius of the site. Also, no fish or marine mammals were observed.

Friday March 17, 2017 Report
Nancy Tankersley, Responder, IBR

I arrived at Ross Aviation at 11 am, and took Hilcorp charter from Anchorage to Kenai with a stop at Granite Point Terminal Facility, landing in Kenai about 1 pm. I landed at Hilcorp hanger and was shuttled to Kenai Airport for Avis rental car.

I arrived at OSK helipad at 2 pm. Met Wes Clark from CISPRI who is doing marine mammal observations on the same flights. We reviewed our flight plan and agreed on signals since he was the only one who would be able to communicate with the pilot on intercom.

Crystal Bauer, logistics coordinator, assisted with survival suit fitting and obtained data from Nikiski's NOAA weather station for our field data. We departed on the Bell 212 helicopter at 3:05 pm and conducted the wildlife survey around the leak area (see data forms, map, and photos attached). The pilot was Trevor Pierson and the co-pilot was Brock Nelson. Wes sat at the inside circling window and I saw at the outside circling window. The weather was ideal with clear visibility, diminishing wind, and calm seas. We were able to fly the entire survey of concentric circles around the leak site at 500 feet altitude, but no wildlife or gas bubbles were spotted. I was unable to ask the pilot what our flight speed was, but Crystal said it was likely 85 kts. (Wes and I thought it was less).

We landed about 4 pm and I returned the rental car to Kenai airport. I was shuttled back to Hilcorp hanger by Hilcorp staff. Adam McClure of Hilcorp verified that I was on the 7 am flight from Anchorage on Monday. I returned to Ross Aviation hangar in Anchorage at 5:40 pm.

Survey Waypoints:

Begin: 60.45.580 North, 151.17.869 West
End: 60.45. 868 North, 151.24.627 West

March 20, 2017 Report
Nancy Tankersley, Responder, IBR

I arrived at Ross Aviation at 6:30 am, and took Hilcorp charter from Anchorage to Kenai, landing in Kenai about 7:30 am. Because I forgot to pick up Hilcorp pool car key at Ross Aviation, I got approval from Beth Sharp to rent a car from the Kenai airport with my personal VISA.

I ate breakfast and arrived at OSK helipad at 9:15 am. Met Wes Clark from CISPRI who is doing marine mammal observations on the same flights. We were able to talk to the co-pilot briefly before the flight and agreed on 500' altitude and speed of about 85 knots in concentric circles around the leak site up to a radius of 5 miles from leak.

Crystal Bauer, logistics coordinator, gave me the Internet link to Nikiski point's weather station to use for our field data. We started the survey on the Bell 212 helicopter at 10:10 am (see data forms, map, and photos attached). Wes sat at the inside circling window and I saw at the outside circling window (counterclockwise circles). The weather was ideal with clear visibility, low wind, and calm seas. We were able to fly the entire survey around the leak site at 500 feet altitude, but no wildlife or gas bubbles were spotted.

We landed about 11:20 am and I checked the Nikiski weather station data. I called IBR with a brief update, and then ate lunch. I received GPS data from Wes Clark via email that afternoon for the 3/17 and 3/20 flights (see below). I finished the March 17 report and most of the March 20 report.

I looked for marine birds along the Kenai beach from 1400-15:30. I saw a small flock of Herring Gulls, a few Common Ravens, and 2 Bald Eagles. The closest area and date for marine bird sightings recorded on eBird was Anchor Point on 12 March 2017 (<http://ebird.org/ebird/view/checklist/S35140460>). Birds recorded include:

- 2 Steller's Eider
- 3 White-winged Scoter
- 1 Long-tailed Duck
- 1 Common Loon
- 1 Horned Grebe
- 1 Pigeon Guillemot
- 3 Mew Gull
- 6 Glaucous-winged Gull

I returned to Hilcorp hanger in Kenai by 5:00 pm and arrived at Ross Aviation hangar in Anchorage about 6:30 pm.

Survey waypoints:

Begin: 60.44.290 North, 151.18.699 West (leak site)

End: 60.50.287 North, 151.28.802 West (outside perimeter of search area)

Cook Inlet Hilcorp Pipeline Surveys

	Date	Bird Obs	Start Time	End Time	Slack Tide Time	Tide Loc	Approx Survey Speed kts	Approx Survey Alt (ft)	Approx Area Obs (sq mi)	%	Beaufort Sea State	Swell	Nikiski Weather Time	Air Temp (deg F)	Wind Speed kts	Wind Dir	Visib (mi)	Cloud Cover (%)	Precip (in)	Pilot	Marine Mammal Obs
1	3/9/2017	<i>flight data sheet not completed for March 9, 2017</i>																			
2	3/17/2017	NT	1505	1550	1513	Nik	85	500	15	<25	0	0	1415	18.5	6.8	ENE	100+	0	0	TP	WC
3	3/20/2017	NT	1010	1120	1028	Nik	85	500	20	<25	0	0	1135	26.4	4.3	NNW	100+	5	0	unk	WC
4																					
5																					
6																					
7																					
8																					









Cook Inlet Operations - Protected Species Observer Effort Log

Project ID: PSO

Name: Brian Heath Initial: B

Vessel Name: Hilcorp Helo

Wesley Clark

Effort Log Page #: **MMO-007**[illegible]

ATTACHMENT C
WATER QUALITY SAMPLING SUMMARY REPORT

**Cook Inlet
Methane Pipeline Leak Area
Water Quality and Air/Water Interface Monitoring**

Weekly Report #1

Prepared by SLR International Corporation (SLR)

Report Date: 3-22-2017

1.0 OVERVIEW

The first water quality monitoring event was conducted from aboard the Offshore Service Vessel (OSV) Resolution using the approaches and methods described in the ADEC-approved Cook Inlet Alaska Methane Pipeline Leak Water Quality Sampling Plan (WQ Plan) on March 18 and 19, 2017. Safety of the vessel and crew was top priority during the monitoring activities. Work was performed during daylight hours and the sampling approaches allowed for the collection of data, while maintaining a safe distance from the methane release point (MRP). Air monitoring was performed for potential explosive vapors on board the vessel by a dedicated safety professional. The quantity and location of sampling events were determined by site and weather conditions. The data presented herein is preliminary, subject to further review and verification by SLR International Corporation (SLR).

As discussed in Section 2.2 of this report, the dissolved oxygen (DO) concentrations measured during this event did not exceed the Alaska Water Quality Standards (AWQS) as established in Title 18 Alaska Administrative Code (AAC), Chapter 75 (18 AAC 70).

2.0 WATER QUALITY MONITORING

2.1 Activities Completed

The water quality sampling was conducted on March 18 and 19, 2017. This was one day prior to neap tide which occurred on March 20, 2017. The field team consisted of two SLR and two Kinnetic Laboratories, Inc. (KLI) scientists (Bret Berglund, Matt Woods, Mark Savoie and Gary Lawley, respectively). The field team members (samplers) were Alaska Department of Environmental Conservation (ADEC) qualified samplers, per 18 Alaska Administrative Code 75.

The data collection activities followed the WQ Plan. The primary data collection method utilized a drifting instrumented buoy to obtain water quality parameters in the area of interest. The drifting buoy had multiple instruments suspended along a line at three depth intervals as depicted on Figure 1: The primary instruments are listed below:

- SeaBird Electronics, SBE 19 plus V2 SeaCAT - conductivity, depth, temperature (CTD), with DO, pH, and turbidity.

- Pro-Oceanus Mini Methane (CH₄) - Submersible pCH₄ sensor and datalogger,
- Pro-Oceanus Mini Carbon Dioxide (CO₂) - Submersible pCO₂ sensor and datalogger,
- PME MiniDOT– Dissolved Oxygen (DO) and temperature loggers,
- Garmin WAAS differential global positioning system (mounted on buoy and used to track the buoy's position during a monitoring transect).

Some modifications to the sampling methods outlined in the WQ Plan were made due to the site conditions, and the need to proceed cautiously during the first attempt to acquire data. March 18 was primarily a day of setup and experimentation, which consisted of incremental testing of the sampling equipment and methods, including techniques for deployment and retrieval of the buoy system.

