



PITS, TRENCHES, AND SLOTS

OBJECTIVE & STRATEGY

PTS

The objective of the Pits, Trenches, and Slots tactic is to contain oil and aid in the recovery of the oil. This is done by excavating a depression or opening in a down-slope/down-current location from the spill into which the oil will pool.

This tactic uses local topography and hydrology to move the oil to a collection spot where it can be mechanically recovered. Pits and trenches are deployed on

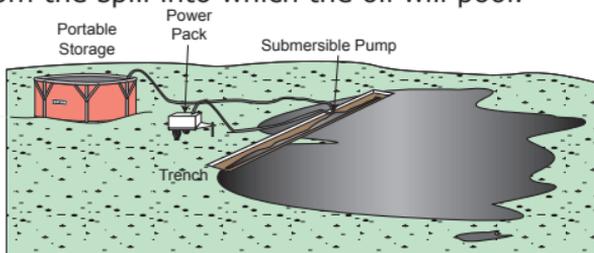


Figure PTS-1. Trench collects oil to be recovered and pumped into a primary storage device.

land as well as on ice and ice-covered waters. Slots are used where oil is present under ice-covered waters. These tactics should be deployed in conjunction with a recovery operation, such as Passive Recovery, On-land Recovery, Shore-side Recovery, or In-situ Burning.

The general strategy is to:

1. Identify the location and trajectory of the spill or potential spill.
2. Select a configuration that best supports the operating environment and available resources.
3. Identify, locate, and mobilize equipment and personnel to the location.
4. Construct the pit, trench, or slot and, if needed, ensure impermeability using plastic or geotextile lining.
5. Utilize an appropriate recovery system or in-situ burning to remove collected oil.
6. Monitor the pit, trench or slot to ensure that it does not overflow and maintains integrity.



Mechanical Recovery Tactics – Containment & Recovery

TACTIC DESCRIPTION

Pit, trench, or slot structures are constructed using heavy earth-moving equipment for larger structures and hand tools for smaller structures. The down-slope/down-current migration of the oil is anticipated and materials are excavated in this pathway to create a recovery sump. Excavated materials should be placed on the down-slope/down-current side of the hole to augment the structure and minimize material contamination. Also, do not place excavated material in the way of recovery operations. A layer of plastic sheeting or geotextile may be placed in the depression to

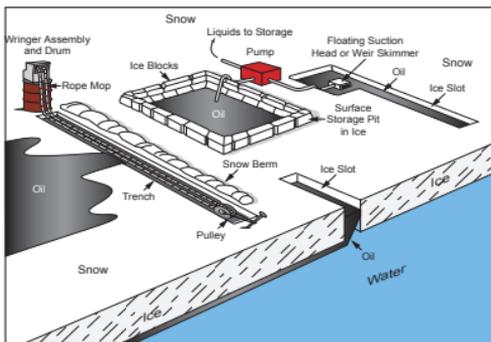


Figure PTS-2. Examples of Pits, Trenches, and Slots oil recovery systems.

prevent penetration of oil into the substrate. These structures create a physical barrier to the migration of oil into the sensitive areas and concentrate the oil for recovery. If oil collects in the pit, trench, or slot, recovery can begin with a system suited to the type, concentration and debris content of the oil (Figure PTS-1).

Pits are constructed in situations where the volume of oil is greater and may require short-term storage prior to removal (Figure PTS-2). They may also be used for storage if other methods are not available. Pits are appropriate for recovery operations in soil conditions that will not support the sheer wall of a trench.

Trenches are excavated in environments that will support a steep wall structure. They can be deeper and narrower than a pit to concentrate the oil in greater depth for recovery operations (Figure PTS-3). Trenches are also used to divert and funnel oil into a pit for recovery operations.

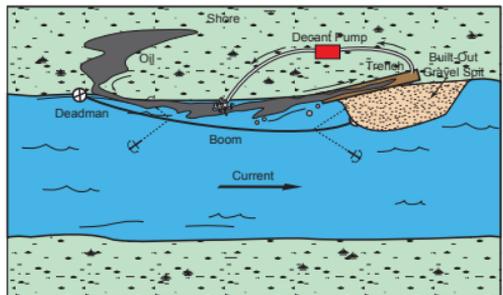


Figure PTS-3. Trench system deployed on shoreline using current and boom to collect oil.



Mechanical Recovery Tactics – Containment & Recovery

Slots are typically used during operations on ice-covered waters where oil is trapped underneath (Figure PTS-2). A slot is cut through the ice to allow a void for oil to accumulate. The slot may be cut at an angle with plywood inserted to aid in containment (Figure PTS-5). Generally, a ≥ 0.5 knot current is required to move oil under an ice cover. If the currents are not sufficient, oil will collect in pockets under the ice. In this case, a slot can be cut above the pocket. Pit, trench, and slot systems are configured depending on the operating environment, type of oil, the state of weathering, type of soil/ice conditions, and available equipment.