- Ice conditions during the first event varied from approximately 3-4 tenths ice cover during the flood tide to 9-10 tenths cover during the latter part of the ebb tide. The heavier ice during the latter part of the ebb tide was found to impede the sampling effort particularly the deployment of the instrumented drift buoy. The least amount of ice was observed on the flood tide on March 19. Sampling and monitoring activities were responsive to these dynamic site conditions.
- On March 18 the vessel was initially used to deploy the CTD with the CH₄ and CO₂ sensor at a single depth, as the ice coverage was dense and there were concerns about being able to retrieve the buoy
- Air temperatures were varied between -4 and -11 °C with water temperatures typically about -1.5 °C, and icing of equipment was a concern. Due to the cold air temperatures, instrumentation occasionally iced up from the slush and frazil ice at the sea surface. The field team frequently removed ice from equipment between deployments. On at least one occasion, icing of the pump on the CTD resulted in poor readings of temperature, conductivity, pH, and DO.
- On a couple of occasions, some sensors failed to record data apparently due to switches accidentally turning off during deployment (CTD and CO₂).

Four buoy drifts (monitoring transects) were completed through the area surrounding the MRP, one on March 18 and three on March 19 at differing tidal stages. At the MRP site, the tide changes about 50 minutes after NOAA tidal predictions for the East Forelands area, and drifts were planned accordingly. The duration of each drift varied from approximately 25 to 120 minutes, depending upon the tidal flow. Plots of the drifts are illustrated in Figure 2 of Attachment A. During the four drifts, the closest distance the buoy passed near the MRP varied between approximately 13 and 190 meters. Table 1 of Attachment A provides a summary of the buoy deployments.

In addition, water samples for laboratory analysis were collected down current of the MRP at several depths (surface, middle and deep) using Niskin bottles at two sampling stations. The location of these sampling stations is shown on Figure 2 in Attachment A (distance from the two stations to the MRP was estimated to be 518 and 741 meters). A total of six primary samples, plus one sample duplicate and one matrix spike and matrix spike duplicate sample (MS/MSDS), were

collected and sent to the analytical laboratory (ALS Environmental in Simi Valley, California) for analysis of CH₄ and CO₂. Results are anticipated on March 28, and will be documented in a subsequent report.

A photograph log documenting the data collection methods and site conditions is included in Attachment A.

2.2 Summary of Results

Due to the short period between the monitoring event and initial reporting date, all of the data collected during the first sampling event has not been fully reviewed, analyzed and compiled for reporting. To date, data analysis and reporting has focused on the third drift conducted on March 19, which occurred during a tidal change (flood to ebb). This buoy track provides a good representation of the site conditions at and near slack water in close proximity to the MRP, one day prior to a neap tide. Thus, mixing and dilution effects would be anticipated to less than other periods.

During Drift #3 on March 19, the water quality buoy was deployed on the flood tide up current of MRP at 09:57, approximately 30 minutes before slack tide. It was retrieved at 11:55, approximately 2 hours later down current of the MRP on the ebb tide. Based on the buoy movement, the tide reversed at 10:35. During the drift, the buoy first passed north of the MRP, and then when the tide reversed it travelled south of the MRP. At its closest point, the buoy came within 13 meters of the estimated MRP, during the ebb flow.

Figure 3 in Attachment A provides a close-up of the buoy track with annotations indicating key events. A cross-section of the primary water quality parameters of interest (DO, CH₄ and CO₂) illustrating the concentrations recorded during the Drift #3 transects at multiple depths is provided in Figures 4-7 in Attachment A. Maximum and minimums are displayed on the cross sections. A summary of the results from the drift is provided below.

- Dissolved oxygen- The lowest DO values were recorded on the sensor deployed with the CTD at depth of 12.5 meters. DO started at a concentration of approximately 9.3 mg/L and decreased to a low of 7.8 mg/L, then rose back to 9.3 mg/L. The zone of depressed DO was on the order of 150 meters long. The buoy passed through this zone from 11:00 to 11:06, and the buoy was traveling at approximately 50 cm/sec at this time. The DO sensors at 7 and 2 meters had minimum detected DO concentrations of 11.88 and 11.64 mg/L, respectively.
- Dissolved Methane – The highest CH₄ was recorded on the sensor deployed at a depth of 7 meters. The CH₄ started at an initial measurement of 0.28% (0.10 mg/L). At 11:07am, after the buoy traveled approximately 70 meters past the MRP on the ebbing tide, the methane levels began to increase and reached a maximum value of 0.45% (0.15 mg/L). Concentrations decreased after that point, to 0.41% (0.14

mg/L) when the instrument was retrieved at 11:55, approximately 2,900 meters downgradient of the MRP.

- Dissolved carbon dioxide – The highest CO₂ concentration detected was 354 parts per million by volume (ppmv) recorded on the sensor deployed at 12 meters. Overall, the CO₂ concentrations showed little fluctuation during the drift.

The beginning of the zone of elevated CH₄ was approximately co-located with the zone of depressed DO. The instrument response time for the CH₄ is slower than the DO sensor, which would result in a slightly delayed detection of front edge of the plume with the CH₄ sensor.

The 18 AAC 70 Alaska Water Quality Standards for marine waters state the surface DO concentration in coastal waters may not be less than 6.0 mg/L for a depth of one meter except when natural conditions cause this value to be depressed. DO may not be reduced below 4 mg/L at any point beneath the surface. DO concentrations in estuaries and tidal tributaries may not be less than 5.0 mg/L except where natural conditions cause this value to be depressed. The lowest measured DO concentration during Drift #3 was above these water quality standards. A preliminary review of the other three buoy drifts (transects) conducted during this monitoring event under higher flow conditions did not identify any DO values lower than those recorded in Drift #3 on March 19, 2017, indicating there were no detected exceedances of the regulatory standard during this monitoring event. There are no 18 AAC 70 water quality standards for dissolved CH₄ or CO₂.

2.3 Activities Planned for the Next Sampling Event

The next water quality sampling event is planned for March 23, 2017. Planned activities include:

- Conducting deployments of the water quality buoy, with one deployment around the slack tide and one or more in flowing conditions. At least one of the drifts will be extended a further distance down current from the MRP (5-6 kilometers).
- Collecting water samples at closer distance down current from the MRP than the March 18, 2017 sample event.

These planned activities may need to be modified due to site conditions and logistics.

3.0 AIR/WATER INTERFACE MONITORING

The air/water interface buoy and technical specialists arrived in Nikiski on March 21, 2017. The first deployment of the buoy is scheduled for Friday, March 24, 2017, conditions permitting.

Attachment A:

Figure 1: Water Quality Monitoring Buoy Schematic (March 18 and 19), 2017

Figure 2: Water Quality Sample Event 1, Buoy Tracks and Water Sample Locations

Figure 3: Water Quality Sample Event 1, Buoy Track 3 Details (March 19, 2017).

Figure 4: March 19, 2107 Buoy Track #3. Dissolved O₂ Concentrations at 2, 7, and 12.5 Meters Depth

Figure 5: March 19, 2107 Buoy Track #3. CH₄ Measurements at 7 and 12.5 Meters Depth with Buoy Distance shown from MRP

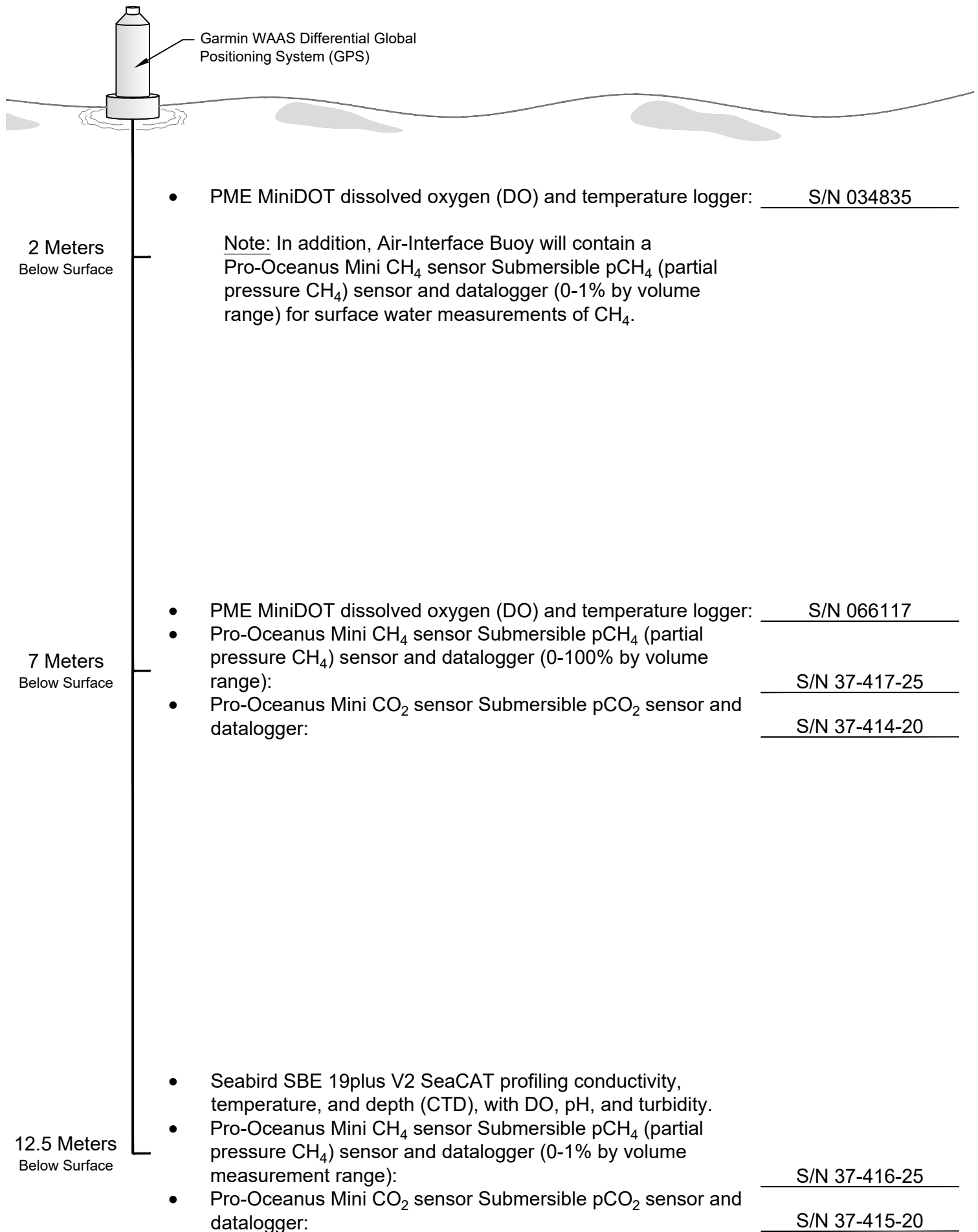
Figure 6: March 19, 2107 Buoy Track #3. Dissolved CO₂ Concentrations

Figure 7: March 19, 2107 Buoy Track #3. Dissolved CH₄ and O₂ Concentrations at 7 meter Depth in the Vicinity of the MRP

Table 1: Summary of Water Quality Buoy Drifts

Photograph Log

FIGURE 1: WATER QUALITY MONITORING BUOY SCHEMATIC
(MARCH 18-19, 2017)



Base map referenced from National Oceanic and Atmospheric Administration (NOAA),
Chart 16663, Alaska - South Coast, Cook Inlet, East Foreland to Anchorage (Scale 1:100,000).

Soundings in Fathoms (Fathoms and Feet to Eleven Fathoms at Mean Lower Low Water)

1 Fathom = 6 Feet = 1.8 Meters

Legend

Methane Release Point

Sample Locations

0318 BuoyTrack1

0319 BuoyTrack1

0319 BuoyTrack2

0319 BuoyTrack3

1000 Yard Restricted Zone

Pipeline

Tide current direction of buoy travel
indicated at buoy transect retrieval
location.

Site

HILCORP ALASKA, LLC
METHANE PIPELINE LEAK
COOK INLET, ALASKA

Drawing

WATER QUALITY SAMPLE EVENT 1
BUOY TRACKS AND WATER SAMPLE LOCATIONS

Drawing

March 2017

Scale

1:20,000

Fig. No.

2

File Name

Figure 2 Methane Release_Event1.mxd

Project No.

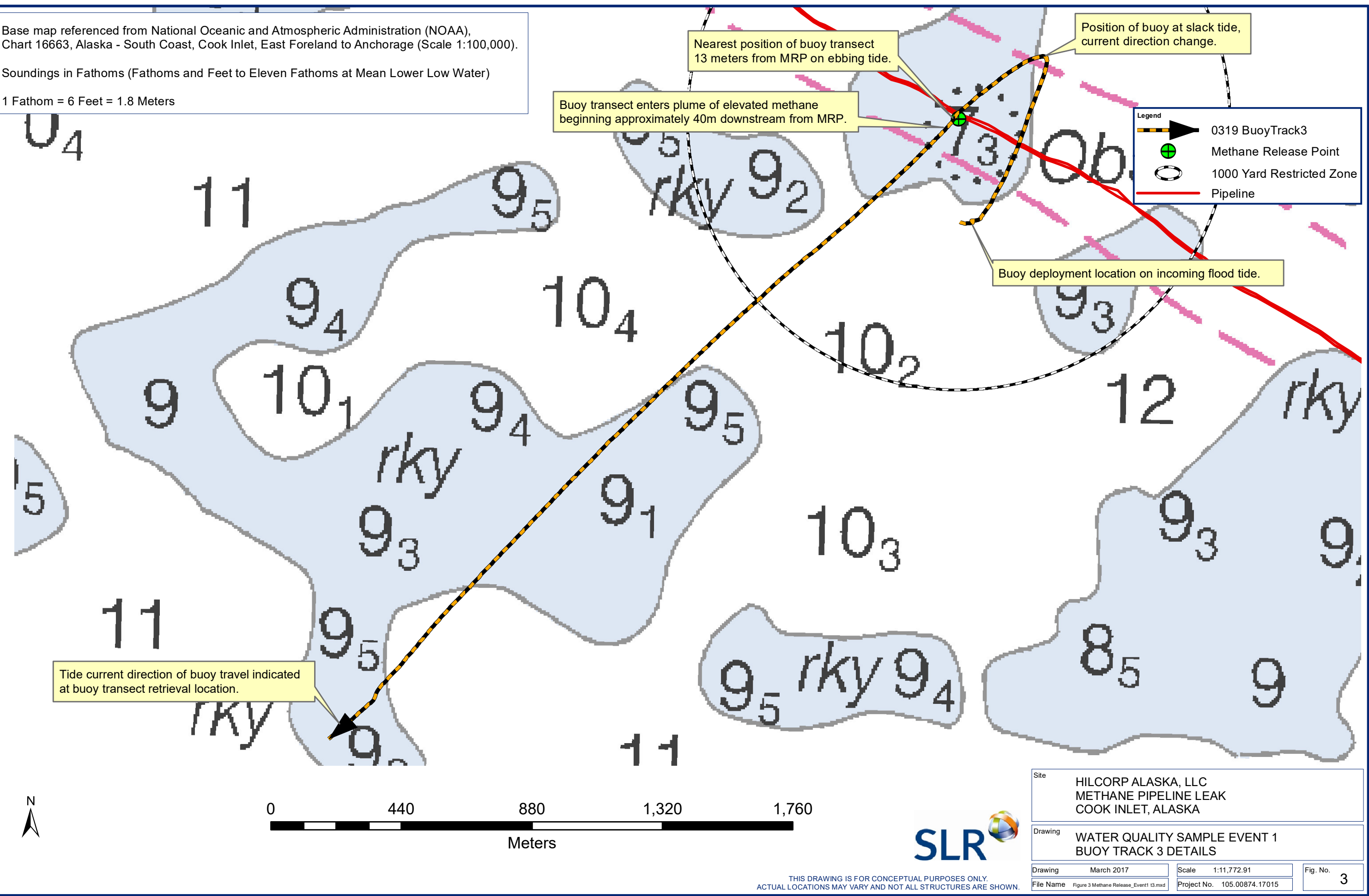
105.00874.17015

THIS DRAWING IS FOR CONCEPTUAL PURPOSES ONLY.
ACTUAL LOCATIONS MAY VARY AND NOT ALL STRUCTURES ARE SHOWN.

Base map referenced from National Oceanic and Atmospheric Administration (NOAA), Chart 16663, Alaska - South Coast, Cook Inlet, East Foreland to Anchorage (Scale 1:100,000).