Operating Environments

Pits, trenches and slots are deployable in the following environments:

- Tundra,
- Marsh,
- Shoreline,
- Other Land, and
- Solid-Ice.

**TUNDRA AND MARSH**

Tundra and marsh environments present challenges for operations due to their sensitivity. Because the water table is at or near the surface, it is usually not necessary to dig very deep in tundra or marshes. However, wetlands do not easily recover from soil disturbance. Plywood sheeting, outdoor carpet, or other similar material should be used to establish pathways for foot and ATV traffic to the site. If possible, the initial response should be to remove the oil on the surface with vacuum systems. The flow direction of the oil should be anticipated and an interception trench cut and/or dug into the surface of the tundra or marsh ahead of the flow. Trenches should not disturb or expose the permafrost and the excavated materials should be protected from contamination. If the trench remains dry after excavation it should be lined with plastic sheeting to prevent migration of contamination into the substrate. When conditions permit, the area uphill of the trench can be flushed with high volume, low-pressure fresh water from tanker trucks or nearby sources to mobilize the oil and move it to the trench. The volume of the water



Mechanical Recovery Tactics – Containment & Recovery

should be carefully monitored to ensure that the trench is not overflowed. The oil then can be removed via shallow skimming or vacuum systems.

PTSi SOLID-ICE

Pits, trenches, and slots may also be utilized on ice-covered environments. On ice covered waters the ice must be thick enough to support responders and equipment (Figure PTS-4). As with tundra and marsh environments, interception trenches are very effective in collecting moving oil for recovery or burning. The flow direction of the oil should be anticipated and an interception trench cut and/or dug into the ice ahead of the flow. The use of liners is not necessary in ice. The area can be flushed to hasten the movement of the oil to the recovery area. Pits may be constructed to intercept the flow of oil on ice, but are primarily used for temporary storage for oil removed from trenches and slots.

If oil is trapped under the ice on ice-covered waters, a slot can be cut entirely through the ice to allow for the oil to float to the surface where it may be collected as in a trench.

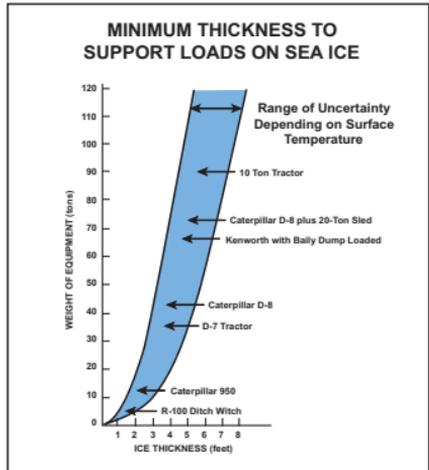


Figure PTS-4. Load bearing capacities of sea ice [Source: Alaska Clean Seas Training Manual].

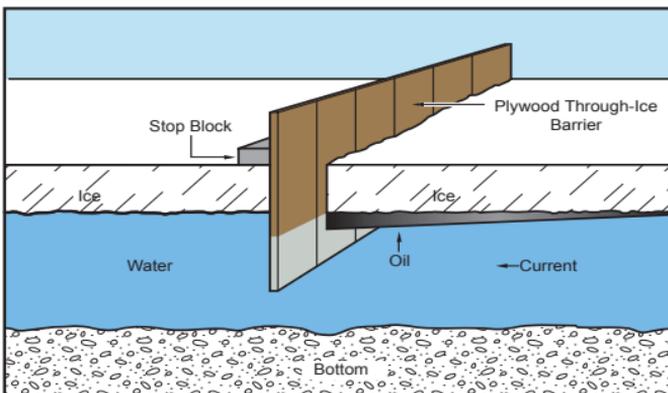


Figure PTS-5. Ice Slot deployment configuration example.



Mechanical Recovery Tactics – Containment & Recovery**Deployment Configurations**

Typical configurations are shown in Figures PTS-5 through PTS-7, but responders should consider the actual conditions, and modify their deployment accordingly.

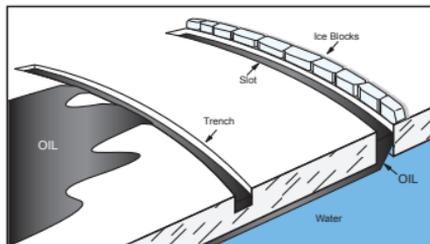


Figure PTS-6. Trench and Ice Slot deployment configuration examples.

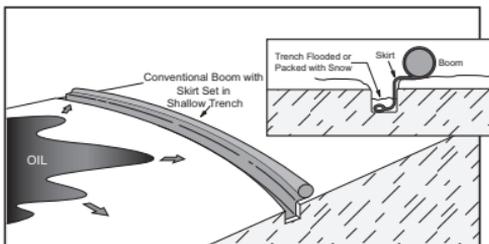


Figure PTS-7. Trench deployment using boom to enhance the oil barrier.

DEPLOYMENT CONSIDERATIONS AND LIMITATIONS**SAFETY**

- During operation of heavy equipment, a spotter should be present to ensure safe operations.
- Operations on ice-covered water should be conducted only on ice with sufficient thickness to support responders and equipment. Ice thickness surveys should be completed prior to moving equipment and personnel on to the ice.
- When excavating, be aware of and locate all buried pipe, lines, or cable.
- Response personnel should wear PPE as required by the incident-specific Site Safety Plan.

DEPLOYMENT

- A Title 41 Fish Habitat permit is required to work inside any anadromous stream. Due to the possibility of contaminating spawning habitat, avoid diverting and/or collecting oil inside a stream mouth if possible.
 - Damming of stream mouth may block fish passage. The dam must be removed immediately after it is no longer needed.
 - In larger streams, consider the use of bulk bags for dam construction.



Mechanical Recovery Tactics – Containment & Recovery

- Consult with the Environmental Unit to determine if permits are required before constructing a pit, trench, or slot.
- If wildlife or historic properties are encountered, see Wildlife Checklist or Historic Properties Checklist in Section A Part III.
- Disposal and removal of oiled construction materials should be in accordance with the incident Waste Management Plan and considered prior to deployment.
- Do not excavate materials if activities will cause more damage than the spill.
- Check structures periodically for leakage and overflow.

REFERENCES TO OTHER TACTICS

Other tactics associated with free-oil recovery include:

-  • Dikes, Berms, and Dams
-  • In-situ Burning, Pooled Oil
-  • Cold-water Deluge
-  • Passive Recovery
-  • On-land Recovery

EQUIPMENT AND PERSONNEL RESOURCES

Resources for this tactic include vehicles, equipment, supplies, and response personnel. Configuration and specific resources required will be determined by site conditions, spilled oil type and volume, area of coverage, and resource availability. Resource sets may need to be refined as site-specific requirements dictate.



Mechanical Recovery Tactics – Containment & Recovery

Pits, Trenches, and Slots System on Ice

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Equipment	Function	Quantity	Notes
Hand tools, front-end loader, chainsaw, ice trimmer	Excavate ice	Varies	Depending on site conditions and oil volume
Recovery system	Remove oil	1	Includes primary storage unit, power pack, hoses, fittings, and rigging
Plywood sheeting	Increases containment when placed in slot	Varies	Use angled slot with plywood
Vehicle	Function	Quantity	Notes
Truck, snow machines with sleds	Transportation to and operations at the site	Varies	Depending on site conditions
Personnel	Function	Quantity	Notes
Field Team Leader	Supervises operations	1	
Heavy Equipment Operator	Operation of equipment	1 to 2	Depending on recovery system and hours of operation
Spotter	Ensure safe operations of heavy equipment during response activities	1 to 2	Depending on recovery system and hours of operation
Skilled Technicians	Operate response equipment	1 to 2	Depending on recovery system and hours of operation
General Technicians	Work under the direction of skilled technicians or vessel operators	2 to 4	Depending on recovery system and hours of operation

Pits, Trenches, and Slots System in Tundra, Marsh, and Other Lands

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Equipment	Function	Quantity	Notes
Hand tools, excavator, or other heavy equipment	Excavate soil to create the containment structure	1 or more	Depending on site conditions and oil volume
Recovery system	Remove oil	1	Includes primary storage unit, power pack, hoses, fittings, and rigging
Plywood	Create access path to the site	Optional	Use from established access to sensitive sites, such as tundra and marsh
Pump	Provide water for flushing actions	Optional	High flow, low pressure is required. Includes hoses, fittings, etc.
Plastic sheeting or Geotextile	Line the excavated area	Varies	Use if penetration into the substrate is expected
Vehicle	Function	Quantity	Notes
Truck, ATV with trailers, snow machines (for winter option)	Transportation to and operations at the site. Removal of materials from the recovery site.	Varies	Depending on site conditions
Personnel	Function	Quantity	Notes
Field Team Leader	Supervises operations	1	
Heavy Equipment Operator	Operation of equipment	1 to 2	Depending on heavy equipment requirements
Spotter	Ensure safe operations of heavy equipment during response activities	1 to 2	Depending on heavy equipment requirements
Skilled Technicians	Operate response equipment	1 to 2	Depending on recovery system and hours of operation
General Technicians	Work under the direction of skilled technicians or vessel operators	2 to 4	Depending on recovery system and hours of operation