Soundings in Fathoms (Fathoms and Feet to Eleven Fathoms at Mean Lower Low Water)

1 Fathom = 6 Feet = 1.8 Meters



Site		HILCORP ALASKA, LLC METHANE PIPELINE LEAK COOK INLET, ALASKA	
Drawing			
WATER QUALITY SAMPLE EVENT 1 BUOY TRACK 3 DETAILS			
Drawing	March 2017	Scale	1:11,772.91
File Name	Figure 3 Methane Release_Event1 13.mxd		Fig. No.
	Project No.		105.00874.17015
			3

THIS DRAWING IS FOR CONCEPTUAL PURPOSES ONLY.
ACTUAL LOCATIONS MAY VARY AND NOT ALL STRUCTURES ARE SHOWN.

Figure 4: Buoy Drift #3, March 19, 2017
Dissolved O₂ Concentrations at 2, 7 and 12.5 Meter Depth

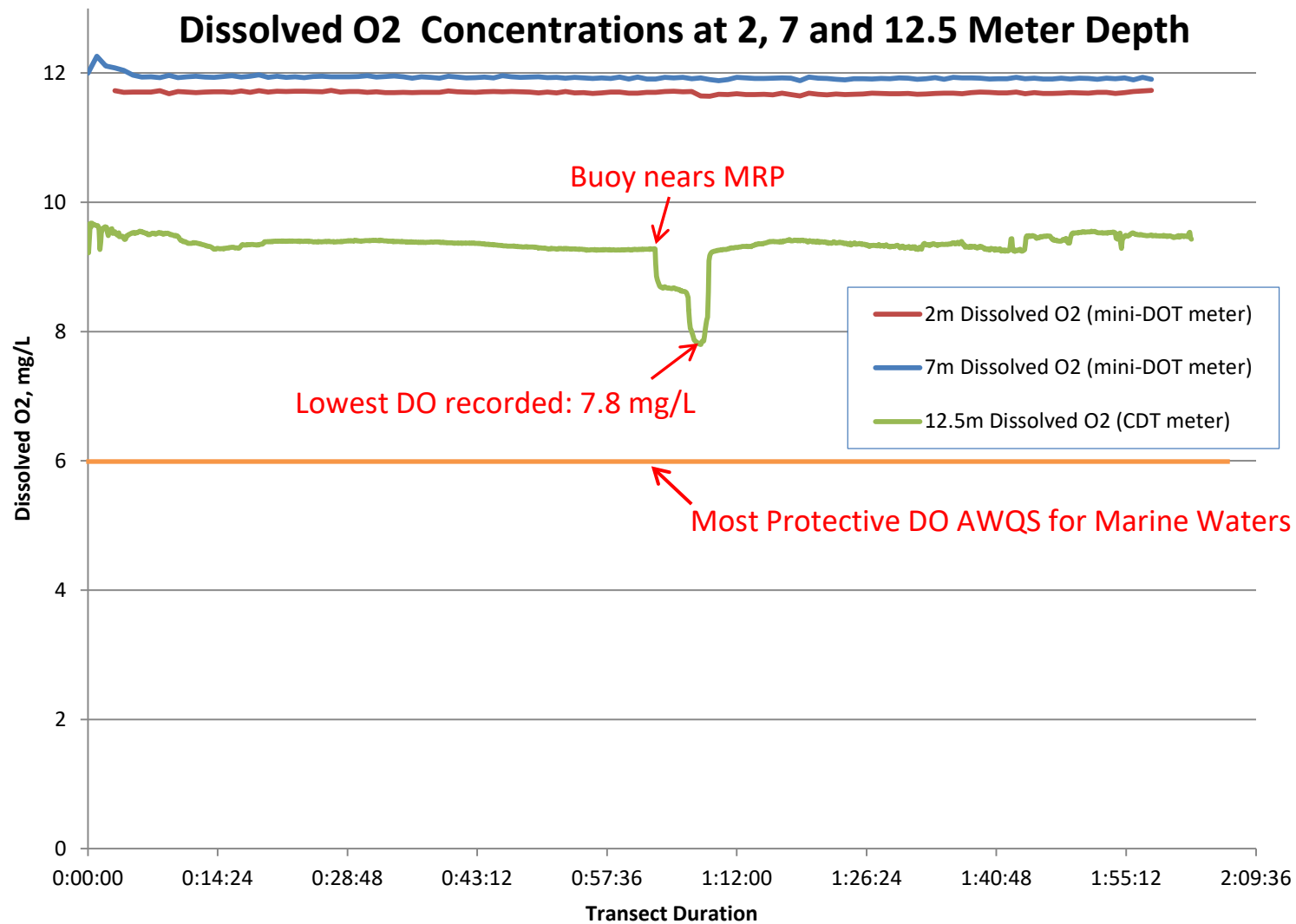


Figure 5: Buoy Drift #3, March 19, 2017
CH₄ Concentrations at 7 and 12.5 Meter Depth
with Buoy Distance from the MRP

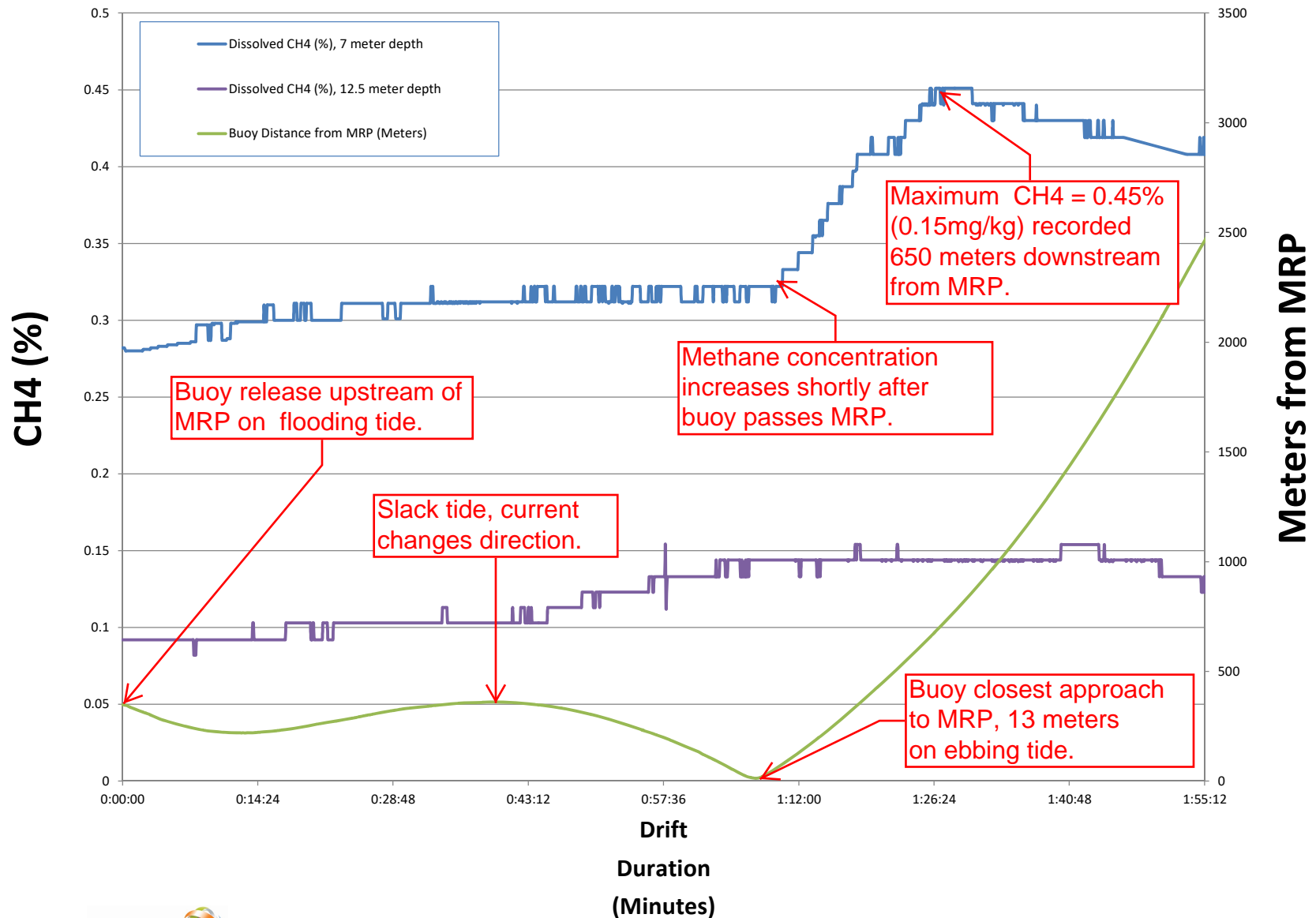


Figure 6: Buoy Drift #3, March 19, 2017
Dissolved CO2 Concentrations at 7 and 12.5 Meter Depth

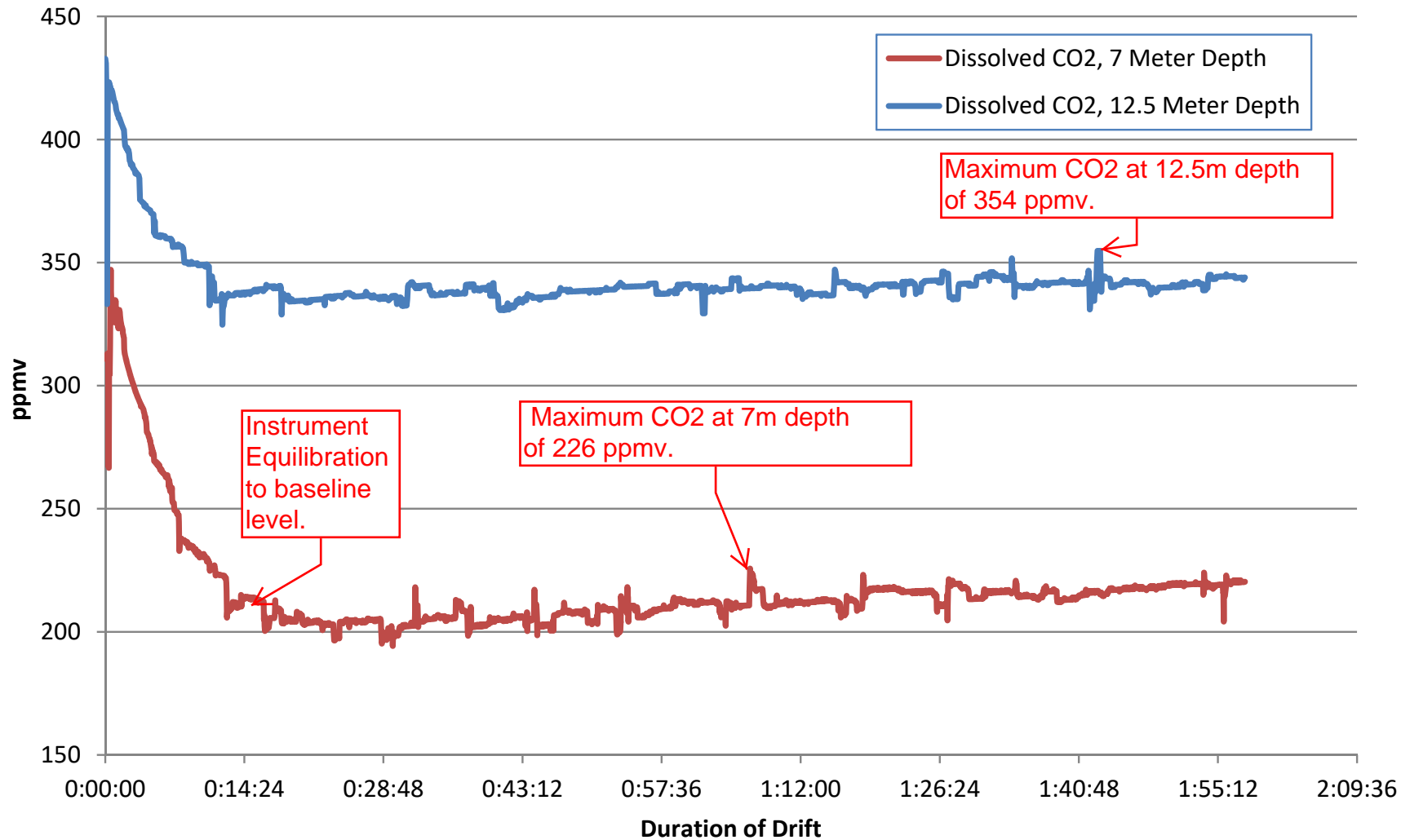


Figure 7: Buoy Drift #3 March 19, 2017
Dissolved CH₄ and O₂ Concentrations at 7 Meter Depth
Detailed Comparison of Results in Vicinity of the MRP

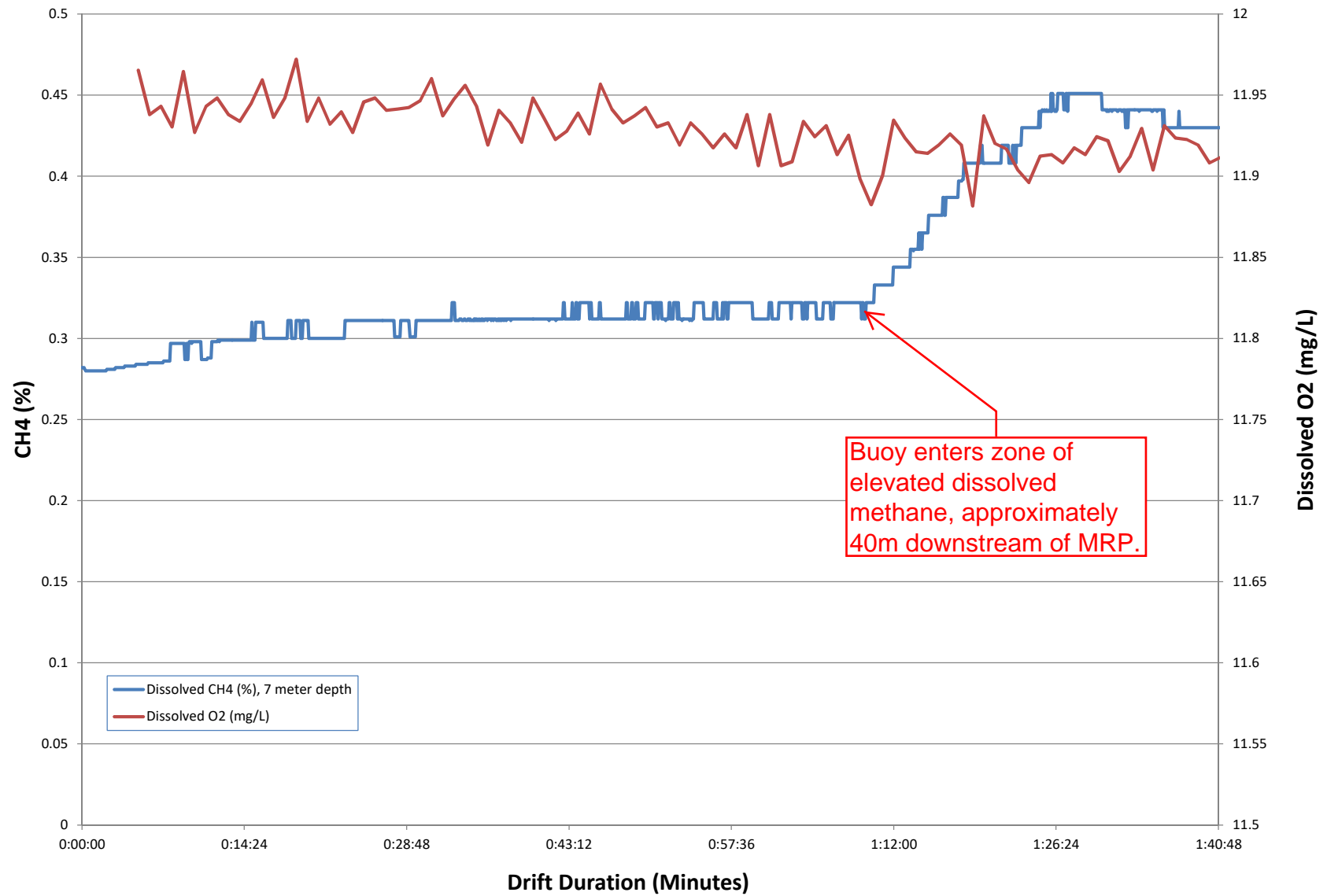


Table 1: Summary of Water Quality Buoy Drifts

Buoy Type	Instrument(s) Depth (m)		Drift Name	General Tide Description	Date	Release Time	Release Location			Retrieval Time	Retrieval Location			Drift Duration	Minimum Distance to MRP (m)	Wind (Knots/direction)	Wave Height (m)
Water Quality	Surface	2	D04-031817	Ebb	3/18/2017	14:50	60	46.622	N	15:20	60	45.356	N	0:30	--	calm	0
	Mid	7					151	25.718	W		151	27.877	W				
	Deep	12.5															
Water Quality	Surface	2	D01-031917	Flood	3/19/2017	8:15	60	46.37	N	8:40	60	47.2	N	0:25	--	15, SSW	0
	Mid	7					151	26.239	W		151	25.112	W				
	Deep	12.5															
Water Quality	Surface	2	D02-031917	Flood	3/19/2017	9:08	60	46.35	N	9:37	60	46.921	N	0:29	--	15, SSW	0
	Mid	7					151	25.878	W		151	25.878	W				
	Deep	12.5															
Water Quality	Surface	2	D03-031917	Flood	3/19/2017	9:55	60	45.527	N	11:55	60	45.527	N	2:00	12.95	15, SSW	0.2
	Mid	7					151	23.097	W		151	23.097	W				
	Deep	12.5															

Cook Inlet Water Quality Sampling Photo
Log: Week 1
3-18-17 to 3-19-17

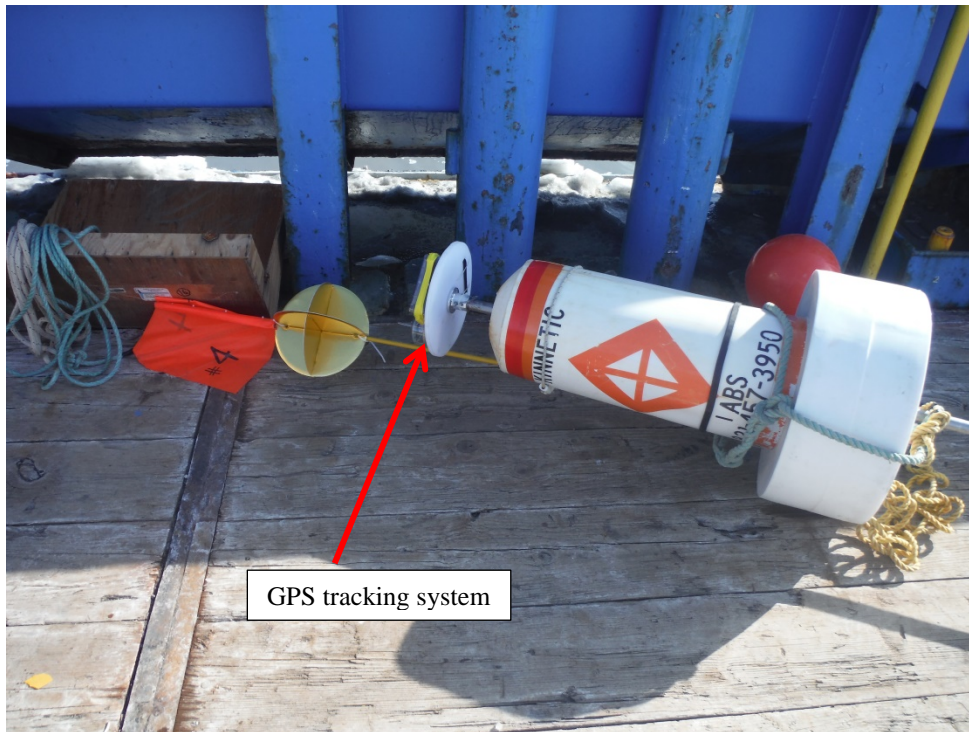


Photo 1: Water quality monitoring buoy prior to deployment.

Date:
3/18/2017

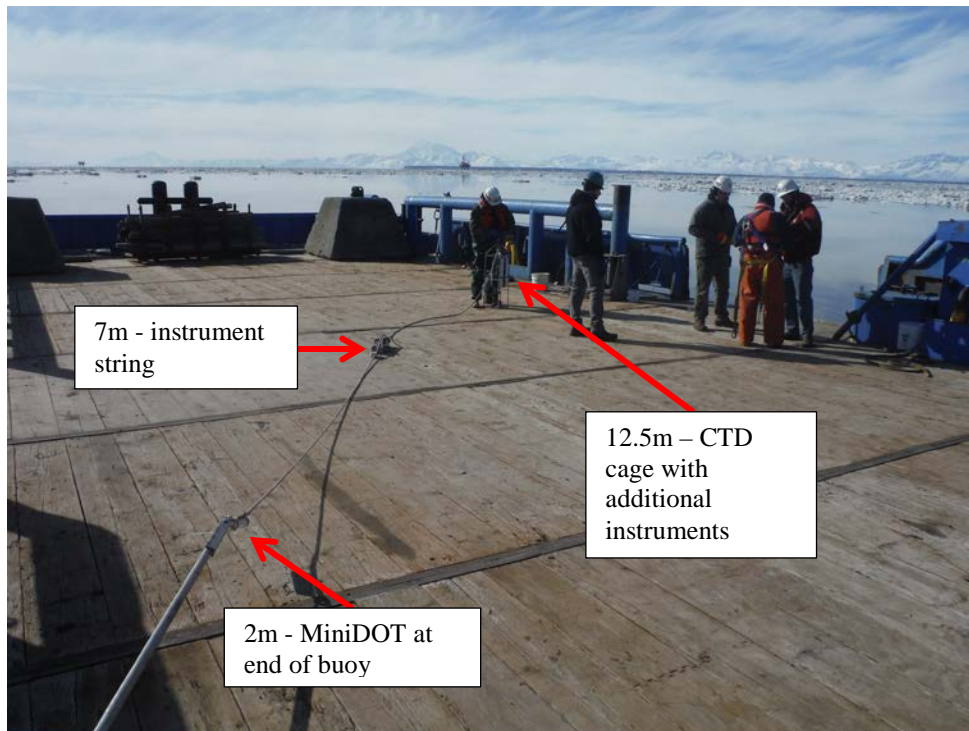


Photo 2: Instruments attached to the end of the water quality monitoring buoy.

Date:
3/18/2017



Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

SITE PHOTOGRAPHS

Job No: 105.00874.17021



Photo 3: Close up of MiniDOT at the end of buoy, 2m.

Date:
3/18/2017



Photo 4: Close up of 7m instrument string which includes: MiniDOT, MiniCH4, and MiniC02

Date:
3/18/2017



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021



Photo 5: Close up of CTD instrument cage at 12.5m which contains: Seabird SBE 19plus, MiniCH4, MiniCO2

Date:
3/18/17



Photo 6: Water quality buoy staged for deployment.

Date:
3/18/17



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021



Photo 7: Buoy drifting after deployment. Note buoy in slush ice.

Date:
3/19/17



Photo 8: Recovery of buoy tagline with the use of boathook. Representation of heavier ice conditions on March 18th.

Date:
3/18/17



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021

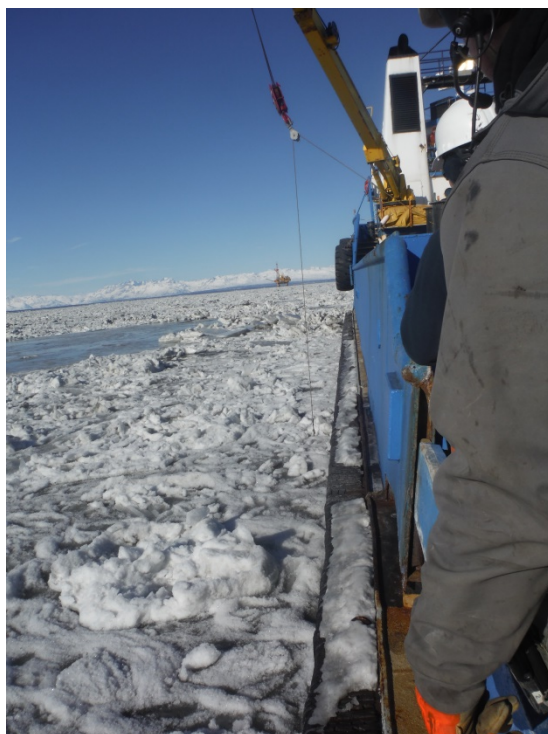


Photo 9: CTD being recovered through heavy ice after completion of vertical cast.

Date:
3/18/17

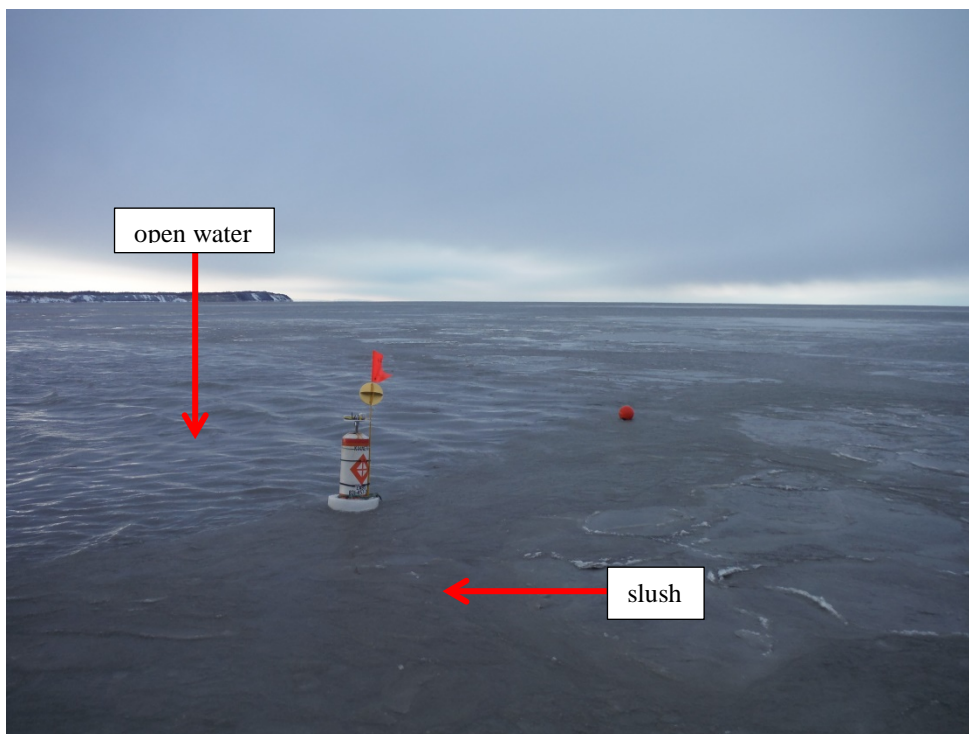


Photo 10: Typical conditions present during flood tide on March 19th. Note the slushy ice around the buoy

Date:
3/19/17



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021



Photo 11: Example of rinsing instruments with warm water to remove any ice buildup before and after deployment.

Date:
3/19/17



Photo 12: Using just the instrument cage to perform cast off the Resolution cage, the instruments were manually lowered to the desired depths.

Date:
3/18/17



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021

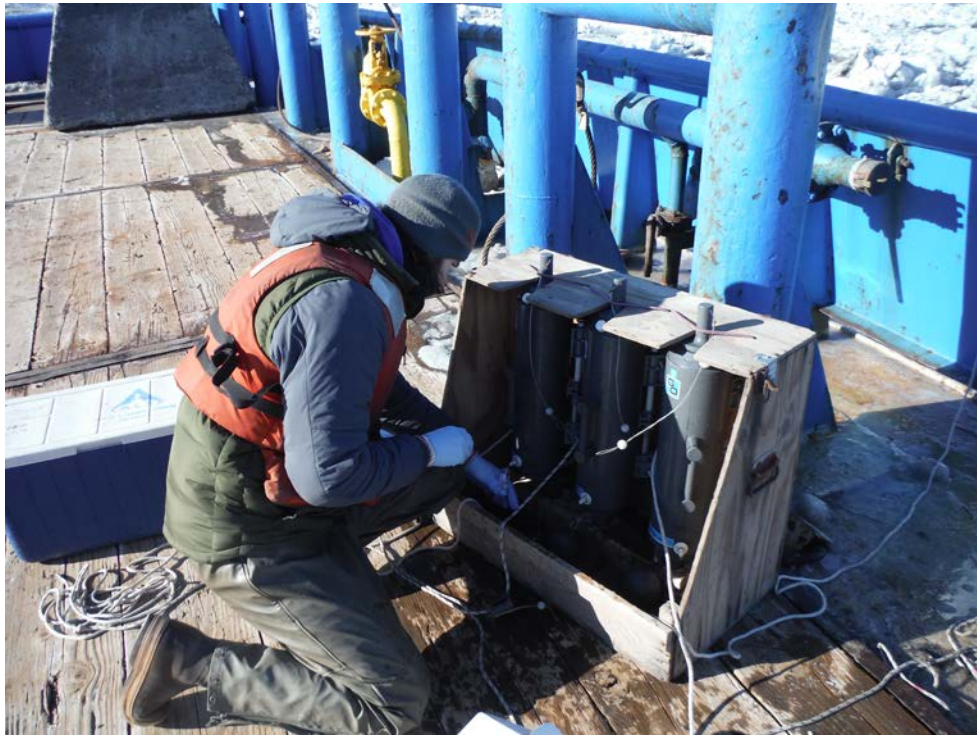


Photo 13: Collecting sample aliquots from Niskin bottles, which were lowered to 3 different depths (shallow, middle, and deep) from right to left).

Date:
3/18/17



Photo 14: Heavy ice conditions present on March 18th preventing buoy deployment.

Date:
3/18/17



SITE PHOTOGRAPHS

Cook Inlet Alaska Methane Pipeline Leak
Water Quality Sampling Report: Week 1

Job No: 105.00874.17021

ADDITIONAL SAFETY DOCUMENTATION

DAILY JOB REPORT

Directions: *Note problems encountered, RFI's, verbal communications with Client's representative, change order work performed.
Note any important events
Send a copy via fax to Nikiski office by 900 am.*

Work By PEAK:

The work performed by 1 PEAK employee (Jacob Nordwall) was to provide HSE support to the personnel obtaining water samples for the Hilcorp Pipeline Gas Leak. HSE support included: JSA, pre-job safety meeting, permit to work, continuous monitoring of three 4-gas meters and continuous safety support.

Work by Subcontractors:

Work performed by 4 subcontractors, was that of multiple water sampling by 2 SLR employees and 2 Kinnetic Labs employees.

Safety Topic/Injury's

JSA and permit to work were completed for this job. Copy of JSA/permit to work is attached with this daily job report.

Comments:

Time line of events for this job are attached in a word document to this daily job report.

Supervisor

Signature

to

Report No. 1

Peak Job No.	23054	Date	3/18/2017
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Job Name HSE support for water sampling for Gas
Pipeline Leak

[illegible]

The follow is a list of events that took place for the Hilcorp pipeline gas leak water sampling on Saturday 3-18-2017:

0930 – JSA and pre-job safety meeting completed

0940 – Depart Port aboard the Resolution owned and operated by OMSI

0945 – Weather noted: Clear skies, wind @ 1 knot, calm seas and temperature at 17°F. Ice conditions were favorable.

1015 – Three 4-gas meters were taped to wooden mop handles and taped to the railings of the vessel. The height of all the gas meters ranged between 5'6" and 6'0". One was placed at the bow, one was placed 30 feet towards the rear on the portside of the vessel and one was placed mid-deck on the starboard side of the vessel. The monitors were turned on at this time.

1100 – 500 meters to estimated leak with 0% LEL on gas meters.

1115 – First sample taken at 750 meters with 0% LEL on gas meters.

1134 – Second sample taken at 950 meters with 0% LEL on gas meters.

1205 – Third sample taken at 750 meters with 0% LEL on gas meters.

1245 – Fourth sample taken at 600 meters with 0% LEL on gas meters.

1450 – Fifth sample taken at 260 meters with 0% LEL on gas meters. This was the first buoy sample attempt. Previous tests were obtained via the use of crane and sampling equipment being lowered into water next to vessel.

1613 – Sixth sample taken at 500 meters with 0% LEL on gas meters.

1625 – 4-gas meters turned off and vessel headed back to port.

1652 – Arrived to port and close out of Permit to Work.

There were no injuries/incidents and safety was a focus for all personnel performing today's tasks. Proper use of safety toe boots, hard hats, gloves and fall protection were noted throughout all tasks. A focus on pinch points, crush-by/contact-by and overhead objects were a focus during rigging and work being performed via crane.



Permit to Work (PTW) / Job Safety Analysis (JSA)

JSA's should be considered prior to any work. JSA's are mandatory for that require the use of Hilcorp Alaska's Permit to Work system.

DATE: 3-18-17 START TIME: 9:30 Am END TIME: 9:30 PM

FACILITY: N/A LOCATION / AREA: Cook Inlet

PROJECT DESCRIPTION: methane Pipeline Leak
Water Quality Sampling

CONFINED SPACE ENTRY REQUIREMENTS:

The operations team and work team have evaluated the confined space and agree that none of the following conditions exist and a Confined Space Entry Permit is not required. Operations Lead or Permit Issuer Initials: _____

- 1) The space does not contain any type of hazardous atmosphere.
- 2) The space does not have the potential to entrap or engulf an entrant.
- 3) The space does not contain any other serious safety or health hazard.

Emergency Contact Info

Area controller: Rufus Macklin / Josh Crase
Safety: Leonard Dickerson 907-252-7855
Environmental Construction Rep: Julieanna Orzechowska 907-715-7060
Emergency Muster Area: Captain Control room

GENERAL SAFETY CONSIDERATIONS

	Y	N	N/A
Are Standard Operating Procedures available and being followed?	<input checked="" type="checkbox"/>		
Do personnel have proper tools/equipment for the job?	<input checked="" type="checkbox"/>		
Are tools/equipment in good condition/inspected?	<input checked="" type="checkbox"/>		
Is there a planned escape route?	<input checked="" type="checkbox"/>		
Are personnel aware of the location of First Aid supplies?	<input checked="" type="checkbox"/>		
Have the emergency notification procedures been covered with employees?	<input checked="" type="checkbox"/>		
Has Hilcorp EH&S been notified 72 hrs. prior to Confined Space Entry projects?			<input checked="" type="checkbox"/>
Are all personnel trained/ certified to use equipment/ engage in task?	<input checked="" type="checkbox"/>		
Are all personnel donning appropriate PPE?	<input checked="" type="checkbox"/>		
Will this project create a hazard to others in the vicinity?			<input checked="" type="checkbox"/>
Do all personnel understand correct incident/spill reporting?	<input checked="" type="checkbox"/>		

Additional Permits Required: ☐ Hot Work ☐ Confined Space Entry ☐ Isolation of Hazardous Energy ☐ Excavation & Trenching

HAZARD CONTROL INDEX (THIS LIST IS NOT EXHAUSTIVE)

SLIPS/TRIPS/FALLS <input checked="" type="checkbox"/> Clean surfaces (housekeeping) <input checked="" type="checkbox"/> Barricade - rails <input checked="" type="checkbox"/> Focus on path <input type="checkbox"/> Use alternate route <input type="checkbox"/> Relocate equipment/project <input type="checkbox"/> Examine scaffolding condition <input checked="" type="checkbox"/> Examine handrail condition FALLS FROM ELEVATION (4'+) <input type="checkbox"/> Move work to ground level <input type="checkbox"/> Ladder inspections <input type="checkbox"/> Proper ladder material/placement <input checked="" type="checkbox"/> Additional PPE (Fall Protection) <u>A rails</u>	PINCH POINTS/SHARP OBJECTS <input checked="" type="checkbox"/> Proper guarding <input checked="" type="checkbox"/> Proper body placement FIRE/EXPLOSION <input type="checkbox"/> Permitting <input checked="" type="checkbox"/> Air testing/monitoring <input type="checkbox"/> Remove combustible/flam materials <input type="checkbox"/> Fire watch <input checked="" type="checkbox"/> Fire extinguishers <input type="checkbox"/> Additional PPE HIGH NOISE LEVELS <input type="checkbox"/> Relocate work <input type="checkbox"/> Additional PPE (Hearing protection etc.)	ENERGIZED EQUIPMENT <input checked="" type="checkbox"/> Guarding <input checked="" type="checkbox"/> Proper body placement <input checked="" type="checkbox"/> No loose clothing REPETITIVE MOTION <input type="checkbox"/> Proper technique/tools <input type="checkbox"/> Ask for assistance <input type="checkbox"/> Work/rest schedule PRESSURE <input type="checkbox"/> Communication <input type="checkbox"/> Barricading <input type="checkbox"/> Shielding <input type="checkbox"/> Proper body placement <input type="checkbox"/> Block & bleed protocol	ELECTRICAL SHOCK <input type="checkbox"/> Testing <input checked="" type="checkbox"/> Grounding <input checked="" type="checkbox"/> Equipment shielding/condition <input type="checkbox"/> GFCI's <input type="checkbox"/> Examine electrical clearances LIFTING/PULLING/PUSHING <input checked="" type="checkbox"/> Utilize right tools for job <input checked="" type="checkbox"/> Proper technique <input checked="" type="checkbox"/> Smaller/lighter loads <input checked="" type="checkbox"/> Examine path <input type="checkbox"/> Use alternate route <input type="checkbox"/> Work rest schedule	LOCK-OUT/TAG-OUT CONDITIONS <input type="checkbox"/> Electrical isolation <input type="checkbox"/> Pressure isolation <input type="checkbox"/> Energized equipment isolation <input type="checkbox"/> Fire/explosion isolation HAZARDOUS CHEMICALS <input type="checkbox"/> Consult MSDS <input type="checkbox"/> Label/store containers correctly <input type="checkbox"/> Spill prevention considered <input type="checkbox"/> Additional PPE (Goggles etc.) ATMOSPHERIC <input type="checkbox"/> Respirators <input checked="" type="checkbox"/> Testing/monitoring
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WORK TEAM LEADER (print): Brett Berglund

Signature: Brett Berglund

PERMIT APPROVER (print): Jacob Nordwall

Signature: Jacob Nordwall

AREA CONTROLLER (print): Rufus Macklin

Signature: Rufus Macklin

Revalidation or Extension Time (4 Hour Max):

Permit Approver (print): _____ Time: _____

Signature: _____

Close Out Signature:

Work Team Leader: Brett Berglund

Time: 4:52 pm

Area Controller: Josh M Crase

Time: 4:52 pm

HILCORP ALASKA, LLC: JOB SAFETY ANALYSIS (JSA)

JOB STEPS (Describe and number each step)		POTENTIAL HAZARDS ASSOCIATED WITH EACH JOB STEP (Identify each hazard with a CAPITAL letter)		CORRECTIVE ACTION(S) (Identify responsible person with initials)		
1	Travel to location, retrieval of buoy, redeployment of buoy, and travel to shore	A	Contact with sea ice falls overboard	a	Proper handrails, pilot data NWS forecast data	gr
		B	Heavy seas - slips, trips, falls Falls overboard, items moving	b	Proper handrails, secure items procedure for extreme weather	gr
				b	Proper PPE on deck, non-slip foot wear. Captain discretion	gr capt
		C	Heavy winds - slips, trips, falls wind burn, items moving	C	Handrails, secure items PPE, captain discretion	gr capt
		D	Cold temps - frostbite, skin/eye irritation, hypothermia - cold exposure	d	Cold weather procedures warm clothing & PPE	gr
		E	Dangerous atmosphere - contact with increased LEL%	e	Continuous monitoring of three 4-gas meters	gr
2	Rigging of Buoy	A	Pinch points, crushing, and cuts	a	Proper rigging techniques and Protocol, PPE for job, identify Pinch points and keep personnel alerted. Communication, proper equipment and inspection.	gr gr
				a	Proper training.	gr
3	Lifting for buoy deployment retrieval & redeployment and or lifting of CTD cast	A	Moving or falling of overhead material. Over head lifting. Crushing or struck-by	a	use of boom or crane for lifting. Follow proper swp for operation of trained boom/crane operator. No working under items being moved by boom/crane. PPE - gloves, steel toe boots and hard hats.	gr gr
		B	mechanical	b	inspection of equipment & material prior to use.	gr

This JSA should be reviewed by everyone involved with the project. This JSA is not considered complete until everyone involved with the project signs below, along with any other contributing personnel. Should personnel need more space to complete the JSA, or if new hazards are presented due to changing conditions, an additional JSA form should be utilized and attached to these pages. Make notes on how the task can be performed in an even safer manner, and keep JSA's on file so that they may be referenced in the future should a similar project be conducted.

INVOLVED PERSONNEL SIGNATURES:

